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April 22, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399-0850

**ORIGINAL
FILE COPY**

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

In accordance with Rule 25-22.006 and the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company ("FPL") hereby provides the following documents for filing in this docket:

20 Copies of Florida Power & Light Company's Request for Confidential Classification Regarding March, 1996 A Schedules including Exhibit "A" a redacted copy of Schedules A4, A6, A6a and A9; and Exhibit "B" a copy of the Affidavit of Rene Silva (we did not receive the original Affidavit in time to include with this filing, but will forward it to you shortly);

1 copy of Schedules A4, A6, A6a and A9 for the month of March, 1996 with each page marked "CONFIDENTIAL" and submitted in a sealed envelope, also marked "CONFIDENTIAL." The specific information asserted to be confidential has been highlighted in this copy of Schedules A4, A6, A6a and A9; and

20 copies of Commission Schedules A1 through A9 for the month of March, 1996, including the redacted Schedules A4, A6, A6a and A9.

Respectfully submitted,


Matthew M. Childs, P.A.

RECEIVED & FILED

Max

DEPARTMENT OF REVENUE
BUREAU OF RECORDS

cc: All Parties of Record

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DOCUMENT NUMBER-DATE

04606 APR 22

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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased) DOCKET NO. 960001-EI
Power Cost Recovery Clause)
and Generating Performance) FILED: APRIL 22, 1996
Incentive Factor)
_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Commission Rule 25-22.006(4), Florida Power & Light Company ("FPL") requests confidential classification of certain information contained in Schedules A4, A6, A6a and A9 filed for the month of March, 1996 (the "A Schedules") required to be filed in this docket pursuant to Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994.

Highlighted Copy of Schedules A4, A6, A6a and A9 Filed Herewith

Pursuant to Rule 25-22.006(4)(a), Exhibit "A" consists of one copy of A Schedules A4, A6, A6a and A9. The specific information asserted to be confidential has been redacted in Exhibit "A." Unredacted copies of Schedules A4, A6, A6a and A9 are being submitted contemporaneously in a sealed envelope marked "Confidential." The information asserted to be confidential has been highlighted and each page marked "Confidential."

DOCUMENT NUMBER-DATE

04606 APR 22 1996

FPSC-RECORDS/REPORTING

20 Redacted Copies of Schedules A4, A6, A6a and A9 Filed Herewith

Pursuant to Rule 25-22.006(4) (a), FPL is filing herewith 20 edited copies of A Schedules A4, A6, A6a and A9 on which the specific information asserted to be confidential has been blocked out by the use of an opaque marker or other masking device.

General Statement of FPL's Concerns Regarding Competitive Harm from Publication of Information in A Schedules

The information FPL seeks to classify as confidential concerns transactions in the wholesale power market and information concerning FPL's fuel costs for each of FPL's generating plants/units. The information sought to be protected here is only the highly detailed information -- information at the level of the individual customer, unit, plant or supplier. FPL does not here seek confidentiality for aggregations of this information. FPL's concern regarding the disclosure of information in A Schedules stems from FPL's competitors' ability to obtain and use price and cost information to undercut FPL's wholesale prices, out-bid FPL for energy sources and reduce the benefit to FPL of buying rather than generating power. See Affidavit of Rene Silva ¶13 (Attached as Exhibit "B").

From the portions of the A4, A6 and A6a schedules sought to be protected, FPL's competitors can determine and use the names of FPL's customers and suppliers correlated with the amounts purchased or sold, the price and the cost of wholesale transactions.

Moreover, FPL's competitors can determine the economics of FPL's generating facilities and thereby undercut FPL's pricing or out bid FPL for energy sources. Suppliers of economy energy could use the information in the A9 Schedule to determine the point at which it is more economical for FPL to purchase rather than generate power and price their service nearer this margin. Thus, this information could also be used to reduce the savings FPL realizes from purchasing rather than generating power. Affidavit of Rene Silva ¶¶. 14,15.

Competition exists now in the wholesale power market. For example, FPL recently lost a long term contract with the City of New Smyrna Beach for the sale of wholesale power. New Smyrna Beach has replaced FPL with Enron Power Marketing. A spokesman for New Smyrna Beach is reported as stating "the prices were better" and "the fuel charges from Enron are lower" as justification for canceling the contract with FPL. Additionally, FPL anticipates increasing competition in other aspects of its business especially the retail market with respect to commercial and industrial customers. Affidavit of Rene Silva ¶11.

Information from the A Schedules is also appearing in publications widely available to FPL's competitors. For example, a recent edition of Power Markets Week, published by McGraw-Hill reported detailed information on FPL's wholesale power transactions for the month of July, reporting the names of customers, total

amounts purchased, average price and total price. This same story reported extensive information regarding FPL's power purchases for the same period. This information is found in the sections of the A Schedules sought to be protected here and, to FPL's knowledge, nowhere else. FPL knows of no source similar to the A Schedules from which FPL can derive similar information with regard to its competitors such as Enron Power Marketing. Affidavit of Rene Silva ¶ 11.

The competitive harm worked by the disclosure of this information is visited directly and, in most cases totally, upon FPL's customers. Virtually all of the "profit" realized from wholesale power sales and "savings" from wholesale purchases is passed directly through to the customer as reduced fuel cost.¹ Because competition exists now and will continue to increase, FPL must eliminate disclosure of information that could be used by its competitors to put FPL at a competitive disadvantage and harm both FPL and its customers. Affidavit of Rene Silva ¶ 16.

Page and Line Identification of Confidential Information and Justification in Support of Confidential Classification

Pursuant to Rule 25-22.006(4)(a) and (c), FPL hereby identifies the pages and lines at which confidential material is found in the subject A Schedules correlated with the specific

¹100% of the profit and savings from OS transactions is passed through to the customers. In Schedule C and X transactions, 80% of the profit or savings is passed to the customers and 20% is retained as profit by FPL. Affidavit of Rene Silva ¶ 16.

justification proffered in support of the classification of such material.

Identification of Confidential Material in Schedule A4.

FPL identifies the following information in Schedule A4 for which FPL requests confidential classification:

Schedule A4 March 1996, Page 1, Lines 1-28, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit; Schedule A4 March 1996, Page 2, Lines 1-25, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit; Schedule A4 March 1996, Page 3, Lines 1-6 and 11-16, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit.

Schedule A4 for the Months of October 1995 through March 1996, Page 1, Lines 1-28, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit; Schedule A4 for the Months of October 1995 through March 1996, Page 2, Lines 1-25, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit; Schedule A4 for the Months of October 1995 through March 1996, Page 3, Lines 1-6 and 11-16, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit.

Correlation and Justification of Confidential Classification of Material Identified in Schedule A4.

The information identified as confidential by FPL in Schedule A4 is intended to be and is treated by FPL as private in that the disclosure of the information could cause harm to FPL's business operations and has not been disclosed. See Fla. Stat. § 366.093(3). See also F.A.C. § 25-22.006(4)(c) & (d). The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, the information concerns bids or other contractual

data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). FPL has strictly limited access to this confidential material and has instituted strict controls to insure that the information remains private. Affidavit of Rene Silva ¶12.

The information identified as confidential in Schedule A4 consists of fuel cost data for each plant or unit operated by FPL. The publication of this information at the level of the plant or unit is harmful to FPL's competitive interest because it gives FPL's competitors the advantage of determining and predicting FPL's generating efficiencies and marginal costs with extreme precision. This extreme precision allows potential competitors an unfair advantage in pricing their own service and in making decisions as to whether to target FPL's customers. Additionally, this information permits suppliers of energy to predict the point at which it is more economical for FPL to purchase rather than generate power and therefore price closer to FPL's break even point, thereby reducing the benefit of purchasing rather than generating power. Affidavit of Rene Silva ¶¶ 14,15.

Schedule A4 March 1996, Page 1, Lines 1-28, Page 2, Lines 1-25, Page 3, Lines 1-6 and 11-16, Column (1) As Burned Fuel Cost.

Column (1) states the total cost of the fuel burned in each of FPL's generating plants/units for the relevant period. The unit

cost of fuel, column (n) is an algebraic function of columns (l) and (i). In other words, given columns (l) and (i), a competitor could determine FPL's cost of fuel for each of FPL's generating plants.

By revealing fuel cost information for each of FPL's generating plants, Schedule A4 permits FPL's competitors in the wholesale power market to learn the price at which FPL can economically sell power and thus undercut FPL's prices. The significance of the per plant figures is that these figures would permit the competitor to more accurately estimate FPL's pricing. This is so because of FPL's well known policy of economic dispatch. Barring unusual circumstances, FPL dispatches its most economical units first -- initially to satisfy its retail demand and then to sell surplus energy on the wholesale market. With knowledge of FPL's dispatch and the fuel costs and efficiencies of FPL's remaining generating units available to supply wholesale energy, FPL's competitors are enabled to pinpoint and undercut FPL's pricing. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14, 15.

Additionally, by disclosing in detail the efficiencies of FPL's generating units and plants, the potential suppliers of power to FPL can more accurately predict the point at which it becomes economical to purchase power rather than generate power. Precise

prediction of this break-even point would permit suppliers to price wholesale power so as to maximize profit and minimize the benefit to FPL of purchasing rather than generating power. Thus, column (1) of Schedule A4 concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093 (3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A4 March 1996, Page 1, Lines 1-28, Page 2, Lines 1-25, Page 3, Lines 1-6 and 11-16, Column (m) Fuel Cost per KWH.

Column (m) states the fuel cost per KWH incurred for each of FPL's generating plants/units. By revealing fuel cost information for each of FPL's generating plants, Schedule A4 permits FPL's competitors in the wholesale power market to learn the price at which FPL can economically sell power and thus undercut FPL's prices. The significance of the per plant figures is that these figures would permit the competitor to more accurately estimate FPL's pricing. This is so because of FPL's well known policy of economic dispatch. Barring unusual circumstances, FPL dispatches its most economical units first -- initially to satisfy its retail demand and then to sell surplus energy on the wholesale market.

With knowledge of FPL's dispatch and the fuel costs and efficiencies of FPL's remaining generating units available to supply wholesale energy, FPL's competitors are enabled to pinpoint and undercut FPL's pricing. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

Additionally, by disclosing in detail the efficiencies of FPL's generating units and plants, the potential suppliers of power to FPL can more accurately predict the point at which it becomes economical to purchase power rather than generate power. Precise prediction of this break-even point would permit suppliers to price wholesale power so as to maximize profit and minimize the benefit to FPL of purchasing rather than generating power. Thus, column (m) of Schedule A4 concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A4 March 1996, Page 1, Lines 1-28, Page 2, Lines 1-25, Page 3, Lines 1-6 and 11-16, Column (n) Cost of Fuel \$/Unit.

Column (n) states the cost of fuel per unit for each of FPL's generating plants/units. By revealing fuel cost information for each of FPL's generating plants, Schedule A4 permits FPL's competitors in the wholesale power market to learn the price at which FPL can economically sell power and thus undercut FPL's prices. The significance of the per plant figures is that these figures would permit the competitor to more accurately estimate FPL's pricing. This is so because of FPL's well known policy of economic dispatch. Barring unusual circumstances, FPL dispatches its most economical units first -- initially to satisfy its retail demand and then to sell surplus energy on the wholesale market. With knowledge of FPL's dispatch and the fuel costs and efficiencies of FPL's remaining generating units available to supply wholesale energy, FPL's competitors are enabled to pinpoint and undercut FPL's pricing. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

Additionally, by disclosing in detail the efficiencies of FPL's generating units and plants, the potential suppliers of power to FPL can more accurately predict the point at which it becomes economical to purchase power rather than generate power. Precise prediction of this break-even point would permit suppliers to price wholesale power so as to maximize profit and minimize the benefit

to FPL of purchasing rather than generating power. Thus, column (n) of Schedule A4 concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093 (3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A4 Total Period, Page 1, Lines 1-28, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH and (n) Cost of Fuel \$/Unit; Schedule A4 Total Period, Page 2, Lines 1-25, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit; Schedule A4 Total Period, Page 3, Lines 1-6 and 11-16, Columns (1) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit.

The information identified in the total period section of Schedule A4 must be classified as confidential since a competitor could determine the current month's plant/unit fuel cost information by subtracting the prior month's total period figures from the current month's total period figures. The substantive justifications for classifying this information as confidential for each of the identified total period columns (1-n) are the same as for the current month stated above.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Identification of Confidential Material in Schedule A6.

FPL identifies the following information in Schedule A6 for which FPL requests confidential classification:

Schedule A6 for the Month of March 1996, Lines 9-13, 15-24 and 26-27, Columns (3) Total KWH Sold, (5) KWH from Own Generation, (6a) Fuel Cost, (6b) Total Cost, (7) Total \$ for Fuel Adj., and (8) Total Cost.

Schedule A6 for the Months of October 1995 through March 1996, Lines 3-7, 9-14, 16-22 and 24-26, Columns (3) Total KWH Sold, (5) KWH from Own Generation, (6a) Fuel Cost, (6b) Total Cost, (7) Total \$ for Fuel Adj., and (8) Total Cost.

Correlation and Justification of Confidential Classification of Material Identified in Schedule A6.

The information identified as confidential by FPL in Schedule A6 is intended to be and is treated by FPL as private in that the disclosure of the information could cause harm to FPL's business operations and has not been disclosed. See Fla. Stat. § 366.093(3). See also F.A.C. § 25-22.006(4)(c) & (d). The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). FPL has strictly limited access to this confidential material and has instituted strict controls to insure that the information remains private. Affidavit of Rene Silva ¶12.

The information identified as confidential by FPL in Schedule A6 consists of, sales figures for each of FPL's wholesale power customers and the pricing of the power sold to each customer. Disclosure of this information allows FPL's potential competitors

to precisely target FPL's wholesale power customers because Schedule A6 discloses the name of the customer, each customer's energy needs and current pricing for each customer. There is very little else that a competitor needs to target FPL's wholesale power sales customers. Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6 for the Month of March 1996, Lines 9-13, 15-24 and 26-27, Column (3) Total KWH Sold.

Column (3) of Schedule A6 discloses the total KWH of wholesale power sold to each of FPL's wholesale power customers. Disclosure of the volume of purchases made by individual customers would permit FPL's competitors to target FPL's customers. This targeting together with pricing information available elsewhere in the A Schedules would permit FPL's competitors to cherry-pick FPL's wholesale power customers. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6 for the Month of March 1996, Lines 9-13, 15-24 and 26-27, Column (5) KWH from Own Generation.

Column (5) of Schedule A6 states the amount of power sold from FPL's own generation as opposed to energy wheeled from other systems. Since FPL does not currently wheel power from other systems for resale on the wholesale market, the numbers in column (5) are the same as the numbers in column (3) and the same justification for confidentiality applies. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

Schedule A6 for the Month of March 1996, Lines 9-13, 15-24 and 26-27, Column (6a) Fuel Cost.

Column (6a) of Schedule A6 states the fuel cost of power sales to each of FPL's wholesale customers aggregated on a monthly basis. Disclosure of the cost of the fuel component of wholesale transactions, Column (6a) provides competitors the means to precisely target the FPL wholesale customers vulnerable to price-cutting. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6 for the Month of March 1996, Lines 9-13, 15-24 and 26-27, Columns (6b) Total Cost.

Column (6b) of Schedule A6 shows the total cost of the energy sold to each of FPL's wholesale power customers on a per KWH basis. Disclosure of the total price of FPL's sales to each customer invites FPL's competitors to target FPL's wholesale customers by pricing power to undercut FPL's price. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6 for the Month of March 1996, Lines 9-13, 15-24 and 26-27, Column (7) Total \$ for Fuel Adj.

Column (7) is simply the product of columns (5) total KWH sold from own generation and (6a) fuel cost. This figure gives the total cost of the fuel component of the price of energy purchased by each of the FPL's wholesale customers. Disclosure of this information would permit FPL's competitors to target FPL's wholesale customers and undercut FPL's pricing of wholesale power. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14, 15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6 for the Month of March 1996, Lines 9-13, 15-24 and 26-27, Column (8) Total Cost.

Column (8) of Schedule A6 is simply the aggregate total paid by each of FPL's wholesale customers for all purchases from FPL during the month. Providing FPL's competitors with this information permits the competitors to project the pricing necessary to undersell FPL. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6 for the Months of October 1995 through March 1996, Lines 3-7, 9-14, 16-22 and 24-26, Columns (3) Total KWH Sold, (5) KWH from Own Generation, (6a) Fuel Cost, (6b) Total Cost, (7) Total \$ for Fuel Adj., and (8) Total Cost.

The justifications for classifying this information as confidential for each of the identified October 1995 through March 1996 Columns (3, 5, 6a, 6b, 7 and 8) are the same as for the

corresponding columns in Schedule A6 for the current month stated above.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Identification of Confidential Material in Schedule A6a.

FPL identifies the following information in Schedule A6a, Gain on Economy Energy Sales, for which FPL requests confidential classification:

Schedule A6a for the Month of March 1996, Lines 6, 8-20, and 22, Columns (4a) Fuel Cost, (4b) Total Cost, (5a) Fuel Cost cents/KWH, (5b) Total Cost cents/KWH, (6) Gain on Economy Energy Sales.

Schedule A6a for the Months of October through March 1996, Lines 2-9, 11-17 and 19-21, Columns(4a) Fuel Cost, (4b) Total Cost, (5a) Fuel Cost cents/KWH, (5b) Total Cost cents/KWH, (6) Gain on Economy Energy Sales.

Correlation and Justification of Confidential Classification of Material Identified in Schedule A6a.

The information identified as confidential by FPL in Schedule A6a is intended to be and is treated by FPL as private in that the disclosure of the information could cause harm to FPL's business operations and has not been disclosed. See Fla. Stat. § 366.093(3). See also F.A.C. § 25-22.006(4)(c) & (d). The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). FPL has strictly limited access to this

confidential material and has instituted strict controls to insure that the information remains private. Affidavit of Rene Silva ¶12.

The information identified as confidential by FPL in Schedule A6a consists of total sales figures for each of FPL's economy sales customers and the pricing and fuel costs for the power sold to each customer. The information and significance of the information in Schedule A6a is essentially similar to that in Schedule A6 except the transactions reported in Schedule A6a are made via the Florida Broker system rather than through long-term contracts. The competitive harm from disclosure of the information is the same. Disclosure of this information allows FPL's potential competitors to precisely target FPL's wholesale power customers because Schedule A6a discloses each customer's energy needs and the pricing FPL is able to offer. There is very little else that a competitor needs to target FPL's economy energy customers.

Schedule A6a for the Month of March 1996, Lines 6, 8-20 and 22, Column (4a) Fuel Cost.

Column (4a) of Schedule A6a states the fuel cost of power sales to each of FPL's wholesale customers aggregated on a monthly basis. Disclosure of the cost of the fuel component of wholesale transactions, Column (4a) provides competitors the means to precisely target the FPL economy energy customers vulnerable to price-cutting and to undercut FPL's pricing generally. Therefore, the information relates to FPL's competitive interests and

disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6a for the Month of March 1996, Lines 6, 8-20, and 22, Columns (4b) Total Cost.

Column (4b) of Schedule A6a shows the total cost of the energy sold to each of FPL's wholesale power customers on a per KWH basis. Disclosure of the total price of FPL's sales to each customer invites FPL's competitors to target FPL's wholesale customers by pricing power to undercut FPL's price. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6a for the Month of March 1996, Lines 6, 8-20 and 22, Column (5a) Fuel Cost cents/KWH.

Column (5a) reports the average total fuel cost of all transactions with each of FPL's economy energy customers on a per KWH basis. Disclosure of this information would permit FPL's competitors to estimate the price at which FPL can economically sell economy energy and thereby under-cut FPL's price. Therefore,

the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6a for the Month of March 1996, Lines 6, 8-20 and 22 Column (5b) Total Cost.

Column (5b) reports the average total cost of all transactions with each of FPL's economy energy customers on a per KWH basis--essentially the price of each sale. Disclosure of FPL's pricing for economy energy sales would permit FPL's competitors to undercut FPL's pricing. Therefore the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6a for the Month of March 1996, Lines 6, 8-20 and 22, Column (6) Gain on Economy Energy Sales.

Column (6) of Schedule A6a reports the gain on economy energy sales made to each of FPL's wholesale power customers. Column (6) essentially discloses FPL's profit margin on wholesale power

transactions. Disclosure of FPL's profit margin permits FPL's competitors to undercut FPL's pricing for wholesale power. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A6a for the Months of October 1995 through March 1996, Lines 2-9, 11-17 and 19-21, Columns (4a) Fuel Cost, (4b) Total Cost, (5a) Fuel Cost cents/KWH, (5b) Total Cost cents/KWH, (6) Gain on Economy Energy Sales.

The justifications for classifying this information as confidential for each of the identified October 1995 through March 1996 Columns (4a, 4b, 5a, 5b and 6) are the same for the corresponding columns in Schedule A6a for the current month stated above.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Identification of Confidential Material in Schedule A9.

FPL identifies the following information in Schedule A9 for which FPL requests confidential classification:

Schedule A9 for the Month of March 1996, Lines 7-13 and 15-23, Columns (4) Trans. Cost, (5) Total \$ for Fuel Adj., (6a) Cost if Generated cents/KWH, (6b) Cost if

Generated \$, and (7) Fuel Savings, and Lines 15-20 and 23, Column (3) Total KWH Purchased.

Schedule A9 for the Months of October through March 1996, Lines 2-7, 9-13 and 15-26, Columns (4) Trans. Cost, (5) Total \$ for Fuel Adj., (6a) Cost if Generated cents/KWH, (6b) Cost if Generated \$, and (7) Fuel Savings, and Lines 15 and 17-26, Column (3) Total KWH Purchased.

Correlation and Justification of Confidential Classification of Material Identified in Schedule A9.

The information identified as confidential by FPL in Schedule A9 is intended to be and is treated by FPL as private in that the disclosure of the information could cause harm to FPL's business operations and has not been disclosed. See Fla. Stat. § 366.093(3). See also F.A.C. § 25-22.006(4)(c) & (d). The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A9 details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). FPL has strictly limited access to this confidential material and has instituted strict controls to insure that the information remains private. Affidavit of Rene Silva ¶¶ 12.

The information identified as confidential in Schedule A9 consists of detailed information on economy energy purchases from

each of FPL's supplier's for the stated periods including the total volume of the purchases, pricing and fuel savings realized from purchase rather than generation of the power.² This information provides FPL's potential competitors with knowledge of the volume purchased from each specific source (column (3)), price (column (4)), and information from which it can be ascertained at what point it becomes economic for FPL to purchase rather than generate power under prevailing market conditions. From the information provided in Schedule A9, a competitor could outbid FPL for a potential energy source otherwise available to FPL on advantageous terms and cause FPL to replace the lost energy at a higher price on the market or dispatch otherwise uneconomic generating resources.

Similarly, the information provided in Schedule A9 could permit FPL's suppliers of economy energy to price their power toward FPL's margin with greater precision thus minimizing FPL's savings realized from purchasing economy energy. Affidavit of Rene Silva ¶¶ 14,15.

Schedule A9 for the Month of March 1996, Lines 6, 7-13 and 15-23 Column (4) Trans. Cost cents/KWH.

² The purchases must be broken down into two broad categories, sales made using the Florida Broker System and opportunity sales, for the purpose of this Request. The reason for this distinction is that certain of the information that would otherwise be claimed as confidential for the Florida Broker contracts is currently disseminated to all members of the broker, thus precluding a claim of confidentiality as to column (3) Total KWH Purchased for transactions made using the Broker.

Column (4) of Schedule A9 reports the total average price of economy energy purchases for each of FPL's suppliers for the month of September on a per KWH basis. By reporting the price FPL paid, FPL's competitors and suppliers can more precisely price their service towards FPL's generating cost, in the case of suppliers, or narrowly outbid FPL for energy sources, in the case of competitors. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

Schedule A9 for the Month of March 1996, Lines 6, 7-13 and 15-23, Column (5) Total \$ for Fuel Adj.

Column (5) of Schedule A9 reports the total cost of all of FPL's economy energy purchases from each vendor for the month of September. Column (5) with the total purchased figures in column (3) provides FPL's competitors and suppliers with the price FPL paid each of its suppliers for economy energy. By reporting the price FPL paid, FPL's competitors and suppliers can more precisely price their service towards FPL's margin, in the case of suppliers, or narrowly outbid FPL for energy sources, in the case of competitors. The information relates to FPL's competitive

interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A9 for the Month of March 1996, Lines 6, 7-13 and 15-23, Columns (6a) Cost if Generated cents/KWH.

Column (6a) reports the cost of generation that would have been necessary but for the subject purchase from each of FPL's economy energy suppliers on a cents per KWH basis. Publication of this information permits FPL's competitors to predict when FPL will enter the market for wholesale power and outbid FPL for sources. Knowledge of the precise point at which economy energy purchases become economical would also permit potential suppliers to price their energy closer to FPL's margin, thus reducing savings realized from purchasing rather than generating power. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore,

the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A9 for the Month of March 1996, Lines 7-13 and 15-23, Column (6b) Cost if Generated \$.

Column (6b) reports the total cost FPL would incur if it had generated rather than purchased the power purchased from each of FPL's economy energy suppliers. Publication of this information permits FPL's competitors to predict when FPL will enter the market for wholesale power and outbid FPL for sources. Knowledge of the precise point at which economy energy purchases become economical would also permit potential suppliers to price their energy closer to FPL's margin, thus reducing savings realized from purchasing rather than generating power. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or

services on favorable terms. See Fla. Stat. § 366.093(3)(d).
Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A9 for the Month of March 1996, Lines 7-13 and 15-23, Column (7) Fuel Savings.

Column (7) of Schedule A9 reports the total dollar amount of fuel savings realized from purchasing rather than generating power for each of FPL's economy energy suppliers. Publication of this information permits FPL's competitors to predict when FPL will enter the market for wholesale power and outbid FPL for sources. Knowledge of the precise point at which economy energy purchases become economical would also permit potential suppliers to price their energy closer to FPL's margin, thus reducing savings realized from purchasing rather than generating power. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A9 for the Month of March 1996, Lines 15-20 and 23, Column (3) Total KWH Purchased.

Column (3) for the referenced lines reports the total KWH purchased by FPL pursuant to long term contracts rather than opportunity sales under the Florida Broker system. By disclosing FPL's energy needs under contracts, the terms of which are matters of public record, FPL's competitors and suppliers can predict FPL's economy energy demand and more precisely price their service towards FPL's margin, in the case of suppliers, or narrowly outbid FPL for energy sources, in the case of competitors. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).


Schedule A9 for the Months of October 1995 through March 1996, Lines 2-7, 9-13 and 15-26, Columns (4) Trans. Cost, (5) Total \$ for Fuel Adj., (6a) Cost if Generated cents/KWH, (6b) Cost if Generated \$, and (7) Fuel Savings, and Lines 15 and 17-26, Column (3) Total KWH Purchased.

The justifications for classifying this information as confidential for each of the identified October 1995 through March 1996 columns (3, 4, 5, 6A, 6b, 7) are the same as for the corresponding columns in Schedule A9 for the current month stated above.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

DATED this 22nd day of April, 1996.

Respectfully submitted,
STEEL HECTOR & DAVIS LLP
215 South Monroe Street
Suite 601
Tallahassee, Florida 32301
Attorneys for Florida Power
& Light Company

By: 
Matthew M. Childs, P.A.

**CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Request for Confidential Classification Regarding A Schedules for the month of March have been furnished by Hand Delivery,** or U.S. Mail this 22nd day of April, 1996, to the following:

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AA

ACTUAL FOR THE PERIOD-MONTH OF

MARCH 1996

Page 1 of 3

(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
				PLANT/INT	NET CAPABILITY (MW)										NET GENERATION (MWH)
1	CAPE CANAVERAL	# 1	367	113,845	44.0	99.8	61.1	9,797	#6 OIL	174,163	BBL'S	6,350	1,105,935		
2		# 1		8,204					GAS	89,807	MCF	1,000	89,807		
3		# 2	367	79,233	30.2	99.8	63.5	9,737	#6 OIL	121,092	BBL'S	6,350	768,934		
4		# 2		5,505					GAS	56,187	MCF	1,000	56,187		
5	FT. MYERS	# 1	137	30,802	27.5	93.7	53.5	10,496	#6 OIL	51,147	BBL'S	6,321	323,300		
6		# 2	367	126,274	48.5	97.7	61.5	9,876	#6 OIL	197,286	BBL'S	6,321	1,247,045		
7	LAUDERDALE	# 4	430	(159)	46.7	53.4	90.9	7,406	#2 OIL	0	BBL'S	0.000	0		
8		# 4		164,751					GAS	1,219,007	MCF	1,000	1,219,007		
9		# 5	391	0	91.0	95.7	100.2	7,458	#2 OIL	0	BBL'S	0.000	0		
10		# 5		292,489					GAS	2,181,314	MCF	1,000	2,181,314		
11	MANATEE	# 1	783	92,506	14.5	65.0	43.2	10,735	#6 OIL	155,977	BBL'S	6,367	995,106		
12		# 2	783	58,568	9.9	48.4	60.5	10,131	#6 OIL	93,191	BBL'S	6,367	593,347		
13	MARTIN	# 1	783	79,063	16.6	44.2	48.3	10,276	#6 OIL	126,067	BBL'S	6,350	798,064		
14		# 1		47,089					GAS	498,295	MCF	1,000	498,295		
15		# 2	763	171,805	43.9	99.8	52.4	10,039	#6 OIL	266,831	BBL'S	6,350	1,689,040		
16		# 2		83,995					GAS	878,866	MCF	1,000	878,866		
17		# 3	430	0	91.4	91.0	91.4	7,021	#2 OIL	0	BBL'S	0.000	0		
18		# 3		276,642					GAS	1,942,347	MCF	1,000	1,942,347		
19		# 4	430	0	100.6	99.4	100.6	6,973	#2 OIL	0	BBL'S	0.000	0		
20		# 4		320,627					GAS	2,235,786	MCF	1,000	2,235,786		
21	PT EVERGLADES	# 1	204	29,273	20.1	100.0	52.6	11,080	#6 OIL	49,535	BBL'S	6,350	314,547		
22		# 1		442					GAS	14,694	MCF	1,000	14,694		
23		# 2	204	29,439	19.3	95.3	52.8	11,392	#6 OIL	50,592	BBL'S	6,350	321,259		
24		# 2		526					GAS	20,090	MCF	1,000	20,090		
25		# 3	367	85,345	33.8	100.0	62.3	10,229	#6 OIL	134,066	BBL'S	6,350	851,319		
26		# 3		4,152					GAS	63,108	MCF	1,000	63,108		
27		# 4	367	72,709	30.5	93.5	52.6	10,319	#6 OIL	116,783	BBL'S	6,350	741,572		
28		# 4		3,216					GAS	41,919	MCF	1,000	41,919		

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **MARCH 1996**

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	120,150	61.0	100.0	71.3	9,887	#6 OIL	185,279	BBLS	6,387	1,183,377		
2 # 3		943					GAS	13,855	MCF	1,000	13,855		
3 # 4	275	28,244	14.9	24.2	78.7	10,453	#6 OIL	44,926	BBLS	6,387	286,982		
4 # 4		696					GAS	15,553	MCF	1,000	15,553		
5 SANFORD # 3	137	15,789	15.6	99.7	56.2	11,605	#6 OIL	28,372	BBLS	6,320	179,311		
6 # 3		(71)					GAS	3,104	MCF	1,000	3,104		
7 # 4	362	48,226	18.5	94.9	45.9	10,650	#6 OIL	82,301	BBLS	6,320	520,142		
8 # 4		1,822					GAS	12,871	MCF	1,000	12,871		
9 # 5		17,592					GAS	194,807	MCF	1,000	194,807		
10 # 5	362	102,578	43.8	99.9	63.2	10,286	#6 OIL	164,762	BBLS	6,320	1,041,296		
11 TURKEY POINT # 1	387	78,729	39.4	99.8	55.4	10,226	#6 OIL	124,134	BBLS	6,297	781,672		
12 # 1		36,717					GAS	398,861	MCF	1,000	398,861		
13 # 2	367	76,840	38.1	100.0	63.1	9,945	#6 OIL	119,441	BBLS	6,297	752,120		
14 # 2		25,983					GAS	270,506	MCF	1,000	270,506		
15 CUTLER # 5	67	0	2.7	100.0	54.2	15,465	#6 OIL	0	BBLS	0.000	0		
16 # 5		1,289					GAS	19,934	MCF	1,000	19,934		
17 # 6	137	0	2.1	100.0	34.0	15,212	#6 OIL	0	BBLS	0.000	0		
18 # 6		2,264					GAS	34,441	MCF	1,000	34,441		
19 FT MYERS 1-12	565	1,045	0.3	98.4	48.9	16,899	#2 OIL	3,029	BBLS	5,830	17,659		
20 LAUDERDALE 1-12	364	14	0.1	78.2	84.1	18,385	#2 OIL	58	BBLS	5,678	329		
21 1-12		282					GAS	5,113	MCF	1,000	5,113		
22 13-24	364	81	0.1	64.5	47.7	22,709	#2 OIL	370	BBLS	5,678	2,101		
23 13-24		221					GAS	4,757	MCF	1,000	4,757		
24 EVERGLADES 1-12	364	2	0.1	89.8	61.7	21,210	#2 OIL	46	BBLS	5,734	264		
25 1-12		327					GAS	6,714	MCF	1,000	6,714		

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD MONTH OF: MARCH 1996

SCHEDULE A
 Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/MMBTU)
1 PLTNAM	# 1 239	0	46.5	99.8	78.8	9,355	#6 OIL	0	0.000	0			
2	# 1 0	0					#2 OIL	0	0.000	0			
3	# 1 77,864	77,864					GAS	728,449	1.000	728,449			
4	# 2 239	0	51.0	99.3	78.1	9,300	#6 OIL	0	0.000	0			
5	# 2 0	0					#2 OIL	0	0.000	0			
6	# 2 92,164	92,164					GAS	857,151	1.000	857,151			
7 ST JOHNS (1)	# 1 125	79,327	86.3	89.3	96.4	9,197	COAL	30,256	24.112	729,533	1,257,605	14,803	41.43
8	# 1 226	226					#2 OIL	360	5.775	2,079	8,922	3,9462	24.78
9	# 2 125	41,689	45.4	47.2	96.2	9,310	COAL	15,406	25.192	388,108	638,325	1,5111	41.43
10	# 2 161	161					#2 OIL	284	5.267	1,496	7,032	4,3761	24.76
11 SCHERER	# 4 646	430,361	92.6	100.0	92.6	5,783	COAL	4,210,252	---	4,210,252			
12	# 4 18	18					#2 OIL	31	5.817	180			
13 TURNKEY POINT	# 3 666	498,520	98.3	95.4	103.3	10,718	NUCLEAR	5,343,247	---	5,343,247			
14	# 4 666	80,965	6.6	6.8	70.4	11,394	NUCLEAR	921,720	---	921,720			
15 STILLICIE	# 1 839	600,746	96.0	95.8	96.0	10,960	NUCLEAR	6,584,219	---	6,584,219			
16	# 2 714	540,266	101.7	100.0	101.7	10,721	NUCLEAR	5,792,227	---	5,792,227			
17													
18													
19 SYSTEM TOTALS	15,475	5,178,310	---	---	---	9,712	---	---	---	50,293,218	99,382,922	1,9192	---
20													
21													
22 *** EXCL LINES PARTICIPANTS													
23 **** NUCLEON PARTICIPANTS													
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL													

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF:

TOTAL PERIOD

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL	# 1	367	448,902	42.6	98.9	58.9	9,838	#6 OIL	680,800	BBLS	6.347	4,320,742	
2	# 1		292,056					GAS	2,968,438	MCF	1.000	2,968,438	
3	# 2	367	443,871	44.5	81.1	66.5	9,906	#6 OIL	672,785	BBLS	6.347	4,269,905	
4	# 2		341,288					GAS	3,507,742	MCF	1.000	3,507,742	
5 FT. MYERS	# 1	137	121,538	19.1	98.4	63.8	10,728	#6 OIL	205,950	BBLS	6.331	1,303,854	
6	# 2	367	574,603	34.0	95.4	63.5	9,995	#6 OIL	906,894	BBLS	6.333	5,743,262	
7 LAUDERDALE	# 4	430	(159)	82.8	90.3	97.7	7,602	#2 OIL	0	BBLS	0.000	0	
8	# 4		1,571,147					GAS	11,941,995	MCF	1.000	11,941,995	
9	# 5	391	(165)	93.6	92.8	103.2	7,616	#2 OIL	0	BBLS	0.000	0	
10	# 5		1,623,174					GAS	12,361,211	MCF	1.000	12,361,211	
11 MANATEE	# 1	783	536,296	14.9	87.3	43.5	10,797	#6 OIL	907,388	BBLS	6.381	5,790,222	
12	# 2	783	709,160	19.6	89.3	47.7	10,599	#6 OIL	1,178,916	BBLS	6.376	7,516,548	
13 MARTIN	# 1	783	616,807	28.0	65.0	48.2	10,254	#6 OIL	971,670	BBLS	6.356	6,175,913	
14	# 1		363,133					GAS	3,872,733	MCF	1.000	3,872,733	
15	# 2	783	758,799	35.3	80.8	45.6	10,157	#6 OIL	1,184,294	BBLS	6.359	7,531,513	
16	# 2		464,087					GAS	4,889,298	MCF	1.000	4,889,298	
17	# 3	430	0	95.7	95.2	97.3	7,225	#2 OIL	0	BBLS	0.000	0	
18	# 3		1,796,113					GAS	12,976,126	MCF	1.000	12,976,126	
19	# 4	430	0	96.4	94.8	68.6	7,106	#2 OIL	0	BBLS	0.000	0	
20	# 4		1,813,360					GAS	12,885,420	MCF	1.000	12,885,420	
21 PT EVERGLADES	# 1	204	94,585	18.5	86.1	63.6	11,265	#6 OIL	159,990	BBLS	6.376	1,020,047	
22	# 1		79,864					GAS	945,180	MCF	1.000	945,180	
23	# 2	204	86,589	15.4	90.6	62.8	11,338	#6 OIL	148,683	BBLS	6.376	947,946	
24	# 2		63,168					GAS	750,030	MCF	1.000	750,030	
25	# 3	367	329,541	44.5	98.7	67.5	10,436	#6 OIL	518,708	BBLS	6.377	3,307,774	
26	# 3		252,740					GAS	2,769,106	MCF	1.000	2,769,106	
27	# 4	367	368,868	39.7	96.1	62.6	10,234	#6 OIL	584,225	BBLS	6.381	3,728,144	
28	# 4		303,613					GAS	3,153,864	MCF	1.000	3,153,864	

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA	# 3	272	527,347	46.2	93.2	66.5	10,079	#6 OIL	822,443	BBLS	6.385	5,251,415	
2	# 3		60,612					GAS	674,649	MCF	1.000	674,649	
3	# 4	275	414,393	29.4	85.8	64.9	10,326	#6 OIL	662,023	BBLS	6.383	4,225,445	
4	# 4		59,093					GAS	663,680	MCF	1.000	663,680	
5 SANFORD	# 3	137	63,115	11.9	99.9	64.4	11,713	#6 OIL	113,039	BBLS	6.327	715,186	
6	# 3		13,436					GAS	181,449	MCF	1.000	181,449	
7	# 4	362	247,259	19.8	99.0	54.9	10,583	#6 OIL	407,300	BBLS	6.329	2,577,824	
8	# 4		99,421					GAS	1,091,249	MCF	1.000	1,091,249	
9	# 5		72,957					GAS	812,381	MCF	1.000	812,381	
10	# 5	362	319,832	22.9	93.3	58.1	10,323	#6 OIL	512,644	BBLS	6.325	3,242,377	
		**	**	**									
11 TURKEY POINT	# 1	387	316,834	38.5	84.9	64.7	9,953	#6 OIL	487,489	BBLS	6.343	3,092,107	
12	# 1		356,106					GAS	3,605,449	MCF	1.000	3,605,449	
		**	**	**									
13	# 2	367	330,286	37.5	90.9	60.7	9,944	#6 OIL	508,900	BBLS	6.345	3,229,007	
14	# 2		327,244					GAS	3,309,248	MCF	1.000	3,309,248	
15 CUTLER	# 5	67	0	2.5	100.0	38.8	15,879	#6 OIL	0	BBLS	0.000	0	
16	# 5		8,364					GAS	132,808	MCF	1.000	132,808	
17	# 6	137	0	0.4	96.3	41.3	12,181	#6 OIL	0	BBLS	0.000	0	
18	# 6		59,516					GAS	724,959	MCF	1.000	724,959	
19 FT MYERS	1-12	565	9,166	0.4	97.3	59.5	15,283	#2 OIL	23,932	BBLS	5.854	140,088	
20 LAUDERDALE	1-12	364	2,637	0.4	87.2	58.9	17,129	#2 OIL	7,245	BBLS	5.710	41,367	
21	1-12		3,903					GAS	70,657	MCF	1.000	70,657	
22	13-24	364	2,668	0.5	85.0	61.3	17,717	#2 OIL	7,429	BBLS	5.708	42,408	
23	13-24		5,484					GAS	102,024	MCF	1.000	102,024	
24 EVERGLADES	1-12	364	2,632	0.6	83.0	65.6	17,722	#2 OIL	7,372	BBLS	5.820	42,903	
25	1-12		7,904					GAS	143,812	MCF	1.000	143,812	

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 PUTNAM	# 1	239	0	43.2	85.2	68.4	9,500	#6 OIL	0	BBL'S	0.000	0			
2	# 1		1					#2 OIL	36	BBL'S	5.806	209			
3	# 1	456,510						GAS	4,336,520	MCF	1.000	4,336,520			
4	# 2	239	0	56.2	94.9	81.1	9,241	#6 OIL	0	BBL'S	0.000	0			
5	# 2		67					#2 OIL	150	BBL'S	5.813	872			
6	# 2	598,842						GAS	5,533,370	MCF	1.000	5,533,370			
7 ST JOHNS (1)	# 1	(A) 125	(B) 492,390	89.6	94.9	96.0	9,436	COAL	192,944	TONS	24.081	4,646,273	7,077,924	1.6202	41.35
8	# 1		831					#2 OIL	1,358	BBL'S	5.796	7,871	31,989	3.8489	23.56
9	# 2	(A) 125	(B) 462,946	96.0	90.2	94.8	9,401	COAL	174,578	TONS	24.928	4,351,950	7,215,873	1.5587	41.33
10	# 2		1,205					#2 OIL	1,984	BBL'S	5.730	11,368	46,363	3.8488	23.37
11 SCHERER	# 4	(A) 646	(B) 2,472,085	90.6	86.9	78.2	10,082	COAL	24,924,678	MMBTU	---	24,924,678			
12	# 4		167					#2 OIL	294	BBL'S	5.810	1,708			
13 TURKEY POINT	# 3	666	2,571,698	88.8	87.4	98.3	10,853	NUCLEAR	27,911,572	MMBTU	---	27,911,572			
14	# 4	666	2,564,225	86.8	71.3	99.7	10,883	NUCLEAR	27,905,709	MMBTU	---	27,905,709			
15 ST LUCIE	# 1	839	3,173,856	87.7	88.6	99.1	11,051	NUCLEAR	35,072,956	MMBTU	---	35,072,956			
16	# 2	714	1,514,285	49.6	49.7	99.6	10,992	NUCLEAR	16,645,767	MMBTU	---	16,645,767	7,240,599	0.4782	0.43
17															
18															
19 SYSTEM TOTALS		15,475	31,672,290	----	----	----	9,792	----	11,683,941	BBL'S	----	310,140,328	557,649,149	1.7607	----
20									94,403,398	MCF					
21									24,924,678	MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS									367,522	TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL									107,536,004	MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1988

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
1	C	21,356	0	21,356	2.221	2.627	474,317	561,022
2	OS	33,441	0	33,441	2.221	2.790	742,726	933,004
3	S	0	0	0	0.000	0.000	0	0
4	ST LUCIE RELIABILITY	40,414	0	40,414	0.505	0.505	204,091	204,091
5	80% OF GAIN ON ECONOMY SALES						69,364	
6	TOTAL	95,211	0	95,211	1.493	1.784	1,490,497 *	1,898,117
ACTUAL:								
7	ECONOMY	186,461	0	186,461	2.827	3.448	5,271,780	6,429,882
8	FMPA (SL 1)		0					
9	OUC (SL 1)		0					
10	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0					
11	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0					
12	ENRION POWER MARKETING		0					
13	FLORIDA POWER CORPORATION	21,017	0	21,017	2.555	3.547	536,908	745,538
14	FT. PIERCE UTILITIES AUTHORITY		0					
15	UTILITY BOARD OF THE CITY OF KEY WEST		0					
16	K. N. MARKETING, INC.		0					
17	KOCH POWER SERVICE, INC.		0					
18	LOUIS D'YFUS ELECTRIC POWER		0					
19	LG&E POWER MARKETING, INC.		0					
20	CITY OF LAKE WORTH		0					
21	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0					
22	OGLETHORP POWER CORPORATION		0					
23	ORLANDO UTILITIES COMMISSION		0					
24	TAMPA ELECTRIC COMPANY	1,421	0	1,421	2.700	3.500	38,367	49,735
25	CITY OF VERO BEACH		0					
26	FLORIDA KEYS ELECTRIC COOPERATIVE		0					
27	ECONOMY SUB-TOTAL	186,461	0	186,461	2.827	3.448	5,271,780	6,429,882
28	ST. LUCIE PARTICIPATION SUB-TOTAL	33,711	0	33,711	0.814	0.814	237,759	237,759
29	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	93,743	0	93,743	2.474	3.475	2,319,355	3,257,701
30	80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)						926,482	
31	TOTAL	318,915	0	318,915	2.455	3.112	8,755,376 *	9,925,342
32	CURRENT MONTH							
33	DIFFERENCE	223,704	0	223,704	0.962	1.329	7,264,879	8,227,225
34	DIFFERENCE (%)	235.0	0.0	235.0	64.5	74.5	487.4	484.5
35	PERIOD TO DATE:							
36	ACTUAL	1,064,333	0	1,064,333	2.045	2.578	24,515,903	27,437,785
37	ESTIMATED	540,795	0	540,795	1.449	1.818	8,878,602	9,831,985
38	DIFFERENCE	523,538	0	523,538	0.596	0.760	15,639,301	17,605,800
39	DIFFERENCE (%)	96.8	0.0	96.8	41.1	41.8	176.2	179.1

* ON Y TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1996

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	21,356	474,317	561,022	2,221	2,627	86,705	
2	80% OF GAIN ON ECONOMY SALES						x .80	
3	TOTAL	21,356	474,317	561,022	2,221	2,627	69,364	
ACTUAL:								
6	FLORIDA MUNICIPAL POWER AGENCY	C	3,886	795,365	1,145,600	2,673	3,850	350,325
7	FLORIDA POWER CORPORATION	C	29,755					
8	FT. PIERCE UTILITIES AUTHORITY	C	37					
9	CITY OF GAINESVILLE	C	7,942					
10	CITY OF HOMESTEAD	C	154					
11	JACKSONVILLE ELECTRIC AUTHORITY	C	2,229					
12	UTILITY BOARD OF THE CITY OF KEY WEST	C	861					
13	CITY OF LAKE LAND	C	6					
14	CITY OF LAKE WORTH UTILITIES	C	98					
15	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	90					
16	ORLANDO UTILITIES COMMISSION	C	28,448					
17	REEDY CREEK IMPROVEMENT DISTRICT	C	18					
18	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	4,159					
19	SOUTHERN COMPANIES	C	103,716					
20	CITY OF TALLAHASSEE	C	1,460					
21	TAMPA ELECTRIC COMPANY	C	2,796	78,931	110,709	2,823	3,960	31,778
22	CITY OF VERO BEACH	C	804					
23	SUB-TOTAL		186,461	5,271,780	6,429,882	2,827	3,448	1,158,102
24	80% OF GAIN ON ECONOMY SALES							x .80
25	TOTAL		186,461	5,271,780	6,429,882	2,827	3,448	926,482
26	CURRENT MONTH:							
27	DIFFERENCE		165,105	4,797,463	5,868,860	0.606	0.821	857,118
28	DIFFERENCE (%)		773.1	1,011.4	1,046.1	27.3	31.3	1,235.7
29	PERIOD TO DATE:							
30	ACTUAL		558,614	14,083,502	17,516,140	2.521	3.136	2,746,111
31	ESTIMATED		182,259	3,904,860	4,952,563	2.142	2.717	838,162
32	DIFFERENCE		376,355	10,178,642	12,563,577	0.379	0.418	1,907,949
33	DIFFERENCE (%)		206.5	260.7	253.7	17.7	15.4	227.6

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1995 THROUGH MARCH 1996

SCHEDULE A66

ACTUAL:	SOLD TO	TYPE & SCHEDULE	TOTAL kWh SOLD (000)	FUEL COST		per kWh		GAIN ON ECONOMY ENERGY SALES (000) - (5)(e)
				(a)	(b)	(a)	(b)	
1	CITY OF GAINESVILLE	C	15,828					
2	CITY OF HOMESTEAD	C	2,222					
3	CITY OF LAKE WORTH UTILITIES	C	12,787					
4	CITY OF LAKELAND	C	1,346					
5	CITY OF STARK	C	12					
6	CITY OF TALLAHASSEE	C	3,288					
7	CITY OF VERO BEACH	C	3,103					
8	FLORIDA MUNICIPAL POWER AGENCY	C	17,573					
9	FLORIDA POWER CORPORATION	C	88,787	2,444,118	3,458,738	2,450	3,465	1,012,819
10	FT. PIERCE UTILITIES AUTHORITY	C	832					
11	JACKSONVILLE ELECTRIC AUTHORITY	C	19,083					
12	KISSIMEE UTILTY AUTHORITY	C	2,168					
13	ORLANDO UTILITIES COMMISSION	C	81,804					
14	REEDY CREEK IMPROVEMENT DISTRICT	C	1,710					
15	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	18,237					
16	SOUTHERN COMPANIES	C	288,310	252,810	300,557	2,582	3,838	107,747
17	TAMPA ELECTRIC COMPANY	C	8,807					
18	UTILITIES COMMISSION, CITY OF NEW SAFFRAN BEACH	C	244					
19	UTILTY BOARD OF THE CITY OF KEY WEST	C	1,870					
20	SEMINOLE ELECTRIC COOPERATIVE, INC.	X	640					
21 SUB-TOTAL			558,814	14,083,502	17,518,140	2,521	3,138	3,432,838
22 80% OF GAIN ON ECONOMY SALES								x .80
23 TOTAL			558,814	14,083,502	17,518,140	2,521	3,138	2,748,111

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST # GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
1 ESTIMATED:							
2 FLORIDA	C	191,038	1.804	3,446,330	1.980	3,799,750	353,420
3 SOUTHERN COMPANY	C	72,088	2.147	1,547,300	2.332	1,680,719	133,369
4 TOTAL		263,124	1.898	4,993,690	2.083	5,480,469	486,779
5 ACTUAL:							
6 FLORIDA POWER CORPORATION	C	14,493	1.966	284,968	2.162	313,319	28,351
7 FT. PIERCE UTILITY AUTHORITY	C	24					
8 CITY OF GAINESVILLE	C	311					
9 CITY OF HOMESTEAD	C	3					
10 JACKSONVILLE ELECTRIC AUTHORITY	C	6,224					
11 CITY OF LAKE WORTH UTILITIES	C	16					
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	28,578					
13 CITY OF TALLAHASSEE	C	1					
14 TAMPA ELECTRIC COMPANY	C	100,934	1.718	1,734,418	2.047	2,066,460	332,042
15 CATEX VITOL	OS						
16 ENRON	OS						
17 KOCH	OS						
18 OGLETHORP POWER CORPORATION	OS						
19 SONAT POWER MARKETING, INC.	OS						
20 DUKE POWER COMPANY	EP						
21 ENRON (PRIOR MONTH ADJ.)	C	(500)					
22 OGLETHORP POWER CORP. (PRIOR MONTH ADJ.)	C	500					
23 LOUISVILLE POWER MARKETING (PRIOR MO ADJ.)	OS						
24 FLORIDA ECONOMYXOS PURCHASES SUB-TOTAL		148,594	1.780	2,646,908	2.077	3,087,717	440,809
25 NON-FLORIDA ECONOMYXOS PURCHASES SUB-TOTAL		99,770	2.598	2,591,807	2.770	2,763,457	171,650
26 TOTAL		248,454	2.109	5,238,715	2.355	5,851,174	612,459
27 CURRENT MONTH:							
28 DIFFERENCE		(14,670)	0.211	245,025	0.272	370,705	125,680
29 DIFFERENCE (%)		(5.8)	11.1	4.9	13.1	6.8	25.8
30 PERIOD TO DATE:							
31 ACTUAL		1,258,129	1.890	23,778,671	2.219	27,918,279	4,139,608
32 ESTIMATED		1,577,220	1.832	28,902,263	2.073	32,890,140	3,787,877
33 DIFFERENCE		(319,091)	0.058	(5,123,592)	0.146	(4,771,861)	351,731
34 DIFFERENCE (%)		(20.2)	3.1	(17.7)	7.1	(14.6)	9.3

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF OCTOBER 1995 THROUGH MARCH 1999

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (003)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4)	COST IF GENERATED		FUEL SAVINGS (9)(b) - (9)
					(a) CENTS/KWH	(b) \$	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 ACTUAL:							
3 CITY OF GAINESVILLE	C	16,281					
3 CITY OF HOMESTEAD	C	3					
3 CITY OF LAKE WORTH UTILITIES	C	565					
5 CITY OF TALLAHASSEE	C	147					
6 CITY OF VERO BEACH	C	453					
7 ENRON POWER MARKETING	C	15					
6 FLORIDA POWER CORPORATION	C	182,102	1.781	3,208,817	1.901	3,571,004	364,187
4 FT. PIERCE UTILITIES AUTHORITY	C	407					
10 JACKSONVILLE ELECTRIC AUTHORITY	C	27,260					
10 OOLETMOPE POWER CORPORATION	C	500					
12 ORLANDO UTILITIES COMMISSION	C	3,421					
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	109,859					
13 TAMPA ELECTRIC COMPANY	C	447,282	1.899	7,298,829	1.990	8,900,241	1,300,412
15 CITY OF HOMESTEAD	C	5,678					
16 SOUTHERN COMPANIES	C						
17 DUKE POWER COMPANY	EP						
18 CATX VITOL ELECTRIC	OS						
18 DELHI ENERGY SERVICES, INC.	OS						
3- ELECTRIC CLEARINGHOUSE, INC.	OS						
31 ENRON POWER MARKETING	OS						
21 KOCH POWER SERVICES, INC.	OS						
23 L G & E POWER MARKETING	OS						
24 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS						
25 OOLETMOPE POWER CORPORATION	OS						
26 SONAT POWER MARKETING	OS						
27 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		788,485	1,741	13,728,054	1,999	15,785,802	2,036,748
28 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		499,834	2,140	10,049,817	2,598	12,152,477	2,102,660
29 TOTAL		1,258,129	1,890	23,778,871	2,219	27,918,279	4,139,408

EXHIBIT "B"

AFFIDAVIT

STATE OF FLORIDA)

COUNTY OF DADE)

BEFORE ME, the undersigned authority, personally appeared Rene Silva, who being first duly sworn deposes and says:

- 1) My name is Rene Silva; My business address is Florida Power & Light Company, 9250 West Flagler, Miami, Florida.
- 2) I graduated from the University of Michigan in 1974 with a Bachelor of Science degree in Engineering Science, with a major in Nuclear Engineering. In 1978 I earned a Master of Science Degree in Mechanical Engineering from San Jose State University. In 1985 I earned a Master of Science Degree In Business Administration with a major in Finance, from the University of Miami.
- 3) From 1974 to 1978, I was employed by the General Electric Company, Nuclear Energy Division, where I performed design and engineering analyses related to nuclear fuel assemblies.
- 4) In 1978, I joined FPL as Nuclear Fuel Engineer and was responsible for negotiating contracts for the fabrication of nuclear fuel assemblies for FPL's nuclear generating plants. In 1980, I was named Supervisor of Nuclear Fuel Supply, with the responsibility for the procurement of all materials and services related to nuclear fuel.
- 5) In 1982, I was named Supervisor of Special Projects. In that capacity, I was involved in litigation and settlement negotiations of fuel-related disputes, development of fuel procurement and utilization strategies and strategic evaluations of generation capacity alternatives.
- 6) In 1986, I was named Acting Manager of Fossil Fuels and was responsible for the procurement of fuel oil, natural gas and coal for FPL's generating plants, as well as the operation and maintenance of FPL's fuel oil receiving/storage facilities.
- 7) In 1987, I was named Manager of Fuel Services. In that capacity I directed the development of fossil fuel price forecasts used in fuel procurement decisions, generation capacity evaluations, regulatory filings and financial planning. I participated in the development of FPL's generation

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capacity strategies, the evaluation of power supply alternatives, and the investigations regarding the feasibility of alternate fossil fuels for use at FPL's plants.

8) In October of 1993, I was named Manager, Forecasting and Regulatory Response, my present position. I am responsible for fossil fuel price forecasts and regulatory filings related to fossil fuel and fossil plants. In addition, I participate in interdisciplinary team efforts to develop and implement strategies to purchase and utilize fuel more economically, now and in the future.

9) Pursuant to Commission Rule 25-22.006(4), FPL is requesting confidential classification of certain information contained in schedules A4, A6, A6a and A9 pertaining to the month of March 1996 and period to date October 1995 thru March 1996 (the "A Schedules") required to be filed in this docket pursuant to Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994.

10) FPL believes it is at a competitive disadvantage since the disclosure of certain information in the A Schedules provides FPL's competitors with the ability to obtain price and cost information. FPL believes that the disclosure of this information is reasonably likely to impair FPL's ability to contract for goods and services since the information on these schedules allows a competitor to undercut FPL's sales price to a potential customer or to outbid FPL for a potential energy source.

11) FPL believes the importance of this information to competitors is demonstrated by the blossoming of publications which provide utility-reported data from the A Schedules. The disclosure of the information sought to be protected herein is creating an industry of publishers ready to serve a developing competitive market. For example, the September 18, 1995 edition of Power Markets Week, published by McGraw-Hill reported detailed information on FPL's wholesale power transactions for the month of July, reporting the names of customers, total amounts purchased, average and total price. This same story reported extensive information regarding FPL's power purchases for the same period. This information is found in the sections of the A Schedules sought to be protected here and, to FPL's knowledge, nowhere else. FPL knows of no other source similar to the A Schedules from which FPL can derive similar information with regard to its competitors. One such competitor is Enron Power Marketing who recently replaced FPL in a long term contract with New Smyrna Beach. The October 23, 1995

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edition of Power Markets Week reports a spokesman for New Smyrna Beach as stating "the prices were better" and "the fuel charges from Enron are lower" as justification for canceling the contract with FPL. True and correct copies of these articles are attached to this affidavit as Attachment I.

12) The information which FPL seeks to protect from disclosure is data that is being treated by FPL as proprietary confidential business information. Access within the company to this information is restricted. Each of the copies of Schedules A4, A6, A6a and A9 have been marked "CONFIDENTIAL". Employees have been instructed to not make any copies of the schedules. This information has not, to the best of my knowledge, been disclosed elsewhere.

13) While FPL must protect itself from the competitive disadvantage of the disclosure of this information, FPL is also acutely sensitive to the obligation to maintain public access to information to the extent that such information does not harm competitive interests. For this reason, the information sought to be protected is only highly detailed information -- information at the level of the individual customer, unit, plant or supplier -- that would permit or encourage a competitor to target and undercut FPL's pricing or out-bid FPL for a power source available to FPL on advantageous terms. FPL does not seek protection for cumulations of the detailed, specific information.


14) Specifically, FPL is requesting confidential classification of certain information on Schedule A4 - System Net Generation and Fuel Cost, Schedule A6 - Power Sold, Schedule A6a - Gain on Economy Energy Sales, and Schedule A9 - Purchase Power. From the portions of the A4, A6 and A6a Schedules sought to be protected, FPL's competitors can determine and use the names of FPL's customers and suppliers correlated with the amounts purchased or sold, the price and the cost of wholesale transactions. Moreover, FPL's competitors can determine the economics of FPL's generating facilities and thereby undercut FPL's pricing or out bid FPL for energy sources. Suppliers of economy energy could use the information in the A9 Schedule to determine the point at which it is more economical for FPL to purchase rather than generate power and price their service nearer this margin. Thus, this information could also be used to reduce the savings FPL realizes from purchasing rather than generating power.

15) By revealing fuel cost information for each of FPL's generating plants, Schedule A4 permits FPL's competitors in the wholesale power market to learn the price at which FPL can

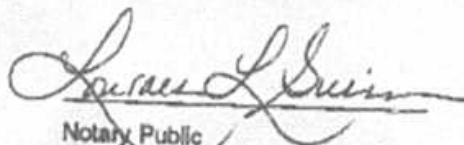
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economically sell power and thus undercut FPL's prices. The significance of the per plant figures is that these figures would permit competitors to more accurately estimate FPL's pricing. This is so because of FPL's well known policy of economic dispatch. Barring unusual circumstances, FPL dispatches its most economical units first -- initially to satisfy its retail demand and then to sell surplus energy on the wholesale market. With the knowledge of FPL's dispatch and the fuel costs and efficiencies of FPL's remaining generating units available to supply wholesale energy, FPL's competitors are enabled to pinpoint and undercut FPL's pricing.

16) The competitive harm worked by the disclosure of this information is visited directly and, in most cases totally, upon FPL's customers. Virtually all of the "profit" realized from wholesale power sales and "savings" from wholesale purchases is passed directly through to the customer as reduced fuel cost. (100% of the profit and savings from OS transactions is passed through to the customers. In schedule C and X transactions, 80% of the profit or savings is passed to the customer and 20% is retained as profit by FPL.) Because competition exists now and will continue to increase, FPL must eliminate disclosure of information that could be used by its competitors to put FPL at a competitive disadvantage and harm both FPL and its customers.


RENE SILVA

Sworn to (or affirmed) and subscribed before me this 22nd day of March, 1996 by Rene Silva who is personally known to me. In witness whereof, I have hereunto set my hand and seal in the State and County aforesaid.


Notary Public
State of Florida
My Commission Expires:



LOURDES L. GUINN
My Comm Exp. 3/30/98
Bonded By Service Ins
No. CC360387
 Personally Known Other L.S.

Power Markets



October 23, 1995

Markets—East, Midwest, South

PEPCO OPENING UP SECOND DOOR TO PJM, SEEN GIVING APS 'A RUN FOR ITS MONEY'

Spot market prices for bulk power in the eastern U.S. continued their decline of the last few weeks, with little relief in sight until heating loads pick up, most sources said.

In market developments, several industry sources commented on a noticeable increase in marketing activity taking place on the Washington, D.C.-based Potomac Electric Power (PEPCO) system in recent weeks, opening a long-closed door for power to flow from the southern U.S. into the Mid-Atlantic region.

A more aggressive attitude at PEPCO, armed with a new sales tariff that went into effect this fall, apparently is coming at the expense of Allegheny Power System. Until now,

(continued on page 7)

ENRON TO REPLACE FP&L AS SUPPLIER FOR FLA. MUNI; 'PRICES WERE BETTER'

Enron Power Marketing has signed an agreement to provide firm power to the Utilities Commission of New Smyrna Beach, which canceled a similar contract with Florida Power & Light, according to Ron Vaden, the municipal utility's supervising engineer of power supply and planning.

Vaden said the muni exercised an option in its four-year power sales contract with FP&L and canceled the agreement on June 1, which means it will cease taking power from FP&L as of June 1 next year, when the new deal with Enron will start.

With the exception of price, which was the motivating factor for the change, the amount of power and schedule for delivery were essentially the same for both contracts.

"We did a four-month contract [with Enron during the summer for 5 MW] to get our feet wet with power marketers," Vaden explained. "We were satisfied. The prices were better." He added, "For a small utility, (power marketers)

(continued on page 3)

PRICES OF SPOT ELECTRICITY WEEK ENDING OCTOBER 20

(per MWh)

	Range	Index
Western Markets		
Calif.-Oregon border	\$10.00 to \$14.75	\$14.00
Mid-Columbia	\$12.00 to \$14.00	\$13.75
Midway	\$15.00 to \$17.00	\$16.00
Mead	\$14.00 to \$16.50	\$15.00
Four Corners	\$13.00 to \$16.00	\$15.00
Palo Verde	\$13.25 to \$17.00	\$15.00
Northeastern Markets		
NEPOOL	\$18.00 to \$21.00	\$19.50
NYPP	\$18.00 to \$22.00	\$20.25
PJM	\$20.00 to \$23.50	\$21.25
Midwestern, Southern Markets		
ECAR	\$16.00 to \$20.00	\$18.50
SERC	\$14.00 to \$22.00	\$18.75
SPP	\$14.00 to \$18.00	\$16.25

NOTE: Ranges and index prices for on-peak non-firm electricity are based on prices of actual transactions obtained in confidential surveys of buyers and sellers.

The California-Oregon border, Mid-Columbia, Midway, Palo Verde, Mead and Four Corners represent prices for daily prescheduled on-peak non-firm transactions at those points. Prices for NEPOOL, NYPP, PJM, ECAR, PJM, SERC and SPP are for daily non-firm transactions within those market areas.

The index prices are *Power Markets Week's* assessments of where the bulk of dealmaking occurred. The assessments are based on a variety of statistical measures of the transactions gathered, including averages, medians, modes (most frequently occurring prices), and, where possible, volume-weighted averages.

VA. SCC RULING AGAINST SIEMENS SHOWS PROBLEMS FACED BY MERCHANT PLANTS

The Virginia State Corporation Commission, in a ruling that shows the difficulties faced by merchant plant developers, last week rejected Siemens Power Ventures' plan for a 185-MW, gas-fired project in Loudoun County because the commission found no identified need for its capacity and energy.

New York City-based SPV, the non-utility power development unit of Siemens AG, proposed development of the \$70-million plant in June, asserting it would operate the project as a demonstration facility for Siemens's new V84.3A combustion turbine for 18 months, then run it as a merchant plant selling capacity and energy to a variety of buyers in the Mid-Atlantic and Southeast regions (PMW, 26 June, 1).

In the weeks after its announcement, however, the developer downplayed the merchant-plant part of its proposal, and suggested it would operate the project in a demonstration mode for several years.

The SCC's eight-page ruling (Case No. PUE910081) rejected arguments by SPV that the commission has no jurisdiction over the proposed plant since it was not a "public utility" and, alternatively, that the SCC should refrain from asserting its jurisdiction on the grounds that SPV's operation of the plant would not affect the public interest.

The commission said state statutes define an entity like

California Cities Consortium, which comprises 11 cities (PMW, 28 Aug. 7). The cities last summer hired New Energy Ventures of Pasadena to develop a purchasing pool that will put together portfolios for both natural gas and electricity in an effort similar to that announced in July by the Association of Bay Area Governments (PMW, 31 July, 6).

NEV intends to have the electricity portfolio ready for consortium members to take advantage of cheaper power if the California Public Utilities Commission approves a restructuring plan that would give the cities direct access to wholesale suppliers.

"If you can't get excited about something like that, you have to be brain dead. It is a window of opportunity...and those of you in the industry, we ask for your help," Boulgarides said. "We want direct access, bilateral contracts, aggregation without limits, no stranded costs, and cost-based wheeling."

Sponsored by NewsData Corporation, the conference explored a wide range of issues pertaining to transmission access and "the new electric marketplace," stemming from FERC's notice of proposed rulemaking on open access.

"There isn't a lot of sympathy for the electric industry in the rest of the country because they've already gone through" the pain of deregulation and layoffs, Hesse said. She dismissed the California PUC's poolco restructuring proposal as "just another form of monopoly regulation."

Indeed, the new electric marketplace may well become a world of bilateral contracts with no need for a central power pool like poolco, predicted Mike Burke, senior vice president of New Energy Ventures. Nor will there be any need for an independent system operator, as generators hook up with power marketers to sell their power.

Buyers' agents will play a significant role in the new market, and successful power sellers will interface with retail customers and aggregators as well as wholesale brokers, Burke said.

Meanwhile, the breakup of utilities' information monopoly will pose an even greater challenge than structural changes in the industry, he predicted.

The Northwest, surprisingly, has become a leader in the development of a competitive power market because of the Bonneville Power Administration, which has 200 wholesale contracts, most of them due to expire in 2001. "BPA is seeing fierce competition for its 2.5-cent wholesale power," said Walt Pollock, BPA's vice president of marketing, conservation, and production.

In fact, BPA is trading with five times more customers today than five years ago, and the number of transactions and trading partners on the California-Oregon intertie has doubled in the past year with the removal of technical barriers, he said.

ENRON TO REPLACE FP&L AS SUPPLIER ...begins on page 1

have opened up a competitive market and we are not as much a captured customer as we were."

Under the terms of the agreement, the muni will buy intermediate and peaking power from Enron during eight months of the year, as follows: 10 MW from June through September; 10 MW in December; 25 MW in January and

February; and 10 MW in March. "This is a real good advantage for us," Vaden said. "We can step our purchases up and down for our extra residential customers in the winter, and it still follows our load and maintains our reserve margin."

New Smyrna will pay Enron a capacity charge of \$3,990 per MW/month during the periods it is scheduled to receive power, plus an energy or fuel charge for the power it actually accepts. Vaden said that represents a saving of about 15% from what it was paying FP&L, which had a demand charge of \$4,700 per MW/month.

"Not only that," Vaden said, "but the fuel charges from Enron are lower."

Vaden said the city is in the process of negotiating another power sales agreement with Enron, but declined to release any details until the deal is completed.

An FP&L spokesman confirmed the muni had exercised its option to cancel the contract but had no comment on Enron's power sales activities in the state. Enron did not respond to request for a comment.

DERIVATIVES

FERC'S SANTA QUESTIONS IF COMMISSION CAN, SHOULD REGULATE RISK MANAGEMENT

Commissioner Donald Santa hinted last week that he is skeptical the Federal Energy Regulatory Commission could properly regulate derivatives or enforce companies' discipline in participating in price-risk management markets.

Speaking to a Houston conference on integrated gas and electric power marketing, Santa said he has not yet looked at any staff analysis or pleadings opposing the New York Mercantile Exchange's petition for a declaratory order that FERC has no jurisdiction over electricity futures contracts (PMW, 9 Oct. 6).

But beyond the question of the commission's authority under the Federal Power Act is the issue of whether FERC should regulate risk management services when they are offered by marketers, Santa said.

"Obviously, we cannot ignore the financial debacles that have occurred in other sectors of the global economy in connection with reckless speculation in financial derivatives," he asserted, but then cautioned that the commission should define its concerns and assess how much it can do about them.

"Is our concern that some 'snake oil salesman' power marketer will induce a poor defenseless wholesale purchaser to buy a risk-management contract?" Santa queried. "Is it that being a FERC-approved power marketer gives a derivatives seller an air of legitimacy that may facilitate the seduction of unsuspecting customers?"

Even if the concerns are well founded, however, "how much of the market can we reach with our regulation?"

A danger with derivatives is in purchasers crossing the line between hedging and speculation, according to Santa, but he questioned whether regulating marketers will do anything to discipline the buyers of derivatives.

Additionally, he suggested, the Securities & Exchange Commission and the Commodity Futures Trading Commis-

er, as Houston Lighting & Power, in particular, suffered from outages. HL&P lost the 580-MW, coal-fired Parish Unit 8 and the 770-MW Cedar Bayou Unit 1 in the middle of the week. Texas Utilities Electric was making up most of the difference, but sources said TU was apparently keeping its prices down to make sure it kept the business.

The flow of power to HL&P was adding a few dollars to the price of hourly, non-firm energy, according to one source, and keeping north-to-south transfer facilities heavily loaded.

ERCOT also was beginning to see the effect of fall maintenance schedules, which left fewer options than usual for replacing the units that were down. HL&P, for example, already had its 780-MW Cedar Bayou Unit-3 on a scheduled outage.

An unofficial accounting of recent use of the new HVDC East Tie shows that marketers sent a total of about 52,000 MWh of power out of Texas across the tie between Aug. 11, when the first marketer deal was done, and the end of the month.

Only three marketers made use of the tie: Electric Clearinghouse moved about 26,000 MWh; LG&E Power Marketing, 13,900 MWh; and Enron Power Marketing, 12,400.

Sources reported that marketers had moved nothing across the tie since Sept. 2.

One utility source noted, however, that marketers were making some competitive offers to move power into Texas across the tie this week, as the situation in ERCOT tightened. "We're getting close to the point where it's possible," said one source.

HEAT WAVE ALLOWED FLA. IOUs TO TURN THE TABLES: BIG SALES AT HIGH PRICES

The heat wave that blanketed the Southeast U.S. in July allowed Florida's two largest investor-owned utilities, which frequently import energy from the rest of the Southeast in the summer, to sell almost \$8-million worth of power out of state, according to various reports filed with the state Public Service Commission.

During July, temperatures were actually lower in Florida than the rest of the Southeast, where the mercury frequently hit 100 degrees. With some excess generation, Florida Power & Light and Florida Power took advantage of higher prices they could get to the north, selling to players that frequently export power into Florida.

FP&L, the state's largest utility, sold the most economy power to Southern Company, a total of 131,374 MWh at a very attractive average price of \$42.69/MWh, for a total of \$5.6-million. In addition, it made off-system sales to Oglethorpe Power of 28,602 MWh at an average price of \$34.81/MWh for a total of \$995,720.

To put that into perspective, in June, FP&L made no off-system sales to Oglethorpe and its total economy sales amounted to only 31,469 MWh at an average price of \$28.93/MWh for a total of \$910,451, so its power sales income was nearly eight times higher in July.

During the same period, FP&L spent about the same amount to purchase power as it did in June, \$4.9-million for 246,719 MWh at an average price of \$20.01/MWh. Tampa Electric was its biggest provider.

In July, Florida Power, the state's second-largest utility,

sold roughly three times as much as it did in June—thanks to Oglethorpe and the Southeastern Power Authority. Its total economy and off-system sales in July were 115,347 MWh at an average price of \$20.21/MWh for a total of \$2.3-million. A month earlier, it sold 44,085 MWh at an average price of \$17.66/MWh for a total of \$778,758.

Oglethorpe bought 34,805 MWh at an average price of \$25.49 MWh for a total of \$887,024 from Florida Power in July. SEPA purchased 32,376 MWh but at an average price of only \$14.28/MWh for a total of \$462,302.

During July, Florida Power bought about twice as much as it did in June, 49,050 MWh at an average price of \$30.35/MWh for a total of \$1.5-million.

TECO, which sold only to utilities within the state, sold more power, 97,783 MWh more than FP&L, but at a lower average price, \$20.24/MWh, for a total of \$4-million. The previous month it sold 133,287 MWh at an average of \$19.45/MWh for a total of \$2.6-million. In July, TECO bought 1,311 MWh at an average of \$39.96/MWh for a total of \$52,383.

WESTERN PLAYERS SEE MORE COMPETITION ...begins on page 1

the previous week to \$17.25/MWh and at the California-Oregon border, the index fell 50 cents to \$18/MWh. In the Southwest, which saw cooler temperatures and lower humidity, the PMW index fell three dollars to \$19/MWh. Midway in Southern California was the only index point in the West that did not move last week, staying at \$21/MWh.

Most sources said the market should stay less than \$20/MWh through the end of the month, but one source said he believed prices would be dropping soon because of a "flurry of block offers" for October he has received priced at around \$17/MWh.

"If [the players] thought it would do better, we wouldn't get block offers," he said. "Prices will probably drop."

He alluded to "market influences" including fish protection measures that were neither weather driven or market driven that would affect Northwest utilities including BPA in the near term. But he would not elaborate on how those influences would impact the market.

BPA said it has remained in the market this late into the year mostly because of the good water year that boosted its hydro generation. A BPA source also said the mild Northwest summer added to its surplus.

But a California buyer said BPA was keeping prices down below \$20/MWh in an effort to stay competitive. "It is untypical for Bonneville to be in this time of year and prices to be this low," the source said. "I can't remember the last time they were in the market in September."

He said power marketers were forcing BPA and the region's investor-owned utilities to be more competitive with spot prices. BPA is now trying to beat the marketers, who previously bought cheap BPA power and sold it for a higher price, he said.

"BPA doesn't like the middle man coming in," he said. "They are getting more aggressive and trying to beat out the marketers."

He also pointed out that BPA was losing some of its customers to other suppliers and probably would have excess

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: MARCH 1998

	DOLLARS				MWH				\$/MWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A5)	50,382,922	84,108,041	15,274,881	18.2	5,178,310	4,885,662	292,648	8.0	1.9182	1.7215	0.1977	11.8
2	Nuclear Fuel Disposal Costs	1,801,930	1,474,887	126,943	8.8	1,720,487	1,598,478	124,019	8.4	0.0021	0.0020	0.0001	5.1
3	Coal Cost Investment	420,721	420,721	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decommission and Dismantling Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	31,140	31,142	(2)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,781,991)	(1,231,845)	(553,346)	43.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER1	90,952,022	86,083,546	4,868,476	17.5	5,178,310	4,885,662	292,648	8.0	1.9202	1.7415	0.1887	10.8
6	Fuel Cost of Purchased Power (Excludes of Economy) (A7)	12,684,086	13,310,000	(625,914)	(4.7)	799,155	792,337	6,818	0.9	1.5872	1.8798	(0.0026)	(0.8)
7	Economy Cost of Other Eon Purch (non-bidder) (A8)	2,646,808	3,448,330	(799,422)	NA	148,694	191,038	(42,344)	NA	1.7802	1.8040	(0.0238)	(1.3)
8	Economy Cost of Other Eon Purch (bidder) (A9)	2,591,807	1,547,380	1,044,427	NA	90,770	72,086	17,684	NA	2.5978	2.1485	0.4493	21.0
9	Economy Cost of Bidder E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Bidder E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A6)	8,252,913	8,696,185	(443,272)	23.3	421,482	340,764	80,718	23.7	1.9582	1.9848	(0.0006)	(0.3)
12	TOTAL COST OF PURCHASED POWER	28,175,724	24,998,875	1,176,849	4.7	1,469,071	1,589,225	(120,154)	8.2	1.7818	1.7905	(0.0008)	(0.5)
13	TOTAL AVAILABLE (LINE 8 + LINE 12)	128,127,746	110,082,421	18,045,325	14.8	6,647,381	6,281,887	365,494	5.8	1.8974	1.7524	0.1450	8.3
14	Fuel Cost of Economy and Other Power Sales (A8)	(7,591,135)	(1,217,041)	(6,374,094)	523.7	(280,204)	(54,787)	(225,417)	411.3	2.7501	2.2210	0.4681	22.0
15	Gain on Economy Sales (A8)	(928,482)	(89,384)	(839,098)	125.7	(198,481)	(54,787)	(143,694)	240.3	0.6889	0.7286	(0.3703)	292.5
16	Fuel Cost of Unit Power Sales (B12 Penalty) (A9)	(227,759)	(204,091)	(23,668)	10.5	(28,711)	(40,414)	11,703	(4.2)	0.8142	0.8200	(0.0058)	21.8
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,755,376)	(1,420,498)	(7,334,878)	487.4	(218,915)	(98,211)	(120,704)	225.0	2.7454	1.9665	1.1789	75.4
18	Net Interplant Steerage	0	0	0	NA	0	0	0	NA	0	0	0	0
19	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 8 + 12 + 18 + 19)	117,372,370	108,591,925	8,780,445	8.1	6,328,466	6,186,878	141,588	2.3	1.8647	1.7503	0.0984	5.7
20	Net Unbilled Sales	4,651,829 *	3,188,329 *	1,463,500	NA	250,813	181,829	68,984	NA	0.0032	0.0020	0.0002	NA
21	Company Use	288,211 *	283,202 *	5,009	NA	13,922	14,425	(503)	NA	0.0046	0.0045	0.0001	NA
22	T & D Losses	7,527,806 *	6,888,836 *	638,970	NA	403,877	392,459	11,418	NA	0.1347	0.1231	0.0116	NA
23	SYSTEM NRM SALES (EXCL. FIEC & CROW (A2P1))	147,372,370	108,591,925	8,780,445	8.1	6,589,265,813	5,989,282,000	(6,797,817)	(0.2)	2.9989	1.8288	0.1901	8.3
24	Wholesale NRM Sales (EXCL. FIEC & CROW (A2P1))	861,429	272,153	589,286	216.5	41,031,735	14,020,000	27,011,735	192.9	2.9989	1.8288	0.1901	8.3
25	Arbitrational NRM Sales	118,510,921	108,318,772	10,192,149	7.8	5,548,274,058	5,584,092,000	(35,777,942)	(0.6)	2.0092	1.9388	0.1901	8.3
26	Arbitrational Loss Multiplier									1.0007	1.0007	0	-
27	Arbitrational NRM Sales Adjusted for Line Losses	118,592,469	108,396,599	10,195,870	7.8	5,548,274,058	5,584,200,000	(35,777,942)	(0.6)	2.1014	1.8412	0.1902	8.3
28	TOTAL UP **	6,399,868	6,399,868	0	0.0	5,548,274,058	5,584,092,000	(35,777,942)	(0.6)	0.1153	0.1148	0.0007	0.6
29	TOTAL JURISDICTIONAL FUEL COST	122,992,337	114,795,464	8,196,873	7.1	5,548,274,058	5,584,092,000	(35,777,942)	(0.6)	2.2187	2.0588	0.1609	7.8
30	Revenue Test Factor									1.01809	1.01809	0	-
31	Fuel Factor Adjusted for Taxes									2.2524	2.0889	0.1635	7.8
32	GP/F **	515,027	515,027	0	0.0	5,548,274,058	5,584,092,000	(35,777,942)	(0.6)	0.0003	0.0002	0.0001	1.1
33	Fuel Factor Including GP/F									2.2817	2.0981	0.1836	7.8
34	FUEL FAC. ROUNDED TO NEAREST .001 CENT/MWH									2.282	2.098	0.184	7.8

* For Informational Purposes Only

** Calculation Based on Arbitrational NRM Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: OCTOBER 1999 THROUGH MARCH 1999

	DOLLARS			MWH			\$/MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 Fuel Cost of System Net Generation (A3)	557,646,149	500,697,517	56,948,632 (11.4)	31,872,299	29,095,842	2,776,457 (8.7)	1,767	1,692	0,075 (4.3)
2 Nuclear Fuel Disposal Costs (A13)	8,148,134	8,237,883	(88,749) (1.0)	8,824,064	8,871,982	(47,918) (0.5)	0.0031	0.0031	0.0000
3 Coal Cost Investment	2,592,532	2,592,532	0	0	0	0	0.0000	0.0000	0.0000
4 DOE Decommissioning and Decommissioning Cost	5,082,817	5,082,817	0	0	0	0	0.0000	0.0000	0.0000
5 Gas Pipeline Enhancement	1,892,178	1,892,184	(6)	0	0	0	0.0000	0.0000	0.0000
6 Adjustments to Fuel Cost (A2, page 1)	(10,432,269)	(8,800,254)	(1,632,015) (15.0)	0	0	0	0.0000	0.0000	0.0000
7 TOTAL OCST OR GENERATED POWER	596,203,980	510,662,729	85,541,251 (14.4)	31,872,299	29,095,842	2,776,457 (8.7)	1.877	1.704	0.173 (9.6)
8 Fuel Cost of Purchased Power (Excludes of Economy) (A7)	64,830,781	68,172,314	(3,341,533) (5.1)	3,987,313	4,164,457	(177,144) (4.5)	1.829	1.839	(0.010) (0.5)
9 Energy Cost of Served C & X Econ Purch (Gross) (A8)	13,178,080	22,544,299	(9,366,219) (71.2)	787,990	1,272,748	(484,758) (61.6)	1.241	1.771	(0.530) (42.5)
10 Energy Cost of Other Econ Purch (Non-Gross) (A9)	10,080,591	6,357,984	3,722,607 (37.0)	470,169	304,472	165,697 (34.8)	2.198	2.082	0.116 (5.1)
11 Energy Cost of Served E Economy Purch (A2)	0	0	0	0	0	0	0.0000	0.0000	0.0000
12 Capacity Cost of Served E Economy Purch (A2)	0	0	0	0	0	0	0.0000	0.0000	0.0000
13 Energy Payments to Outlying Facilities (A8)	55,622,746	53,913,464	1,709,282 (3.1)	2,917,279	2,838,246	79,033 (2.7)	1.907	1.909	(0.002) (0.1)
14 TOTAL COST OF PURCHASED POWER	144,241,148	150,088,041	(5,846,893) (4.1)	8,163,321	8,577,893	(414,572) (5.1)	1.769	1.792	(0.023) (1.3)
15 TOTAL AVAILABLE (LINE 8 + LINE 12)	740,444,708	661,650,771	78,793,937 (10.6)	39,835,610	38,573,706	1,261,904 (3.2)	1.784	1.753	0.031 (1.7)
16 Fuel Cost of Economy and Other Power Sales (A6)	(20,254,988)	(8,828,879)	(11,426,109) (56.4)	(824,883)	(208,222)	(616,661) (74.8)	2.655	2.179	0.476 (17.8)
17 Gain on Economy Sales (A6)	(2,746,117)	(828,163)	(1,917,954) (69.5)	(558,614)	(240,785)	(317,829) (56.8)	0.491	0.381	0.110 (22.3)
18 Fuel Cost of Line Power Sales (SLS2 Purch) (A6)	(1,514,795)	(1,409,589)	(105,206) (7.0)	(229,447)	(225,573)	(3,874) (1.7)	0.826	0.894	(0.068) (8.2)
19 TOTAL FUEL COST AND GAINS OF POWER SALES	(24,515,303)	(8,878,602)	(15,636,701) (63.8)	(1,064,333)	(540,785)	(523,548) (49.2)	2.304	1.641	0.663 (28.8)
20 Net Inherent Inexpense	0	0	0	0	0	0	0.0000	0.0000	0.0000
21 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 8 + 12 + 18 + 19)	695,828,803	652,774,168	33,054,635 (4.7)	38,771,277	38,032,910	738,367 (1.9)	1.792	1.763	0.029 (1.6)
22 Net Unleaded Sales	15,200,317	15,379,822	(179,505) (1.2)	859,872	898,107	(38,235) (4.3)	0.408	0.423	(0.015) (3.5)
23 Company Use	1,525,917	1,520,161	5,756 (0.4)	86,248	88,572	(2,324) (2.6)	0.041	0.042	(0.001) (2.4)
24 1 & D Losses	2,237,983	5,510,771	(3,272,788) (146.4)	128,488	321,084	(192,596) (150.6)	0.000	0.014	(0.014) (100.0)
25 BUYER KWH SALES (EXCL. FREG & COW A2, A1)	695,928,803	652,774,168	33,154,635 (4.7)	37,248,728,567	36,555,692,798	693,035,769 (1.8)	1.841	1.795	0.046 (2.5)
26 Wholesale KWH Sales (EXCL. FREG & COW A2, A1)	4,120,429	3,010,258	1,110,161 (27.2)	224,146,338	187,855,273	36,291,065 (16.2)	1.841	1.795	0.046 (2.5)
27 Auctional KWH Sales	691,799,374	649,763,900	32,035,474 (4.6)	37,024,480,229	36,188,237,525	836,242,704 (2.3)	1.841	1.795	0.046 (2.5)
28 Auctional Loss Multiplier	-	-	-	-	-	-	-	-	-
29 Auctional KWH Sales Adjusted for Line Losses	692,277,546	650,219,053	32,058,493 (4.6)	37,024,480,229	36,188,237,525	836,242,704 (2.3)	1.841	1.795	0.046 (2.5)
30 TRUE UP **	38,390,208	38,390,208	0	37,024,480,229	36,188,237,525	836,242,704 (2.3)	0.000	0.000	0.000 (0.0)
31 TOTAL AUCTIONAL FUEL COST	720,678,754	688,618,261	32,060,493 (4.4)	37,024,480,229	36,188,237,525	836,242,704 (2.3)	1.841	1.795	0.046 (2.5)
32 Revenue Tax Factor	-	-	-	-	-	-	-	-	-
33 Fuel Factor Adjusted for Taxes	3,000,162	3,000,162	0	37,024,480,229	36,188,237,525	836,242,704 (2.3)	1.861	1.842	0.019 (1.0)
34 FUEL FAC ADJUSTED TO NEAREST .001 CENT/KWH	-	-	-	-	-	-	1.861	1.842	0.019 (1.0)

** For Informational Purposes Only
** Calculation Based on Auctional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2	
		Company: Florida Power & Light Company						Page 1 of 2	
		Month of: March 1996							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
A	Fuel Costs & Net Power Transactions								
1 a	Fuel Cost of System Net Generation	\$ 99,382,922	\$ 84,168,041	\$ 15,274,881	18.2 %	\$ 557,649,149	\$ 500,697,518	\$ 56,951,631	11.4 %
b	Nuclear Fuel Disposal Costs	1,601,930	1,474,987	126,943	8.6 %	9,149,132	9,237,882	(88,750)	(1.0) %
c	Coal Cans Depreciation & Return	420,721	420,721	0	0.0 %	2,552,532	2,552,532	0	0.0 %
d	Gas Pipelines Depreciation & Return	311,440	311,442	(2)	0.0 %	1,892,178	1,892,184	(6)	0.0 %
e	DOE D&D Fund Payment	0	0	0	N/A	5,082,817	5,082,817	0	0.0 %
2	Fuel Cost of Power Sold	(8,755,376)	(1,490,496)	(7,264,880)	487.4 %	(24,515,903)	(8,876,601)	(15,639,302)	176.2 %
3 a	Fuel Cost of Purchased Power	12,684,096	13,310,000	(625,904)	(4.7) %	64,839,761	68,172,314	(3,332,553)	(4.9) %
b	Energy Payments to Qualifying Facilities	8,252,913	6,695,185	1,557,728	23.3 %	55,622,715	53,913,463	1,709,252	3.2 %
4	Energy Cost of Economy Purchases	5,238,715	4,993,890	244,825	4.9 %	23,778,671	28,902,463	(5,123,792)	(17.7) %
5	Total Fuel Costs & Net Power Transactions	\$ 119,137,361	\$ 109,823,770	\$ 9,313,591	8.5 %	\$ 696,051,052	\$ 661,574,572	\$ 34,476,480	5.2 %
6	Adjustments to Fuel Cost:								
a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,543,297)	\$ (1,231,645)	\$ (311,652)	25.3 %	\$ (9,982,767)	\$ (8,825,211)	\$ (1,157,556)	13.1 %
b	Inventory Adjustments	(3,482)	0	(3,482)	N/A	60,660	24,129	36,531	151.4 %
c	Non Recoverable Oil/Tank Bottoms	(218,212)	0	(218,212)	N/A	(200,145)	878	(201,023)	N/A
d	Modifications to Generating Units	0	0	0	N/A	0	0	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 117,372,370	\$ 108,592,125	\$ 8,780,245	8.1 %	\$ 685,928,800	\$ 652,774,368	\$ 33,154,432	5.1 %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL) (b)	5,548,274,058	5,584,052,000	(35,777,942)	(0.6) %	37,024,480,229	36,188,237,525	836,242,704	2.3 %
2	Sale for Resale (excluding FKEC & CKW)	41,031,755	14,030,000	27,001,755	192.5 %	224,246,338	167,655,273	56,591,065	33.8 %
3	Sub-Total Sales (excluding FKEC & CKW)	5,589,305,813	5,598,082,000	(8,776,187)	(0.2) %	37,248,726,567	36,355,892,798	892,833,769	2.5 %
4	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	68,547,694	70,808	68,476,886	96707.8 %	452,746,732	278,605,808	174,140,924	62.5 %
5	Total Sales (Excluding RTP Incremental)	5,657,853,507	5,598,152,808	59,700,699	1.1 %	37,701,473,299	36,634,498,606	1,066,974,693	2.9 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.26589 %	99.74938 %	(0.48349) %	(0.5) %	99.39798 %	99.53885 %	(0.14087) %	(0.1) %
SEE FOOTNOTES ON PAGE 2									

LINE NO	CURRENT MONTH	PERIOD TO DATE		DIFFERENCE	%	ACTUAL	PERIOD TO DATE		DIFFERENCE	%
		AMOUNT	%				ESTIMATED (a)	AMOUNT		
C										
True-up Calculation										
1	Jurisdictional Fuel Revenue (incl RTP @ CBL) Net of Revenue Taxes	\$ 96,702,347	\$ 97,217,866	\$ (515,519)	(0.5) %	\$ 644,420,662	\$ 629,530,105	\$ 14,890,557	2.4 %	
2	Fuel Adjustment Revenues Not Applicable to Period	(6,399,868)	(6,399,868)	0	0.0 %	(18,399,209)	(18,399,209)	0	0.0 %	
a	Prior Period True-up Provision	(506,873)	(506,873)	0	0.0 %	(3,041,235)	(3,041,235)	0	0.0 %	
b	Generation Performance Incentive Factor (GPIF), Net of Revenue Taxes (b)	89,795,606	90,311,126	(515,520)	(0.6) %	602,980,218	588,089,661	14,890,557	2.5 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 117,372,370	\$ 108,592,125	\$ 8,780,245	8.1 %	\$ 685,928,800	\$ 652,774,368	\$ 33,154,432	5.1 %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	27,698	0	27,698	N/A	171,244	81,373	89,871	110.4 %	
b	Nuclear Fuel Expense - 100% Retail	30,548	0	30,548	N/A	98,070	26,404	71,666	271.4 %	
c	RTP Incremental Fuel - 100% Retail	0	0	0	N/A	5,082,817	5,082,817	0	0.0 %	
d	D&D Fuel Payments - 100% Retail	0	0	0	N/A	680,576,669	647,583,774	32,992,895	5.1 %	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	117,314,124	108,592,125	8,721,999	8.0 %	N/A	N/A	N/A	N/A	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.26589 %	99.74938 %	(48.34900) %	(48.3) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1,000/((c)))+(Line C4b,c,d)	\$ 116,592,672	\$ 108,395,795	\$ 8,196,877	7.6 %	\$ 682,287,903	\$ 650,269,086	\$ 32,018,819	4.9 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (26,797,066)	\$ (18,084,669)	\$ (8,712,397)	48.2 %	\$ (79,307,687)	\$ (62,179,426)	\$ (17,128,261)	27.5 %	
8	Interest Provision for the Month (Line D10)	(470,078)	(442,527)	(27,551)	6.2 %	(2,390,539)	(2,356,763)	(33,796)	1.4 %	
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery (Beg balance decreased by \$33,729 in 11/95, \$3,593 in 2/96 & \$1,412 in 3/96 for OBO)	(60,792,286)	(57,375,133)	(3,417,103)	16.1 %	(38,360,475)	(38,365,480)	5,005	0.0 %	
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(33,181,566)	(33,181,566)	0	0.0 %	(33,181,566)	(33,181,566)	0	0.0 %	
a	Price Period True-up Collected/(Refunded) This Period	6,399,868	6,399,868	0	0.0 %	38,399,209	38,399,209	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (114,841,078)	\$ (97,684,026)	\$ (17,157,052)	17.6 %	\$ (114,841,078)	\$ (97,684,026)	\$ (17,157,052)	17.6 %	
D										
Interest Provision										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (93,973,802)								
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (114,371,000)								
3	Total of Beginning & Ending True-up Amount	\$ (208,344,802)								
4	Average True-up Amount (50% of Line D3)	\$ (104,172,401)								
5	Interest Rate - First Day Reporting Business Month	5.33000 %								
5	Interest Rate - First Day Subsequent Business Month	5.50000 %								
7	Total (Line D5 + Line D6)	10.83000 %								
8	Average Interest Rate (50% of Line D7)	5.41500 %								
9	Monthly Average Interest Rate (Line D8 / 12)	0.45125 %								
10	Interest Provision (Line D4 x Line D9)	\$ (470,078)								
(a) Per Estimated/Actual Schedule E-1N, filed January 22, 1996.										
(b) GPIF REWARD OF \$3,090,162 / 6 Mos. x 98.4167% Revenue Tax Factor = \$506,873.										
(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 20, 1995.										

PERIOD TO DATE	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%

FUEL COST OF SYSTEM NET GENERATION (\$)	CURRENT MONTH		DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT	%	
1	39,769,564	24,531,260	15,238,304	62.1	
2	HEAVY OIL	114,228	0	114,228	
3	COAL	8,800,500	8,545,610	254,890	3.8
4	GAS	42,921,692	44,504,120	(1,582,428)	(3.6)
5	NUCLEAR	7,668,937	6,802,990	865,947	13.0
6	ORIMPLISON	0	0	0	0.0
7	TOTAL (\$)	99,302,922	84,604,010	14,698,912	17.7
8	SYSTEM NET GENERATION (MWH)	1,439,319	1,022,146	387,173	36.8
9	HEAVY OIL	1,388	0	1,388	NA
10	COAL	551,377	517,129	34,248	6.6
11	GAS	1,665,720	1,729,868	(64,148)	(3.8)
12	NUCLEAR	1,720,497	1,564,478	156,019	9.4
13	ORIMPLISON	0	0	0	0.0
14	TOTAL (MWH)	5,178,310	4,855,651	322,659	6.0
15	HEAVY OIL (Btu)	2,385,945	1,720,631	665,314	41.1
16	HEAVY OIL (Btu)	4,178	NA	4,178	NA
17	COAL (Tons)	45,662	34,676	10,986	31.7
18	GAS (Mcf)	11,807,326	14,209,975	(2,402,649)	(16.9)
19	NUCLEAR (MWhT)	18,641,413	16,955,502	1,685,911	9.9
20	ORIMPLISON (Tons)	0	0	0	0.0
21	HEAVY OIL	14,492,268	9,984,517	4,507,751	45.1
22	COAL	24,108	0	24,108	NA
23	COAL	5,327,893	5,020,219	297,674	5.9
24	GAS	11,807,326	14,209,975	(2,402,649)	(16.9)
25	NUCLEAR	18,641,413	16,955,502	1,685,911	9.9
26	ORIMPLISON	0	0	0	0.0
27	TOTAL (MMBTU)	50,292,218	46,182,209	4,110,009	8.9
28	HEAVY OIL	27.80	21.24	6.56	29.1
29	COAL	10.65	10.29	0.36	3.6
30	GAS	28.31	35.41	(7.10)	(20.1)
31	NUCLEAR	33.23	32.47	0.76	2.3
32	ORIMPLISON	0.00	0.00	0.00	0.0
33	TOTAL (M)	100.00	100.00	0.00	0.0
34	FUEL COST PER UNIT	17.3974	15.1369	2.2605	14.9
35	HEAVY OIL (\$/Btu)	15.1369	2.2605	12.8764	NA
36	COAL (\$/Tons)	27.804	0.0000	27.804	NA
37	GAS (\$/Mcf)	41.4334	42.9327	(1,500.93)	(3.5)
38	NUCLEAR (\$/MWhT)	3.6351	3.1319	0.5032	16.1
39	ORIMPLISON (\$/Tons)	0.0000	0.0000	0.0000	0.0
40	FUEL COST PER MMBTU (\$/MMBTU)	2.7442	2.4564	0.2878	11.7
41	HEAVY OIL	4.7382	0.0000	4.7382	NA
42	COAL	1.6687	1.7028	(0.0341)	(2.0)
43	GAS	3.6351	3.1319	0.5032	16.1
44	NUCLEAR	0.4124	0.4012	0.0112	2.8
45	ORIMPLISON	0.0000	0.0000	0.0000	0.0
46	TOTAL (\$/MMBTU)	1.9761	1.8276	0.1485	8.1
47	HEAVY OIL	10.069	9.492	0.577	6.1
48	COAL	17.366	0	17.366	NA
49	GAS	8.056	8.214	(0.158)	(1.9)
50	NUCLEAR	10.835	10.688	0.147	1.4
51	ORIMPLISON	0	0	0	0.0
52	TOTAL (BTU/MWH)	9.712	9.452	0.260	2.7
53	HEAVY OIL	2.7631	2.315	0.4481	18.5
54	COAL	1.6124	1.6563	(0.0439)	(2.7)
55	GAS	2.9283	2.3727	0.5556	13.8
56	NUCLEAR	0.4468	0.4288	0.0180	4.2
57	ORIMPLISON	0.0000	0.0000	0.0000	0.0
58	TOTAL (KWH)	1,9192	1,7276	0.1916	11.1
59	HEAVY OIL	2.7631	2.316	0.4471	18.5
60	COAL	1.6124	1.6563	(0.0439)	(2.7)
61	GAS	2.9283	2.3727	0.5556	13.8
62	NUCLEAR	0.4468	0.4288	0.0180	4.2
63	ORIMPLISON	0.0000	0.0000	0.0000	0.0
64	TOTAL (MWH)	1,9192	1,7276	0.1916	11.1

* Details of Program (This is a year for Fuel, but monthly, quarterly, or in Fuel Steam Plants as included in Heavy Oil and Light Oil Values may not agree with Schedule A3
 ** Includes gas used for Forest Steam Plants start-up. Estimated values may not agree with Schedule A3
 *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1996

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL	# 1	367	113,845	44.0	99.8	61.1	9,797	#6 OIL	174,163	BBL	6.350	1,105,935	
2	# 1		8,204					GAS	89,807	MCF	1.000	89,807	
3	# 2	367	79,233	30.2	99.8	63.5	9,737	#6 OIL	121,092	BBL	6.350	768,934	
4	# 2		5,505					GAS	56,187	MCF	1.000	56,187	
5 FT MYERS	# 1	137	30,802	27.5	93.7	53.5	10,496	#6 OIL	51,147	BBL	6.321	323,300	
6	# 2	367	126,274	48.5	97.7	61.5	9,876	#6 OIL	197,286	BBL	6.321	1,247,045	
7 LAUDERDALE	# 4	430	(159)	46.7	53.4	90.9	7,406	#2 OIL	0	BBL	0.000	0	
8	# 4		164,751					GAS	1,219,007	MCF	1.000	1,219,007	
9	# 5	391	0	91.0	95.7	100.2	7,458	#2 OIL	0	BBL	0.000	0	
10	# 5		292,489					GAS	2,181,314	MCF	1.000	2,181,314	
11 MANATEE	# 1	783	92,508	14.5	65.0	43.2	10,735	#6 OIL	155,977	BBL	6.367	993,106	
12	# 2	783	58,568	9.9	48.4	60.5	10,131	#6 OIL	93,191	BBL	6.367	593,347	
13 MARTIN	# 1	783	79,063	16.6	44.2	48.3	10,276	#6 OIL	126,067	BBL	6.330	798,004	
14	# 1		47,089					GAS	498,295	MCF	1.000	498,295	
15	# 2	783	171,805	43.9	99.8	52.4	10,039	#6 OIL	266,831	BBL	6.330	1,689,040	
16	# 2		83,995					GAS	878,866	MCF	1.000	878,866	
17	# 3	430	0	91.4	91.0	91.4	7,021	#2 OIL	0	BBL	0.000	0	
18	# 3		276,642					GAS	1,942,347	MCF	1.000	1,942,347	
19	# 4	430	0	100.6	99.4	100.6	6,973	#2 OIL	0	BBL	0.000	0	
20	# 4		320,627					GAS	2,235,786	MCF	1.000	2,235,786	
21 PT EVERGLADES	# 1	204	29,273	20.1	100.0	52.6	11,080	#6 OIL	49,535	BBL	6.350	314,547	
22	# 1		442					GAS	14,694	MCF	1.000	14,694	
23	# 2	204	29,439	19.3	95.3	52.8	11,392	#6 OIL	50,592	BBL	6.350	321,259	
24	# 2		526					GAS	20,090	MCF	1.000	20,090	
25	# 3	367	85,245	33.8	100.0	62.3	10,229	#6 OIL	134,066	BBL	6.350	851,319	
26	# 3		4,152					GAS	63,108	MCF	1.000	63,108	
27	# 4	367	72,709	30.5	93.5	52.6	10,319	#6 OIL	116,783	BBL	6.350	741,572	
28	# 4		3,216					GAS	41,919	MCF	1.000	41,919	

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1996

SCHEDULE A4
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (DRTS)	FUEL HEAT VALUE (MMBTU/DRT)	FUEL BURNED (DRTS)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/DRT)
1 RIVERIA # 3	272	120,150	61.0	100.0	71.3	9,887	#6 OIL	185,279	6,387	1,183,377			
2 # 3		943					GAS	13,855	1,000	13,855			
3 # 4	275	28,344	14.9	24.2	78.7	10,453	#6 OIL	44,926	6,387	286,942			
4 # 4		696					GAS	15,553	1,000	15,553			
5 SANFORD # 3	137	15,789	15.6	99.7	56.2	11,605	#6 OIL	28,372	6,330	179,311			
6 # 3		(71)					GAS	3,104	1,000	3,104			
7 # 4	362	48,226	18.5	94.9	45.9	10,650	#6 OIL	82,301	6,320	520,142			
8 # 4		1,822					GAS	12,871	1,000	12,871			
9 # 5		17,992					GAS	194,807	1,000	194,807			
10 # 5	362	102,578	43.8	99.9	63.2	10,286	#6 OIL	164,762	6,320	1,041,296			
11 TURKEY POINT # 1	387	78,729	39.4	99.8	55.4	10,226	#6 OIL	124,134	6,297	781,672			
12 # 1		36,717					GAS	398,861	1,000	398,861			
13 # 2	367	76,840	38.1	100.0	63.1	9,945	#6 OIL	119,441	6,297	752,120			
14 # 2		25,983					GAS	270,506	1,000	270,506			
15 CUTLER # 5	67	0	2.7	100.0	54.2	15,465	#6 OIL	0	0.000	0			
16 # 5		1,289					GAS	19,934	1,000	19,934			
17 # 6	137	0	2.1	100.0	34.0	15,212	#6 OIL	0	0.000	0			
18 # 6		2,264					GAS	34,441	1,000	34,441			
19 FT MYERS # 1	565	1,045	0.3	98.4	48.9	16,899	#2 OIL	3,029	5,830	17,659			
20 LAUDERDALE # 1	364	14	0.1	78.2	64.1	18,385	#2 OIL	58	5,678	329			
21 # 1		282					GAS	5,113	1,000	5,113			
22 # 2	364	81	0.1	64.5	47.7	22,709	#2 OIL	370	5,678	2,101			
23 # 2		221					GAS	4,757	1,000	4,757			
24 EVERGLADES # 1	364	2	0.1	89.8	61.7	21,210	#2 OIL	46	5,734	264			
25 # 1		327					GAS	6,714	1,000	6,714			

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1996

SCHEDULE AA
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT NAME	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	RELIABILITY AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/HR)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/HR)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW-HR (\$/KW-HR)	COST OF FUEL (\$/MMBTU)	
1 PUTNAM	# 1 239	0	46.5	99.8	78.8	9,355	#6 OIL	0	0.000	0				
2	# 1 0	0					#2 OIL	0	0.000	0				
3	# 1 77,864						GAS	728,449	1,000	728,449				
4	# 2 239	0	51.0	99.3	74.1	9,300	#6 OIL	0	0.000	0				
5	# 2 0	0					#2 OIL	0	0.000	0				
6	# 2 92,164						GAS	857,151	1,000	857,151				
7 ST JOHNS (1)	(A) # 1 125	(B) 79,327	(C) 86.3	(D) 89.3	(E) 96.4	(F) 9,197	(G) COAL	(H) 30,256	(I) TONS	(J) 24,112	(K) 729,533	(L) 1,253,605	(M) 4,580.3	(N) 41.43
8	# 1 226						#2 OIL	360	5,775	2,079	8,922	3,966.2	24.78	
9	# 2 125	(A) 41,689	(B) 45.4	(C) 47.2	(D) 96.2	(E) 9,310	(F) COAL	(G) 15,406	(H) TONS	(I) 25,192	(J) 388,108	(K) 638,325	(L) 1,511.1	(M) 41.43
10	# 2 161						#2 OIL	284	5,267	1,496	7,072	4,376.1	24.78	
11 SCHERER	(A) # 4 666	(B) 430,361	(C) 92.6	(D) 100.0	(E) 92.6	(F) 9,783	(G) COAL	(H) 4,210,252	(I) MMBTUS	(J) ---	(K) 4,210,252	(L) ---	(M) ---	(N) ---
12	# 4 18						#2 OIL	31	5,817	180				
13 TURKEY POINT	# 3 666	498,520	98.3	95.4	103.3	10,718	NUCLEAR	5,343,247	MMBTU	---	5,343,247	---	---	
14	# 4 666	80,965	6.6	6.8	70.4	11,384	NUCLEAR	921,720	MMBTU	---	921,720	---	---	
15 ST LUCIE	# 1 819	600,746	96.0	95.8	96.0	10,960	NUCLEAR	6,584,219	MMBTU	---	6,584,219	---	---	
16	# 2 714	540,266	101.7	100.0	101.7	10,721	NUCLEAR	5,792,272	MMBTU	---	5,792,272	---	---	
17														
18														
19 SYSTEM TOTALS	15,475	5,179,310	9,712	2,290,123	BBL'S	50,293,218	99,382,922	1,919.2
20								11,807,516	MCF					
21	EXCLUDED PARTICIPANTS						4,210,252	MMBTU					
22	EXCLUDED PARTICIPANTS						45,662	TONS					
23	EXCLUDED PARTICIPANTS						0	TONS					
24	(1)	COLLECTED ON CALPINE MONTHLY BASIS. OTHER DATA IS FISCAL						18,641,413	MMBTU					

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

TOTAL PERIOD

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
														PLANT/NET CAPABILITY (MW)
1	CAPE CANAVERAL #1	367	448,902	42.6	98.9	58.9	9,838	#6 OIL	680,800	BBL/S	6.347	4,320,742		
2	#1		292,056					GAS	2,968,438	MCF	1.000	2,968,438		
3	#2	367	443,871	44.5	81.1	66.5	9,906	#6 OIL	672,785	BBL/S	6.347	4,269,905		
4	#2		341,288					GAS	3,507,742	MCF	1.000	3,507,742		
5	FT MYERS #1	137	121,538	19.1	98.4	63.8	10,228	#6 OIL	205,950	BBL/S	6.311	1,303,854		
6	#2	367	574,603	34.0	95.4	63.5	9,995	#6 OIL	906,894	BBL/S	6.313	5,743,262		
7	LAUDERDALE #4	430	(159)	82.8	90.3	97.7	7,602	#2 OIL	0	BBL/S	0.000	0		
8	#4		1,571,147					GAS	11,941,995	MCF	1.000	11,941,995		
9	#5	391	(165)	93.6	92.8	103.2	7,616	#2 OIL	0	BBL/S	0.000	0		
10	#5		1,623,174					GAS	12,361,211	MCF	1.000	12,361,211		
11	MANATEE #1	783	536,296	14.9	87.3	43.5	10,797	#6 OIL	907,388	BBL/S	6.381	5,790,222		
12	#2	783	709,160	19.6	89.3	47.7	10,999	#6 OIL	1,178,916	BBL/S	6.376	7,516,548		
13	MARTIN #1	783	616,807	28.0	65.0	48.2	10,254	#6 OIL	971,670	BBL/S	6.356	6,175,913		
14	#1		363,133					GAS	3,872,733	MCF	1.000	3,872,733		
15	#2	783	758,799	35.3	80.8	45.6	10,157	#6 OIL	1,184,294	BBL/S	6.359	7,511,513		
16	#2		464,087					GAS	4,889,298	MCF	1.000	4,889,298		
17	#3	430	0	95.7	95.2	97.3	7,225	#2 OIL	0	BBL/S	0.000	0		
18	#3		1,796,113					GAS	12,976,126	MCF	1.000	12,976,126		
19	#4	430	0	96.4	94.8	68.6	7,106	#2 OIL	0	BBL/S	0.000	0		
20	#4		1,813,360					GAS	12,885,420	MCF	1.000	12,885,420		
21	PT EVERGLADES #1	204	94,585	18.5	86.1	63.6	11,265	#6 OIL	159,990	BBL/S	6.376	1,020,047		
22	#1		79,864					GAS	945,180	MCF	1.000	945,180		
23	#2	204	86,589	15.4	90.6	62.8	11,338	#6 OIL	148,683	BBL/S	6.376	947,946		
24	#2		63,168					GAS	750,030	MCF	1.000	750,030		
25	#3	367	329,541	44.5	98.7	67.5	10,436	#6 OIL	518,708	BBL/S	6.377	3,307,774		
26	#3		252,740					GAS	2,769,106	MCF	1.000	2,769,106		
27	#4	367	368,868	39.7	96.1	62.6	10,224	#6 OIL	584,225	BBL/S	6.381	3,728,144		
28	#4		303,613					GAS	3,153,864	MCF	1.000	3,153,864		

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: _____ TOTAL PERIOD _____

SCHEDULE AA

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA	# 3	272	527,347	46.2	93.2	66.5	10,079	#6 OIL	822,443	BBLS	6.385	5,251,415	
2	# 3		60,612					GAS	674,649	MCF	1.000	674,649	
3	# 4	275	414,393	29.4	85.8	64.9	10,326	#6 OIL	662,023	BBLS	6.383	4,225,445	
4	# 4		59,093					GAS	663,680	MCF	1.000	663,680	
5 SANFORD	# 3	137	63,115	11.9	99.9	64.4	11,713	#6 OIL	113,039	BBLS	6.327	715,186	
6	# 3		13,436					GAS	181,449	MCF	1.000	181,449	
7	# 4	362	247,259	19.8	99.0	54.9	10,583	#6 OIL	407,300	BBLS	6.329	2,577,824	
8	# 4		99,421					GAS	1,091,249	MCF	1.000	1,091,249	
9	# 5		72,957					GAS	812,381	MCF	1.000	812,381	
10	# 5	362	319,832	22.9	93.3	58.1	10,323	#6 OIL	512,644	BBLS	6.325	3,242,377	
		**	*	**									
11 TURKEY POINT	# 1	387	316,834	38.5	84.9	64.7	9,953	#6 OIL	487,489	BBLS	6.343	3,092,107	
12	# 1		356,106					GAS	3,605,449	MCF	1.000	3,605,449	
		**	*	**									
13	# 2	367	330,286	37.5	90.9	60.7	9,944	#6 OIL	508,900	BBLS	6.345	3,229,007	
14	# 2		327,244					GAS	3,309,248	MCF	1.000	3,309,248	
15 CUTLER	# 5	67	0	2.5	100.0	38.8	15,879	#6 OIL	0	BBLS	0.000	0	
16	# 5		8,364					GAS	132,808	MCF	1.000	132,808	
17	# 6	137	0	0.4	96.3	41.3	12,181	#6 OIL	0	BBLS	0.000	0	
18	# 6		59,516					GAS	724,959	MCF	1.000	724,959	
19 FT MYERS	1-12	565	9,166	0.4	97.3	59.5	15,283	#2 OIL	23,932	BBLS	5.854	140,088	
20 LAUDERDALE	1-12	364	2,637	0.4	87.2	58.9	17,129	#2 OIL	7,245	BBLS	5.710	41,367	
21	1-12		3,903					GAS	70,657	MCF	1.000	70,657	
22	13-24	364	2,668	0.5	85.0	61.3	17,717	#2 OIL	7,429	BBLS	5.708	42,408	
23	13-24		5,484					GAS	102,024	MCF	1.000	102,024	
24 EVERGLADES	1-12	364	2,632	0.6	83.0	65.6	17,722	#2 OIL	7,372	BBLS	5.820	42,903	
25	1-12		7,904					GAS	143,812	MCF	1.000	143,812	

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: _____ TOTAL PERIOD _____

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	RELIABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$/MMBTU)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)
1 PUTNAM # 1	239	0	43.2	85.2	68.4	5,500	#6 OIL	0	0.000	0			
2 PUTNAM # 2	239	0	56.2	94.9	81.1	9,241	#6 OIL	0	0.000	0			
3 PUTNAM # 3	456,510	1					GAS	36	5.806	209			
4 PUTNAM # 4	239	0	56.2	94.9	81.1	9,241	#6 OIL	0	0.000	0			
5 PUTNAM # 2	67	598,842					#2 OIL	150	5.813	872			
6 PUTNAM # 2		598,842					GAS	5,533,370	1.000	5,533,370			
7 ST JOHNS (1) # 1	125	492,390	89.6	94.9	96.0	9,436	COAL	192,944	24.081	4,646,273	7,977,924	7-6202	41.35
8 ST JOHNS (1) # 1		831					#2 OIL	1,358	5.796	7,871	31,989	3-8489	23.56
9 # 2	125	462,946	96.0	90.2	94.8	9,401	COAL	174,578	24.928	4,331,950	7,215,873	1-5887	41.33
10 # 2		1,205					#2 OIL	1,984	5.750	11,368	46,363	3-8488	23.37
11 SCHIERER # 4	646	2,472,085	90.6	86.9	78.2	10,082	COAL	24,924,678	---	24,924,678			
12 SCHIERER # 4		167					#2 OIL	294	5.810	1,708			
13 TURKEY POINT # 3	666	2,571,698	88.8	87.4	98.3	10,853	NUCLEAR	27,911,572	---	27,911,572			
14 TURKEY POINT # 4	666	2,564,225	86.8	71.3	99.7	10,883	NUCLEAR	27,905,709	---	27,905,709			
15 ST LUCIE # 1	839	3,173,856	87.7	88.6	99.1	11,051	NUCLEAR	35,072,956	---	35,072,956			
16 # 2	714	1,514,285	49.6	49.7	99.6	10,992	NUCLEAR	16,645,767	---	16,645,767	7,240,599	0-4782	0.43
19 SYSTEM TOTALS	15,475	31,672,290	---	---	---	9,792	---	11,683,941	---	310,140,328	557,649,149	1-7407	---
20								94,403,398	---	24,924,678	---	---	---
21								367,522	---	0	---	---	---
22								0	---	---	---	---	---
23								107,516,004	---	---	---	---	---

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHIERER COAL IS REPORTED IN MMBTUS ONLY. SCHIERER COAL IS NOT INCLUDED IN TONS

		MONTH OF MAR 1996				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
***** HEAVY OIL *****									
1	PURCHASES								
2	UNITS (BBL)	1,979,748	1,627,635	357,113	22.0	10,314,671	6,602,455	3,712,216	56.2
3	UNIT COST (\$/BBL)	18.0458	15.7725	2.2733	14.4	16.7135	15.1790	1.5346	10.1
4	AMOUNT (\$)	35,776,103	25,593,900	10,183,103	39.4	172,304,279	100,184,847	72,209,432	72.1
***** BURNED *****									
6	UNITS (BBL)	2,278,190	1,620,631	657,560	40.4	11,625,114	6,454,328	5,170,786	80.1
7	UNIT COST (\$/BBL)	17.3516	15.1349	2.2167	14.6	16.0445	15.0094	.9751	6.5
8	AMOUNT (\$)	39,530,408	24,531,264	14,999,144	61.1	186,518,587	97,263,619	89,252,968	91.8
***** ENDING INVENTORY *****									
10	UNITS (BBL)	2,475,591	3,483,147	1,007,556	28.9	2,475,591	3,483,147	1,007,556	28.9
11	UNIT COST (\$/BBL)	17.2969	15.3611	1.9358	12.6	17.2969	15.3611	1.9358	12.6
12	AMOUNT (\$)	42,820,094	53,504,921	10,684,825	20.0	42,820,094	53,504,921	10,684,825	20.0
13	OTHER USAGE (\$)	853,155				1,461,397			
14	DAYS SUPPLY	34							
***** LIGHT OIL *****									
15	PURCHASES								
16	UNITS (BBL)	4,127	0	4,127	100.0	40,132	1,637	38,495	100.0
17	UNIT COST (\$/BBL)	33.8936	.0000	33.8936	100.0	28.1593	32.9925	5.8332	12.3
18	AMOUNT (\$)	139,879	0	139,879	100.0	1,130,090	50,954	1,079,136	100.0
***** BURNED *****									
20	UNITS (BBL)	4,873	7	4,866	100.0	33,300	2,921	30,379	100.0
21	UNIT COST (\$/BBL)	27.3164	28.8571	1.5407	5.3	27.3797	23.7066	4.0011	17.1
22	AMOUNT (\$)	133,103	202	132,901	100.0	1,465,059	68,209	1,396,770	100.0
***** ENDING INVENTORY *****									
24	UNITS (BBL)	212,379	213,954	1,575	.7	212,379	213,954	1,575	.7
25	UNIT COST (\$/BBL)	29.4221	30.0044	.5823	1.9	29.4221	30.0044	.5823	1.9
26	AMOUNT (\$)	6,248,626	6,419,569	170,943	2.7	6,248,626	6,419,569	170,943	2.7
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
***** COAL SUPPLY *****									
29	PURCHASES								
30	UNITS (TON)	44,397	40,495	3,704	9.1	846,940	841,277	5,663	0.7
31	UNIT COST (\$/TON)	41.7221	44.2502	2.5281	5.7	35.1137	37.2558	2.1421	5.7
32	AMOUNT (\$)	1,852,337	1,801,000	51,337	2.9	33,250,589	31,342,448	1,908,141	6.1
***** BURNED *****									
34	UNITS (TON)	45,662	34,876	10,966	31.7	1,127,884	889,878	238,006	13.9
35	UNIT COST (\$/TON)	41.4334	42.9233	1.5019	3.5	32.1533	35.0544	2.9011	8.3
36	AMOUNT (\$)	1,891,930	1,488,825	403,105	27.1	36,365,212	34,899,824	1,465,388	4.3
***** ENDING INVENTORY *****									
38	UNITS (TON)	67,850	63,498	4,352	6.5	67,850	63,498	4,352	6.5
39	UNIT COST (\$/TON)	41.4328	41.6254	.1926	.4	41.4328	41.6254	.1926	.4
40	AMOUNT (\$)	2,811,215	2,650,863	160,352	6.1	2,811,215	2,650,863	160,352	6.1
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
***** COAL SCHEMER *****									
43	PURCHASES								
44	UNITS (MMBTU)	3,262,313	4,234,634	972,321	23.0	15,090,474	13,299,682	1,790,792	10.0
45	U. COST (\$/MMBTU)	1.7179	1.8951	.1772	1.3	1.8944	1.6748	.2196	1.2
46	AMOUNT (\$)	5,604,396	7,178,000	1,573,604	21.9	26,500,958	22,272,000	4,228,958	19.4
***** BURNED *****									
48	UNITS (MMBTU)	4,218,252	4,234,542	14,290	.3	11,099,961	12,834,978	1,735,017	1.0
49	U. COST (\$/MMBTU)	1.6623	1.8752	.2129	1.3	1.6623	1.8684	.2061	1.1
50	AMOUNT (\$)	6,998,570	7,978,783	980,213	1.1	19,878,823	29,051,337	9,172,514	9.9
***** ENDING INVENTORY *****									
52	UNITS (MMBTU)	3,716,513	7,005,052	3,288,539	47.1	3,716,513	7,005,052	3,288,539	47.1
53	U. COST (\$/MMBTU)	1.6623	1.6774	.0151	.9	1.6623	1.6774	.0151	.9
54	AMOUNT (\$)	6,234,361	11,805,527	5,611,166	47.3	6,234,361	11,805,527	5,611,166	47.3
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
***** GAS *****									
57	PURCHASES								
58	UNITS (MCF)	11,807,536	14,105,001	2,297,465	16.3	84,403,398	88,524,802	4,121,404	4.2
59	UNIT COST (\$/MCF)	3.6351	3.1952	.4399	15.2	2.8632	2.8622	.0010	0.4
60	AMOUNT (\$)	42,921,692	44,504,330	1,582,638	3.6	248,607,418	281,999,884	33,392,466	4.7
***** NUCLEAR *****									
61	PURCHASES								
62	UNITS (MMBTU)	16,841,413	16,955,502	1,485,911	9.0	107,536,004	111,362,398	3,846,394	3.5
63	U. COST (\$/MMBTU)	.4124	.4012	.1112	2.8	.4158	.4147	.0011	.3
64	AMOUNT (\$)	7,466,937	6,802,991	663,946	13.0	44,711,807	46,190,192	1,478,385	3.2
***** DISPOSAL *****									
65	PURCHASES								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****									
69	PURCHASES								
70	UNITS (GAL)	2,215	100	2,115	100.0	13,223	4,894	8,329	100.0
71	UNIT COST (\$/GAL)	.9336	1.8000	.8664	6.6	.8232	.7073	.1159	4.3
72	AMOUNT (\$)	2,068	1,800	268	100.0	11,918	3,479	8,439	100.0

LINES 9 & 23 EXCLUDE (7,000) BARRELS, \$ (218,212) CURRENT MONTH AND (6,000) BARRELS, (201,022) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,601,930 CURRENT MONTH AND \$9,149,133 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Mar-96

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$1,108.10	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
(35)	(\$595.08)	SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
	\$10,942.16	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
(1,434)	(\$2,361.62)	PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS
		CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
44,818	\$847,403.03	MANATEE - FUELS RECEIVABLE - SALE OF FUEL
	\$9,205.96	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
	\$2,932.82	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
2	\$32.54	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(121)	(\$2,149.12)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
18	\$334.15	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(806)	(\$13,697.88)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
42,442	\$853,154.88	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1998

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					cents/KWH			
					(a) FUEL COST	(b) TOTAL COST		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)		
ESTIMATED:								
1	C	21,358	0	21,358	2.221	2.827	474,317	581,022
2	OS	33,441	0	33,441	2.221	2.790	742,725	933,004
3	S	0	0	0	0.000	0.000	0	0
4	ST. LUCIE RELIABILITY	40,414	0	40,414	0.905	0.905	204,091	204,091
5	80% OF GAIN ON ECONOMY SALES						69,364	
6	TOTAL	95,211	0	95,211	1.493	1.784	1,490,497 *	1,898,117
ACTUAL:								
7	ECONOMY	186,461	0	186,461	2.827	3.448	5,271,780	8,429,852
8	FMPA (SL 1)		0					
9	OUC (SL 1)		0					
10	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0					
11	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0					
12	ENRON POWER MARKETING		0					
13	FLORIDA POWER CORPORATION	21,017	0	21,017	2.555	3.547	536,908	745,536
14	FT. PIERCE UTILITIES AUTHORITY		0					
15	UTILITY BOARD OF THE CITY OF KEY WEST		0					
16	K. N. MARKETING, INC.		0					
17	KOCH POWER SERVICE, INC.		0					
18	LOUIS DRYFUS ELECTRIC POWER		0					
19	LG&E POWER MARKETING, INC.		0					
20	CITY OF LAKE WORTH		0					
21	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0					
22	OGLETHORP POWER CORPORATION		0					
23	ORLANDO UTILITIES COMMISSION		0					
24	TAMPA ELECTRIC COMPANY	1,421	0	1,421	2.700	3.900	38,387	49,735
25	CITY OF VERO BEACH		0					
26	FLORIDA KEYS ELECTRIC COOPERATIVE		0					
27	ECONOMY SUB-TOTAL	186,461	0	186,461	2.827	3.448	5,271,780	8,429,852
28	ST. LUCIE PARTICIPATION SUB-TOTAL	38,711	0	38,711	0.814	0.814	237,798	237,798
29	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	93,743	0	93,743	2.474	3.475	2,319,356	3,257,701
30	80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)						926,482	
31	TOTAL	318,915	0	318,915	2.455	3.112	8,796,378 *	9,925,342
32	CURRENT MONTH							
33	DIFFERENCE	223,704	0	223,704	0.982	1.329	7,264,879	8,227,225
34	DIFFERENCE (%)	235.0	0.0	235.0	64.5	74.5	487.4	484.5
35	PERIOD TO DATE:							
36	ACTUAL	1,064,333	0	1,064,333	2.045	2.578	24,515,903	27,437,786
37	ESTIMATED	540,795	0	540,795	1.449	1.818	8,878,802	9,531,985
38	DIFFERENCE	523,538	0	523,538	0.598	0.760	15,637,101	17,905,801
39	DIFFERENCE (%)	98.8	0.0	98.8	41.1	41.5	178.2	179.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1966 THROUGH MARCH 1968

SCHEDULE A8

ACTUAL	SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (\$000)	KWH		KWH FROM OWN GENERATION (\$000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (\$1,000)	TOTAL COST \$ (\$1,000)
				WHEELED FROM OTHER SYSTEMS (\$000)	FROM OWN (\$000)		(a) FUEL COST	(b) TOTAL COST		
2 ECONOMY		ST	668,814	0	668,814	2,831	3,136	14,083,502	17,516,140	
3 PAPA (BL. 1)		AF	129	0	129	11,388	30,533	13,842	38,638	
4 OUC (BL. 1)		AF	0	0	0	0	0	0	0	
5 SEABOARD ELECTRIC COOPERATIVE, INC. (UNSCHEDED)		OS	0	0	0	0	0	0	0	
6 UTILITY COMMISSION, CITY OF NEW SMYRNA BEACH		OS	0	0	0	0	0	0	0	
7 CITY OF TALLAHASSEE		OS	0	0	0	0	0	0	0	
8 FLORIDA POWER CORPORATION		OS	0	0	0	0	0	0	0	
9 CATYX UTIL. ELECTRIC		OS	0	0	0	0	0	0	0	
10 CITY OF GAINESVILLE		OS	0	0	0	0	0	0	0	
11 CITY OF HOMESTEAD		OS	0	0	0	0	0	0	0	
12 CITY OF LAKE WORTH UTILITIES		OS	0	0	0	0	0	0	0	
13 CITY OF VERO BEACH		OS	0	0	0	0	0	0	0	
14 ENRON POWER MARKETING		OS	32,382	0	32,382	2,575	3,484	834,020	1,138,980	
15 FLORIDA POWER CORPORATION		OS	0	0	0	0	0	0	0	
16 FT. PENCE UTILITIES AUTHORITY		OS	0	0	0	0	0	0	0	
17 K. H. MARKETING		OS	0	0	0	0	0	0	0	
18 KOCH POWER SERVICES		OS	0	0	0	0	0	0	0	
19 L. G. & POWER MARKETING		OS	0	0	0	0	0	0	0	
20 LOUIS DIERFUS ELECTRIC POWER		OS	0	0	0	0	0	0	0	
21 ORLEANS POWER CORPORATION		OS	0	0	0	0	0	0	0	
22 ORLANDO UTILITIES COMMISSION		OS	0	0	0	0	0	0	0	
23 TAMPA ELECTRIC COMPANY		OS	1,883	0	1,883	2,817	3,785	54,721	70,508	
24 UTILITY COMMISSION, CITY OF NEW SMYRNA BEACH		OS	0	0	0	0	0	0	0	
25 UTILITY BOARD OF THE CITY OF KEY WEST		OS	0	0	0	0	0	0	0	
26 FLORIDA KEYS ELECTRIC COOPERATIVE		OS	0	0	0	0	0	0	0	
27 ECONOMY SUB-TOTAL			668,814	0	668,814	2,831	3,136	14,083,502	17,516,140	
28 ST. LUCE PARTICIPATION SUB-TOTAL			238,440	0	238,440	0,833	0,833	1,814,794	1,814,794	
29 SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL			289,278	0	289,278	2,318	3,157	8,171,488	8,408,851	
30 TOTAL			1,094,333	0	1,094,333	2,045	2,878	23,489,111	27,427,785	
31 TOTAL			1,094,333	0	1,094,333	2,045	2,878	24,815,803 *	27,427,785	

* ONLY TOTAL. \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1998

SCHEDULE A5a

(1)	(2)	(3)	(4)		(5)		(6)	
			\$		cents/KWH			
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)						
1 ESTIMATED:								
	C	21,358	474,317	561,022	2,221	2,827	86,705	
2	80% OF GAIN ON ECONOMY SALES						x .80	
3	TOTAL							69,364
5 ACTUAL:								
6	C	3,888						
7	C	29,755	795,365	1,145,090	2,673	3,850	350,325	
8	C	37						
9	C	7,942						
10	C	154						
11	C	2,229						
12	C	861						
13	C	6						
14	C	98						
15	C	90						
16	C	28,448						
17	C	18						
18	C	4,159						
19	C	103,716						
20	C	1,460						
21	C	2,798	78,931	110,709	2,823	3,900	31,778	
22	C	804						
23	SUB-TOTAL							1,158,102
24	80% OF GAIN ON ECONOMY SALES						x .80	
25	TOTAL							926,482
26	CURRENT MONTH:							
27		165,105	4,797,463	5,868,860	0,608	0,821	857,118	
28		773.1	1,011.4	1,046.1	27.3	31.3	1,235.7	
29	PERIOD TO DATE:							
30		558,614	14,083,502	17,516,140	2,521	3,136	2,746,111	
31		182,259	3,904,860	4,952,563	2,142	2,717	838,162	
32		376,355	10,178,642	12,563,577	0,379	0,418	1,907,949	
33		208.5	260.7	253.7	17.7	15.4	227.6	

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1986 THROUGH MARCH 1988

SCHEDULE A-4

SOLD TO	TYPE & SCHEDULE	TOTAL AMT SOLD (\$000)	COST		cents/kWH		GAIN ON ECONOMY ENERGY SALES (\$000) - (0/0)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	

1 ACTUAL:

7 CITY OF GAINESVILLE	C	15,828	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3 CITY OF HOMESTEAD	C	2,222	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4 CITY OF LAKE WORTH UTILITIES	C	12,767	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 CITY OF LAKELAND	C	1,346	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 CITY OF STANKE	C	12	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
1 CITY OF TALLAHASSEE	C	3,366	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
1 CITY OF VERO BEACH	C	3,108	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
1/1 FLORIDA MUNICIPAL POWER AGENCY	C	17,573	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2/1 FLORIDA POWER CORPORATION	C	89,787	2,444,119	3,436,738	2,450	3,465	1,012,819
3/1 FT. PIERCE UTILITIES AUTHORITY	C	832	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4/1 JACKSONVILLE ELECTRIC AUTHORITY	C	19,083	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5/1 KISSIMEE UTILITY AUTHORITY	C	2,168	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6/1 ORLANDO UTILITIES COMMISSION	C	81,804	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7/1 REEDY CREEK IMPROVEMENT DISTRICT	C	1,710	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8/1 SEBINCOLE ELECTRIC COOPERATIVE, INC.	C	18,237	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9/1 SOUTHERN COMPANIES	C	286,310	252,810	300,557	2,552	3,639	107,147
10/1 TAUPA ELECTRIC COMPANY	C	8,907	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11/1 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	244	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12/1 UTILITY BOARD OF THE CITY OF KEY WEST	C	1,870	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13/1 SEBINCOLE ELECTRIC COOPERATIVE, INC.	X	640	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

J1 SUB-TOTAL		558,814	14,083,502	17,518,140	2,521	3,136	3,432,838
Z1 80% OF GAIN ON ECONOMY SALES							X .80
Z4 TOTAL		558,814	14,083,502	17,518,140	2,521	3,136	2,748,111

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		607,969	0	0	607,969	1.782		10,836,360
ST. LUCIE RELIABILITY		44,807	0	0	44,807	0.420		188,100
SRPP		139,561	0	0	139,561	1.638		2,285,510
TOTAL		792,337	0	0	792,337	1.680		13,310,000
ACTUAL:								
SOUTHERN COMPANIES	UPS	315,158	0	0	315,158	1.096		3,460,960
SOUTHERN COMPANIES	R	178,881	0	0	178,881	3.231		5,779,858
PRIOR MONTH ADJUSTMENT		(5,282)	0	0	(5,282)			478,370
		488,737	0	0	488,737	1.989		9,718,988
FMPA (SL 2)		27,718	0	0	27,718	0.569		157,858
PRIOR MONTH ADJUSTMENT		8,001	0	0	8,001			44,827
		35,719	0	0	35,719	0.586		202,285
OUC (SL 2)		19,167	0	0	19,167	0.478		91,268
PRIOR MONTH ADJUSTMENT		5,534	0	0	5,534			26,488
		24,701	0	0	24,701	0.477		117,724
JACKSONVILLE ELECTRIC AUTHORITY	UPS	253,557	0	0	253,557	1.011		2,564,819
PRIOR MONTH ADJUSTMENT		(4,135)	0	0	(4,135)			70,154
		249,422	0	0	249,422	1.058		2,634,773
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		576	0	0	576	1.793		10,326
ST. LUCIE PARTICIPATION SUB-TOTAL		60,420	0	0	60,420	0.530		320,009
TOTAL		799,155	0	0	799,155	1.587		12,684,096
CURRENT MONTH:								
DIFFERENCE		6,818	0	0	6,818	(0.093)		(825,904)
DIFFERENCE (%)		0.9	0.0	0.0	0.9	(5.5)		(4.7)
PERIOD TO DATE:								
ACTUAL		3,987,913	0	0	3,987,913	1.626		64,839,761
ESTIMATED		4,164,457	0	0	4,164,457	1.637		68,172,314
DIFFERENCE		(176,544)	0	0	(176,544)	(0.011)		(3,332,553)
DIFFERENCE (%)		(4.2)	0.0	0.0	(4.2)	(0.7)		(4.9)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER
 (EXCLUSIVE OF ECONOMIC ENERGY PURCHASE)
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1998

SCHEDULE A7

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERP. TITLE (000)	KWH FOR FERM (000)	cents/kwh		TOTAL \$ FOR FUEL ADJ (9) x (7)(e) \$	
						(a) FUEL COST	(b) TOTAL COST		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
ACTUAL:									
SOUTHERN COMPANIES									
FLPA (SL 2)	UPB & R	2,347,828	0	0	2,347,828	1.732		40,861,332	
OLC (SL 2)		78,291	0	0	78,291	0.572		448,783	
JACKSONVILLE ELECTRIC AUTHORITY	UPB	54,208	0	0	54,208	0.481		260,579	
SEBIOLE ELECTRIC COOPERATIVE, INC. (UNB-SCHEDULED)		1,908,802	0	0	1,908,802	1.998		22,431,990	
		2,085	0	0	2,085	1.800		37,537	
ST. LUCE PARTICIPATION SUB-TOTAL									
		132,800	0	0	132,800	0.595		799,342	
TOTAL		1,908,802	0	0	1,908,802	1.998		23,431,990	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A1.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		340,764	0	0	340,764	1.965	1.965	6,806,185
TOTAL		340,764	0	0	340,764	1.965	1.965	6,806,185
ACTUAL:								
ROYSTER COMPANY		5,578	0	0	5,578	1.548	1.548	86,355
INDIANTOWN COGENERATION		94,004	0	0	94,004	2.493	2.493	2,343,536
BIO-ENERGY PARTNERS, INC.		6,098	0	0	6,098	1.607	1.607	110,208
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,270	0	0	29,270	1.607	1.607	470,347
TROPICANA PRODUCTS, INC.		371	0	0	371	2.149	2.149	7,974
FLORIDA CRUSHED STONE		2,600	0	0	2,600	2.284	2.284	63,945
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		29,039	0	0	29,039	1.812	1.812	526,283
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,009	0	0	38,009	1.933	1.933	734,802
U. S. SUGAR CORPORATION - BRYANT		2,285	0	0	2,285	0.000	0.000	50,418
U. S. SUGAR CORPORATION - CLEWISTON		201	0	0	201	0.000	0.000	4,195
GEORGIA PACIFIC CORPORATION		222	0	0	222	2.118	2.118	4,702
CEDAR BAY GENERATING COMPANY		165,673	0	0	165,673	1.719	1.719	2,848,558
LEE COUNTY RESOURCE RECOVERY		19,745	0	0	19,745	2.141	2.141	422,818
OKEELANTA POWER L.P.		8,036	0	0	8,036	2.156	2.156	173,249
OSCEOLA POWER L.P.		20,131	0	0	20,131	2.016	2.016	405,745
TOTAL		421,462	0	0	421,462	1.958	1.958	6,252,913
CURRENT MONTH:								
DIFFERENCE		80,698	0	0	80,698	(0.007)	(0.007)	1,557,728
DIFFERENCE (%)		23.7	0.0	0.0	23.7	(0.3)	(0.3)	23.3
PERIOD TO DATE:								
ACTUAL		2,917,279	0	0	2,917,279	1.907	1.907	55,822,715
ESTIMATED		2,836,216	0	0	2,836,216	1.901	1.901	53,913,463
DIFFERENCE		81,063	0	0	81,063	0.006	0.006	1,709,252
DIFFERENCE (%)		2.9	0.0	0.0	2.9	0.3	0.3	3.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 1985 THROUGH MARCH 1986

SCHEDULE A6

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERUP- TIBLE (000)	KWH FOR FROM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (a) x (7) (b)
						(a) FUEL COST	(b) TOTAL COST	
BO-ENERGY PARTNERS, INC.		40,308	0	0	40,308	1.888	1.888	76,987
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		228,748	0	0	228,748	1.987	1.987	4,505,849
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		208,887	0	0	208,887	1.864	1.864	4,088,748
CEDAR BAY GENERATING COMPANY		878,010	0	0	878,010	1.688	1.688	14,799,874
FLORIDA CRUSHED STONE		439,852	0	0	439,852	1.878	1.878	7,387,808
GEORGIA PACIFIC CORPORATION		1,883	0	0	1,883	1.888	1.888	35,144
REDMANTON COGENERATION		703,277	0	0	703,277	2.348	2.348	16,688,841
LEE COUNTY RESOURCE RECOVERY		87,710	0	0	87,710	1.843	1.843	1,608,288
ORCELA/ANTA POWER L. P.		88,848	0	0	88,848	2.084	2.084	1,871,884
ORCELA POWER L. P.		30,012	0	0	30,012	2.044	2.044	613,412
ROYSTER COMPANY		28,280	0	0	28,280	1.548	1.548	434,233
SOILD WASTE AUTHORITY OF PALM BEACH COUNTY		174,348	0	0	174,348	1.873	1.873	2,742,323
TROPICANA PRODUCTS, INC.		8,848	0	0	8,848	1.803	1.803	101,834
U. S. SUGAR CORPORATION - BRYANT		18,222	0	0	18,222	2.088	2.088	378,480
U. S. SUGAR CORPORATION - CLEMISTON		782	0	0	782	2.085	2.085	16,301

TOTAL 2,817,279 0 0 2,817,279 1,907 1,907 58,822,718

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH, 1993

SCHEDULE A4

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(a) - (6) \$
					(a) cents/KWH	(b) \$	
1 ESTIMATED:							
2 FLORIDA	C	191,038	1.804	3,446,330	1.989	3,799,750	353,420
3 SOUTHERN COMPANY	C	72,086	2.147	1,547,380	2.332	1,680,719	133,339
4 TOTAL		263,124	1.898	4,993,690	2.083	5,480,469	486,779
5 ACTUAL:							
6 FLORIDA POWER CORPORATION	C	14,493	1.966	284,968	2.162	313,319	28,351
7 FT. PIERCE UTILITY AUTHORITY	C	24					
8 CITY OF GAINESVILLE	C	311					
9 CITY OF HOMESTEAD	C	3					
10 JACKSONVILLE ELECTRIC AUTHORITY	C	6,324					
11 CITY OF LAKE WORTH UTILITIES	C	18					
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	26,578					
13 CITY OF TALLAHASSEE	C	1					
14 TAMPA ELECTRIC COMPANY	C	100,934	1.718	1,726,418	2.047	2,068,460	332,042
15 CATEX VITOL	OS						
16 ENRON	OS						
17 KOCH	OS						
18 OGLETHORP POWER CORPORATION	OS						
19 SONAT POWER MARKETING, INC.	OS						
20 DUKE POWER COMPANY	EP						
21 ENRON (PRIOR MONTH ADJ.)	C	(500)					
22 OGLETHORP POWER CORP. (PRIOR MONTH ADJ.)	C	500					
23 LOUISVILLE POWER MARKETING (PRIOR MO ADJ.)	OS						
24 FLORIDA ECONOMY PURCHASES SUB-TOTAL		148,684	1.780	2,646,908	2.077	3,087,717	440,809
25 NON-FLORIDA ECONOMY PURCHASES SUB-TOTAL		99,770	2.598	2,591,807	2.770	2,783,457	171,650
26 TOTAL		248,454	2.109	5,238,715	2.355	5,851,174	612,459
27 CURRENT MONTH:							
28 DIFFERENCE		(14,670)	0.211	245,025	0.272	370,705	125,680
29 DIFFERENCE (%)		(5.8)	11.1	4.9	13.1	6.8	25.8
30 PERIOD TO DATE:							
31 ACTUAL		1,258,129	1.890	23,778,671	2.219	27,918,279	4,139,608
32 ESTIMATED		1,577,220	1.832	28,902,263	2.073	32,890,140	3,787,877
33 DIFFERENCE		(319,091)	0.058	(5,123,592)	0.146	(4,771,861)	351,731
34 DIFFERENCE (%)		(20.2)	3.1	(17.7)	7.1	(14.6)	9.3

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF OCTOBER 1985 THROUGH MARCH 1989

SCHEDULE A9

PURCHASED FROM	TYPE & SCHEDULE	TOTAL kWh PURCHASED (c)	TRANS. COST (d)	TOTAL \$ FOR FUEL ADJ. (e) x (f)	COST IF GENERATED		FUEL SAVINGS (g) - (h)
					(g)	(h)	

1 ACTUAL:							
2 CITY OF GAINESVILLE	C	18,281					
3 CITY OF HOMESTEAD	C	3					
4 CITY OF LAKE WORTH UTILITIES	C	595					
5 CITY OF TALLAHASSEE	C	147					
6 CITY OF VERO BEACH	C	453					
7 ENRON POWER MARKETING	C	15					
8 FLORIDA POWER CORPORATION	C	182,102					
9 FT. PIERCE UTILITIES AUTHORITY	C	407					
10 JACKSONVILLE ELECTRIC AUTHORITY	C	27,300					
11 ORLANTHOPE POWER CORPORATION	C	500					
12 ORLANDO UTILITIES COMMISSION	C	3,421					
13 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	108,858					
14 TAMPA ELECTRIC COMPANY	C	447,282	1,889	7,599,829	1,900	8,500,241	1,500,412
15 CITY OF HOMESTEAD	C		5,878				
16 SOUTHERN COMPANIES	C						
17 DUKE POWER COMPANY	EP						
18 CATEX VTOL. ELECTRIC	OS						
19 DELHI ENERGY SERVICES, INC.	OS						
20 ELECTRIC CLEANHOUSE, INC.	OS						
21 ENRON POWER MARKETING	OS						
22 KOCH POWER SERVICES, INC.	OS						
23 L G & E POWER MARKETING	OS						
24 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS						
25 OGLETHORPE POWER CORPORATION	OS						
26 BONAT POWER MARKETING	OS						
27 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		788,485	1,741	13,729,054	1,909	18,765,802	2,028,748
28 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		489,804	2,140	10,049,817	2,588	12,152,477	2,162,869
29 TOTAL		1,258,129	1,990	23,778,871	2,219	27,918,279	4,139,608