

ORIGINAL
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955 East 25th Street
Hialeah
Florida 33013-3498
Tel: (305) 691-8710
Fax: (305) 691-7112

April 23, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shummard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost
Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment, Schedule A-1 for the month of March 1996. This schedule was inadvertently omitted from the public copy that was filed with the Florida Public Service Commission on April 19, 1996.

Please adhere the attached copy to the March filing that the Company submitted last week.

Should you have any question, or need any additional information, do not hesitate to call on me.

Thank you for your assistance in connection with this matter.

Sincerely,

Michael A. Palecki
Michael A. Palecki
Vice President of Regulatory Affairs

Enclosures

RECEIVED & FILED

[Signature]
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04691 APR 24 88

FPSC-RECORDS/REPORTING

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 6/08/94)			
		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH: 03/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		61,036		-14.81		734,627		-33.73
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		23,274		-10.34		196,977		-18.18
3	SWING SERVICE		0		—		0		—
4	COMMODITY (Other)		1,961,423		-0.46		24,424,824		-35.05
5	DEMAND (Line 32-29 A-1 support detail)		1,364,403		23.95		13,230,943		-24.11
6	OTHER		5,072		66.58		56,514		0.98
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)		1,268		-100.00		16,514		-44.87
8	DEMAND		9,674		-100.00		123,384		-55.72
9			0		—		0		—
10	Second Prior Month Purchase Adj. (OPTIONAL)		0		—		0		—
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,724,500	3,404,046	320,544	9.42	26,546,267	8,503,987	(11,957,700)	-31.06
12	NET UNBILLED	0	0	0	—	0	0	0	—
13	COMPANY USE (39,746)		(6,178)	(33,568)	543.35	(82,251)	(75,072)	(7,179)	9.56
14	TOTAL THERM SALES	2,644,557	3,401,203	(756,646)	-22.25	24,809,574	36,301,106	(13,491,534)	-35.22
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only		8,430,426		-5.96		103,683,332		-23.96
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)		3,007,000		0.00		25,840,500		-10.14
17	SWING SERVICE Commodity		0		—		0		—
18	COMMODITY (Other) Commodity		8,430,426		-5.96		101,683,332		-22.46
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		24,495,270		-46.74		237,898,100		-44.89
20	OTHER Commodity		12,243		22.32		136,413		-13.69
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)		177,924		-100.00		2,286,410		-44.47
22	DEMAND		213,900		-100.00		2,711,700		-53.18
23			0		—		0		—
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,967,976	8,264,747	(296,771)	-3.59	78,017,803	101,533,335	(23,515,432)	-23.16
25	NET UNBILLED	0	0	0	—	0	0	0	—
26	COMPANY USE (102,366)		(15,000)	(87,366)	582.59	(300,662)	(195,000)	(105,662)	54.19
27	TOTAL THERM SALES (24-26 Estimated only)	8,313,986	8,249,747	64,239	0.78	85,733,784	99,338,344	(13,604,560)	-13.70
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)		0.00724		-8.67		0.00709		-12.98
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	—	0.00694	0.00000	0.00694	—
30	SWING SERVICE (3/17)	—	—	—	—	0.00000	—	—	—
31	COMMODITY (Other) (4/18)		0.23266		5.50		0.24020		-16.24
32	DEMAND (5/19)	0.12964	0.05570	0.07394	132.75	0.07632	0.05562	0.02070	37.22
33	OTHER (6/20)	0.56415	0.41428	0.14987	36.18	0.46467	0.41429	0.07038	16.99
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00722	-0.00005	-0.69
35	DEMAND (8/22)	0.00000	0.04816	-0.04816	-100.00	0.04303	0.04590	-0.00247	-5.43
36		—	—	—	—	—	—	—	—
37	TOTAL COST (11/24)	0.46744	0.41188	0.05556	13.49	0.34028	0.37923	-0.03897	-10.28
38	NET UNBILLED (12/25)	—	—	—	—	—	—	—	—
39	COMPANY USE (13/26)	0.36819	0.41187	-0.02368	-5.75	0.27357	0.36488	-0.11141	-28.94
40	TOTAL THERM SALES (11/27)	0.44798	0.41262	0.03537	8.57	0.34028	0.37923	-0.03897	-10.28
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00034)	(0.00034)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.44765	0.41228	0.03537	8.58	0.33992	0.37889	-0.03897	-10.29
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.44633	0.41363	0.03270	8.58	0.34120	0.38031	-0.03911	-10.28
45	PGA FACTOR ROUNDED TO NEAREST .001	0.44900	0.41400	0.03500	8.45	0.34100	0.38000	-0.07900	-10.28