



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

ORIGINAL
FILE COPY

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
96 JUN 21 AM 8:19
MAIL ROOM

June 18, 1996

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of May, 1996 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

- ACK _____
- MFA 2
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Waker
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

06684 JUN 21 96

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 98 Through MARCH 97

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$148	\$252	(\$104)	(33.61)	\$442	\$583	(\$141)	(24.19)
2 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	4,555	8,953	(4,398)	(49.12)	14,194	20,926	(6,732)	(32.17)
5 DEMAND	843	1,506	(663)	(44.02)	2,515	3,485	(970)	(27.83)
6 OTHER - CITY OF SEBRING	1,292	1,155	137	11.86	2,774	2,673	1,482	55.44
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$6,838	\$11,866	(\$5,028)	(42.37)	\$19,925	\$27,667	(\$7,742)	(27.98)
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$13,189	\$11,866	\$1,323	11.15	\$31,485	\$27,667	\$3,818	13.80
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	19,400	35,000	(15,600)	(44.57)	57,880	81,000	(23,120)	(28.54)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	19,400	35,000	(15,600)	(44.57)	57,880	81,000	(23,120)	(28.54)
19 DEMAND BILLING DETERMINANTS ONLY	19,400	35,000	(15,600)	(44.57)	57,880	81,000	(23,120)	(28.54)
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	40,007	35,000	5,007	14.31	85,931	81,000	4,931	6.09
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	19,400	35,000	(15,600)	(44.57)	57,880	81,000	(23,120)	(28.54)
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	37,522	35,000	2,522	7.21	88,904	81,000	7,904	9.76
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.763	0.720	0.043	5.96	0.764	0.720	0.044	6.10
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	23.479	25.580	(2.101)	(8.21)	24.523	25.835	(1.311)	(5.08)
32 DEMAND (5/19)	4.345	4.303	0.043	0.99	4.345	4.302	0.043	0.99
33 OTHER (6/20)	3.229	3.300	(0.071)	(2.14)	3.228	3.300	(0.072)	(2.18)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	35.247	33.903	1.344	3.96	34.425	34.157	0.268	0.78
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	18.224	33.903	(15.679)	(46.25)	22.412	34.157	(11.745)	(34.39)
41 TRUE-UP (E-2)	0.58900	0.58900	0.00000	0.00	0.58900	0.58900	0.000	0.00
42 TOTAL COST OF GAS (40+41)	18.813	34.492	(15.679)	(45.46)	23.001	34.746	(11.745)	(33.80)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.173	35.151	(15.978)	(45.46)	23.441	35.410	(11.969)	(33.80)
45 PGA FACTOR ROUNDED TO NEAREST .001	19.173	35.151	(15.978)	(45.46)	23.441	35.410	(11.969)	(33.80)

DOCUMENT NUMBER-DATE

06684 JUN 21 98

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-15

FOR THE PERIOD OF: **APRIL 96** Through **MARCH 97**
CURRENT MONTH : **MAY 96**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	19,400	148 \$	0.008
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	19,400	\$ 148	\$ 0.008
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 26)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$ 0	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	19,400	\$ 4,455	\$ 0.230
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (IIS - PESCO)	0	100	0.005
24 TOTAL COMMODITY (Other)	19,400	\$ 4,555	\$ 0.235
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	19,400	\$ 843	\$ 0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	19,400	\$ 843	\$ 0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	40,007	\$ 1,292	\$ 0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other: FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG true-up)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRI) REFUND			
40 TOTAL OTHER	40,007	\$ 1,292	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

	CURRENT MONTH: MAY 96				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$4,703	\$9,205	\$4,502	48.91	\$14,636	\$21,509	\$6,873	31.95
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	2,135	2,661	526	19.77	5,289	6,158	869	14.11
3 TOTAL (A-1, LINE 11)	6,838	11,866	5,028	42.37	19,925	27,667	7,742	27.98
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	13,189	11,866	(1,323)	(11.15)	31,485	27,667	(3,818)	(13.80)
5 TRUE-UP (COLLECTED) OR REFUNDED	(318)	(318)	0	0.00	(318)	(318)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,871	11,548	(1,323)	(11.46)	31,167	27,349	(3,818)	(13.96)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,033	(318)	(6,351)	1,997.28	11,242	(318)	(11,560)	3,635.22
8 INTEREST PROVISION-THIS PERIOD (21)	6	0	(6)	100.00	(14)	0	14	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,749)	209	1,958	936.84	(6,938)	209	7,147	3,419.62
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	318	318	0	0.00	318	318	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$4,608	\$209	(\$4,399)	(2,104.96)	\$4,608	\$209	(\$4,399)	(2,104.78)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$1,749)	\$209	\$1,958	936.84				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	4,602	209	(4,393)	(2,102.09)				
14 TOTAL (12+13)	2,853	416	(2,435)	(582.62)				
15 AVERAGE (50% OF 14)	1,427	209	(1,218)	(582.62)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	-5.40000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	0.00000%	-5.40000%	(100.00)				
18 TOTAL (16+17)	10.8000%	0.00000%	-10.8000%	(100.00)				
19 AVERAGE (50% OF 18)	5.40000%	0.00000%	-5.40000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.45000%	0.00000%	-0.45000%	(100.00)				
21 INTEREST PROVISION (15x20)	\$6	\$0	(\$6.42)	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)**

FOR THE PERIOD OF:

APRIL 1996

Through

MARCH 1997

MONTH:

MAY 96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G/E)F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
TOTAL							
				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	11-Jun-96
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	21-Jun-96
Attention: Jerry Melendy		

Production month of: May 1996

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	2,006	**	\$2.2210 ***	\$4,455.33
D	1,940		\$0.4344	\$842.74
C	1,940		\$0.0764	\$148.22
MS	2,006	**	\$0.0500	\$100.30
NNT	0		\$0.0594	\$0.00
TOTAL AMOUNT DUE				\$5,546.59

* MMBtu's	BS - Baseload Service	C - FGT Usage	PGA - PGA Management
** Includes 3.41% Fuel	D - Demand	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

<p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769</p>	<p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089</p>
---	--

<p>For Billing Inquiries call Customer Accounting at Facsimile Number</p>	<p>(941) 293-8612 (941) 294-3895</p>
---	---

TYPE DESCRIPTION	MTD				YTD			
	COUNT	THERMS	SALES	PRICE	COUNT	THERMS	SALES	PRICE
RH RESIDENTIAL METER	464	4159.2	6231.93	1.4983	2309	41425.8	44877.71	1.0833
CM COMMERCIAL METER	83	33362.9	22287.97	.6680	331	179338.6	114855.02	.6404
SUB TOTAL	547	37522.1	28519.90	.7600	2640	220764.4	159732.93	.7235
GRAND TOTAL	547	37522.1	28519.90	.7600	2640	220764.4	159732.93	.7235

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
JIM RICHARDSON, PRO-TEMPORE
A. PAULINE WHITE
JOHN CLARK
BUD WHITLOCK

THE CITY OF
SEBRING

368 SO. COMMERCE AVE.
SEBRING, FL 33870
(941) 471-5112
(941) 471-5142(FAX)

KATHY HALEY
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DON MCKENNA
UTILITIES DIRECTOR

JUNE 7, 1996

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION
SYSTEM:

JUNE 1, 1996 READING

3691 MCF @ \$.35 PER MCF

\$1291.85

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0256

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU