

INDIANTOWN

Gas company, inc.



ORIGINAL
FILE COPY

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 4, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of our vendor invoices for the month of April 1996. These invoices were inadvertently omitted from the original PGA filing for April. We apologize for the delay.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
JUN - 5 AM 9:30
MAIL ROOM

- ACK _____
- AFA 3
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Makin
- LEG Erstling
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 32906

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER-DATE

06145 JUN-5 96

FPSC-RECORDS/REPORTING

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	10-May-96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	20-May-96
Attention: Mr. Brian Powers		

Production month of: April 1996

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	18,810	\$2.2850	\$42,980.85
Zone 2	21,924	\$2.7150	\$59,523.66
Zone 3	10,701	\$2.7150	\$29,053.22
Excess Gas			
Zone 1	1,485	\$2.2902	\$3,401.00
Zone 2	7,777	\$2.3616	\$18,366.00
Zone 3	21,278	\$2.2602	\$48,093.00
Excess PTS			
Delivered Volumes	6,000	\$2.4200	\$14,520.00
MS	62,709	\$0.0500	\$3,135.45
NNT	14,580	\$0.0694	\$1,011.85
C-PTS		\$0.4379	\$0.00
D-FTS-1	81,387	\$0.4344	\$35,354.51
C-FTS-1	80,125	\$0.0764	\$6,121.55
TOTAL AMOUNT DUE			\$261,561.09

*5-15-96
17422*

* MMBtu's
 ** Includes 3.41% Fuel

D - FGT Demand Charges
 BS - Baseload Service
 SS - Swing Supply
 AD - Alert Day Charges (see attached FGT Invoice)

C - FGT Usage
 MS - Management Service

PGA - PGA Management
 NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

DOCUMENT NUMBER-DATE
06145 JUN-5 88
 FPSC-RECORDS/REPORTING

MKTALOC
01-02-96
06:25 AM

FLORIDA GAS TRANSMISSION
DELIVERY POINT ALLOCATION
By Contract Group
FROM 04/01/1996 TO 04/30/1996

PO1 NUMBER: 16101
PO1 NAME: INDIANTOWN
MCF PRESSURE BASE: 14.73

ALLOCATION METHOD: DA
ORIGINAL
MMBTU TYPE: DRY

CONTRACT #: 5068 PENINSULA ENERGY SERVICES COMPANY
Group: 266 CFG/MFG/PENINSULA DPOA CONTRACT-READY

DAY	3630 FTS-2 SCHED	3637 FTS-2 SCHED	5066 FTS-1 SCHED	5141 FTS-1 SCHED	5188 FTS-1 SCHED	5480 FTS-2 SCHED	TOTAL SCHEDULED	MEASURED MMBTU	TOTAL SRVCS SCHEDULED	5066 NT	5066 OV	EST/ ACT
01	(0)	(0)	1,700	(0)	1,505	(0)	3,205	1,910	3,205	(486)	(309)	A
02	(0)	(0)	1,700	(0)	1,505	(0)	3,205	2,495	3,205	(486)	(224)	A
03	(0)	(0)	1,700	(0)	1,505	(0)	3,205	9,010	3,205	(0)	5,805	A
04	(0)	(0)	1,700	(0)	(0)	(0)	1,700	1,618	1,700	(0)	5,918	A
05	(0)	(0)	1,700	(0)	493	(0)	2,193	2,334	2,193	(0)	141	A
06	(0)	(0)	1,700	(0)	1,505	(0)	3,205	829	3,205	(0)	(2,376)	A
07	(0)	(0)	1,700	(0)	1,505	(0)	3,205	859	3,205	(0)	(2,346)	A
08	(0)	(0)	1,700	(0)	1,505	(0)	3,205	860	3,205	(0)	(2,345)	E
09	(0)	(0)	1,700	(0)	1,337	(0)	3,037	861	3,037	(0)	(2,176)	E
10	(0)	(0)	1,700	(0)	1,337	(0)	3,037	861	3,037	(486)	(1,690)	E
11	(0)	(0)	1,700	(0)	325	(0)	2,025	862	2,025	(486)	(677)	E
12	(0)	(0)	1,700	(0)	325	(0)	2,025	861	2,025	(486)	(677)	E
13	(0)	(0)	1,700	(0)	325	(0)	2,025	861	2,025	(486)	(678)	E
14	(0)	(0)	1,700	(0)	325	(0)	2,025	189	2,025	(486)	(1,350)	A
15	(0)	(0)	1,700	(0)	325	(0)	2,025	2,873	2,025	(0)	848	A
16	(0)	(0)	1,700	(0)	1,337	2,000	5,037	1,933	5,037	(486)	(2,618)	A
17	(0)	(0)	1,700	(0)	1,527	2,000	5,227	2,153	5,227	(486)	(2,588)	A
18	(0)	(0)	1,700	(0)	1,527	(0)	3,227	1,866	3,227	(486)	(2,875)	A
19	(0)	2,000	1,700	(0)	1,527	(0)	3,227	2,373	3,227	(486)	(368)	A
20	(0)	(0)	1,700	(0)	1,527	(0)	3,227	1,443	3,227	(486)	(1,296)	A
21	(0)	(0)	1,700	(0)	1,527	(0)	3,227	1,627	3,227	(486)	(1,114)	A
22	(0)	(0)	1,700	(0)	1,527	(0)	3,227	2,836	3,227	(391)	(0)	A
23	(0)	(0)	1,700	(0)	1,527	(0)	3,227	1,743	3,227	(486)	(998)	A
24	(0)	(0)	1,700	(0)	1,527	(0)	3,227	1,302	3,227	(486)	(1,439)	A
25	(0)	(0)	1,700	(0)	1,527	(0)	3,227	1,869	3,227	(486)	(872)	A
26	(0)	(0)	1,700	(0)	297	(0)	1,997	2,689	1,997	(0)	692	A
27	(0)	(0)	1,700	(0)	297	(0)	1,997	2,546	1,997	(0)	549	A
28	(0)	(0)	1,700	(0)	297	(0)	1,997	1,699	1,997	(298)	(0)	A
29	(0)	(0)	1,438	(0)	297	(0)	1,997	1,649	1,997	(348)	(0)	A
30	(0)	(0)	(0)	(0)	297	(0)	735	1,697	735	(0)	962	A
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	0	2,000	49,738	0	30,387	4,000	88,125	62,709	86,125	(8,813)	(14,603)	

(+) Measured Exceeds Scheduled
(-) Measured Less Than Scheduled
* Denotes Customer Over 5% Tolerance