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ORIGINAL
FILE COPY

June 21, 1996

HAND DELIVERY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Tampa Electric Company's Petition for Approval of Certain Environmental Compliance Activities for Purposes of Cost Recovery; FPSC Docket No. 960688-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are 15 copies each of Forms 42-6P and 42-7P, both marked Revised 6/21/96. These revised forms correct certain typographical errors contained in the corresponding forms in Tampa Electric's original filing on May 31, 1996. We are submitting to the Division of Electric and Gas a copy of each of these revised forms marked in legislative format to show the corrections. Finally, we enclose 15 copies of page 15 of the Prepared Direct Testimony of Mary Jo Pennino to correct the same typographical errors that appear in Forms 42-6P and 7P. We would appreciate your distributing these revised pages to the recipients of the original filing so that they may be substituted in place of the corresponding pages in that filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

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5 JDB/pp
Enclosures

cc: Division of Electric and Gas (w/enclos.)

DOCUMENT NUMBER - DATE

06680 JUN 21 96

FLORIDA PUBLIC SERVICE/REPORTING

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Energy & Demand Allocation % By Rate Class
 June 1996 to March 1997

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected Avg 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kWh)	(7) Projected Avg 12 CP at Generation (kW)	(8) Percentage of kWh Sales at Generation (%)	(9) Percentage of 12 CP Demand at Generation (%)	(10) 12 CP & 1/13 Allocation Factor (%)
RS, RST	53.57738%	2,862,984,000	610,005	1.066114	1.059519	3,033,385,945	650,335	42.09%	56.45%	55.35%
GS, GST, TS	55.78012%	393,450,000	80,520	1.065889	1.059519	416,867,751	85,825	5.78%	7.45%	7.32%
GSD, GSDT	74.11021%	1,803,752,000	277,840	1.064600	1.058368	1,909,069,472	295,788	26.49%	25.67%	25.73%
GSLD, GSLDT, SBF, SBFT	82.89976%	825,434,000	113,665	1.048214	1.042045	860,139,373	119,145	11.93%	10.34%	10.46%
IS1, IST1, SBI1, IS3, IS3T, SBI3	97.33992%	897,376,000	0	1.022142	1.020002	915,325,315	0	12.70%	.00%	0.98%
SL/OL	819.04490%	68,736,000	958	1.055556	1.059521	72,827,235	1,011	1.01%	0.09%	0.16%
TOTAL		8,851,732,000	1,082,988			7,207,615,091	1,152,104	100.00%	100.00%	100.00%

Notes:

- (1) Average 12 CP load factor based on actual 1995 load research data
- (2) Projected kWh sales for the period October 1996 - March 1997
- (3) Calculated: (Column 2) / (8,760 hours X Column 1)
- (4) Based on projected 1996 demand losses
- (5) Based on projected 1996 energy losses
- (6) Column 2 X Column 5
- (7) Column 3 X Column 4
- (8) Column 6 / Total Column 6
- (9) Column 7 / Total Column 7
- (10) Column 8 X 1/13 + Column 9 X 12/13

DOCUMENT NUMBER - DATE

06680 JUN 21 96

PPS/NET/OPS/REPORTING

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
June 1996 to March 1997

<u>Rate Class</u>	(1) Percentage of kWh Sales at Generation (%)	(2) 12 CP & 1/13 Allocation Factor (%)	(3) Energy- Related Costs (\$)	(4) Demand- Related Costs (\$)	(5) Total Environmental Costs (\$)	(6) Projected Sales at Meter (kWh)	(7) Environmental Cost Recovery Factors (¢/kWh)
RS, RST	42.09%	55.35%	1,173,819	0	1,173,819	2,862,984,000	0.0410
GS, GST, TS	5.78%	7.32%	161,194	0	161,194	393,450,000	0.0410
GSD, GSdT	26.49%	25.73%	738,762	0	738,762	1,803,752,000	0.0410
GSLD, GSLDT, SBF, SBFT	11.93%	10.46%	332,708	0	332,708	825,434,000	0.0403
IS1, IST1, SBI1, IS3, IS3T, SBI3	12.70%	0.98%	354,182	0	354,182	897,376,000	0.0395
SL/OL	1.01%	0.16%	28,166	0	28,166	68,736,000	0.0410
TOTAL	100.00%	100.00%	2,788,832	0	2,788,832	6,851,732,000	

Notes:

- (1) From Form 42-6P, Column 8
- (2) From Form 42-6P, Column 10
- (3) Column 1 x Total Jurisdictional Energy Dollars from Form 42-1P, line 3
- (4) Column 2 x Total Jurisdictional Demand Dollars from Form 42-1P, line 3
- (5) Column 3 + Column 4
- (6) Projected KWH sales for the period October 1996 - March 1997
- (7) Column 5 / Column 6 x 100

1 billing factors are:

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Rate Class	Factor (cents per kwh)
RS, RST	0.0410
GS, GST, TS	0.0410
GSD, GSdT	0.0410
GSLD, GSLDT, SBP	0.0403
IS1, IST1, SBI1, SBIT1, IS3, IST3, SBI3, SBIT3	0.0395
SL, OL	0.0410

Q. How will the environmental cost recovery charge be shown on the customer's bill?

A. The environmental cost recovery charge will be included as an undifferentiated amount in the non-fuel energy charge listed on the customer's bill. This line contains two other non-fuel retail clauses; Purchased Power Capacity Cost Recovery Clause and Energy Conservation Cost Recovery Clause.

Q. What is the monthly amount related to environmental compliance costs recovered through this factor that will be included on a residential customer's bill for 1,000 kWh?