

955 East 25th Street
Hialeah
Florida 33013-3498
Tel: (305) 691-8710
Fax: (305) 691-7112

May 20, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shummard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Michael A. Palecki
Michael A. Palecki
Vice President of Regulatory Affairs

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EPSC-BUREAU OF RECORDS

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FPSC-RECORDS/REPORTING

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: May 20, 1996

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of April 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of April 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of April 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

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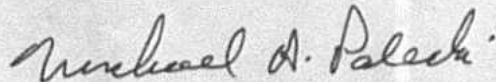
FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this the of May 20, 1996.

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013



Michael A. Palecki
Vice President of Regulatory Affairs

Notes To Exhibit "A" Regarding Justification:

(1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company

purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.

(7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

	APRIL 98		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		50,098		-10.14		50,098		-10.14		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		10,410		0.00		10,410		0.00		
3 SWING SERVICE		0		—		0		—		
4 COMMODITY (Other)		1,064,838		40.46		1,064,838		40.46		
5 DEMAND (Line 32-29 A-1 support detail)		927,552		-1.32		927,552		-1.32		
6 OTHER		4,341		90.36		4,341		90.36		
LESS END-USE CONTRACT		0		—		0		—		
7 COMMODITY (Pipeline)		0		—		0		—		
8 DEMAND		0		—		0		—		
9		0		—		0		—		
10 Second Prior Month Purchase Adj. (OPTIONAL)		0		—		0		—		
11 TOTAL COS (1+2+3+4+5+6-10)-(7+8+9)	3,317,453	2,657,240	660,213	24.85	3,317,453	2,657,239	660,214	24.85		
12 NET UNBILLED	(7,070)	(5,898)	(1,374)	24.13	(7,070)	(5,898)	(1,374)	24.13		
13 COMPANY USE										
14 TOTAL THERM SALES	2,998,402	2,699,830	298,572	11.11	2,998,402	2,699,830	298,572	11.11		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only		6,987,191		-13.85		6,987,191		-13.85		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,500,000		0.00		1,500,000		0.00		
17 SWING SERVICE Commodity		0		—		0		—		
18 COMMODITY (Other) Commodity		6,987,191		-13.85		6,987,191		-13.85		
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		15,997,800		-80.95		15,997,800		-80.95		
20 OTHER Commodity		10,494		39.36		10,494		39.36		
LESS END-USE CONTRACT		0		—		0		—		
21 COMMODITY (Pipeline)		0		—		0		—		
22 DEMAND		0		—		0		—		
23		0		—		0		—		
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	6,997,685	(963,601)	-13.77	6,034,084	6,997,685	(963,601)	-13.77		
25 NET UNBILLED	0	0	0	—	0	0	0	—		
26 COMPANY USE	(16,752)	(15,000)	(1,752)	11.68	(16,752)	(15,000)	(1,752)	11.68		
27 TOTAL THERM SALES (24-26 Estimated only)	6,219,633	6,982,685	2,236,978	32.04	6,219,633	6,982,685	2,236,978	32.04		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)		0.00717		4.32		0.00717		4.32		
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00000	0.00694	—		
30 SWING SERVICE (3/17)		0.23827		63.04		0.23827		63.04		
31 COMMODITY (Other) (4/18)	0.14653	0.05796	0.08855	152.73	0.14653	0.05796	0.08855	152.73		
32 DEMAND (5/19)	0.59512	0.41368	0.15148	36.81	0.59512	0.41368	0.15148	36.81		
33 OTHER (6/20)				—				—		
LESS END-USE CONTRACT		0.00000		—		0.00000		—		
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	—	0.00000	0.00000	0.00000	—		
35 DEMAND (8/22)	0.00000	0.00000	0.00000	—	0.00000	0.00000	0.00000	—		
36				—				—		
37 TOTAL COST (11/24)	0.54979	0.37973	0.17008	44.78	0.54979	0.37973	0.17008	44.78		
38 NET UNBILLED (12/25)				—				—		
39 COMPANY USE (13/26)	0.42206	0.37973	0.04233	11.15	0.42206	0.37973	0.04233	11.15		
40 TOTAL THERM SALES (11/27)	0.35982	0.38055	-0.02073	-5.45	0.35982	0.37973	0.02091	-4.78		
41 TRUE-UP (15-2)	(0.00034)	0.00180	-0.00214	-118.89	(0.00034)	0.00180	-0.00214	-118.89		
42 TOTAL COST OF GAS (40+41)	0.35948	0.38235	-0.02287	-5.98	0.35948	0.38153	0.18792	44.01		
43 REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXE (42+43)	0.36063	0.38379	-0.02296	-5.98	0.36063	0.38293	0.18858	44.02		
45 PGA FACTOR ROUNDED TO NEAREST 0.1	0.361	0.384	-0.02296	-5.98	0.36200	0.38300	0.18900	44.13		

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 Through **MARCH 17** (REVISED 6/20/24)
 (See Dem.) PAGE 2 OF 11

COMPANY: CITY GAS COMPANY OF FLORIDA	ESTIMATED FOR THE PERIOD OF:				APRIL 08				MARCH 17			
	CURRENT MONTH		PERIOD TO DATE		CURRENT MONTH		PERIOD TO DATE					
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	Includes No Notice Commodity Adjustment											
2 NO NOTICE SERVICE RESERVATION	(Line 29 A-1 support detail)											
3 SWING SERVICE												
4 COMMODITY (Other)												
5 DEMAND (Line 32-29 A-1 support detail)												
6 OTHER												
7 COMMODITY (Pipeline)												
8 DEMAND												
9												
10 Second Prior Month Purchase Ag. (OPTIONAL)												
11 TOTAL C (1+2+3+4+5+8+10+7+9+9)	3,917,453	3,394,783	(77,300)	0	3,917,453	3,394,783	(77,300)	0	-2.26	3,917,453	3,394,783	(77,300)
12 NET UNBILLED	0	0	223	0	0	0	223	0	0.00	0	0	0
13 COMPANY USE	(7,070)	(7,200)	(129)	0	(7,070)	(7,200)	(129)	0	-1.72	(7,070)	(7,200)	(129)
14 TOTAL THERM SALES	2,899,453	3,387,214	(418,812)	0	2,899,453	3,387,214	(418,812)	0	-12.29	2,899,453	3,387,214	(418,812)
LESS END-USE CONTRACT												
15 COMMODITY (Pipeline)												
16 NO NOTICE SERVICE RESERVATION												
17 SWING SERVICE												
18 COMMODITY (Other)												
19 DEMAND												
20 OTHER												
21 COMMODITY (Pipeline)												
22 DEMAND												
23												
24 TOTAL PURCHASES (17+18+20+21+23)	0,004,084	0,987,884	(983,800)	0	0,004,084	0,987,884	(983,800)	0	-13.85	0,004,084	0,987,884	(983,800)
25 NET UNBILLED	0	0	0	0	0	0	0	0	0.00	0	0	0
26 COMPANY USE	(16,752)	(15,000)	(1,752)	0	(16,752)	(15,000)	(1,752)	0	-1.77	(16,752)	(15,000)	(1,752)
27 TOTAL THERM SALES (24-25 Estimated only)	9,219,693	8,992,884	2,258,879	0	9,219,693	8,992,884	2,258,879	0	24.84	9,219,693	8,992,884	2,258,879
LESS END-USE CONTRACT												
28 COMMODITY (Pipeline)												
29 NO NOTICE SERVICE RESERVATION												
30 SWING SERVICE												
31 COMMODITY (Other)												
32 DEMAND												
33 OTHER												
34 COMMODITY (Pipeline)												
35 DEMAND												
36												
37 TOTAL COST	0,000,000	0,000,000	0,000,000	0	0,000,000	0,000,000	0,000,000	0	0.00	0,000,000	0,000,000	0,000,000
38 NET UNBILLED	0,146,833	0,039,949	0,097,07	146.43	0,146,833	0,039,949	0,097,07	146.43	12.52	0,146,833	0,039,949	0,097,07
39 COMPANY USE	0,569,12	0,413,65	0,151,46	36.61	0,569,12	0,413,65	0,151,46	36.61	14.83	0,569,12	0,413,65	0,151,46
40 TOTAL THERM SALES (37+38+39)	0,000,000	0,000,000	0,000,000	0	0,000,000	0,000,000	0,000,000	0	0.00	0,000,000	0,000,000	0,000,000
41 TRUE-UP (E-2)	0,000,000	0,000,000	0,000,000	0	0,000,000	0,000,000	0,000,000	0	0.00	0,000,000	0,000,000	0,000,000
42 TOTAL COST OF GAS (40+41)	0,000,000	0,000,000	0,000,000	0	0,000,000	0,000,000	0,000,000	0	0.00	0,000,000	0,000,000	0,000,000
43 REVENUE TAX FACTOR (42*13)	1,000,000	1,000,000	1,000,000	0	1,000,000	1,000,000	1,000,000	0	0.00	1,000,000	1,000,000	1,000,000
44 POA FACTOR ADJUSTED FOR TAXES (43*13)	0,300,000	0,489,19	0,489,19	-26.76	0,300,000	0,489,19	0,489,19	-26.76	-8.91	0,300,000	0,489,19	0,489,19
45 POA FACTOR ROUNDED TO NEAREST .001	0.361	0.489	0.489	-26.76	0.361	0.489	0.489	-26.76	-8.91	0.361	0.489	0.489

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 98 THROUGH MARCH 97

CURRENT MONTH:	04/98	(A)	(B)	(C)
		THERMS	INV. AMOUNT	COST PER THERM
COMMODITY (Pipeline)				
1 Commodity Pipeline - Scheduled FTS				
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT				
20 Imbalance Cashout - Other Shippers				
21 Imbalance Cashout - Transporting Cust.				
22 Commodity Adjustment				
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement				
26 Less Relinquished to End-Users				
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice				
30 Revenue Sharing - FGT				
31 Other - Storage Demand				
32 TOTAL DEMAND		Sched A-1 Line 19+18	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas				
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11	
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97			
FOR THE PERIOD OF:		CURRENT MONTH: 04/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	2,346,708	2,416,596	69,888	2.89%	2,346,708	2,416,596	69,888	2.89%
2	TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	970,745	978,167	7,442	0.76%	970,745	978,167	7,442	0.76%
3	TOTAL	3,317,453	3,394,783	77,330	2.28%	3,317,453	3,394,783	77,330	2.28%
4	FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,966,402	3,382,214	415,812	12.29%	2,966,402	3,382,214	415,812	12.29%
5	TRUE-UP (COLLECTED) OR REFUNDED	12,755	12,755	0	0.00%	12,755	12,755	0	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,979,157	3,394,969	415,812	12.25%	2,979,157	3,394,969	415,812	12.25%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(338,296)	186	338,482	181979.57%	(338,296)	186	338,482	181979.57%
8	INTEREST PROVISION-THIS PERIOD (21)	(7,046)	2,575	9,621	373.63%	(7,046)	2,575	9,621	373.63%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,378,495)	573,226	1,949,721	340.13%	76,672	76,672	0	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12,755)	(12,755)	0	0.00%	(12,755)	(12,755)	0	0.00%
10a	Refund (if applicable)	0	0	0	—	0	0	0	—
10b	Refund of Interim rate increase	0	0	0	—	0	0	0	—
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,734,562)	563,232	2,297,824	407.97%	(281,425)	66,678	348,103	522.07%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,378,495)	573,226	1,949,721	340.13%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,727,546)	560,657	2,288,203	408.13%				
14	TOTAL (12+13)	(3,104,041)	1,133,883	4,237,924	373.75%				
15	AVERAGE (50% OF 14)	(1,552,021)	566,942	2,118,963	373.75%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	0.00000	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05400	0.05400	0.00000	0.00%				
18	TOTAL (16+17)	0.10900	0.10900	0.00000	0.00%				
19	AVERAGE (50% OF 18)	0.05450	0.05450	0.00000	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00454	0.00454	0.00000	0.04%				
21	INTEREST PROVISION (15x20)	(7,046)	2,575	9,621	373.63%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 7 OF 11

FOR THE PERIOD OF:		APRIL 98		Through		MARCH 97			
	CURRENT MONTH: 04/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	2,138,313	1,804,563	(333,750)	-15.61%	2,138,313	1,804,563	(333,750)	-15.61%	
2 COMMERCIAL	3,987,912	3,912,387	(75,525)	-1.89%	3,987,912	3,912,387	(75,525)	-1.89%	
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
5 TOTAL FIRM	6,126,225	5,716,950	(409,275)	-6.68%	6,126,225	5,716,950	(409,275)	-6.68%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	394,485	599,672	205,187	52.01%	394,485	599,672	205,187	52.01%	
7 LARGE INTERRUPTIBLE	898,491	666,063	(232,428)	—	898,491	666,063	(232,428)	-25.87%	
8 TRANSPORTATION	1,800,461	0	(1,800,461)	-100.00%	1,800,461	0	(1,800,461)	-100.00%	
9 TOTAL INTERRUPTIBLE	3,093,437	1,265,735	(1,827,702)	-59.08%	3,093,437	1,265,735	(1,827,702)	-59.08%	
10 TOTAL THERM SALES	9,219,662	6,982,685	(2,236,977)	-24.26%	9,219,662	6,982,685	(2,236,977)	-24.26%	
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
NUMBER OF CUSTOMERS (FIRM)									
11 RESIDENTIAL	92,364	92,857	493	0.53%	92,364	92,857	493	0.53%	
12 COMMERCIAL	4,635	4,826	191	4.12%	4,635	4,826	191	4.12%	
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
15 TOTAL FIRM	96,999	97,683	684	0.71%	96,999	97,683	684	0.71%	
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
16 INTERRUPTIBLE	15	11	(4)	-26.67%	15	11	(4)	-26.67%	
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%	
18 TRANSPORTATION	36	0	(36)	-100.00%	37	0	(37)	-100.00%	
19 TOTAL INTERRUPTIBLE	54	14	(40)	-74.07%	55	14	(41)	-74.55%	
20 TOTAL CUSTOMERS	97,053	97,697	644	0.66%	97,054	97,697	643	0.66%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	23	19	(4)	-16.06%	23	19	(4)	-17.39%	
22 COMMERCIAL	860	811	(50)	-5.78%	860	811	(49)	-5.70%	
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
25 INTERRUPTIBLE	26,299	54,516	28,217	107.29%	26,299	54,516	28,217	107.29%	
26 LARGE INTERRUPTIBLE	299,497	222,021	(77,476)	—	299,497	222,021	(77,476)	-25.87%	
27 TRANSPORTATION	50,013	0	(50,013)	0.00%	48,661	0	(48,661)	0.00%	

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

present to Ac 4/11/96 Ac

DATE	04/10/96
DUPLICATE	04/20/96
INVOICE NO.	10609
TOTAL AMOUNT DUE	

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16114	CITY GAS-LAKE FOREST	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16116	CITY GAS-OPA LOCKA	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16117	CITY GAS-N.W. HIALEAH	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16118	CITY GAS-S.E. HIALEAH	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16122	CITY GAS-WEST MIAMI	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16123	CGC - SW	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16124	CITY GAS-SOUTH MIAMI	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16177	CITY GAS-TITUSVILLE	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16178	CITY GAS-COCOA	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	03/96	A	COM	0.0371	0.0111		0.0482		
Usage Charge	16180	CITY GAS-MELBOURNE	03/96	A	COM	0.0371	0.0111		0.0482		

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	04/20/96		
INVOICE NO.	10609		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/96.
 *** END OF INVOICE 10609 ***

APPROVED: *[Signature]*
 DATE: 4-15-96
 REVIEWED: Manano
 DATE: 4-15-96

APR 1996
 Received
 Supply Department

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 04/10/96
 SUE 04/20/96
 INVOICE NO. 10633
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge - No Notice For COCOA		03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE		03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge - No Notice For HIALEAH		03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge - No Notice For MELBOURNE		03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge - No Notice For TITUSVILLE		03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16114	CITY GAS-LAKE FOREST	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16123	CGC - SW	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE 04/10/96
 DUE 04/20/96
 INVOICE NO. 10633
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA-
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge	16125 CITY GAS-CUTLER RIDGE	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16177 CITY GAS-TITUSVILLE	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16178 CITY GAS-COCOA	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16180 CITY GAS-MELBOURNE	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	58921 CITY GAS - PT. ST. LUCIE	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	60606 CITY GAS-INDIAN RIVER	03/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/96.

*** END OF INVOICE 10633 ***

APPROVED: [Signature]
 DATE: 4-15-96
 REVIEWED: [Signature]
 DATE: 4-15-96

A
 APR 1996
 Received
 Supply Department

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10715		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge	16114	CITY GAS-LAKE FOREST	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16123	CGC - SW	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16178	CITY GAS-COCA	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 04/10/96
 DUE 04/20/96
 INVOICE NO. 10713
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	03/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/96.

*** END OF INVOICE 10713 ***

APPROVED: [Signature]
 DATE: 4-15-96
 REVIEWED: M Navarro
 DATE: 4-15-96

APR 1996

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

RK

Fixed to AW 4/1/96 AB

Page 1

DATE	03/31/96
DATE	04/10/96
NOTICE NO.	10504
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: HUI CORPORATION
ATTN: MORENE HAVARD
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000072

CONTRACT 3608 SHIPPER: HUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION

NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		03/96	A	RES	0.7488	0.0085		0.7573	[REDACTED]
	Capacity Relinquishment at less than maximum rate		03/96	A	RES		0.0085		0.0085	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		03/96	A	TRL	0.0365	0.0085		0.0450	[REDACTED]

4725/del
Koch Gas

TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/96.

*** END OF INVOICE 10504 ***

MAR 1996
Received
Supply Department

APPROVED: *[Signature]*
DATE: 3/29/96
REVIEWED: *Malcolm*
DATE: 3/29/96

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOKAT Affiliate

03/31/96
04/10/96
ICE NO. 10506
AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
ATTN: MORENE MAYARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07971

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

TRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE										
	Capacity Relinquishment at less than maximum rate			03/96	A	RES	0.3659	0.0685		0.4344	[REDACTED]
	NOTICE RESERVATION CHARGE			03/96	A	RES		0.0085		0.0085	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	RNR	0.0694			0.0694	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.0822	0.0685		0.1507	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.0015	0.0685		0.0700	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.0015	0.0685		0.0700	[REDACTED]
	STERN DIVISION REVENUE SHARING CREDIT			03/96	A	TCH					[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/96.

*** END OF INVOICE 10506 ***

MAR 1996
Received
Supply Department

APPROVED: Na...vele
DATE: 3/29/96
REVIEWED: M...ana
DATE: 3/29/96

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SORAT Affiliate

ITE	03/31/96
IE	04/10/96
INVOICE NO.	10514
TOTAL AMOUNT DUE	

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

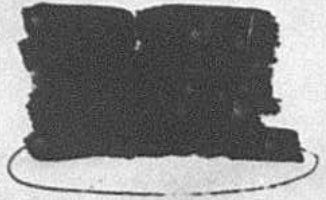
CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 1357
 TYPE: FIRM TRANSPORTATION

I NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES HHBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE										
	Capacity Relinquishment at less than maximum rate			03/96	A	RES	0.7488	0.0085		0.7573	
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	RES		0.0085		0.0085	
				03/96	A	TRL	0.0365	0.0085		0.0450	

M. Scola
Koch

TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/96.

*** END OF INVOICE 10514 ***



100-1000
Received
 Supply Department

APPROVED: *Navarro*
 DATE: 3/29/96
 REVIEWED: *Navarro*
 DATE: 3/29/96



INVOICE

fares to PW 4/2/96 BC RK

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES INC

ACCOUNTING MONTH: MARCH, 1996
INVOICE NO : 199603-0117
INVOICE DATE : APRIL 01, 1996
DUE DATE : APRIL 10, 1996

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : ~~TRANSCONTINENTAL GAS SERVICE~~
C/O NJI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

Penn & Southern

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	03/01-03/31	MCF \$.5473	[REDACTED]	[REDACTED]
ESS-CAP EMINENCE STORAGE CAP	03/01-03/31	MCF .0544		
GSS-DMD STORAGE DEMAND	03/01-03/31	MCF 2.5814	[REDACTED]	[REDACTED]
GSS-CAP STORAGE CAPACITY	03/01-03/31	MCF .015		
LGA-DMD LIQ DEMAND	03/01-03/31	MCF .9157	[REDACTED]	[REDACTED]
LGA-CAP CAPACITY	03/01-03/31	MCF .1764		
WSS DEMAND D-1	03/01-03/31	MCF .8853	[REDACTED]	[REDACTED] *
WSS-CAP STORAGE CAPACITY	03/01-03/31	MCF .0104		
TOTAL CURRENT MONTH CHARGES			-----	[REDACTED]
TOTAL AMOUNT DUE			-----	[REDACTED]

APPROVED: *[Signature]*
DATE: 4-2-96
REVIEWED: *[Signature]*
DATE: 4-2-96

APR 1996
Received
Supply Department

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The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.

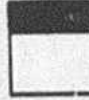
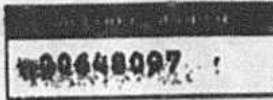
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P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

8 A



PAYABLE UPON RECEIPT

010122 00648097 000332789

APR 05 1996

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

POSTED

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT, MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETURN THIS LOWER PORTION FOR YOUR RECORDS



SEE REVERSE SIDE FOR
ADDRESS AND PHONE NUMBERS

SERVICE ADDRESS: 19461 NE 22ND AVE REAR
NORTH MIAMI BEACH FL 33160-2107

AMOUNT DUE
3,329.89

STATEMENT DATE
04/23/96

METER NUMBER
00648097

MONTH	AMOUNT
MAR 96	187.9
FEB 96	187.5
JAN 96	206.8
DEC 95	169.8
NOV 95	115.2
OCT 95	99.9
SEP 95	0.0
AUG 95	45.4
JUL 95	92.8
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6

***** THIS MONTH'S BILLING DATES *****

SERVICE PERIOD: 03/21/96 TO 04/21/96

NUMBER OF DAYS: 31

STATEMENT DATE: 04/23/96

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS	CCF	FACTORS	CONVER	THERMS
27078579	82057	87301	4861	1.05803	1.00270
					5205
					TOTAL THERMS = 5205

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (CAMS) 0.00

CUSTOMER CHARGE 122.22

ENERGY CHARGE 1995.05

TOTAL GAS CHARGE 2117.27

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES

PREVIOUS BALANCE

PAYMENTS

NET CHARGE/ADJUSTMENT

TOTAL BALANCE DUE

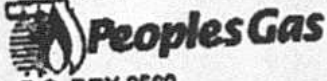
PAYMENT APPROVED: [Signature]

CHECKED: [Signature]

05/19/2010 - 3329.89

AMOUNT: 3450.00

DATE: 04/23/96



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

00648071

PAYABLE UPON

010122 00648071 000493437

CITY GAS CO OF FLA
955 E 26TH ST
HIALEAH FL 33013-3403

POSTED

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE TO: 10 NE 125TH ST REAR
ADDRESS: NORTH MIAMI FL 33161-4501

4,934.39

04/23/96

00648071

MONTH	AMOUNT
MAR 96	303.8
FEB 96	329.0
JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3

***** THIS MONTHS BILLING DATES *****

SERVICE PERIOD: 02/11/95 TO 02/11/95

NUMBER OF DAYS: 31

STATEMENT DATE: 04/02/96

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READING	PREV. READING	CCF	BTU	CONVER	THE U
2800955	69882	60757	9795	1.02800	1.00270	9418
TOTAL THERMS =						9418

***** THIS MONTHS BILLING INFORMATION *****

REGULAR SERVICE -- (WRS)

DISCOUNT	0.00
CHARGE CHANGE	1324.79
REGULAR SERVICE	3609.60
TOTAL GAS CHARGES	4934.39
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
URGES RECEIVED TAX	
TOTAL TAXES AND FEES	
PREVIOUS BALANCE	
TOTAL BALANCE DUE	4934.39

PAYMENT APPROVED: [Signature]

CHECKED: [Signature]

00000004

00648071

04/23/96

00648071

23020 USE TAX

WARRANTY No.

Date

Discount