

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
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Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

May 21, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

ORIGINAL
FILE COPY

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI are an original and twenty (20) copies of the following for the month of April 1996 based on actual amounts:

- | | | |
|-----|---------------|----------------------------------------------------------------------------------|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

ACK _____ Sincerely,

AFA _____ *Susan D. Cranmer*

APP _____

CAF _____ lw

CMLI _____

CTB _____ Enclosures

~~EXG~~ 5 - *Kenneth Dudley*

LEG 1 cc: Florida Public Service Commission

LIN 3 Bureau of Auditing

OPC Bureau of Electric Rates

RCH Kenneth Dudley

SEC _____

WAS _____

OTH _____

DOCUMENT NUMBER-DATE

05646 MAY 22 96

"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 960001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 21st day of May 1996 on the following:

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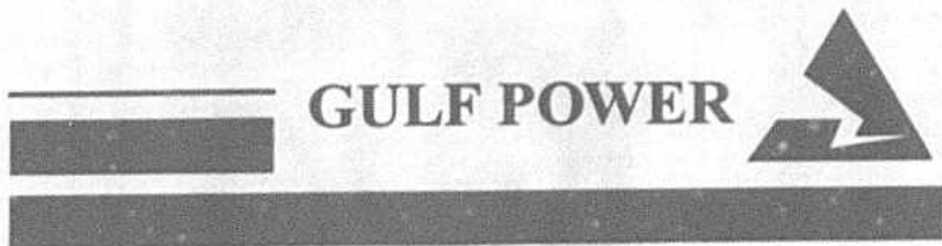
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 960001-EI

ACTUAL MONTHLY FUEL FILING
APRIL, 1996



DOCUMENT NUMBER-DATE
05646 MAY 22 88
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 1996 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	13,037,225	13,258,215	(220,990)	(1.67)	647,191,000	712,590,000	(65,407,000)	(9.18)	2.0144	1.8605	0.15	8.27
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	13,037,225	13,258,215	(220,990)	(1.67)	647,191,000	712,590,000	(65,407,000)	(9.18)	2.0144	1.8605	0.15	8.27
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	1,335,111	1,003,000	332,111	33.11	79,777,354	57,490,000	22,287,354	38.77	1.6735	1.7447	(0.07)	(4.08)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	170,783	0	170,783	NA	11,521,395	0	11,521,395	NA	1.4823	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	25,566	0	25,566	NA	1,131,665	0	1,131,665	NA	2.2591	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	1,531,460	1,003,000	528,460	52.69	92,430,414	57,490,000	34,940,414	60.78	1.6569	1.7447	(0.09)	(5.03)
13 Total Available MWH (Line 5 + Line 12)	14,568,685	14,261,215	307,470	2.16	739,621,414	770,068,000	(30,466,586)	(3.96)				
14 Fuel Cost of Economy Sales (A6)	(19,422)	(84,000)	64,578	76.88	(873,720)	(3,600,000)	2,726,280	75.73	(2.2229)	(2.3333)	0.11	4.73
15 Gain on Economy Sales (A6)	(1,266)	(8,800)	7,534	85.61			0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,178,610)	(1,387,000)	208,390	15.02	(75,841,887)	(75,560,000)	(281,887)	(0.37)	(1.5540)	(1.6356)	0.28	15.34
17 Fuel Cost of Other Power Sales (A7)	(397,488)	(1,245,000)	847,512	68.07	(30,584,053)	(57,000,000)	26,415,947	46.34	(1.2997)	(2.1842)	0.88	40.50
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(1,596,786)	(2,724,800)	1,128,014	41.40	(107,299,660)	(136,160,000)	28,860,340	21.20	(1.4882)	(2.0012)	0.51	25.63
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,971,899	11,536,415	1,435,484	12.44	632,321,754	633,928,000	(1,606,246)	(0.25)	2.0515	1.8198	0.2317	12.7300
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	32,434	28,389	4,045	14.25	1,581,006	1,560,000	21,006	1.35	2.0515	1.8198	0.23	12.73
23 T & D Losses	603,202	541,991	61,211	11.29	29,402,962	29,783,000	(380,038)	(1.28)	2.0515	1.8198	0.23	12.73
24 TERRITORIAL KWH SALES	12,971,899	11,536,415	1,435,484	12.44	601,337,786	602,585,000	(1,247,214)	(0.21)	2.1572	1.9145	0.24	12.68
25 Wholesale KWH Sales	472,222	419,482	52,740	12.57	23,018,400	23,051,000	(32,600)	(0.14)	2.0515	1.8198	0.23	12.73
26 Jurisdictional KWH Sales	12,475,348	11,095,101	1,380,247	12.44	578,319,386	579,534,000	(1,214,614)	(0.21)	2.1572	1.9145	0.24	12.68
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,492,813	11,110,634	1,382,179	12.44	578,319,386	579,534,000	(1,214,614)	(0.21)	2.1602	1.9172	0.24	12.67
28 TRUE-UP	(210,777)	(210,777)	0	0.00	578,319,386	579,534,000	(1,214,614)	(0.21)	(0.0364)	(0.0364)	0.00	0.00
29 TOTAL JURISDICTIONAL FUEL COST	12,282,036	10,899,857	1,382,179	12.68	578,319,386	579,534,000	(1,214,614)	(0.21)	2.1238	1.8808	0.24	12.92
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.1580	1.9111	0.25	12.92
32 GPIF Reward / (Penalty)	(79,238)	(79,238)	0	0.00	578,319,386	579,534,000	(1,214,614)	(0.21)	(0.0137)	(0.0137)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.14-3	1.8974	0.25	13.01
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	28,776	28,776	0	0.00	578,319,386	579,534,000	(1,214,614)	(0.21)	0.0050	0.0050	0.00	0.00
									2.1493	1.9024	0.25	12.98
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.149	1.902		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 APRIL 1996

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,037,225
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (17-7-12-13)	1,505,894
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	25,566
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	(1,596,786)
9	Total Fuel and Net Power Transactions		<u>\$12,971,899</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT	%
1 Fuel Cost of System Net Generation (A3)	13,037,225	13,258,215	(220,990)	(1.67)	647,191,000	712,598,000	(65,407,000)	(9.18)	2.0144	1.8605	0.15	8.27
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	13,037,225	13,258,215	(220,990)	(1.67)	647,191,000	712,598,000	(65,407,000)	(9.18)	2.0144	1.8605	0.15	8.27
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	1,335,111	1,003,000	332,111	33.11	79,777,354	57,490,000	22,287,354	38.77	1.6735	1.7447	(0.07)	(4.08)
8 Energy Cost of Other Econ. Purch (Nonbroker) (A9)	170,783	0	170,783	NA	11,521,395	0	11,521,395	NA	1.4823	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	25,566	0	25,566	NA	1,131,665	0	1,131,665	NA	2.2591	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	1,531,460	1,003,000	528,460	52.69	92,430,414	57,490,000	34,940,414	60.78	1.6569	1.7447	(0.09)	(5.03)
13 Total Available MWH (Line 5 + Line 12)	14,568,685	14,261,215	307,470	2.16	739,621,414	770,088,000	(30,466,586)	(3.96)				
14 Fuel Cost of Economy Sales (A6)	(19,422)	(84,000)	64,578	(76.88)	(873,720)	(3,600,000)	2,726,280	75.73	(2.2229)	(2.3333)	0.11	4.73
15 Gain on Economy Sales (A6)	(1,266)	(8,800)	7,534	(85.61)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,178,610)	(1,387,000)	208,390	(15.02)	(75,841,887)	(75,560,000)	(281,887)	(0.37)	(1.5540)	(1.8356)	0.28	15.34
17 Fuel Cost of Other Power Sales (A7)	(397,488)	(1,245,000)	847,512	(68.07)	(30,584,053)	(57,000,000)	26,415,947	46.34	(1.2997)	(2.1842)	0.88	40.50
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(1,596,786)	(2,724,800)	1,128,014	41.40	(106,425,940)	(132,560,000)	28,860,340	21.77	(1.5004)	(2.0555)	0.56	27.01
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,971,899	11,536,415	1,435,484	12.44	633,195,474	637,528,000	(4,332,526)	(0.68)	2.0486	1.8096	0.2390	13.2100
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	32,388	28,230	4,159	14.73	1,581,006	1,560,000	21,006	(1.35)	2.0486	1.8096	0.24	13.21
23 T & D Losses *	602,349	538,953	63,396	11.76	29,402,962	29,783,000	(380,038)	1.28	2.0486	1.8096	0.24	13.21
24 TERRITORIAL KWH SALES	12,971,899	11,536,415	1,435,484	12.44	601,337,786	602,585,000	(1,247,214)	0.21	2.1572	1.9145	0.24	12.68
25 Wholesale KWH Sales	472,222	419,482	52,740	12.57	23,018,400	23,051,000	(32,600)	0.14	2.0515	1.8198	0.23	12.73
26 Jurisdictional KWH Sales	12,475,348	11,095,101	1,380,247	12.44	578,319,386	579,534,000	(1,214,614)	(0.21)	2.1572	1.9145	0.24	12.68
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	12,492,813	11,110,634	1,382,179	12.44	578,319,386	579,534,000	(1,214,614)	0.21	2.1602	1.9172	0.24	12.67
28 TRUE-UP	(210,777)	(210,777)	0	0.00	578,319,386	579,534,000	(1,214,614)	0.21	(0.0364)	(0.0364)	0.00	0.00
29 TOTAL JURISDICTIONAL FUEL COST	12,282,036	10,899,857	1,382,179	12.68	578,319,386	579,534,000	(1,214,614)	(0.21)	2.1238	1.8808	0.24	12.92
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.1580	1.9111	0.25	12.92
32 GPIF Reward / (Penalty)	(79,238)	(79,238)	0	0.00	578,319,386	579,534,000	(1,214,614)	(0.21)	(0.0137)	(0.0137)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1443	1.8974	0.25	13.01
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	28,776	28,776	0	0.00	578,319,386	579,534,000	(1,214,614)		0.0050	0.0050	0.00	0.00
									2.1493	1.9024	0.25	12.98
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.149	1.902		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	13,037,225.31	13,258,215	(220,989.69)	(1.67)	13,037,225.31	13,258,215	(220,989.69)	(1.67)
2 Fuel Cost of Power Sold	(1,596,786.56)	(2,724,800)	1,128,013.44	(41.40)	(1,596,786.56)	(2,724,800)	1,128,013.44	(41.40)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	25,566.11	0	25,566.11	NA	25,566.11	0	25,566.11	NA
4 Energy Cost-Economy Purchases	1,505,894.30	1,003,000	502,894.30	50.14	1,505,894.30	1,003,000	502,894.30	50.14
5 Total Fuel & Net Power Transactions	12,971,899.16	11,536,415	1,435,484.16	12.44	12,971,899.16	11,536,415	1,435,484.16	12.44
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	12,971,899.16	11,536,415	1,435,484.16	12.44	12,971,899.16	11,536,415	1,435,484.16	12.44
B KWH Sales								
1 Jurisdictional Sales	578,319,386	579,534,000	(1,214,614)	(0.21)	578,319,386	579,534,000	(1,214,614)	(0.21)
2 Non-Jurisdictional Sales	23,018,400	23,051,000	(32,600)	(0.14)	23,018,400	23,051,000	(32,600)	(0.14)
3 Total Territorial Sales	601,337,786	602,585,000	(1,247,214)	(0.21)	601,337,786	602,585,000	(1,247,214)	(0.21)
4 Juris. Sales as % of Total Terr. Sales	96.1721	96.1746	(0.0025)	0.00	96.1721	96.1746	(0.0025)	0.00

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
C <i>True-Up Calculation</i>								
1 Jurisdictional Fuel Revenue	12,294,647.17	12,353,932	(59,284.83)	(0.48)	12,294,647.17	12,353,932	(59,284.83)	(0.48)
2 Fuel Adj. Revs. Not Applicable to Period								
2a True-Up Provision	210,777.00	210,777	0.00	0.00	210,777.00	210,777	0.00	0.00
2b Incentive Provision	79,238.00	79,238	0.00	0.00	79,238.00	79,238	0.00	0.00
2c Special Contract Recovery Cost	(28,776.00)	(28,776)	0.00	0.00	(28,776.00)	(28,776)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	12,555,886.17	12,615,171	(59,284.83)	(0.47)	12,555,886.17	12,615,171	(59,284.83)	(0.47)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	12,971,899.16	11,536,415	1,435,484.16	12.44	12,971,899.16	11,536,415	1,435,484.16	12.44
5 Juris. Sales % of Total KWH Sales (Line B4)	96.1721	96.1746	(0.0025)	0.00	96.1721	96.1746	(0.0025)	0.00
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 * C5 * 1.0014)	12,492,813.32	11,110,634	1,382,179.32	12.44	12,492,813.32	11,110,634	1,382,179.32	12.44
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	63,072.85	1,504,537	(1,441,464.15)	(95.81)	63,072.85	1,504,537	(1,441,464.15)	(95.81)
8 Interest Provision for the Month	(27,709.76)	8,682	(36,391.76)	(419.16)	(27,709.76)	8,682	(36,391.76)	(419.16)
C10 Beginning True-Up & Interest Provision	(6,026,930.63)	1,264,660	(7,291,590.63)	(576.57)	(6,026,930.63)	1,264,660	(7,291,590.63)	(576.57)
10 True-Up Collected / (Refunded)	(210,777.00)	(210,777.00)	0.00	0.00	(210,777.00)	(210,777)	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(6,202,344.54)	2,567,102	(8,769,446.54)	(341.61)	(6,202,344.54)	2,567,102	(8,769,446.54)	(341.61)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1996

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D Interest Provision				
1 Beginning True-Up Amount (C9)	(6,026,930.63)	1,264,660	(7,291,590.63)	(576.57)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(6,174,634.78)	2,558,420	(8,733,054.78)	(341.35)
3 Total of Beginning & Ending True-Up Amts.	(12,201,565.41)	3,823,080	(16,024,645.41)	(419.16)
4 Average True-Up Amount	(6,100,783)	1,911,540	(8,012,323.00)	(419.16)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5000	5.5000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.4000	5.4000	0.0000	
7 Total (D5+D6)	10.9000	10.9000	0.0000	
8 Annual Average Interest Rate	5.4500	5.4500	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4542	0.4542	0.0000	
10 Interest Provision (D4*D9)	(27,709.76)	8,682	(36,391.76)	(419.16)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : APRIL 1996**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	108,584	37,315	71,269	190.99	108,584	37,315	71,269	190.99
3 COAL	12,914,179	13,180,903	(266,724)	(2.02)	12,914,179	13,180,903	(266,724)	(2.02)
4 GAS	0	0	0	NA	0	0	0	NA
4a GAS (B.L.)	14,462	39,997	(25,535)	(63.84)	14,462	39,997	(25,535)	(63.84)
6 OTHER - C.T.	0	0	0	NA	0	0	0	NA
7 TOTAL (\$)	13,037,225	13,258,215	(220,990)	(1.67)	13,037,225	13,258,215	(220,990)	(1.67)
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	647,514	712,598	(65,084)	(9.13)	647,514	712,598	(65,084)	(9.13)
11 GAS	(299)	0	(299)	NA	(299)	0	(299)	NA
13 OTHER - C.T.	(24)	0	(24)	NA	(24)	0	(24)	NA
14 TOTAL (MWH)	647,191	712,598	(65,407)	(9.18)	647,191	712,598	(65,407)	(9.18)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	4,322	1,578	2,744	173.89	4,322	1,578	2,744	173.89
17 COAL (TON)	329,059	345,700	(16,641)	(4.81)	329,059	345,700	(16,641)	(4.81)
18 GAS (MCF)	2,516	19,819	(17,303)	(87.31)	2,516	19,819	(17,303)	(87.31)
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	6,780,503	7,329,168	(548,665)	(7.49)	6,780,503	7,329,168	(548,665)	(7.49)
24 GAS	0	0	0	NA	0	0	0	NA
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA
27 TOTAL (MMBTU)	6,780,503	7,329,168	(548,665)	(7.49)	6,780,503	7,329,168	(548,665)	(7.49)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.05	100.00	0.05	0.05	100.05	100.00	0.05	0.05
31 GAS	(0.05)	0.00	(0.05)	NA	(0.05)	0.00	(0.05)	NA
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	25.12	23.65	1.47	6.22	25.12	23.65	1.47	6.22
37 COAL (\$/TON)	39.25	38.13	1.12	2.94	39.25	38.13	1.12	2.94
38 GAS (ALL) (\$/MCF)	5.75	2.02	3.73	184.65	5.75	2.02	3.73	184.65
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.92	1.81	0.11	6.08	1.92	1.81	0.11	6.08
44 GAS - Generation	NA	NA	NA	NA	NA	NA	NA	NA
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
47 TOTAL (\$/MMBTU)	1.92	1.81	0.11	6.08	1.92	1.81	0.11	6.08
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,472	10,285	187	1.82	10,472	10,285	187	1.82
51 GAS - Generation	NA	NA	NA	NA	NA	NA	NA	NA
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
54 TOTAL (BTU/KWH)	10,477	10,285	192	1.87	10,477	10,285	192	1.87
FUEL COST (¢) / KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.01	1.86	0.15	8.06	2.01	1.86	0.15	8.06
58 GAS	NA	NA	NA	NA	NA	NA	NA	NA
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
61 TOTAL (¢ / KWH)	2.01	1.86	0.15	8.06	2.01	1.86	0.15	8.06

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF : APRIL, 1996

(a) Line	(b) Plant/Unit	(c) Net Cap (MW) 1996	(d) Net Gen. (MWH)	(e) Cap Factor (%)	(f) Equiv Avail Factor (%)	(g) Net Output Factor (%)	(h) Avg Net Heat Rate (BTU/KWH)	(i) Fuel Type	(j) Fuel Burned (Units) Tons/MCF/Bbl	(k) Fuel Heat Value (BTU/Unit) lbs /cft/Gal	(l) Fuel Burned (MMBTU)	(m) As Burned Fuel Cost (\$)	(n) Fuel Cost/ KWH (\$/KWH)	(o) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(38)	(0.2)	100.0	(0.2)	NA	Gas-G	0	1,059	0	0	0.00	0.00
2	1							Oil-G						
3								Gas-S			0			
4	Crist 2	25.0	(158)	(0.9)	100.0	(0.9)	NA	Gas-G	0	1,059	0	0	0.00	0.00
5	2							Oil-G						
6								Gas-S			0			0.00
7	Crist 3	33.0	(103)	(0.4)	100.0	(0.4)	NA	Gas-G	0	1,059	0	0	0.00	0.00
8	3							Oil-G						
9								Gas-S			0			0.00
10	Crist 4	84.0	15,850	26.2	31.9	82.3	10,268	Coal	6,775	12,035	163,066	415,503	2.62	61.33
11	4							Gas-G						
12								Gas-S	1,037	1,059	1,098	5,961		5.75
13								Oil-S	39	138,500	227	927		23.77
14	Crist 5	81.0	22,494	38.6	100.0	38.6	10,858	Coal	10,026	12,180	244,238	614,927	2.13	61.33
15	5							Gas-G		1,059	0		NA	NA
16								Gas-S	1,479	1,059	1,566	8,501		5.75
17								Oil-S	98	138,500	570	2,329		23.77
18	Crist 6	317.0	110,939	48.7	95.9	50.8	10,887	Coal	49,954	12,089	1,207,760	3,063,760	2.76	61.33
19	6							Gas-G					NA	NA
20								Gas-S						NA
21								Oil-S	181	138,500	1,053	4,314		23.83
22	Crist 7	504.0	(621)	(0.2)	0.0	0.0	NA	Coal		0	0		NA	NA
23	7							Gas-G		1,059	0		NA	NA
24								Gas-S		1,059	0			NA
25								Oil-S		138,500	0			NA
26	Scherer 3 (2)	209.8	114,140	75.7	93.7	80.8	10,011	Coal	66,355	8,610	1,142,629	1,899,181	1.66	28.62
27								Oil-S	121	138,000	701	3,115		25.74
28	Scholz 1	47.0	(143)	(0.4)	100.0	(0.4)	NA	Coal	0	0	0		NA	NA
29								Oil-S	1	138,500	6	25		25.00
30	2	47.0	(109)	(0.3)	100.0	(0.3)	NA	Coal		0	0		NA	NA
31								Oil-S	1	138,500	6	24		24.00
32	Smith 1	161.0	52,856	45.7	50.5	90.4	10,417	Coal	23,662	11,635	550,522	944,277	1.79	39.91
33								Oil-S	257	138,500	1,496	7,134		27.76
34	2	191.0	120,051	87.4	95.7	91.3	10,385	Coal	54,208	11,499	1,246,670	2,163,235	1.80	39.91
35								Oil-S	202	138,500	1,177	5,611		27.78
36	Smith A	31.0	(24)	(0.1)	100.0	(0.1)	NA	Oil	0	NA	0		NA	NA
37	Daniel 1 (1)	215.0	105,759	68.4	92.2	74.2	10,316	Coal	58,635	9,303	1,090,963	1,897,086	1.79	32.35
38								Oil-S	322	136,788	1,850	8,474		26.32
39	Daniel 2 (1)	215.0	106,298	68.8	77.4	88.8	10,414	Coal	59,445	9,311	1,106,975	1,931,470	1.82	32.49
40								Oil-S	3,100	136,788	17,810	76,631		24.72
41	Total	2,183.8	647,191	41.2	66.1	62.4	10,477				6,780,503	13,052,485	2.02	
42														

Notes (1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership
Smith A uses light oil. All negative Net Generation is due to station service
Gas-G is gas used for generation. Gas-S is gas used for starter
Oil-G is oil used for generation. Oil-S is oil used for starter

Adjustments:

Daniel Railcar Track Depr (6,910)
Daniel Railcar Lease Premium (8,350)
13,037,225

2.01

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: APRIL 1996

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	31,039	31,043	(4)	(0.01)	31,039	31,043	(4)	(0.01)
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
12 AMOUNT (\$)	422,250	422,301	(51)	(0.01)	422,250	422,301	(51)	(0.01)
14 DAYS SUPPLY	7	7	0	0.00				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	5,305	1,588	3,717	234.07	5,305	1,588	3,717	234.07
17 UNIT COST (\$/BBL)	26.90	23.91	2.99	12.51	26.90	23.91	2.99	12.51
18 AMOUNT (\$)	142,717	37,965	104,752	275.92	142,717	37,965	104,752	275.92
20 BURNED:								
21 UNITS (BBL)	4,473	1,578	2,895	183.46	4,473	1,578	2,895	183.46
22 UNIT COST (\$/BBL)	25.15	23.65	1.50	6.34	25.15	23.65	1.50	6.34
23 AMOUNT (\$)	112,516	37,315	75,201	201.53	112,516	37,315	75,201	201.53
24 ENDING INVENTORY:								
25 UNITS (BBL)	7,712	6,732	980	14.56	7,712	6,732	980	14.56
26 UNIT COST (\$/BBL)	25.16	23.08	2.08	9.01	25.16	23.08	2.08	9.01
27 AMOUNT (\$)	194,065	155,394	38,671	24.89	194,065	155,394	38,671	24.89
29 DAYS SUPPLY	NA	NA						
COAL								
30 PURCHASES:								
31 UNITS (TONS)	406,927	350,601	56,326	16.07	406,927	350,601	56,326	16.07
32 UNIT COST (\$/TON)	39.49	41.08	(1.59)	(3.87)	39.49	41.08	(1.59)	(3.87)
33 AMOUNT (\$)	16,071,023	14,402,900	1,668,123	11.58	16,071,023	14,402,900	1,668,123	11.58
34 BURNED:								
35 UNITS (TONS)	329,059	345,700	(16,641)	(4.81)	329,059	345,700	(16,641)	(4.81)
36 UNIT COST (\$/TON)	39.11	38.13	0.98	2.57	39.11	38.13	0.98	2.57
37 AMOUNT (\$)	12,868,329	13,180,903	(312,574)	(2.37)	12,868,329	13,180,903	(312,574)	(2.37)
38 ENDING INVENTORY:								
39 UNITS (TONS)	622,238	1,168,763	(546,525)	(46.76)	622,238	1,168,763	(546,525)	(46.76)
40 UNIT COST (\$/TON)	49.54	45.21	4.33	9.58	49.54	45.21	4.33	9.58
41 AMOUNT (\$)	30,826,741	52,845,162	(22,018,421)	(41.67)	30,826,741	52,845,162	(22,018,421)	(41.67)
43 DAYS SUPPLY	29	54	(25)	(46.30)				
GAS								
48 BURNED:								
49 UNITS (MCF)	2,516	19,819	(17,303)	(87.31)	2,516	19,819	(17,303)	(87.31)
50 UNIT COST (\$/MCF)	5.75	2.02	3.73	184.65	5.75	2.02	3.73	184.65
51 AMOUNT (\$)	14,462	39,997	(25,535)	(63.84)	14,462	39,997	(25,535)	(63.84)
OTHER - C.T. OIL								
62 PURCHASES:								
63 UNITS (BBL)	(179)	0	(179.00)	NA	(179)	0	(179.00)	NA
64 UNIT COST (\$/BBL)	25.03	NA	NA	NA	25.03	NA	NA	NA
65 AMOUNT (\$)	(4,480)	0	(4,480)	NA	(4,480)	0	(4,480)	NA
66 BURNED:								
67 UNITS (BBL)	0	0	0	NA	0	0	0	NA
68 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
69 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
70 ENDING INVENTORY:								
71 UNITS (BBL)	2,689	5,670	(2,981)	(52.57)	2,689	5,670	(2,981)	(52.57)
72 UNIT COST (\$/BBL)	24.09	24.36	(0.27)	(1.11)	24.09	24.36	(0.27)	(1.11)
73 AMOUNT (\$)	64,788	138,145	(73,357)	(53.10)	64,788	138,145	(73,357)	(53.10)
75 DAYS SUPPLY	34	71	(37)	(52.11)				
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST	\$0.00	\$89,933.64	\$86,261,532.81					
	\$0.00	\$0.00						

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
APRIL, 1996

				ON-PEAK	OFF-PEAK
SPOT COST					
-----	x	AVG HEAT RATE	= SPOT COST PER KWH	2.164	1.882
MM BTU				1.0014	1.0014
				-----	-----
\$9,643,326	x	10,477	= 1.954 CENTS PER KWH	2.167	1.8846
-----				(0.0265)	(0.0265)
5,170,952				-----	-----
				2.1405	1.8581
20.22	X			1.01609	1.01609
-----	=	SO X =	1.15 Y	-----	-----
17.55	Y			2.1749	1.888
				-----	-----
0.2557 X + 0.7443 Y	=		19.54	GPIF	(0.0101)
				SPECIAL CONTRACT RECOVERY	0.0037
				-----	-----
0.2941 Y + 0.7443 Y	=		19.54	TOTAL FACTOR	2.1685
				ROUNDED TO NEAREST .001	2.169
1.0384 Y	=		19.54		1.8815
					1.882
Y	=		18.818	ADJ FOR LINE LOSS :	ON-PEAK
					OFF-PEAK
X	=		21.641	LOSS FACTOR (0.9623)	2.087
					1.811

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	154,044
FUEL COST AT REPLACEMENT ENERGY RATES	<u>137,506</u>
TOTAL MONTHLY SAVINGS :	<u>\$16,538</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1996

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	57,000,000	0	57,000,000	2.18	2.59	1,245,000	1,477,000
2	Various Unit Power Sales	75,560,000	0	75,560,000	1.84	1.94	1,387,000	1,463,000
3	Various Economy Sales	3,600,000	0	3,600,000	2.33	2.75	84,000	99,000
4	80% Gain on Econ. Sales		0	0	NA	2.42	8,800	11,000
5	SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	<u>136,160,000</u>	<u>0</u>	<u>136,160,000</u>	<u>2.00</u>	<u>2.24</u>	<u>2,724,800</u>	<u>3,050,000</u>
ACTUAL								
7	Southern Company Interchange	34,205,976	0	34,205,976	1.86	2.09	636,967	716,085
8	Florida Power Corporation Economy/UPS	19,040,319	0	19,040,319	1.75	1.85	333,983	351,842
9	Duke Power Company Economy	0	0	0	NA	NA	(4)	(4)
10	S. Carolina Electric & Gas Co. Economy	0	0	0	NA	NA	0	0
11	Cajun Economy	323,618	0	323,618	1.71	2.28	5,537	7,364
12	Florida Power & Light Co. Economy/UPS	45,567,714	0	45,567,714	1.74	1.84	794,958	838,632
13	Jacksonville Electric Authority Economy/UPS	11,262,324	0	11,262,324	1.74	1.84	195,648	207,730
14	Entergy (Mid South) Economy	108,915	0	108,915	1.69	2.32	1,838	2,528
15	Tennessee Valley Authority Economy	177,190	0	177,190	2.04	2.53	3,609	4,486
16	S. Carolina P.S.A. Economy	11,379	0	11,379	1.63	2.36	185	268
17	City of Tallahassee Economy/UPS	224,148	0	224,148	1.91	2.22	4,274	4,969
18	AEC/BRMC	1,047,266	0	1,047,266	1.75	1.75	18,336	18,336
19	Other Transactions	8,056,704	7,821,521	235,183	0.42	0.42	982	982
20	Hydro-Loss	0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy	(14,231,173)	0	(14,231,173)	NA	NA	(253,566)	(253,566)
22	U.P.S. Adjustment	0	0	0	NA	NA	(147,226)	(147,226)
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	1,266	1,266
24	SEPA	1,505,280	1,505,280	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	<u>107,299,660</u>	<u>9,326,801</u>	<u>97,972,859</u>	<u>1.63</u>	<u>1.79</u>	<u>1,596,787</u>	<u>1,753,692</u>
26	Difference in Amount	(28,860,340)	9,326,801	(38,187,141)	(0.37)	(0.45)	(1,128,013)	(1,296,308)
27	Difference in Percent	(21.20)	NA	(28.05)	(18.50)	(20.09)	(41.40)	(42.50)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1996

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	Various	57,000,000	0	57,000,000	2.18	2.59	1,245,000	1,477,000
2	Various	75,560,000	0	75,560,000	1.84	1.94	1,387,000	1,463,000
3	Various	3,600,000	0	3,600,000	2.33	2.75	84,000	99,000
4	80% Gain on Econ. Sales	0	0	0	NA	NA	8,800	11,000
5	SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	136,160,000	0	136,160,000	2.00	2.24	2,724,800	3,050,000
<i>ACTUAL</i>								
7	Southern Company Interchange	34,205,976	0	34,205,976	1.86	2.09	636,967	716,085
8	Florida Power Corporation	19,040,319	0	19,040,319	1.75	1.85	333,983	351,842
9	Duke Power Company	0	0	0	NA	NA	(4)	(4)
10	S. Carolina Electric & Gas Co.	0	0	0	NA	NA	0	0
11	Cajun	323,618	0	323,618	1.71	2.28	5,537	7,364
12	Florida Power & Light Co.	45,567,714	0	45,567,714	1.74	1.84	794,958	838,632
13	Jacksonville Electric Authority	11,262,324	0	11,262,324	1.74	1.84	195,648	207,730
14	Mid South	108,915	0	108,915	1.69	2.32	1,838	2,528
15	Tennessee Valley Authority	177,190	0	177,190	2.04	2.53	3,609	4,486
16	S. Carolina P.S.A.	11,379	0	11,379	1.63	2.36	185	268
17	City of Tallahassee	224,148	0	224,148	1.91	2.22	4,274	4,969
18	AEC/BRMC	1,047,266	0	1,047,266	1.75	1.75	18,336	18,336
19	Other Transactions	8,056,704	7,821,521	235,183	0.42	0.42	982	982
20	Hydro-Loss	0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy	(14,231,173)	0	(14,231,173)	NA	NA	(253,566)	(253,566)
22	U.P.S. Adjustment	0	0	0	NA	NA	(147,226)	(147,226)
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	1,266	1,266
24	SEPA	1,505,280	1,505,280	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	107,299,660	9,326,801	97,972,859	1.63	1.79	1,596,787	1,753,692
26	Difference in Amount	(28,860,340)	9,326,801	(38,187,141)	(0.37)	(0.45)	(1,128,013)	(1,296,308)
27	Difference in Percent	(21.20)	NA	(28.05)	(18.50)	(20.09)	(41.40)	(42.50)

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: APRIL, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

1
 NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: APRIL 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	156,853			3.88	3.88	6,090
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	974,812			2.00	2.00	19,476
5	TOTAL		1,131,665			2.26	2.26	25,566

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	156,853			3.88	3.88	6,090
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	974,812			2.00	2.00	19,476
5	TOTAL		1,131,665	0	0	2.26	2.26	25,566

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1996**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	55,510,000	1.74	965,000	55,510,000	1.74	965,000
2 Unit Power Sales	1,560,000	2.05	32,000	1,560,000	2.05	32,000
3 Economy Energy	330,000	1.82	6,000	330,000	1.82	6,000
4 SEPA	90,000	0.00	0	90,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>57,490,000</u>	1.74	<u>1,003,000</u>	<u>57,490,000</u>	1.74	<u>1,003,000</u>
ACTUAL						
6 Southern Company Interchange	85,309,049	1.89	1,612,516	85,309,049	1.89	1,612,516
7 Monsanto	974,812	2.00	19,476	974,812	2.00	19,476
8 Non-Associated Companies	6,264,815	2.59	162,224	6,264,815	2.59	162,224
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	398,700	2.15	8,559	398,700	2.15	8,559
11 Other Wheeled Energy	5,603,000	0.00	0	5,603,000	0.00	0
12 BMRC	156,853	3.88	6,090	156,853	3.88	6,090
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	4,857,880	0.00	0	4,857,880	0.00	0
15 Less: Flow-Thru Energy	(12,727,584)	2.18	(277,405)	(12,727,584)	2.18	(277,405)
16 SEPA	1,592,889	0.00	0	1,592,889	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>92,430,414</u>	1.66	<u>1,531,460</u>	<u>92,430,414</u>	1.66	<u>1,531,460</u>
18 Difference in Amount	34,940,414	(0.08)	528,460	34,940,414	(0.08)	528,460
19 Difference in Percent	60.78	(4.60)	52.69	60.78	(4.60)	52.69