

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

April 16, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL
FILE COPY

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for March 1996.

Thank you for your assistance.

Sincerely,



Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
ENG *Mapin-3*
LEG *1*
LIN *3*
ORC _____
RCH _____
SEC *1*
WAS _____
DTH _____

MAIL ROOM
96 APR 17 AM 9:27
DOCUMENT NUMBER DATE
01356 APR 17 96
FPSC RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96**

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 1996				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	MID-COURSE CORRECTION	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	332,696	462,000	(129,304)	-27.99	3,208,654	3,527,085	(318,431)	-9.03
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	332,696	462,000	(129,304)	-27.99	3,208,654	3,527,085	(318,431)	-9.03
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	362,272	542,250	(179,978)	-33.19	3,128,123	3,483,515	(355,392)	-10.20
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	927,920	1,500,000	(572,080)	-38.14	11,305,680	12,436,690	(1,131,010)	-9.09
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	927,920	1,500,000	(572,080)	-38.14	11,305,680	12,436,690	(1,131,010)	-9.09
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	986,236	1,500,000	(513,764)	-34.25	11,585,938	12,600,850	(1,014,912)	-8.05
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	35.854	30.800	5.054	16.41	28.381	28.360	0.021	0.07
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	35.854	30.800	5.054	16.41	28.381	28.360	0.021	0.07
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	33.734	30.800	2.934	9.53	27.694	27.991	(0.297)	-1.06
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.489	30.555	2.934	9.60	27.449	27.746	-0.297	-1.07
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	34.1290	31.1389	2.9901	9.60	27.9736	28.2762	(0.3026)	-1.07
45 PGA FACTOR ROUNDED TO NEAREST .001	34.129	31.139	2.990	9.60	27.974	28.276	-0.302	-1.07

DOCUMENT NUMBER-DATE
04366 APR 17 96
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: MARCH 1996**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	927,920	332,695.99	35.854
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	927,920	332,695.99	35.854
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: MARCH 1996				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	MID-COURSE CORRECTION	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	332,696	462,000	(129,304)	(27.99)	3,208,654	3,527,085	(318,431)	(9.03)
3 TOTAL	332,696	462,000	(129,304)	(27.99)	3,208,654	3,527,085	(318,431)	(9.03)
4 FUEL REVENUES (NET OF REVENUE TAX)	362,272	542,250	(179,978)	(33.19)	3,128,123	3,483,515	(355,392)	(10.20)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	17,508	17,508	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	363,731	543,709	(179,978)	(33.10)	3,145,631	3,501,023	(355,392)	(10.15)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	31,035	81,709	(50,674)	(62.02)	(63,023)	(26,062)	(36,961)	141.82
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(233)	(194)	(39)	20.10	964	935	29	3.10
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(66,462)	(80,243)	13,781	(17.17)	42,448	42,448	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(17,508)	(17,508)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(37,119)	(187)	(36,932)	19,749.73	(37,119)	(187)	(36,932)	19,749.73
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(66,462)	(80,243)	13,781	(17.17)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(36,886)	7	(36,893)	(527,042.86)				
14 TOTAL (12+13)	(103,348)	(80,236)	(23,112)	28.81				
15 AVERAGE (50% OF 14)	(51,674)	(40,118)	(11,556)	28.81				
16 INTEREST RATE - FIRST DAY OF MONTH	5.33000%	5.81000%	-0.48000%	(8.26)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50000%	5.81000%	-0.31000%	(5.34)				
18 TOTAL (16+17)	10.83000%	11.62000%	-0.79000%	(6.80)				
19 AVERAGE (50% OF 18)	5.42000%	5.81000%	-0.39000%	(6.71)				
20 MONTHLY AVERAGE (19/12 Months)	0.45167%	0.48417%	-0.03250%	(6.71)				
21 INTEREST PROVISION (15x20)	(233)	(194)	(39)	20.10				

** Beginning of Period True-up and Interest reduced by \$793 per FPSC #95-233-4-3 - Audit Date 12/20/95 - Audit Exception #1

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
MONTH: MARCH 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,097	2,993	96,021	92,792	3.465	3.586
TOTAL		3,097	2,993	96,021	92,792		
				WEIGHTED AVERAGE		3.465	3.586

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE C
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
THERMS PURCHASED = AVG BTU CONTENT	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	1.03550	1.03790	1.03920	1.05040	1.04810
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	1.074	1.075	1.086	1.084

DATE	AMOUNT	%
96	20.50	983
	28,829	3,917
	983	5.60
	000	(1,700,000)
	0	0
	0	0
	0.00	0.00
	0.00	0.00
	176.65	176.65
	1,000	7,242,569
	1,000	7,242,569
	0,623	5,575,315
	92.76	92.76
CUSTOMERS PERIOD TO DATE		
	550	33
	18	3
	16.67	3
	1	(1)
	0	0
	0	0
	100.00	1
	100.00	1
	100.00	1
	6.32	36
	570	36
CUSTOMERS PERIOD TO DATE		
	255.7	35.0
	13.69	35.0
	9,887.9	(368.9)
	0.000,0	(1,700,000.0)
	0.00	0.0
	0.00	0.0
	0.00	0.0
	0.00	0.0
	0.00	0.0
	38.32	1,571,284.5

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	08-Apr-96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	18-Apr-96
Attention: Mr. Brian Powers		

Production month of:	March 1996
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SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	19,623	\$2.0550	\$40,325.27
Zone 2	23,436	\$2.8750	\$67,378.50
Zone 3	11,470	\$2.8450	\$32,632.15
Excess Gas			
Zone 1	0		\$0.00
Zone 2	13,639	\$2.8750	\$39,212.13
Zone 3	9,316	\$2.8450	\$26,504.02
Excess PTS	4,140	\$2.7800	\$11,509.20
Delivered Volumes	17,175	\$3.2770	\$56,282.48
MS	96,021	\$0.0500	\$4,801.05
NNT	15,066	\$0.0694	\$1,045.58
C-PTS	4,000	\$0.4379	\$1,751.60
D-FTS-1	74,880	\$0.4344	\$32,527.87
D-FTS-1	30,697	\$0.4344	\$13,334.78
C-FTS-1	74,880	\$0.0720	\$5,391.36
	February billing adjustment		
TOTAL AMOUNT DUE			\$332,695.99

RECEIVED
APR 11 1996
v: 17316

* MMBtu's
** Includes 3.48% Fuel

D - FGT Demand Charges
BS - Baseload Service
SS - Swing Supply
AD - Alert Day Charges (see attached FGT Invoice)

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895