

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$295,517	\$224,265	(\$71,252)	(31.77)	\$628,997	\$494,828	(\$134,169)	(27.11)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$84,668	\$84,668	\$0	0.00
3 SWING SERVICE	\$752,730	\$803,985	\$51,255	6.38	\$2,508,883	\$2,330,913	(\$177,970)	(7.64)
4 COMMODITY (Other)	\$5,384,889	\$6,764,693	\$1,379,804	20.40	\$11,442,218	\$13,931,535		0.00
5 DEMAND	\$2,166,395	\$2,245,788	\$79,393	3.54	\$5,334,152	\$5,399,647	\$65,495	1.21
6 OTHER	\$149,539	\$0	(\$149,539)	0.00	\$465,713	\$0	(\$465,713)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$94,727	\$76,248	(\$18,479)	(24.24)	\$178,630	\$161,715	(\$16,915)	(10.46)
8 DEMAND	\$504,910	\$528,354	\$23,444	4.44	\$1,023,157	\$1,110,122	\$86,965	7.83
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,192,461	\$9,477,157	\$1,284,696	13.56	\$19,262,845	\$20,969,755	\$1,706,910	8.14
12 NET UNBILLED	\$498,470	\$0	(\$498,470)	0.00	(\$540,983)	\$0	\$540,983	0.00
13 COMPANY USE	\$9,847	\$0	(\$9,847)	0.00	\$17,414	\$0	(\$17,414)	0.00
14 TOTAL THERM SALES	\$10,985,265	\$9,477,157	(\$1,508,108)	(15.91)	\$22,804,000	\$20,969,755	(\$1,834,245)	(8.75)

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: MAY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,275,548	36,294,505	5,018,957	13.83	67,407,275	77,015,555	9,608,280	12.48
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	12,200,000	12,200,000	0	0.00
17 SWING SERVICE (Commodity)	3,124,910	3,255,000	130,090	4.00	9,345,470	9,105,300	(240,170)	(2.64)
18 COMMODITY (Other) (Commodity)	23,667,405	22,449,450	(1,217,955)	(5.43)	47,796,735	46,949,800	(846,935)	(1.80)
19 DEMAND (Billing Determinants Only)	45,237,296	42,016,687	(3,220,609)	(7.67)	114,484,681	106,536,697	(7,947,984)	(7.46)
20 OTHER	4,580	0	(4,580)	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,398,810	10,590,055	(1,808,755)	(17.08)	23,380,900	22,460,455	(920,445)	(4.10)
22 DEMAND	14,649,720	12,839,185	(1,810,535)	(14.10)	27,810,110	26,886,163	(923,947)	(3.44)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	26,792,315	25,704,450	(1,087,865)	(4.23)	57,142,205	56,055,100	(1,087,105)	(1.94)
25 NET UNBILLED	1,586,064	0	(1,586,064)	0.00	(1,126,143)	0	1,126,143	0.00
26 COMPANY USE	26,615	0	(26,615)	0.00	46,528	0	(46,528)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,277,520	25,704,450	(2,573,070)	(10.01)	61,947,340	56,055,100	(5,892,240)	(10.51)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM	CURRENT MONTH: MAY 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00945	0.00618	(0.00327)	(52.92)	0.00933	0.00643	(0.00291)	(45.23)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.24088	0.24700	0.00612	2.48	0.26846	0.25600	(0.01246)	(4.87)	
31 COMMODITY (Other) (4/18)	0.22752	0.30133	0.07381	24.49	0.23939	0.29673	0.05734	19.32	
32 DEMAND (5/19)	0.04789	0.05345	0.00556	10.40	0.04659	0.05068	0.00409	8.07	
33 OTHER (6/20)	32.65043	0.00000	(32.65043)	0.00	2.15968	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00764	0.00720	(0.00044)	(6.11)	0.00764	0.00720	(0.00044)	(6.11)	
35 DEMAND (8/22)	0.03447	0.04115	0.00669	16.25	0.03679	0.04129	0.00450	10.90	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.30578	0.36870	0.06292	17.07	0.33710	0.37409	0.03699	9.89	
38 NET UNBILLED (12/25)	0.31428	0.00000	(0.31428)	0.00	0.48039	0.00000	(0.48039)	0.00	
39 COMPANY USE (13/26)	0.36998	0.00000	(0.36998)	0.00	0.37427	0.00000	(0.37427)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.28972	0.36870	0.07898	21.42	0.31096	0.37409	0.06314	16.88	
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.29431	0.37329	0.07898	21.16	0.31555	0.37868	0.06314	16.67	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29541	0.37469	0.07928	21.16	0.31673	0.38011	0.06337	16.67	
45 PGA FACTOR ROUNDED TO NEAREST .001	29.541	37.469	7.92777	21.16	31.673	38.011	6.33741	16.67	

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: MAY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,695,060	\$166,157	\$0.00701
2 Commodity Pipeline (SNG./SO GA)	6,795,010	\$123,411	\$0.01816
3 Cashouts-Peoples' Transportation Customers	785,478	\$5,949	\$0.00757
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	31,275,548	\$295,517	\$0.00945
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$71,934	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,254,910	\$719,335	\$0.22100
11 Swing Service-Commodity-3rd Party Suppliers-Apr. '96 Accrual Adj.		(\$3,504)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Apr. '96 Accrual Adj.	(130,000)	(\$35,035)	\$0.26950
13			
14			
15			
16 TOTAL SWING SERVICE	3,124,910	\$752,730	\$0.24088
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	22,761,000	\$5,182,231	\$0.22768
18 City of Sunrise	13,013	\$6,408	\$0.49245
19 Cashouts-Peoples' Transportation Customers	812,262	\$158,250	\$0.19483
20 Imbalance Cashout-(FGT)-Feb. '96	81,130	\$43,323	\$0.53400
21 Purchases from 3rd Party Suppliers-Apr. '96 Accrual Adj.	0	(\$5,323)	\$0.00000
22			
22a			
23			
24			
25 TOTAL COMMODITY (Other)	23,667,405	\$5,384,889	\$0.22752
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,769,607	\$0.04793
27 Demand (SNG/SO GA)	9,516,988	\$356,986	\$0.03751
28 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
29 Temporary Relinquishment Credit-(FGT)	(25,167,040)	(\$1,095,111)	\$0.04351
30 Cashouts-Peoples' Transportation Customers	785,478	\$34,172	\$0.04350
31			
32			
33			
34			
35 TOTAL DEMAND	45,237,296	\$2,166,395	\$0.04789
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$29,316)	\$0.00000
37 Administrative Costs	0	\$118,360	\$0.00000
38 Legal Fees	0	\$53,625	\$0.00000
39 Oper. Flow Order Penalty Chgs. Refunded to Peoples' Customers- (Feb.'96 Curtailments)	4,580	\$6,870	\$1.50000
40			
41			
42 TOTAL OTHER	4,580	\$149,539	\$32.65043

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 MAY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	27,706,560	19	1,203,544.90	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	7,228,270	19	571,691.75	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,445,860	15	133,286.38	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,249,200	15	32,870.79	1 ✓
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	81,130	18	43,323.42	4 ✓
7 REVENUE SHARING	OTHER	0	20	(29,315.57)	6 ✓
8 TOTAL FGT		<u>64,911,020</u>		<u>\$1,998,429.67</u>	
9 SEMINOLE GAS	COMM. OTHER	7,115,250	18	1,567,994.65	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	6,795,010	15	123,411.22	1 ✓
11 SEMINOLE GAS	DEMAND	9,516,988	19	356,986.29	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	13,013	18	6,408.22	4 ✓
13 LEGAL FEES	OTHER			53,624.53	6 ✓
14 ADMINISTRATIVE COSTS	OTHER			118,360.00	6 ✓
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	785,478	19	34,172.03	5 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	785,478	15	5,948.50	1 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	812,262	18	158,249.61	4 ✓
18 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			71,933.51	3 ✓
19 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,254,910	17	719,335.11	3 ✓
20 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4 ✓
21 CORAL ENERGY RESOURCES	COMM. OTHER	3,100,000	18	682,000.00	4 ✓
22 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	7,687,960	18	1,867,697.75	4 ✓
23 PANENERGY	COMM. OTHER	1,602,790	18	352,778.46	4 ✓
24 VASTAR	COMM. OTHER	1,085,000	18	234,360.00	4 ✓
25 APRIL '96 ACCRUAL ADJ.	SWING-DEMAND			(3,503.50)	3 ✓
26 APRIL '96 ACCRUAL ADJ.	SWING-COMM.	(130,000)	17	(35,034.90)	3 ✓
27 APRIL '96 ACCRUAL ADJ.	COMM. OTHER	0	18	(5,323.48)	4 ✓
28 TOTAL		<u>109,505,159</u>		<u>\$8,785,227.67</u>	

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: MAY 96		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,127,772	\$7,568,678	\$1,440,906	\$0.23514	\$13,933,688	\$16,262,448	\$2,328,760	\$0.16713
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,054,842	1,908,479	(146,363)	(0.07123)	\$5,311,744	\$4,707,306	(604,438)	(0.11379)
3 TOTAL	8,182,614	9,477,157	1,294,543	0.15821	\$19,245,431	\$20,969,754	1,724,323	0.08960
4 FUEL REVENUES (NET OF REVENUE TAX)	10,985,265	9,477,157	(1,508,108)	(0.13728)	\$22,804,000	\$20,969,755	(1,834,245)	(0.08044)
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$252,998)	(\$252,998)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,858,766	9,350,658	(1,508,108)	(0.13888)	\$22,551,002	\$20,716,757	(1,834,245)	(0.08134)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,676,152	(126,499)	(2,802,651)	(1.04727)	\$3,305,571	(\$252,997)	(3,558,568)	(1.07654)
8 INTEREST PROVISION-THIS PERIOD (21)	2,068	1,150	(918)	(0.44396)	(\$5,196)	\$2,305	7,501	(1.44343)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(956,543)	255,542	1,212,085	(1.26715)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$252,998	\$252,998	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,848,176	256,692	(1,591,484)	(0.86111)	1,303,594	256,692	(1,046,902)	(0.80309)
11a REFUNDS FROM PIPELINE	29,578	0	(29,578)	0.00000	\$574,160	\$0	(574,160)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,877,754	256,692	(1,621,062)	(0.86330)	1,877,754	256,692	(1,621,062)	(0.86330)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(956,543)	255,542	1,212,085	(1.26715)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	1,875,686	255,542	(1,620,144)	(0.86376)				
15 TOTAL (13+14)	919,143	511,085	(408,059)	(0.44396)				
16 AVERAGE (50% OF 15)	459,572	255,542	(204,029)	(0.44396)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	10.800	10.800	0	0.00000				
20 AVERAGE (50% OF 19)	5.400	5.400	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.450	0.450	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,068	\$1,150	(\$918)	(\$0.44396)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

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ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

MAY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1996	FGT	PGS	FTS-1 COMM. PIPELINE	17,445,860		17,445,860		\$133,286.38			\$0.76
2 MAY 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,398,810	12,398,810		94,726.91			\$0.76
3 MAY 1996	FGT	PGS	FTS-2 COMM. PIPELINE	6,249,200		6,249,200		32,870.79			\$0.53
4 MAY 1996	FGT	PGS	FTS-1 DEMAND	27,706,560		27,706,560			\$1,203,544.90		\$4.34
5 MAY 1996	FGT	PGS	FTS-1 DEMAND		12,398,810	12,398,810			538,604.30		\$4.34
6 MAY 1996	FGT	PGS	FTS-2 DEMAND	7,228,270		7,228,270			571,691.75		\$7.91
7 MAY 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 MAY 1996	SEMINOLE	PGS	COMM. OTHER	7,115,250	0	7,115,250	\$1,567,994.65	0.00	0.00	0	\$22.04
9 MAY 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,795,010		6,795,010		123,411.22			\$1.82
10 MAY 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988			356,986.29		\$3.75
11 MAY 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.73
12 MAY 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,254,910	0	3,254,910	719,335.11	0.00	71,933.51	0.00	\$24.31
13 MAY 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00
14 MAY 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	3,100,000	0	3,100,000	682,000.00	0.00	0.00	0.00	\$22.00
15 MAY 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	7,667,960	0	7,667,960	1,867,697.75	0.00	0.00	0.00	\$24.29
16 MAY 1996	PANENERGY	PGS	COMM. OTHER	1,602,790	0	1,602,790	352,778.46	0.00	0.00	0.00	\$22.01
17 MAY 1996	VASTAR	PGS	COMM. OTHER	1,085,000	0	1,085,000	234,360.00	0.00	0.00	0.00	\$21.60
18 MAY 1996	CASHOUT CHARGES	PGS	DEMAND	785,478		785,478			34,172.03		\$4.35
19 MAY 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	785,478		785,478		5,948.50			\$0.76
20 MAY 1996	CASHOUT CHARGES	PGS	COMM. OTHER	812,262		812,262	158,249.61				\$19.48
21	TOTAL		**This report excludes prior month/period adjustments.	109,541,016	27,048,530	136,589,546	\$6,059,815.58	\$390,243.80	\$2,858,967.85	\$0.00	\$6.82

FOR THE PERIOD OF:
PRESENT MONTH:APRIL 96
MAY 1996

Through MARCH 97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	CALCASIEU GATHERING SYSTEM POI# 10117	8,058	7,792	249,795	241,558	2.43100	2.51390
2	CALCASIEU GATHERING SYSTEM POI# 23062	192	185	5,944	5,748	2.43100	2.51390
3	CALCASIEU GATHERING SYSTEM POI# 58130	2,250	2,176	69,752	67,452	2.43100	2.51390
4	CITRUS TRADING CORP. POI# 00611	3,500	3,385	108,500	104,922	2.20000	2.27502
5	CITRUS TRADING CORP. POI# 62137	3,500	3,385	108,500	104,922	2.20000	2.27502
6	CORAL ENERGY RESOURCES POI# 62133	10,000	9,670	310,000	299,778	2.20000	2.27502
7	NATURAL GAS CLEARINGHOUSE POI# 49008	8,450	8,171	261,950	253,312	2.17100	2.24503
8	NATURAL GAS CLEARINGHOUSE POI# 49008	1,350	1,305	41,850	40,470	2.16200	2.23572
9	NATURAL GAS CLEARINGHOUSE POI# 16151	10,645	10,645	329,996	329,996	2.59900	2.59900
10	NATURAL GAS CLEARINGHOUSE POI# 59963	4,355	4,355	135,000	135,000	2.59900	2.59900
11	PANENERGY POI# 00611	2,600	2,514	80,600	77,942	2.16250	2.23624
12	PANENERGY POI# 10258	2,348	2,271	72,800	70,399	2.24000	2.31638
13	PANENERGY POI# 62137	222	215	6,879	6,652	2.24000	2.31638
14	VASTAR POI# 00282	2,709	2,620	83,987	81,217	2.16000	2.23366
15	VASTAR POI# 00611	791	765	24,513	23,705	2.16000	2.23366
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL	60,970	59,454	1,890,066	1,843,074	2.33087	2.39030

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 646,234 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

(4) On lines 9 and 10, POI numbers 16151 and 59963, respectively, represent city gate receipt points. Gas was purchased at these city gate receipt points, rather than at interstate pipeline receipt points. The monthly gross volumes and monthly net volumes on these two lines are the same because there are no pipeline fuel surcharges to remove.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 6-10-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11519		
TOTAL AMOUNT DUE	\$1,217,257.33		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			05/96	A	RES	0.3659	0.0685		0.4344	4,972,214	\$2,159,929.76
	NO NOTICE RESERVATION CHARGE			05/96	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(28,706)	(\$12,469.89)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)

01-90-000-232-02-00-0
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE	05/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11519		
TOTAL AMOUNT DUE	\$1,217,257.33		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES			NET	VOLUMES MMBtu DRY	AMOUNT
							BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(121,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(106,423)	(\$46,230.15)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY ACQUISITION RESERVATION CHARGE			05/96	A	TAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
	TEMPORARY ACQUISITION RESERVATION CHARGE			05/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
	WESTERN DIVISION REVENUE SHARING CREDIT			05/96	A	TCW						(\$29,315.57)

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11519		
TOTAL AMOUNT DUE	\$1,217,257.33		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/96. 3,390,656 \$1,217,257.33

*** END OF INVOICE 11519 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 6-10-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11650		
TOTAL AMOUNT DUE	\$571,691.75		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			05/96	A	RES	0.7488	0.0085		0.7573	722,827	\$547,396.89
	CAPACITY RELEASED AT LESS THAN MAX RATE.			05/96	A	RES	0.7488			0.7488	83,173	\$62,279.94
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.4484	0.0085		0.4569	(43,400)	(\$19,829.46)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.4465	0.0085		0.4550	(8,773)	(\$3,991.72)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.4484	0.0085		0.4569	(31,000)	(\$14,163.90)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/96.											722,827	\$571,691.75

*** END OF INVOICE 11650 ***

01-90-000-232-02-00-0
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11716
TOTAL AMOUNT DUE	\$133,286.38

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For JACKSONVILLE			05/96	A	COM	0.0259	0.0505		0.0764	(251,552)	(\$19,218.57)
	Usage Charge	16110	PGS-COCONUT CREEK	05/96	A	COM	0.0259	0.0505		0.0764	26,102	\$1,994.19
	Usage Charge	16112	PGS-PLANTATION	05/96	A	COM	0.0259	0.0505		0.0764	21,750	\$1,661.70
	Usage Charge	16113	PGS-DANIA	05/96	A	COM	0.0259	0.0505		0.0764	44,587	\$3,406.45
	Usage Charge	16115	PGS-NORTH MIAMI	05/96	A	COM	0.0259	0.0505		0.0764	126,392	\$9,656.35
	Usage Charge	16119	PGS-MIAMI	05/96	A	COM	0.0259	0.0505		0.0764	126,096	\$9,633.73
	Usage Charge	16121	PGS-MIAMI BEACH	05/96	A	COM	0.0259	0.0505		0.0764	129,863	\$9,921.53
	Usage Charge	16149	PGS-CECIL FIELD	05/96	A	COM	0.0259	0.0505		0.0764	36,818	\$2,812.90
	Usage Charge	16150	PGS-CEDAR HILLS	05/96	A	COM	0.0259	0.0505		0.0764	32,865	\$2,510.89
	Usage Charge	16151	PGS-JACKSONVILLE	05/96	A	COM	0.0259	0.0505		0.0764	172,197	\$13,155.85
	Usage Charge	16197	PGS-LAKELAND	05/96	A	COM	0.0259	0.0505		0.0764	5,915	\$451.91
	Usage Charge	16198	PGS-LAKELAND NORTH	05/96	A	COM	0.0259	0.0505		0.0764	642,062	\$49,053.54
	Usage Charge	58913	PGS LAKE MURPHY	05/96	A	COM	0.0259	0.0505		0.0764	589,235	\$45,017.55
	Usage Charge	59963	ORLANDO TURNPIKE	05/96	A	COM	0.0259	0.0505		0.0764	42,256	\$3,228.36

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/20/96		
INVOICE NO.	11716		
TOTAL AMOUNT DUE	\$133,286.38		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/96. 1,744,586 \$133,286.38

*** END OF INVOICE 11716 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11775
TOTAL AMOUNT DUE	\$32,870.79

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	05/96	A	COM	0.0371	0.0155		0.0526	332,954	\$17,513.38
	Usage Charge	16151	PGS-JACKSONVILLE	05/96	A	COM	0.0371	0.0155		0.0526	227,106	\$11,945.78
	Usage Charge	16169	PGS-ORLANDO	05/96	A	COM	0.0371	0.0155		0.0526	10,320	\$542.83
	Usage Charge	16195	PEOPLES GAS-ONECO	05/96	A	COM	0.0371	0.0155		0.0526	26,300	\$1,383.38
	Usage Charge	16208	PGS-ST PETERSBURG	05/96	A	COM	0.0371	0.0155		0.0526	28,240	\$1,485.42
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/96.											624,920	\$32,870.79

*** END OF INVOICE 11775 ***

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Preliminary

May 1996
INVOICE

Line #

4 June 7, 1996
5

INVOICE NO.04-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88 (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL

RATE PERIOD	W/H THERMS	RATE	AMOUNT
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10 06/01/96 - 06/31/9	7,115,250	\$0.22037	\$1,567,994.65
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11 Total Commodity	7,115,250	\$0.22037	\$1,567,994.65
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TRANSPORT DETAIL

AGREEMENT	MMBTU/MCF	RATE	AMOUNT
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12 848510 Peoples SNG Inter Com.	5,000 mmbtu	\$0.2973	\$1,486.50
13 830087 Peoples So Ga Inter Com.	20,000 mmbtu	\$0.2156	\$4,312.00
14 864340 & 864350 SNG Firm Com.	486,042 mmbtu	\$0.0255	\$12,394.07
15 864340 & 864350 SNG Firm Dem	35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	830,723 mmbtu	\$0.0247	\$20,518.86
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric	192,190 mmbtu	\$0.0628	\$12,069.53
19 SMC Transported Vols. on SNG	204,100 mmbtu	\$0.38750	\$79,088.75

Credits:

20 SNG Brokered Capacity	(\$116,660.17)
21 So. Ga. Brokered Capacity	(\$24,158.30)
22 Sonat Marketing-Occidental Chemical Buy/Sale Credit	(\$33,811.65)

23 Total Transport	\$480,397.51
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24 TOTAL AMOUNT DUE	\$2,048,392.16
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PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

OV

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Apr 96
 PO SP32923-96 DUE
 ATT TRAN
 ENTERED *gn* AUTH

PAID
 BY AP
 ON 5/1

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 4/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 19, 1996	May 17, 1996	3868.08
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4100.42	4100.42-	0.00	0.00	0.00	3868.08

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/21/96- 4/19/96	29	17027	9592	7762
TOTAL GAS USED						7762

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS CO 1 VENDOR	3,868.08
INVOICE	
PO DUE	
ATT TRAN	
ENTERED AUTH	

TOTAL CURRENT CHARGES 3,868.08
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,868.08

CURRENT CHARGES PAST DUE AFTER May 17, 1996

MESSAGES

[Empty box for messages]

01

OV

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Apr 96
 PO SP32923-96 DUE 5-16
 ATI Y IRAN
 ENTERED gn AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 5/06/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 30, 1996	May 28, 1996	2540.14
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2829.01	2829.01-	0.00	0.00	0.00	2540.14

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	3/29/96- 4/30/96	32	172073	166822	5251
TOTAL GAS USED						5251

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,540.14
	
TOTAL CURRENT CHARGES	2,540.14
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,540.14
CURRENT CHARGES PAST DUE AFTER May 28, 1996	

MESSAGES

Empty box for messages.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,254,910.0	0.02210	\$71,933.51
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,254,910.0</u>		<u>\$71,933.51</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,254,910.0	0.22100	\$719,335.11
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,254,910.0</u>		<u>\$719,335.11</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,100,000.0	0.22000	\$682,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,100,000.0</u>		<u>\$682,000.00</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NAT. GAS CLEARINGHOUSE	2,619,500.0	0.21710	\$568,693.45
2 NAT. GAS CLEARINGHOUSE	418,500.0	0.21620	\$90,479.70
3 NAT. GAS CLEARINGHOUSE	4,649,960.0	0.25990	\$1,208,524.60
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>7,687,960.0</u>		<u>\$1,867,697.75</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	796,790.0	0.22400	\$178,480.96
2	PANENERGY	806,000.0	0.21625	\$174,297.50
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,602,790.0</u>		<u>\$352,778.46</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	VASTAR	1,085,000.0	0.21600	\$234,360.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,085,000.0</u>		<u>\$234,360.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	259,860.0	0.22500	\$58,468.50
2	ACTUAL:	259,860.0	0.22500	\$58,468.60
3 AMOCO	ACCRUED:	420,860.0	0.22100	\$93,010.06
4	ACTUAL:	420,860.0	0.22100	\$93,010.06
5 AMOCO	ACCRUED:	850,000.0	0.22400	\$190,400.00
6	ACTUAL:	850,000.0	0.22400	\$190,400.00
7 CALCASIEU GATHERING	ACCRUED:	4,655,760.0	0.29645	\$1,380,200.05
8	ACTUAL:	4,525,760.0	0.29645	\$1,341,661.55
9 CITRUS	ACCRUED:	2,082,500.0	0.22000	\$458,150.00
10	ACTUAL:	2,082,500.0	0.22000	\$458,150.00
11 CORAL ENERGY RESOURCES	ACCRUED:	3,000,000.0	0.26900	\$807,000.00
12	ACTUAL:	3,000,000.0	0.26900	\$807,000.00
13 CORAL ENERGY RESOURCES	ACCRUED:	200,000.0	0.23300	\$46,600.00
14	ACTUAL:	200,000.0	0.23300	\$46,600.02
15 CORAL ENERGY RESOURCES	ACCRUED:	700,000.0	0.22500	\$157,500.00
16	ACTUAL:	700,000.0	0.22500	\$157,500.00
17 KOCH GAS SERVICES	ACCRUED:	102,000.0	0.23100	\$23,562.00
18	ACTUAL:	102,000.0	0.23100	\$23,562.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 KOCH GAS SERVICES	ACCRUED:	357,000.0	0.22800	\$81,396.00
20	ACTUAL:	357,000.0	0.22800	\$81,396.00
21 NAT. GAS CLEARINGHOUSE	ACCRUED:	200,000.0	0.22500	\$45,000.00
22	ACTUAL:	200,000.0	0.22500	\$45,000.00
23 NAT. GAS CLEARINGHOUSE	ACCRUED:	450,000.0	0.29500	\$132,750.00
24	ACTUAL:	450,000.0	0.29500	\$132,750.00
25 NAT. GAS CLEARINGHOUSE	ACCRUED:	2,535,000.0	0.22810	\$578,233.50
26	ACTUAL:	2,535,000.0	0.22600	\$572,910.00
27 NORAM	ACCRUED:	1,300,000.0	0.22500	\$292,500.00
28	ACTUAL:	1,300,000.0	0.22500	\$292,500.00
29 PANENERGY	ACCRUED:	720,000.0	0.23100	\$166,320.00
30	ACTUAL:	720,000.0	0.23100	\$166,320.00
31 PANENERGY	ACCRUED:	630,000.0	0.22800	\$143,640.00
32	ACTUAL:	630,000.0	0.22800	\$143,640.00
33 PANENERGY	ACCRUED:	630,000.0	0.22400	\$141,120.00
34	ACTUAL:	630,000.0	0.22400	\$141,120.00
35 PANENERGY	ACCRUED:	720,000.0	0.22200	\$159,840.00
36	ACTUAL:	720,000.0	0.22200	\$159,840.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 PANENERGY	ACCRUED:	780,000.0	0.27300	\$212,940.00
38	ACTUAL:	780,000.0	0.27300	\$212,940.00
39 TENNECO	ACCRUED:	1,665,300.0	0.23050	\$383,851.65
40	ACTUAL:	1,665,300.0	0.23050	\$383,851.65
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	22,258,280.0		\$5,552,481.76
94	TOTAL ACTUAL:	22,128,280.0		\$5,508,619.88
95	ADJUSTMENT:	(130,000.0)		(\$43,861.88)



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 5-23-96
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 015064
INVOICE DATE 05-09-1996
CONTRACT 157650
DELIVERY MONTH 04/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI	020022	153,072	2.15345	329,632.90
SUPPLY RESERVATION C				12,245.76
			TOTAL AMOUNT DUE	341,878.66

Comments:
SUPPLY RESERVATION CHARGE = [153,072 mmbtus X \$0.08]

01-90-000-232-02-00-0
ES

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,015064,050996,0496



Calcasieu Gas Gathering System
1301 McKinney, Suite 300
Houston, Texas 77010

Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer No: 15080
Contract No: CGGS-SA-03559
Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	5-24-96	ABA #113000609
05/08/96	9605035590	Wire Transfer.		Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	04/96	228,949	228,949	\$ 02.9650	\$ 678,833.79
001 206 002	FGT - Oakley - Assumption	04/96	223,627	223,627	\$ 02.9650	\$ 663,054.06

452,576 2.9645 \$1,341,661.55

Henry Hub 4-1-96 #2.70
FGT Zone 2 4-1-96 2.69
#5.39
÷ 2

Demand Chg. X #2.695
1.10
#2.9645

01-90-000-232-02-00-0

EE

Total Cost of Gas \$ -1,341,887.85
Sales Tax (4%) \$ 0.00
Total Amount Due this Invoice \$ -1,341,887.85

1,341,661.55
EE

PAGE 2 OF 10
APRIL INVOICES

For information contact Craig Brown at (713) 653-6211

Fax: (713) 653-6290

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9604-1995 INVOICE DATE: MAY 10, 1996 DUE DATE: MAY 20, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>5-20-96</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: TWANA L. KRAUHS @ (713) 853-1468 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES			PRICE			DOLLARS		
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/0092504	NNG/0940916	MOPS FGT NNG	04/01/1996	04/30/1996				105,000			\$2.20000	\$231,000.00	
62137	FGT/94410		DIGS - MOBILE BAY	04/01/1996	04/30/1996				105,000	123,250		\$2.20000	\$231,000.00	227,150
TOTAL DUE CITRUS TRADING CORP.									210,000				\$462,000.00	

208,250

\$ 458,150

ES

01-90-000-232-02-00-0

ES

PAGE 3 OF 10
APRIL INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Fax 713/767-5445

Invoice: 00013403

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P. O. BOX 2562
 ATTN: ED ELLIOT
 TAMPA FL 33601-2562

Fax: 813-272-0063

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER *5-24-96*
 CORAL ENERGY RESOURCES, LP DA # 323-006183
 C/O CHEMICAL BANK ABA #. 021000128
 NEW YORK, NY

Date: 05/09/96

Natural Gas Purchases: Spot

Delivery Point	Charge Type	Volume "DTH"	Price	Cost
04/96 STINGRAY-TGT-HOLLY BEACH	FSP <i>NO</i>	157,856	2.5000 <i>NO</i>	394,640.00
04/96 TRUNKLINE POOL - TERREBONNE	FSP <i>NO</i>	30,000	2.2167 <i>NO</i>	66,500.00
04/96 YELLOWHAMMER PLANT	FSP	300,000 ✓	2.6900 ✓	807,000.00 ✓
04/96 ANR-FGT-ST LANDRY (KROTZ SPRNG)	FSP	90,000 ✓	2.2678 ✓	204,100.02 ✓
04/96 TRUNKLINE LIVE OAK	FSP <i>NO</i>	12,500	2.2380 <i>NO</i>	27,975.00
04/96 KATY/TRUNKLINE	FSP <i>NO</i>	9,702	2.1900 <i>NO</i>	21,247.38

Natural Gas Purchases Total: 600,058 ~~1,521,462.40~~

** TOTAL AMOUNT DUE ** ~~1,521,462.40~~

Charge Type Code:

FSP : FLAT SALES PRICE

\$ 1,011,100.02
EE

Terms: LATER OF 10 DAYS OR THE 25TH ✓

Contract: SPEO K0001
 Site: 05-3450

NAMAD: PEOABA00
 Measurement Point:

PLEASE FAX PAYMENT DETAIL TO KAREN WIGGINS AT (713) 767-5445
 PLEASE DIRECT ANY QUESTIONS TO KAREN WIGGINS AT (713) 767-5420.

01-90-000-232-02-00-0
EE



INVOICE

KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.
P.O. BOX 2562
TAMPA, FL 33601-2562

Date: 5/4/96

Due Date: 5/25/96

Invoice No: 9605590

260-110-001-00- 54302 -9605590-139

April 1996 Gas Volumes

	MMBTU	Price	Dollar Amount
ARNAUDVILLE (UGPL TO FLORIDA GAS)	36,000	2.2867	\$82,320.00
ARNAUDVILLE (UGPL TO FLORIDA GAS)	9,900	2.2867	\$22,638.00

Amount Due

45,900 ✓

\$104,958.00 ✓

#01-90-000-232-02-00-0
EE

For Questions regarding this invoice contact:

Name: Melissa Valentino

Voice#: (713) 229-5153

Fax#: (713) 229-5959

For Payment by Check:
KOCH GAS SERVICES
P.O. Box 951219
Dallas, Texas 75395-1219

For Payment by Wire Transfer: 5-24-96
First National Bank Chicago
ABA #071000013
Chicago, Illinois
KOCH GAS SERVICES
A/C 51-39058

Please reference invoice number on remittance.



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 86107-00

INVOICE DATE: 05-09-96

CONTRACT NO.: 9211462

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
05-20-96

Volumes: MMBTUs
Prices : US Dollars

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY VALERO NUECES-FGT	253,500 ✓	2.260000 ✓	572,910.00
Wire To: First National Bank of Chicago Chicago, IL 5-20-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
TOTAL INVOICE	<u>253,500 MMBTUs</u>		<u>572,910.00</u>

01-90-000-232-02-00-0
EL



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 86108-00
INVOICE DATE: 05-09-96
CONTRACT NO.: 9411321
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 05-20-96

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes rows for gas volumes and a total invoice row.

01-90-000-232-02-00-0
EL

NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
TAMPA, FL 33601-2562

Invoice No: 04-6011748
Invoice Date: 05/06/96
Due Date: 05/16/96
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - METER: 25412 - ST: FL

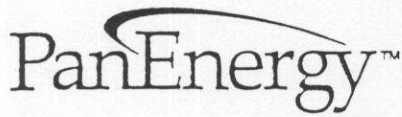
Month	Act/Nom	MMBtu	Rate	Amount
-----	-----	-----	-----	-----
9604	NOM	130,000	2.2500 / \$	292,500.00

TOTAL AMOUNT DUE . 130,000 ✓ \$ 292,500.00
=====

Remit by wire to: First Interstate Bank
Houston, TX
5-16-96
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

01-90-000-232-02-00-0
EE



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

INVOICE: SR96041042
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: *5-24-96*
 PANENERGY GAS SERVICES, INC.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 ACCOUNT # 910-2-771269

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 05/10/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 201204
 HOUSTON, TEXAS 77216-1204

INVOICE FOR NATURAL GAS FOR APRIL 1996 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	49008		2.2200	72,000	159,840.00
A-BTB-FGT	49008		2.2400	63,000	141,120.00
A-BTB-FGT	49008		2.2800	63,000	143,640.00
A-BTB-FGT	49008		2.3100	72,000	166,320.00
A-BTB-FGT	62137		2.7300	78,000	212,940.00
** TOTAL INVOICE :				348,000	\$823,860.00

If paying by check, please send remittance information with the payment.

** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice number with your payment.

** Any questions about the invoice, please contact SHAWN DAVIS at telephone (713) 260 - 8551 .

01-90-000-232-01-00-0

EE

To:
Peoples Gas System Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer #: 1492
Invoice #: 9602
Invoice Date: 05/10/96
Amount Due: \$383,851.65

Remittance Addresses:

Wire: 5-20-96
Tenneco Gas Marketing Company
Bank of America, Chicago IL
Acct #: 77-12626
ABA: 071000039

Check:
Tenneco Gas Marketing Company
File # 91701
P.O. Box 105371
Atlanta, GA 30348-5371

PAYMENT TERMS: NET 10 DAYS

BY WIRE

CONTRACT	CUST K#	CHARGE TYPE	PIPELINE	POINT OF SALE	FLOW DAYS	VOLUME	PRICE	AMOUNT
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Month of Flow: 04/96

Type of Service: Firm Gas Sale

16785		Daily Demand			1-30	166,530	0.015000	\$2,497.95
16785		Commodity (Deal)	FGT	0008576 MAGNET WITHERS FGT HPL	1-30	166,530	2.290000	\$381,353.70

01-90-000-23d-0d-00-0
SS

PAGE 10 OF 10
APRIL INVOICES

Contact
Don Terry
Ph: (713) 757-4568 Fax: (713) 757-2108

TOTAL AMOUNT DUE \$383,851.65

Comments:
Thank you.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11886
TOTAL AMOUNT DUE	\$43,323.42

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE: CASH IN/CASH OUT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	CIO - Net Receipt Imbalance			02/96		NR1	5.3400			5.3400	1,544	\$8,244.96
	CIO - Net No Notice Imbalance			02/96		NN1	5.3400			5.3400	6,569	\$35,078.46
TOTAL FOR MONTH OF 02/96.											8,113	\$43,323.42

*** END OF INVOICE 11886 ***



MISCELLANEOUS CASH RECEIVABLE

Check issued by: Enron Corp. (Florida Gas Transmission Co.)

Check Number 0625300129 Check Date 5-14-96

Explain purpose of check:

Check Amount 29,578.27

Peoples' portion of FGT's cash out revenues that exceeded actual FGT costs to maintain their system in balance for the period July 1994 through May 1995.

Distribution:

01-90-000-143-01-00-0
Employee Receivable

— or —

01-90-000-143-02-00-0
Miscellaneous Receivable

ACCOUNT NUMBER									
CO	DIV	AFE/ AFR DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP	T Y P E		AMOUNT	
01	90	000	232	02	00	0		29,578	27

Received by W. Edward Elliott Date Received 5-21-96



FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300129

05/14/96

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2562
TAMPA, FL
33601-2562

*****\$29,578.27

NOT VALID AFTER 1 YEAR

Twenty nine thousand five hundred seventy eight and 27/100 Dollars

CITIBANK-DELAWARE

Kush
AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW