

Gulf Power Company  
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ORIGINAL  
FILE COPY

Susan D. Cranmer  
Assistant Secretary and  
Assistant Treasurer

the southern electric system

June 19, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI are an original and twenty (20) copies of the following for the month of May 1996 based on actual amounts:

- |     |               |  |
|-----|---------------|--|
| 1.  | Schedule A1:  | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2.  | Schedule A2:  | Calculation of True-up and Interest Provision                                    |
| 3.  | Schedule A3:  | Generating System Comparative Data by Fuel Type                                  |
| 4.  | Schedule A4:  | System Net Generation and Fuel Cost  |
| 5.  | Schedule A5:  | System Generated Fuel Cost Inventory Analysis                                    |
| 6.  | Schedule A5a: | Calculation of Time-of-Use Spot Rates  |
| 7.  | Schedule A6:  | Power Sold   |
| 8.  | Schedule A7:  | Purchased Power (Exclusive of Economy Energy Purchases)                          |
| 9.  | Schedule A8:  | Energy Payments to Qualifying Facilities   |
| 10. | Schedule A9:  | Economy Energy Purchases   |

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AFA Sincerely,

APP  
C- Susan D. Cranmer

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LIN cc: 3 Florida Public Service Commission

PC Bureau of Auditing

FCH Bureau of Electric Rates

SPL 1 Kenneth Dudley

WAS

DTH

DOCUMENT NUMBER-DATE

06623 JUN 20 96

"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No. 960001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of June 1996 on the following:

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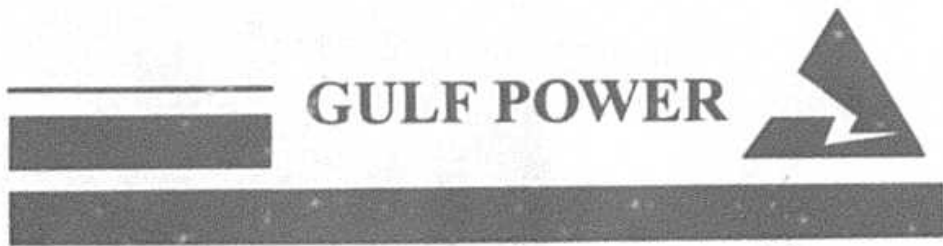
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 960001-EI

ACTUAL MONTHLY FUEL FILING  
MAY, 1996



DOCUMENT NUMBER-DATE

06623 JUN 20 1996

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
May 1996 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	17,426,867	14,142,007	3,284,860	23.23	878,083,000	691,363,000	186,720,000	27.01	1.9846	2.0455	(0.06)	(2.98)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Air Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	17,426,867	14,142,007	3,284,860	23.23	878,083,000	691,363,000	186,720,000	27.01	1.9846	2.0455	(0.06)	(2.98)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	2,066,302	3,725,000	(1,658,698)	(44.53)	79,694,402	209,610,000	(129,915,598)	(61.98)	2.5928	1.7771	0.82	45.90
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	822,371	0	822,371	NA	35,428,551	0	35,428,551	NA	2.3212	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	137,478	0	137,478	NA	5,453,121	0	5,453,121	NA	2.5211	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,026,151	3,725,000	(698,849)	(18.76)	120,576,074	209,610,000	(89,033,926)	(42.48)	2.5097	1.7771	0.73	41.22
13 Total Available MWH (Line 5 + Line 12)	20,453,018	17,867,007	2,586,011	14.47	998,659,074	900,973,000	97,686,074	10.84				
14 Fuel Cost of Economy Sales (A6)	(64,924)	(82,000)	17,076	20.82	(1,329,488)	(3,720,000)	2,390,512	64.26	(4.8834)	(2.2043)	(2.68)	(121.54)
15 Gain on Economy Sales (A6)	1,319	(8,800)	10,119	114.99	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,715,440)	(1,286,000)	(430,440)	(33.47)	(99,564,136)	(69,330,000)	(30,234,136)	(43.61)	(1.7240)	(1.8549)	0.13	7.06
17 Fuel Cost of Other Power Sales (A7)	(526,422)	(683,000)	156,578	22.93	(37,862,587)	(29,780,000)	(8,082,587)	(27.14)	(1.3903)	(2.2935)	0.90	39.38
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,306,467)	(2,059,800)	(246,667)	(11.98)	(138,756,211)	(102,830,000)	(35,926,211)	(34.94)	(1.6622)	(2.0031)	0.34	17.02
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	18,146,551	15,807,207	2,339,344	14.80	859,902,863	798,143,000	61,759,863	7.74	2.1103	1.9805	0.1298	6.5500
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	40,942	38,620	2,322	6.01	1,940,094	1,950,000	(9,906)	(0.51)	2.1103	1.9805	0.13	6.55
23 T & D Losses *	1,050,684	926,636	124,048	13.39	49,788,376	46,788,000	3,000,376	6.41	2.1103	1.9805	0.13	6.55
24 TERRITORIAL KWH SALES	18,146,551	15,807,207	2,339,344	14.80	808,174,393	749,405,000	58,769,393	7.84	2.2454	2.1093	0.14	6.45
25 Wholesale KWH Sales	611,181	532,240	78,941	14.83	28,961,800	26,874,000	2,087,800	7.77	2.1103	1.9805	0.13	6.55
26 Jurisdictional KWH Sales	17,496,251	15,240,360	2,255,891	14.80	779,212,593	722,531,000	56,681,593	7.84	2.2454	2.1093	0.14	6.45
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	17,520,746	15,261,697	2,259,049	14.80	779,212,593	722,531,000	56,681,593	7.84	2.2485	2.1123	0.14	6.45
28 TRUE-UP	(210,777)	(210,777)	0	0.00	779,212,593	722,531,000	56,681,593	7.84	(0.0270)	(0.0292)	0.00	(7.53)
29 TOTAL JURISDICTIONAL FUEL COST	17,309,969	15,050,920	2,259,049	15.01	779,212,593	722,531,000	56,681,593	7.84	2.2215	2.0831	0.14	6.64
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2572	2.1166	0.14	6.64
32 GPIF Reward / (Penalty)	(79,238)	(79,238)	0	0.00	779,212,593	722,531,000	56,681,593	7.84	(0.0102)	(0.0110)	0.00	(7.27)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2470	2.1056	0.14	6.72
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	28,776	28,776	0	0.00	779,212,593	722,531,000	56,681,593	7.84	0.0037	0.0040	(0.00)	(7.50)
									2.2507	2.1096	0.14	6.69
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.251	2.110		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 MAY 1996

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,426,867
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	2,888,673
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	137,478
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	(2,306,467)
9	Total Fuel and Net Power Transactions		<u>\$18,146,551</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
MAY 1996 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT	%
1 Fuel Cost of System Net Generation (A3)	30,464,092	27,400,222	3,063,870	11.18	1,525,274,000	1,403,961,000	121,313,000	8.64	1.9273	1.9516	0.05	2.34
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	30,464,092	27,400,222	3,063,870	11.18	1,525,274,000	1,403,961,000	121,313,000	8.64	1.9973	1.9516	0.05	2.34
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	3,401,413	4,728,000	(1,326,587)	(28.06)	159,471,756	267,100,000	(107,628,244)	(40.30)	2.1329	1.7701	0.36	20.50
8 Energy Cost of Other Econ. Purch (Nonbroker) (A9)	993,154	0	993,154	NA	46,949,946	0	46,949,946	NA	2.1153	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	163,044	0	163,044	NA	6,584,786	0	6,584,786	NA	2.4751	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	4,557,611	4,728,000	(170,389)	(3.60)	213,006,488	267,100,000	(54,093,512)	(20.25)	2.1397	1.7701	0.37	20.88
13 Total Available MWH (Line 5 + Line 12)	35,021,703	32,128,222	2,893,481	9.01	1,738,280,488	1,671,061,000	67,219,488	4.02				
14 Fuel Cost of Economy Sales (A6)	(84,346)	(166,000)	81,654	(49.19)	(2,203,208)	(7,320,000)	5,116,792	69.90	(3.8283)	(2.2678)	(1.56)	(68.81)
15 Gain on Economy Sales (A6)	53	(17,600)	17,653	(100.30)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(2,895,050)	(2,673,000)	(222,050)	8.31	(175,406,023)	(144,890,000)	(70,516,023)	(21.06)	(1.6505)	(1.8448)	0.19	10.53
17 Fuel Cost of Other Power Sales (A7)	(923,910)	(1,928,000)	1,004,090	(52.08)	(68,446,640)	(86,780,000)	18,333,360	21.13	(1.3498)	(2.2217)	0.87	39.24
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,903,253)	(4,784,600)	881,347	18.42	(246,055,871)	(238,990,000)	(7,065,871)	(2.96)	(1.5863)	(2.0020)	0.42	20.76
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	31,118,450	27,343,622	3,774,828	13.81	1,492,224,617	1,432,071,000	60,153,617	4.20	2.0854	1.9094	0.1760	9.2200
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	73,429	67,020	6,409	9.56	3,521,100	3,510,000	11,100	(0.32)	2.0854	1.9094	0.18	9.22
23 T & D Losses *	1,651,456	1,462,047	189,409	12.96	79,191,338	76,571,000	2,620,338	(3.42)	2.0854	1.9094	0.18	9.22
24 TERRITORIAL KWH SALES	31,118,450	27,343,622	3,774,828	13.81	1,409,512,179	1,351,990,000	57,522,179	(4.25)	2.2077	2.0225	0.19	9.16
25 Wholesale KWH Sales	1,083,403	951,722	131,682	13.84	51,980,200	49,925,000	2,055,200	(4.12)	2.0843	1.9063	0.18	9.34
26 Jurisdictional KWH Sales	29,971,599	26,335,461	3,636,138	13.81	1,357,531,979	1,302,065,000	55,466,979	4.26	2.2078	2.0226	0.19	9.16
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	30,013,559	26,372,331	3,641,228	13.81	1,357,531,979	1,302,065,000	55,466,979	(4.26)	2.2109	2.0254	0.19	9.16
28 TRUE-UP	(421,554)	(421,554)	0	0.00	1,357,531,979	1,302,065,000	55,466,979	(4.26)	(0.0311)	(0.0324)	0.00	(4.01)
29 TOTAL JURISDICTIONAL FUEL COST	29,592,005	25,950,777	3,641,228	14.03	1,357,531,979	1,302,065,000	55,466,979	4.26	2.1798	1.9030	0.19	9.37
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2149	2.0251	0.19	9.37
32 GPIF Reward / (Penalty)	(158,476)	(158,476)	0	0.00	1,357,531,979	1,302,065,000	55,466,979	(4.26)	(0.0117)	(0.0122)	0.00	(4.10)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2032	2.0129	0.19	9.45
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	57,552	57,552	0	0.00	1,357,531,979	1,302,065,000	55,466,979		0.0042	0.0044	(0.00)	(4.55)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.2074	2.0173	0.19	9.42
									2.207	2.017		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	17,426,867.24	14,142,007	3,284,860.24	23.23	30,464,092.55	27,400,222	3,063,870.55	11.18
2 Fuel Cost of Power Sold	(2,306,467.22)	(2,059,800)	(246,667.22)	11.98	(3,903,253.78)	(4,784,600)	881,346.22	(18.42)
3 Fuel Cost - Purchased Power	0.00	3,725,000	(3,725,000.00)	(100.00)	0.00	3,725,000	(3,725,000.00)	(100.00)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	137,478.41	0	137,478.41	NA	163,044.52	0	163,044.52	NA
4 Energy Cost-Economy Purchases	2,888,672.65	0	2,888,672.65	NA	4,394,566.95	1,003,000	3,391,566.95	338.14
5 Total Fuel & Net Power Transactions	18,146,551.08	15,807,207	2,339,344.08	14.80	31,118,450.24	27,343,622	3,774,828.24	13.81
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	18,146,551.08	15,807,207	2,339,344.08	14.80	31,118,450.24	27,343,622	3,774,828.24	13.81
<b>B KWH Sales</b>								
1 Jurisdictional Sales	779,212,593	722,531,000	56,681,593	7.84	1,357,531,979	1,302,065,000	55,466,979	4.26
2 Non-Jurisdictional Sales	28,961,800	26,874,000	2,087,800	7.77	51,980,200	49,925,000	2,055,200	4.12
3 Total Territorial Sales	808,174,393	749,405,000	58,769,393	7.84	1,409,512,179	1,351,990,000	57,522,179	4.25
4 Juris. Sales as % of Total Terr. Sales	96.4164	96.4140	0.0024	0.00	96.3122	96.3073	0.0049	0.01

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
C True-up Calculation								
1 Jurisdictional Fuel Revenue	16,603,268.22	15,402,193	1,201,075.22	7.80	28,897,915.39	27,756,125	1,141,790.39	4.11
2 Fuel Adj. Revs. Not Applicable to Period								
2a True-Up Provision	210,777.00	210,777	0.00	0.00	421,554.00	421,554	0.00	0.00
2b Incentive Provision	79,238.00	79,238	0.00	0.00	158,476.00	158,476	0.00	0.00
2c Special Contract Recovery Cost	(28,776.00)	(28,776)	0.00	0.00	(57,552.00)	(57,552)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	16,864,507.22	15,663,432	1,201,075.22	7.67	29,420,393.39	28,278,683	1,141,790.39	4.04
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	18,146,551.08	15,807,207	2,339,344.08	14.80	31,118,450.24	27,343,622	3,774,828.24	13.81
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4164	96.4140	0.0024	0.00	96.3146	96.3130	0.0016	0.00
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 * C5 * 1.0014)	17,520,746.03	15,261,697	2,259,049.03	14.80	30,013,559.35	26,372,331	3,641,228.35	13.81
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(656,238.81)	401,735	(1,057,973.81)	(263.35)	(593,165.96)	1,906,272	(2,499,437.96)	(131.12)
8 Interest Provision for the Month	(29,861.34)	11,982	(41,843.34)	(349.22)	(57,571.40)	20,664	(78,235.10)	(378.61)
9 Beginning True-Up & Interest Provision	(6,202,344.54)	2,567,102	(8,769,446.54)	(341.61)	(6,026,930.63)	1,264,660	(7,291,590.63)	(576.57)
10 True-Up Collected / (Refunded)	(210,777.00)	(210,777.00)	0.00	0.00	(421,554.00)	(421,554)	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(7,099,221.69)	2,770,042	(9,869,263.69)	(356.29)	(7,099,221.69)	2,770,042	(9,869,263.69)	(356.29)



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 1996

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	\$ ESTIMATED	AMOUNT (\$)	%
D Interest Provision				
1 Beginning True-Up Amount (C9)	(6,202,344.54)	2,567,102	(8,769,446.54)	(341.61)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(7,069,360.35)	2,758,060	(9,827,420.35)	(356.32)
3 Total of Beginning & Ending True-Up Amts	(13,271,704.89)	5,325,162	(18,596,866.89)	(349.23)
4 Average True-Up Amount	(6,635,852.45)	2,662,581	(9,298,433.45)	(349.23)
5 Interest Rate -				
1st Day of Reporting Business Month	5.4000	5.4000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.4000	5.4000	0.0000	
7 Total (D5+D6)	10.8000	10.8000	0.0000	
8 Annual Average Interest Rate	5.4000	5.4000	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4500	0.4500	0.0000	
10 Interest Provision (D4*D9)	(29,861.34)	11,982	(41,843.34)	(349.22)

3

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : MAY 1998**

	CURRENT MONTH					PERIOD - TO - DATE				
	FUEL COST-NET GEN.(\$)	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	0	NA	0	0	0	0	NA
2 LIGHTER OIL	54,077	37,345	16,732	44.80		162,661	74,660	88,001	117.87	
3 COAL	16,709,991	14,057,142	2,652,849	18.87		29,624,170	27,238,045	2,386,125	8.76	
4 GAS	583,493	7,523	575,970	7,656.12		583,493	7,523	575,970	7,656.12	
4a GAS (B.L.)	54,203	39,997	14,206	35.52		68,665	79,994	(11,329)	(14.16)	
6 OTHER - C.T.	25,103	0	25,103	NA		25,103	0	25,103	NA	
7 TOTAL (\$)	17,426,867	14,142,007	3,284,860	23.23		30,464,092	27,400,222	3,063,870	11.18	
<b>SYSTEM NET GEN. (MWH)</b>										
8 HEAVY OIL	0	0	0	NA		0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA		0	0	0	NA	
10 COAL	861,744	691,103	170,641	24.69		1,509,258	1,403,701	105,557	7.52	
11 GAS	15,938	260	15,678	6,030.00		15,638	260	15,378	5,915.00	
13 OTHER - C.T.	401	0	401	NA		377	0	377	NA	
14 TOTAL (MWH)	878,083	691,363	186,720	27.01		1,525,274	1,403,961	121,313	8.64	
<b>UNITS OF FUEL BURNED</b>										
15 HEAVY OIL (BBL)	0	0	0	NA		0	0	0	NA	
16 LIGHTER OIL (BBL)	2,157	1,578	579	36.69		6,479	3,156	3,323	105.29	
17 COAL (TON)	430,428	323,675	106,753	32.98		759,487	669,375	90,112	13.46	
18 GAS (MCF)	266,884	23,547	243,337	1,033.41		269,400	43,366	226,034	521.22	
20 OTHER - C.T. (BBL)	1,041	0	1,041	NA		1,041	0	1,041	NA	
<b>BTU'S BURNED (MMBTU)</b>										
21 HEAVY OIL	0	0	0	NA		0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA		0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	9,009,997	7,304,767	1,705,230	23.34		15,790,500	7,329,168	8,461,332	115.45	
24 GAS	259,826	3,840	255,986	6,666.30		259,826	3,840	255,986	6,666.30	
26 OTHER - C.T.	6,057	0	6,057	NA		6,057	0	6,057	NA	
27 TOTAL (MMBTU)	9,275,880	7,308,607	1,967,273	26.92		16,056,383	7,333,008	8,723,375	118.96	
<b>GENERATION MIX (% MWH)</b>										
28 HEAVY OIL	0.00	0.00	0.00	NA		0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA		0.00	0.00	0.00	NA	
30 COAL + B.L.	98.14	99.96	(1.82)	(1.82)		98.95	99.98	(1.03)	(1.03)	
31 GAS	1.82	0.04	1.78	4,450.00		1.03	0.02	1.01	5,050.00	
33 OTHER - C.T.	0.04	0.00	0.04	NA		0.02	0.00	0.02	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00		100.00	100.00	0.00	0.00	
<b>FUEL COST (\$) / UNIT</b>										
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA		NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	25.07	23.67	1.40	5.91		25.11	23.66	1.45	6.13	
37 COAL (\$/TON)	38.82	43.43	(4.61)	(10.61)		39.01	40.69	(1.68)	(4.13)	
38 GAS (ALL) (\$/MCF)	2.39	2.02	0.37	18.32		2.42	2.02	0.40	19.80	
40 OTHER - C.T. (\$/BBL)	24.11	NA	NA	NA		24.11	NA	NA	NA	
<b>FUEL COST (\$) / MMBTU</b>										
41 HEAVY OIL	NA	NA	NA	NA		NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA		NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.87	1.93	(0.06)	(3.11)		1.89	3.74	(1.85)	(49.47)	
44 GAS - Generation	2.25	1.96	0.29	14.80		2.25	1.96	0.29	14.80	
46 OTHER - C.T.	4.14	NA	NA	NA		4.14	NA	NA	NA	
47 TOTAL (\$/MMBTU)	1.88	1.93	(0.05)	(2.59)		1.90	3.74	(1.84)	(49.20)	
<b>BTU BURNED / KWH</b>										
48 HEAVY OIL	NA	NA	NA	NA		NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA		NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,456	10,570	(114)	(1.08)		10,462	5,221	5,241	100.38	
51 GAS - Generation	16,302	14,769	1,533	10.38		16,614	14,769	1,845	12.49	
53 OTHER - C.T.	15,105	NA	NA	NA		16,066	NA	NA	NA	
54 TOTAL (BTU/KWH)	10,564	10,571	(7)	(0.07)		10,527	5,223	5,304	101.55	
<b>FUEL COST (¢) / KWH</b>										
55 HEAVY OIL	NA	NA	NA	NA		NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA		NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.95	2.05	(0.10)	(4.88)		1.98	1.95	0.03	1.54	
58 GAS	3.66	2.89	0.77	26.64		3.73	2.89	0.84	29.07	
60 OTHER - C.T.	6.26	NA	NA	NA		6.66	NA	NA	NA	
61 TOTAL (¢/KWH)	1.98	2.05	(0.07)	(3.41)		2.00	1.95	0.05	2.56	

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF:            MAY, 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Plant/Unit	Net Cap. (MW) 1996	Net Gen (MWH)	Cap Factor (%)	Equiv Avail Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs/ct/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crst 1	23.0	3,750	21.9	99.5	22.0	20,688	Gas-G	72,913	1,064	77,579	174,219	4.65	2.39
2 1							Oil-G						
3							Gas-S	2,402	1,064	2,556	5,739		2.39
4 Crst 2	25.0	2,958	15.9	89.7	17.7	19,891	Gas-S	55,298	1,064	58,837	132,131	4.47	2.39
5 2							Oil-G						
6							Gas-S	1,681	1,064	1,789	4,017		2.39
7 Crst 3	33.0	5,823	23.7	99.9	23.7	20,238	Gas-S	110,758	1,064	117,844	264,644	4.54	2.39
8 3							Oil-G						
9							Gas-S	2,375	1,064	2,527	5,675		2.39
10 Crst 4	84.0	38,565	61.7	73.8	83.6	10,391	Coal	16,296	12,296	400,746	977,810	2.54	60.00
11 4							Gas-G						
12							Gas-S	1,735	1,064	1,846	4,145		2.39
13							Oil-S	9	138,500	52	214		23.90
14 Crst 5	81.0	35,812	59.4	100.0	59.4	10,838	Coal	15,891	12,212	388,123	953,524	2.66	60.00
15 5							Gas-G		1,064	0		NA	NA
16							Gas-S		1,064	0			NA
17							Oil-S	424	138,500	2,465	10,146		23.94
18 Crst 6	317.0	50,778	21.5	43.0	50.1	10,971	Coal	22,802	12,216	557,102	1,368,217	2.69	60.00
19 6							Gas-G		1,064	0		NA	NA
20							Gas-S	2,188	1,064	2,329	5,229		2.39
21							Oil-S	63	138,500	366	1,508		23.94
22 Crst 7	504.0	90,975	25.2	46.2	54.5	10,899	Coal	40,303	12,301	991,539	2,418,347	2.66	60.00
23 7		3,407					Gas-G	5,231	1,064	5,566	12,499	0.37	2.39
24							Gas-S	12,303	1,064	13,091	29,398		2.39
25							Oil-S	471	138,500	2,740	11,278		23.94
26 Scherer 3 (2)	209.8	125,124	80.2	100.0	80.2	10,099	Coal	73,447	8,602	1,263,586	2,257,803	1.80	30.74
27							Oil-S	4	138,000	26	116		25.91
28 Scholz 1	47.0	12,127	34.7	99.7	34.8	12,434	Coal	6,364	11,846	150,786	225,937	1.86	35.50
29							Oil-S	43	138,500	248	1,120		26.29
30 2	47.0	12,284	35.1	99.9	35.2	12,562	Coal	6,513	11,847	154,313	231,202	1.88	35.50
31							Oil-S	31	138,500	178	805		26.29
32 Smith 1	161.0	111,049	92.7	100.0	92.7	10,209	Coal	49,514	11,448	1,133,669	1,813,164	1.63	36.62
33							Oil-S	50	138,500	292	1,330		26.54
34 2	191.0	126,132	88.8	100.0	88.8	10,234	Coal	56,692	11,385	1,290,873	2,076,017	1.65	36.62
35							Oil-S	64	138,500	372	1,698		26.55
36 A	31.0	401	1.7	96.4	1.8	15,105	Oil	1,041	138,500	6,057	25,103	6.26	24.11
37 Daniel 1 (1)	255.0	141,153	74.4	98.5	75.5	10,423	Coal	79,016	9,310	1,471,278	2,403,722	1.70	30.42
38							Oil-S	1	136,788	7	31		25.78
39 Daniel 2 (1)	255.0	117,745	62.1	85.9	72.2	9,948	Coal	62,889	9,313	1,171,371	1,925,207	1.64	30.61
40							Oil-S	997	136,788	5,727	25,831		25.91
41 Total	2,263.8	878,083	52.1	77.1	67.6	10,564				9,275,080	17,367,826	1.98	

## Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Smith A uses light oil

Gas-G is gas used for generation. Gas-S is gas used for starter

Oil-G is oil used for generation. Oil-S is oil used for starter

## Adjustments:

700 Scherer Coal Invt. Adj. 74,302

Daniel Railcar Track Depr (6,911)

Daniel Railcar Lease Premium (8,350)

17,426,867 1.98

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
 GULF POWER COMPANY  
 FOR THE MONTH OF: MAY 1986

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
<b>1 PURCHASES</b>									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
<b>5 BURNED</b>									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
<b>9 ENDING INVENTORY</b>									
10 UNITS (BBL)	31,039	31,043	(4)	(0.01)	31,039	31,043	(4)	(0.01)	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,250	422,301	(51)	(0.01)	422,250	422,301	(51)	(0.01)	
14 DAYS SUPPLY	7	7	0	0.00					
<b>LIGHT OIL</b>									
<b>15 PURCHASES</b>									
16 UNITS (BBL)	1,396	1,587	(191)	(12.04)	6,701	3,175	3,526	111.06	
17 UNIT COST (\$/BBL)	25.03	23.91	1.12	4.68	26.51	23.91	2.60	10.87	
18 AMOUNT (\$)	34,941	37,951	(3,010)	(7.93)	177,658	75,916	101,742	134.02	
<b>20 BURNED</b>									
21 UNITS (BBL)	2,230	1,578	652	41.32	6,703	3,156	3,547	112.39	
22 UNIT COST (\$/BBL)	25.11	23.67	1.44	6.08	25.14	23.66	1.48	6.26	
23 AMOUNT (\$)	55,990	37,345	18,645	49.93	168,506	74,660	93,846	125.70	
<b>24 ENDING INVENTORY</b>									
25 UNITS (BBL)	6,878	6,741	137	2.03	6,878	6,741	137	2.03	
26 UNIT COST (\$/BBL)	25.16	23.14	2.02	8.73	25.16	23.14	2.02	8.73	
27 AMOUNT (\$)	173,017	156,000	17,017	10.91	173,017	156,000	17,017	10.91	
29 DAYS SUPPLY	NA	NA							
<b>COAL</b>									
<b>30 PURCHASES</b>									
31 UNITS (TONS)	473,978	353,521	120,457	34.07	880,905	704,122	176,783	25.11	
32 UNIT COST (\$/TON)	36.05	43.83	(7.78)	(17.75)	37.64	42.46	(4.82)	(11.35)	
33 AMOUNT (\$)	17,086,172	15,494,529	1,591,643	10.27	33,157,195	29,897,429	3,259,766	10.90	
<b>34 BURNED</b>									
35 UNITS (TONS)	430,728	323,675	107,053	33.07	759,787	669,375	90,412	13.51	
36 UNIT COST (\$/TON)	38.69	43.43	(4.74)	(10.91)	38.87	40.69	(1.82)	(4.47)	
37 AMOUNT (\$)	16,664,140	14,057,142	2,606,998	18.55	29,532,469	27,238,045	2,294,424	8.42	
<b>38 ENDING INVENTORY</b>									
39 UNITS (TONS)	665,788	1,198,609	(532,821)	(44.45)	665,788	1,198,609	(532,821)	(44.45)	
40 UNIT COST (\$/TON)	46.94	45.29	1.65	3.64	46.94	45.29	1.65	3.64	
41 AMOUNT (\$)	31,248,773	54,282,549	(23,033,776)	(42.43)	31,248,773	54,282,549	(23,033,776)	(42.43)	
43 DAYS SUPPLY	31	55	(24)	(43.64)					
<b>GAS</b>									
<b>48 BURNED</b>									
49 UNITS (MCF)	266,884	23,547	243,337	1,033.41	269,400	43,366	226,034	521.22	
50 UNIT COST (\$/MCF)	2.39	2.02	0.37	18.32	2.42	2.02	0.40	19.80	
51 AMOUNT (\$)	637,696	47,520	590,176	1,241.95	652,158	87,517	564,641	645.18	
<b>OTHER - C.T. OIL</b>									
<b>62 PURCHASES</b>									
63 UNITS (BBL)	0	0	0.00	NA	(179)	0	(179.00)	NA	
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	25.03	NA	NA	NA	
65 AMOUNT (\$)	0	0	0	NA	(4,480)	0	(4,480)	NA	
<b>66 BURNED</b>									
67 UNITS (BBL)	1,041	0	1,041	NA	1,041	0	1,041	NA	
68 UNIT COST (\$/BBL)	24.11	NA	NA	NA	24.11	NA	NA	NA	
69 AMOUNT (\$)	25,103	0	25,103	NA	25,103	0	25,103	NA	
<b>70 ENDING INVENTORY</b>									
71 UNITS (BBL)	1,648	5,670	(4,022)	(70.93)	1,648	5,670	(4,022)	(70.93)	
72 UNIT COST (\$/BBL)	24.08	24.36	(0.28)	(1.15)	24.08	24.36	(0.28)	(1.15)	
73 AMOUNT (\$)	39,685	138,145	(98,460)	(71.27)	39,685	138,145	(98,460)	(71.27)	
75 DAYS SUPPLY	21	71	(50)	(70.42)					
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
* DANIEL BUYGUT INTEREST	\$0.00	\$89,933.64	\$86,261,532.81						
	\$0.00	\$0.00							

CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH :  
MAY, 1996

				ON-PEAK	OFF-PEAK
SPOT COST				1.858	1.397
-----	x	AVG HEAT RATE	= SPOT COST PER KWH	1.0014	1.0014
MM BTU					
\$4,597,781				1.8606	1.399
-----	x	10,564	= 1.518 CENTS PER KWH	(0.0265)	(0.0265)
3,200,252				-----	-----
25.68	X			1.8341	1.3725
-----	=	SO X =	1.33 Y	1.01609	1.01609
19.28	Y			-----	-----
0.2623 X + 0.7377 Y	=		15.18	1.8636	1.3946
				(0.0101)	(0.0101)
0.3489 Y - 0.7377 Y	=		15.18	0.0037	0.0037
1.0866 Y	=		15.18	-----	-----
Y	=		13.971	1.8572	1.3882
X	=		18.581	1.857	1.388
				-----	-----
				ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
				LOSS FACTOR (0.9623)	1.787 1.336

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	160,974
FUEL COST AT REPLACEMENT ENERGY RATES	<u>172,369</u>
TOTAL MONTHLY SAVINGS :	<u>(\$11,395)</u>

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 1996

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL KWH / KWH COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	29,780,000	0	29,780,000	2.29	2.73	683,000	813,000
2	Various Unit Power Sales	69,330,000	0	69,330,000	1.85	1.92	1,286,000	1,329,000
3	Various Economy Sales	3,720,000	0	3,720,000	2.20	2.58	82,000	96,000
4	80% Gain on Econ. Sales		0	0	NA	2.42	8,800	11,000
5	SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	102,830,000	0	102,830,000	2.00	2.19	2,059,800	2,249,000
<b>ACTUAL</b>								
7	Southern Company Interchange	28,597,931	0	28,597,931	2.26	2.41	645,807	690,245
8	Florida Power Corporation Economy/UPS	25,635,549	0	25,635,549	1.77	1.83	453,770	469,856
9	Duke Power Company Economy	6,503	0	6,503	7.10	7.80	462	507
10	S. Carolina Electric & Gas Co. Economy	0	0	0	NA	NA	0	0
11	Cajun Economy	37,454	0	37,454	3.82	4.59	1,431	1,720
12	Florida Power & Light Co. Economy/UPS	60,838,513	0	60,838,513	1.76	1.82	1,072,886	1,108,439
13	Jacksonville Electric Authority Economy/UPS	13,120,244	0	13,120,244	1.76	1.82	230,794	238,980
14	Entergy (Mid South) Economy	1,144,429	0	1,144,429	4.38	4.63	50,093	53,044
15	Tennessee Valley Authority Economy	91,813	0	91,813	6.02	6.71	5,530	6,164
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	19,119	0	19,119	4.80	5.35	917	1,023
18	AEC/BRMC	523,868	0	523,868	1.80	1.80	9,410	9,410
19	Other Transactions	12,516,722	11,653,812	862,910	0.25	0.25	2,127	2,127
20	Hydro-Loss	3,231	0	3,231	0.00	0.00	0	0
21	Less: Flow-Thru Energy	(4,993,144)	0	(4,993,144)	NA	NA	(125,003)	(125,003)
22	U.P.S. Adjustment	0	0	0	NA	NA	(40,438)	(40,438)
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	(1,319)	(1,319)
24	SEPA	1,213,979	1,213,979	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	138,756,211	12,867,791	125,888,420	1.83	1.92	2,306,467	2,414,755
26	Difference in Amount	35,926,211	12,867,791	23,058,420	(0.17)	(0.27)	246,667	165,755
27	Difference in Percent	34.94	NA	22.42	(8.50)	(12.33)	11.98	7.37

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:                      MAY 1996**

(1)	(2)	PERIOD-TO-DATE						
		(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	Various	86,780,000	0	86,780,000	2.22	2.64	1,928,000	2,290,000
2	Various	144,890,000	0	144,890,000	1.84	1.93	2,673,000	2,792,000
3	Various	7,320,000	0	7,320,000	2.27	2.66	166,000	195,000
4	80% Gain on Econ. Sales		0	0	NA	NA	17,600	22,000
5	SEPA	0	0	0	NA	NA	0	0
6	<b>TOTAL ESTIMATED SALES</b>	<b>238,990,000</b>	<b>0</b>	<b>238,990,000</b>	<b>2.00</b>	<b>2.22</b>	<b>4,784,600</b>	<b>5,299,000</b>
<b>ACTUAL</b>								
7	Southern Company Interchange	62,803,907	0	62,803,907	2.04	2.24	1,282,774	1,406,330
8	Florida Power Corporation	44,675,868	0	44,675,868	1.76	1.84	787,753	821,698
9	Duke Power Company	6,503	0	6,503	7.04	7.73	458	503
10	S. Carolina Electric & Gas Co.	0	0	0	NA	NA	0	0
11	Cajun	361,072	0	361,072	1.93	2.52	6,968	9,084
12	Florida Power & Light Co.	106,406,227	0	106,406,227	1.76	1.83	1,867,844	1,947,071
13	Jacksonville Electric Authority	24,382,568	0	24,382,568	1.75	1.83	426,442	446,710
14	Mid South	1,253,344	0	1,253,344	4.14	4.43	51,931	55,572
15	Tennessee Valley Authority	269,003	0	269,003	3.40	3.96	9,139	10,650
16	S. Carolina P.S.A.	11,379	0	11,379	1.63	2.36	185	268
17	City of Tallahassee	243,267	0	243,267	2.13	2.46	5,191	5,992
18	AEC/BRMC	1,571,134	0	1,571,134	1.77	1.77	27,746	27,746
19	Other Transactions	20,573,426	19,475,333	1,098,093	0.28	0.28	3,109	3,109
20	Hydro-Loss	3,231	0	3,231	0.00	0.00	0	0
21	Less: Flow-Thru Energy	(19,224,317)	0	(19,224,317)	NA	NA	(378,569)	(378,569)
22	U.P.S. Adjustment	0	0	0	NA	NA	(187,664)	(187,664)
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	(53)	(53)
24	SEPA	2,719,259	2,719,259	0	0.00	0.00	0	0
25	<b>TOTAL ACTUAL SALES</b>	<b>246,055,871</b>	<b>22,194,592</b>	<b>223,861,279</b>	<b>1.74</b>	<b>1.86</b>	<b>3,903,254</b>	<b>4,168,447</b>
26	Difference in Amount	7,065,871	22,194,592	(15,128,721)	(0.26)	(0.36)	(881,346)	(1,130,553)
27	Difference in Percent	2.96	NA	(6.33)	(13.00)	(16.22)	(18.42)	(21.34)

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: MAY, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

1



SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: MAY 1996

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						\$/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	310,121			1.54	1.54	4,764
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	5,143,000			2.58	2.58	132,714
5	TOTAL		5,453,121			2.52	2.52	137,478

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						\$/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	466,974			2.32	2.32	10,854
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	6,117,812			2.49	2.49	152,190
5	TOTAL		6,584,786	0	0	2.48	2.48	163,044

## SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 1996

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	206,640,000	1.78	3,670,000	262,150,000	1.77	4,635,000
2 Unit Power Sales	2,380,000	1.85	44,000	3,940,000	1.93	76,000
3 Economy Energy	510,000	2.16	11,000	840,000	2.02	17,000
4 SEPA	80,000	0.00	0	170,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>209,610,000</u>	1.78	<u>3,725,000</u>	<u>267,100,000</u>	1.77	<u>4,728,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	75,621,322	2.91	2,199,397	160,930,371	2.37	3,811,913
7 Monsanto	5,143,000	2.58	132,714	6,117,812	2.49	152,190
8 Non-Associated Companies	14,288,139	5.70	814,369	20,552,954	4.75	976,593
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	403,514	1.98	8,002	802,214	2.06	16,561
11 Other Wheeled Energy	7,017,549	0.00	0	12,620,549	0.00	0
12 BMRC	310,121	1.54	4,764	466,974	2.32	10,854
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	20,736,898	0.00	0	25,594,778	0.00	0
15 Less: Flow-Thru Energy	(4,229,103)	3.15	(133,095)	(16,956,687)	2.42	(410,500)
16 SEPA	1,284,634	0.00	0	2,877,523	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>120,576,074</u>	2.51	<u>3,026,151</u>	<u>213,006,488</u>	2.14	<u>4,557,611</u>
18 Difference in Amount	(89,033,926)	0.73	(698,849)	(54,093,512)	0.37	(170,389)
19 Difference in Percent	(42.48)	41.01	(18.76)	(20.25)	20.90	(3.60)