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IN REPLY REFER TO:

June 19, 1996

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of May 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

ACK _____ This request is made pursuant to Section 366.093, Florida Statutes, for the reasons
AFA _____ detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential
APD _____ Treatment", the original and 10 copies of which are also enclosed herewith for filing. The
CAF _____ sensitive information contained in the enclosed documents has been shaded in grey or
CMU _____ highlighted in yellow.

CTR _____ We enclose a high density computer diskette containing the enclosed request (IBM-
EAG _____ DOS 4.0, WP5.1) as required by the Commission's rules.

LEG _____
LIN Natalie Finally, we enclose for filing 10 "public" copies of the documents identified above on
OPC _____ which the sensitive information has been whited out.

RCH _____
SEC 1
WAS _____
OTH _____

Conf.
DOCUMENT NUMBER-DATE
06651 JUN 20 86
FPSC-RECORDS/REPORTING

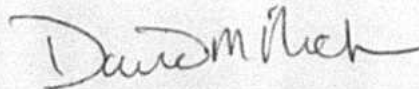
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DOCUMENT NUMBER-DATE
06650 JUN 20 86
FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director
June 19, 1996
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



DAVID M. NICHOLSON

DMN
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 960003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 05-20-96

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of May 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

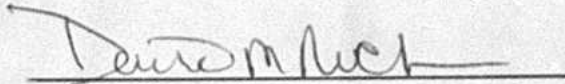
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until December 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

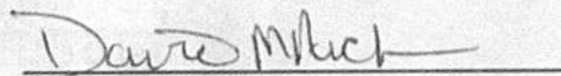
Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of June, 1996, to all known parties of record in Docket No. 960003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	8, 12-17	L	(1)
A-3	8, 12-17	E - K	(2)
A-3	8-17	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-15, 18	G-H	(1)
A-4	1-15, 18	C-F	(2)
A-4	1-15	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 18-27	C and E	(1)
Open Access Report	9-11, 18-27	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
May (8 of 10)	1, 6, 22	Supplier	(1)
May (8 of 10)	2-5, 7-9	Supplier Facts	(2)
May (8 of 10)	10-11	Rate	(3)
May (8 of 10)	10-11, 24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	A	
p. 6	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
April Acc. Recon., (pp. 1-6)	1-40	D (Rate)	(1)
April Acc. Recon., (pp. 1-6)	1-40 93-95	C and E (Thrm/Dollr)	(2)
April Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21 23, 25, 27, 29, 31, 33, 35, 37, 39	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

April Invoices (1-10)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$295,517	\$224,265	(\$71,252)	(31.77)	\$628,997	\$494,828	(\$134,169)	(27.11)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$84,668	\$84,668	\$0	0.00
3 SWING SERVICE	\$752,730	\$803,985	\$51,255	6.38	\$2,508,883	\$2,330,913	(\$177,970)	(7.64)
4 COMMODITY (Other)	\$5,384,889	\$6,764,693	\$1,379,804	20.40	\$11,442,218	\$13,931,535	\$2,489,317	21.74
5 DEMAND	\$2,166,395	\$2,245,788	\$79,393	3.54	\$5,334,152	\$5,399,647	\$65,495	1.21
6 OTHER	\$149,539	\$0	(\$149,539)	0.00	\$465,713	\$0	(\$465,713)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$94,727	\$76,248	(\$18,479)	(24.24)	\$178,630	\$161,715	(\$16,915)	(10.46)
8 DEMAND	\$504,910	\$528,354	\$23,444	4.44	\$1,023,157	\$1,110,122	\$86,965	7.83
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,192,461	\$9,477,157	\$1,284,696	13.56	\$19,262,845	\$20,969,755	\$1,706,910	8.14
12 NET UNBILLED	\$498,470	\$0	(\$498,470)	0.00	(\$540,983)	\$0	\$540,983	0.00
13 COMPANY USE	\$9,847	\$0	(\$9,847)	0.00	\$17,414	\$0	(\$17,414)	0.00
14 TOTAL THERM SALES	\$10,985,265	\$9,477,157	(\$1,508,108)	(15.91)	\$22,804,000	\$20,969,755	(\$1,834,245)	(8.75)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: MAY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,275,548	36,294,505	5,016,957	13.83	67,407,275	77,015,555	9,608,280	12.48
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	12,200,000	12,200,000	0	0.00
17 SWING SERVICE (Commodity)	3,124,910	3,255,000	130,090	4.00	9,345,470	9,105,300	(240,170)	(2.64)
18 COMMODITY (Other) (Commodity)	23,667,405	22,449,450	(1,217,955)	(5.43)	47,796,735	46,949,800	(846,935)	(1.80)
19 DEMAND (Billing Determinants Only)	45,237,296	42,016,687	(3,220,609)	(7.67)	114,484,681	106,536,697	(7,947,984)	(7.46)
20 OTHER	4,580	0	(4,580)	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,398,810	10,590,055	(1,808,755)	(17.08)	23,380,900	22,460,455	(920,445)	(4.10)
22 DEMAND	14,649,720	12,839,185	(1,810,535)	(14.10)	27,810,110	26,886,163	(923,947)	(3.44)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	26,792,315	25,704,450	(1,087,865)	(4.23)	57,142,205	56,055,100	(1,087,105)	(1.94)
25 NET UNBILLED	1,586,064	0	(1,586,064)	0.00	(1,126,143)	0	1,126,143	0.00
26 COMPANY USE	26,615	0	(26,615)	0.00	46,528	0	(46,528)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,277,520	25,704,450	(2,573,070)	(10.01)	61,947,340	56,055,100	(5,892,240)	(10.51)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: MAY 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00945	0.00618	(0.00327)	(52.92)	0.00933	0.00643	(0.00291)	(45.23)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.24088	0.24700	0.00612	2.18	0.26846	0.25600	(0.01246)	(4.87)
31	COMMODITY (Other) (4/18)	0.22752	0.30133	0.07381	24.49	0.23939	0.29673	0.05734	19.32
32	DEMAND (5/19)	0.04789	0.05345	0.00556	10.40	0.04659	0.05068	0.00409	8.07
33	OTHER (6/20)	32.65043	0.00000	(32.65043)	0.00	2.15966	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00720	(0.00044)	(6.11)	0.00764	0.00720	(0.00044)	(6.11)
35	DEMAND (8/22)	0.03447	0.04115	0.00669	16.25	0.03679	0.04129	0.00450	10.90
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.30578	0.36870	0.06292	17.07	0.33710	0.37409	0.03699	9.80
38	NET UNBILLED (12/25)	0.31428	0.00000	(0.31428)	0.00	0.48039	0.00000	(0.48039)	0.00
39	COMPANY USE (13/26)	0.36998	0.00000	(0.36998)	0.00	0.37427	0.00000	(0.37427)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.28972	0.36870	0.07898	21.42	0.31096	0.37409	0.06314	16.88
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.29431	0.37329	0.07898	21.16	0.31555	0.37868	0.06314	16.67
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29541	0.37469	0.07928	21.16	0.31673	0.38011	0.06337	16.67
45	PGA FACTOR ROUNDED TO NEAREST .001	29.541	37.469	7.92777	21.16	31.673	38.011	6.33741	16.67

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: MAY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,695,060	\$166,157	\$0.00701
2 Commodity Pipeline (SNG/SO GA)	6,795,010	\$123,411	\$0.01816
3 Cashouts-Peoples' Transportation Customers	785,478	\$5,949	\$0.00757
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	31,275,548	\$295,517	\$0.00945
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$71,934	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,254,910	\$719,335	\$0.22100
11 Swing Service-Commodity-3rd Party Suppliers-Apr. '96 Accrual Adj.		(\$3,504)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Apr. '96 Accrual Adj.	(130,000)	(\$35,035)	\$0.26950
13			
14			
15			
16 TOTAL SWING SERVICE	3,124,910	\$752,730	\$0.24088
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	22,761,000	\$5,182,231	\$0.22768
18 City of Sunrise	13,013	\$8,408	\$0.49245
19 Cashouts-Peoples' Transportation Customers	812,262	\$158,250	\$0.19483
20 Imbalance Cashout-(FGT)-Feb. '96	81,130	\$43,323	\$0.53400
21 Purchases from 3rd Party Suppliers-Apr. '96 Accrual Adj.	0	(\$5,323)	\$0.00000
22			
22a			
23			
24			
25 TOTAL COMMODITY (Other)	23,667,405	\$5,384,889	\$0.22752
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,769,607	\$0.04793
27 Demand (SNG/SO GA)	9,516,988	\$356,986	\$0.03751
28 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
29 Temporary Relinquishment Credit-(FGT)	(25,167,040)	(\$1,095,111)	\$0.04351
30 Cashouts-Peoples' Transportation Customers	785,478	\$34,172	\$0.04350
31			
32			
33			
34			
35 TOTAL DEMAND	45,237,296	\$2,166,395	\$0.04789
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$29,316)	\$0.00000
37 Administrative Costs	0	\$118,360	\$0.00000
38 Legal Fees	0	\$53,625	\$0.00000
39 Oper. Flow Order Penalty Chgs. Refunded to Peoples' Customers- (Feb. '96 Curtailments)	4,580	\$6,870	\$1.50000
40			
41			
42 TOTAL OTHER	4,580	\$149,539	\$32.65043

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

Page 1 of 1

	CURRENT MONTH: MAY 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4+9-13)	\$8,127,772	\$7,568,678	\$1,440,908	\$0.23514	\$13,933,888	\$16,262,448	\$2,328,780	\$0.16713
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,054,842	1,908,479	(148,363)	(0.07123)	\$5,311,744	\$4,707,308	(604,438)	(0.11379)
3 TOTAL	8,182,614	9,477,157	1,294,543	0.15821	\$19,245,431	\$20,969,754	1,724,323	0.08960
4 FUEL REVENUES (NET OF REVENUE TAX)	10,985,265	9,477,157	(1,508,108)	(0.13728)	\$22,804,000	\$20,969,755	(1,834,245)	(0.08044)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$252,998)	(\$252,998)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,858,766	9,350,658	(1,508,108)	(0.13888)	\$22,551,002	\$20,716,757	(1,834,245)	(0.08134)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,678,152	(126,499)	(2,802,651)	(1.04727)	\$3,305,571	(\$252,997)	(3,558,568)	(1.07854)
8 INTEREST PROVISION-THIS PERIOD (21)	2,068	1,150	(918)	(0.44396)	(\$5,196)	\$2,305	7,501	(1.44343)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(956,543)	255,542	1,212,085	(1.26715)	(2,249,778)	254,388	2,504,184	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$252,998	\$252,998	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,848,176	256,692	(1,591,484)	(0.86111)	1,303,594	256,692	(1,046,902)	(0.80309)
11a REFUNDS FROM PIPELINE	29,578	0	(29,578)	0.00000	\$574,160	\$0	(574,160)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,877,754	256,692	(1,621,062)	(0.86330)	1,877,754	256,692	(1,621,062)	(0.86330)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(956,543)	255,542	1,212,085	(1.26715)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	1,873,686	255,542	(1,620,144)	(0.86376)				
15 TOTAL (13+14)	919,143	511,085	(408,058)	(0.44396)				
16 AVERAGE (50% OF 15)	459,572	255,542	(204,029)	(0.44396)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	10.800	10.800	0	0.00000				
20 AVERAGE (50% OF 19)	5.400	5.400	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.450	0.450	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,068	\$1,150	(\$918)	(\$0.44396)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

MAY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1996	FGT	PGS	FTS-1 COMM. PIPELINE	17,445,660		17,445,660		\$133,288.38			\$0.78
2 MAY 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,398,810	12,398,810		94,728.91			\$0.78
3 MAY 1996	FGT	PGS	FTS-2 COMM. PIPELINE	8,249,200		8,249,200		32,870.79			\$0.53
4 MAY 1996	FGT	PGS	FTS-1 DEMAND	27,706,560		27,706,560			\$1,203,544.90		\$4.34
5 MAY 1996	FGT	PGS	FTS-1 DEMAND		12,398,810	12,398,810			538,604.30		\$4.34
6 MAY 1996	FGT	PGS	FTS-2 DEMAND	7,228,270		7,228,270			571,891.75		\$7.91
7 MAY 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 MAY 1996		PGS	COMM. OTHER								
9 MAY 1996		PGS	SONAT/SO GA COMM. PIPELINE	8,795,010		8,795,010		123,411.22			\$1.82
10 MAY 1996		PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988			358,988.29		\$3.75
11 MAY 1996		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.73
12 MAY 1996		PGS	SWING								
13 MAY 1996		PGS	COMM. OTHER								
14 MAY 1996		PGS	COMM. OTHER								
15 MAY 1996		PGS	COMM. OTHER								
16 MAY 1996		PGS	COMM. OTHER								
17 MAY 1996		PGS	COMM. OTHER								
18 MAY 1996	CASHOUT CHARGES	PGS	DEMAND	785,478		785,478			34,177.03		\$4.35
19 MAY 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	785,478		785,478		5,948.50			\$0.78
20 MAY 1996	CASHOUT CHARGES	PGS	COMM. OTHER	812,282		812,282	158,249.61				\$19.48
21	TOTAL		**This report excludes prior month/period adjustments.	109,541,016	27,048,530	136,589,546	\$6,059,815.58	\$390,243.80	\$2,858,967.85	\$0.00	\$8.82

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

MAY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 646,234 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

(4) On lines 9 and 10, POI numbers 16151 and 59963, respectively, represent city gate receipt points. Gas was purchased at these city gate receipt points, rather than at interstate pipeline receipt points. The monthly gross volumes and monthly net volumes on these two lines are the same because there are no pipeline fuel surcharges to remove.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 MAY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,706,560	19	1,203,544.90	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,228,270	19	571,691.75	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,445,860	15	133,286.38	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,249,200	15	32,870.79	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	81,130	18	43,323.42	4
7 REVENUE SHARING	OTHER	0	20	(29,315.57)	6
8 TOTAL FGT		<u>64,911,020</u>		<u>\$1,998,429.67</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,795,010	15	123,411.22	1
11	DEMAND	9,516,988	19	356,986.29	5
12 CITY OF SUNRISE	COMM. OTHER	13,013	18	6,406.22	4
13 LEGAL FEES	OTHER			53,624.53	6
14 ADMINISTRATIVE COSTS	OTHER			118,360.00	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	785,478	19	34,172.03	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	785,478	15	5,948.50	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	812,262	18	158,249.61	4
18	SWING-DEMAND				3
19	SWING-COMM.		17		3
20	COMM. OTHER		18		4
21	COMM. OTHER		18		4
22	COMM. OTHER		18		4
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28 TOTAL		<u>109,505,159</u>		<u>\$8,785,227.67</u>	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAF Affiliate

DATE	05/31/96
DUE	06/10/96
INVOICE NO.	11519
TOTAL AMOUNT DUE	\$1,217,257.33

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED LLL1011
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-10-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CODY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC		
	RESERVATION CHARGE			05/96	A	RES	0.3659	0.0685			
	NO NOTICE RESERVATION CHARGE			05/96	A	NNR	0.0694		0.4344	4,972,214	\$2,159,929.76
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.0694	620,000	(\$43,028.03)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(26,706)	(\$12,469.89)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685	0.4344	(337,621)	(\$146,662.56)

01-90-00-232-02-00-0
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAF Affiliate

DATE	05/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11519		
TOTAL AMOUNT DUE	\$1,217,267.33		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.74)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.74)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0585		0.4344	(106,423)	(\$46,230.15)
	TEMPORARY ACQUISITION RESERVATION CHARGE			05/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY ACQUISITION RESERVATION CHARGE			05/96	A	TAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
	WESTERN DIVISION REVENUE SHARING CREDIT			05/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
				05/96	A	ICM						(\$29,315.57)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 3

DATE	05/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11519		
TOTAL AMOUNT DUE	\$1,217,257.33		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MORTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/96. 3,390,656 \$1,217,257.33

*** END OF INVOICE 11519 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ILLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE reference this invoice no. on your remittance and wire to: Wire transfer 6-10-96 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/18/96		
INVOICE NO.	11650		
TOTAL AMOUNT DUE	\$571,691.75		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4170
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHANGE			05/96	A	RES	0.7488	0.0085		0.7573	722,827	\$547,396.89
	CAPACITY RELEASED AT LESS THAN MAX RATE.			05/96	A	RES	0.7488			0.7488	83,173	\$62,279.94
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.4484	0.0085		0.4569	(43,400)	(\$19,829.46)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.4465	0.0085		0.4550	(8,773)	(\$3,991.72)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.4484	0.0085		0.4569	(31,000)	(\$14,163.90)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/96.										722,827	\$571,691.75	

*** END OF INVOICE 11650 ***

01-90-000-232-02-00-0
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAI Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11716
TOTAL AMOUNT DUE	\$133,286.38

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY /IT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			RET
	Usage Charge - No Notice For JACKSONVILLE			05/96	A	COM	0.0259	0.0505		0.0764	(251,552)	(\$19,218.57)
	Usage Charge	16110	PGS-COCONUT CREEK	05/96	A	COM	0.0259	0.0505		0.0764	26,102	\$1,994.19
	Usage Charge	16112	PGS-PLANTATION	05/96	A	COM	0.0259	0.0505		0.0764	21,750	\$1,661.70
	Usage Charge	16113	PGS-DANIA	05/96	A	COM	0.0259	0.0505		0.0764	44,587	\$3,406.45
	Usage Charge	16115	PGS-NORTH MIAMI	05/96	A	COM	0.0259	0.0505		0.0764	126,392	\$9,656.35
	Usage Charge	16119	PGS-MIAMI	05/96	A	COM	0.0259	0.0505		0.0764	126,096	\$9,633.73
	Usage Charge	16121	PGS-MIAMI BEACH	05/96	A	COM	0.0259	0.0505		0.0764	129,863	\$9,921.53
	Usage Charge	16149	PGS-CECIL FIELD	05/96	A	COM	0.0259	0.0505		0.0764	36,818	\$2,812.90
	Usage Charge	16150	PGS-CEDAR HILLS	05/96	A	COM	0.0259	0.0505		0.0764	32,865	\$2,510.89
	Usage Charge	16151	PGS-JACKSONVILLE	05/96	A	COM	0.0259	0.0505		0.0764	172,197	\$13,155.85
	Usage Charge	16197	PGS-LAKELAND	05/96	A	COM	0.0259	0.0505		0.0764	5,915	\$451.91
	Usage Charge	16198	PGS-LAKELAND NORTH	05/96	A	COM	0.0259	0.0505		0.0764	642,062	\$49,053.54
	Usage Charge	58913	PGS LAKE MURPHY	05/96	A	COM	0.0259	0.0505		0.0764	589,235	\$45,017.55
	Usage Charge	59963	ORLANDO TURNPIKE	05/96	A	COM	0.0259	0.0505		0.0764	42,256	\$3,228.36

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11716
TOTAL AMOUNT DUE	\$133,286.38

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PRCD MONTH	TC	RC	RATES			VOLUMES MMBTU DPF	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/96. 1,744,586 \$133,286.38

*** END OF INVOICE 11716 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11775
TOTAL AMOUNT DUE	\$32,870.79

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	05/96	A	COM	0.0371	0.0155		0.0526	332,954	\$17,513.38
	Usage Charge	16151	PGS-JACKSONVILLE	05/96	A	COM	0.0371	0.0155		0.0526	227,106	\$11,945.78
	Usage Charge	16169	PGS-ORLANDO	05/96	A	COM	0.0371	0.0155		0.0526	10,320	\$542.83
	Usage Charge	16195	PEOPLES GAS-DWECO	05/96	A	COM	0.0371	0.0155		0.0526	26,300	\$1,383.38
	Usage Charge	16208	PGS-ST PETERSBURG	05/96	A	COM	0.0371	0.0155		0.0526	28,240	\$1,485.42
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/96.											624,920	\$32,870.79

*** END OF INVOICE 11775 ***

Line #

1
2
3

Preliminary
May 1996
INVOICE

Line #

4 June 7, 1996
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88 (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL

<u>RATE PERIOD</u>	<u>W/H THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
--------------------	-----------------------	-------------	---------------

10 06/01/96 - 06/31/9

11 Total Commodity

TRANSPORT DETAIL

<u>AGREEMENT</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
------------------	------------------	-------------	---------------

12 848510 Peoples SNG Inter Com.	5,000 mmbtu	\$0.2973	\$1,486.50
13 830087 Peoples So Ga Inter Com.	20,000 mmbtu	\$0.2156	\$4,312.00
14 864340 & 864350 SNG Firm Com.	486,042 mmbtu	\$0.0255	\$12,394.07
15 864340 & 864350 SNG Firm Dem	35,252 mcf	\$8.9500	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	830,723 mmbtu	\$0.0247	\$20,518.86
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric	192,190 mmbtu	\$0.0628	\$12,069.53
19 SMC Transported Vols. on SNG	204,100 mmbtu	\$0.38750	\$79,088.75

Credits:

20 SNG Brokered Capacity			(\$116,660.17)
21 So. Ga. Brokered Capacity			(\$24,158.30)
22 Sonat Marketing-	Buy/Sale Credit		(\$33,811.65)

23 Total Transport \$480,397.51

24 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

OV

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Apr 96
 PO SP 32923-96 DUE
 ATT Y TRAN
 ENTERED *[Signature]* AUTH

PAID
 BY AP
 ON 5/1

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/26/96

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 19, 1996	May 17, 1996	3868.08
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4100.42	4100.42-	0.00	0.00	0.00	3868.08

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/21/96- 4/19/96	29	17027	9592	7762
TOTAL GAS USED						7762

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS CO 1 VENDOR	3,868.08
INVOICE	
PO DUE	
ATT TRAN	
ENTERED AUTH	
TOTAL CURRENT CHARGES	3,868.08
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,868.08
CURRENT CHARGES PAST DUE AFTER	May 17, 1996

MESSAGES

[Empty box for messages]

OV

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Apr 96
 PO SP329239 DUE 5-16
 ATT Y IRAN
 ENTERED gn AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

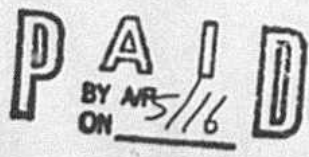
BILL DATE: 5/06/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 30, 1996	May 28, 1996	2540.14
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2829.01	2829.01-	0.00	0.00	0.00	2540.14

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	3/29/96- 4/30/96	32	172073	166822	5251
TOTAL GAS USED						5251

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,540.14
	
TOTAL CURRENT CHARGES	2,540.14
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,540.14
CURRENT CHARGES PAST DUE AFTER	May 28, 1996

MESSAGES

Empty box for messages.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<hr/>	<hr/>	<hr/>

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<hr/>	<hr/>	<hr/>

g:\gasact\pgalaccrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			
40		ACTUAL:			
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11886
TOTAL AMOUNT DUE	\$43,323.42

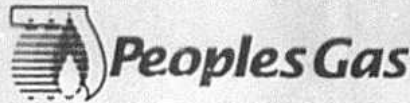
CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: CASH IN/CASH OUT

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DTSC	NET			
	CIO - Net Receipt Imbalance			02/96		NR1	5.3400				5.3400	1,544	\$8,244.96
	CIO - Net No Notice Imbalance			02/96		NN1	5.3400				5.3400	6,569	\$35,078.46
TOTAL FOR MONTH OF 02/96.												8,113	\$43,323.42

*** END OF INVOICE 11886 ***



MISCELLANEOUS CASH RECEIVABLE

Check issued by: Enron Corp. (Florida Gas Transmission Co.)

Check Number 0625300129 Check Date 5-14-96

Explain purpose of check: _____ Check Amount 29,578.27

Peoples' portion of FGT's cash out revenues that exceeded actual FGT costs to maintain their system in balance for the period July 1994 through May 1995.

Distribution:

- 01-90-000-143-01-00-0 Employee Receivable
- or —
- 01-90-000-143-02-00-0 Miscellaneous Receivable

ACCOUNT NUMBER									
CO	DIV	AFE/AFR DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP	T Y P E	AMOUNT		
01	90	000	232	02	00	0	29,578	27	

Received by W. Edward Elliott Date Received 5-21-96



FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300129

05/14/96

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2562
TAMPA, FL
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