

INDIANTOWN



Gas company, Inc.



ORIGINAL COPY

RECEIVED
PUBLIC SERVICE COMMISSION
96 JAN 18 17
MAIL ROOM

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 21, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for May 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
 AEA _____
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG ² Makin
 LEG 1
 LIN 3
 OPC _____
 RCH _____
 SEC 1
 WAS _____
 OF _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER-DA
06886 JUN 26 1996
FPSC-RECORDS/REPORT

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97**

**SCHEDULE A-1
(REVISED 8/19/93)**

	CURRENT MONTH: MAY 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	204,549	188,486	16,063	8.52	466,110	433,158	32,952	7.61
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	204,549	188,486	16,063	8.52	466,110	433,158	32,952	7.61
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	213,934	188,486	25,448	13.50	535,366	433,158	102,208	23.60
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	714,970	517,633	197,337	38.12	1,576,220	1,180,466	395,754	33.53
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	714,970	517,633	197,337	38.12	1,576,220	1,180,466	395,754	33.53
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	927,948	517,633	410,315	79.27	1,798,190	1,180,466	617,724	52.33
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	28.609	36.413	(7.804)	-21.43	29.571	36.694	(7.123)	-19.41
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	28.609	36.413	(7.804)	-21.43	29.571	36.694	(7.123)	-19.41
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.043	36.413	(14.370)	-39.46	25.921	36.694	(10.773)	-29.36
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.642	35.012	(14.370)	-41.04	24.520	35.293	-10.773	-30.52
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.0365	35.6811	(14.6446)	-41.04	24.9886	35.9674	(10.9788)	-30.52
45 PGA FACTOR ROUNDED TO NEAREST .001	21.037	35.681	(14.644)	-41.04	24.989	35.967	-10.978	-30.52

DOCUMENT NUMBER-DATE

06886 JUN 26 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: MAY 1996**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	714,970	204,548.65	28.609
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	714,970	204,548.65	28.609
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: MAY 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	204,549	188,486	16,063	8.52	466,110	433,158	32,952	7.61
3 TOTAL	204,549	188,486	16,063	8.52	466,110	433,158	32,952	7.61
4 FUEL REVENUES (NET OF REVENUE TAX)	213,934	188,486	25,448	13.50	535,366	433,158	102,208	23.60
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	12,798	12,798	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	220,333	194,885	25,448	13.06	548,164	445,956	102,208	22.92
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,784	6,399	9,385	146.66	82,054	12,798	69,256	541.15
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	123	0	123	0.00	90	0	90	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	22,719	(187)	22,906	(12,249.20)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(12,798)	(12,798)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	32,227	(187)	32,414	(17,333.69)	32,227	(187)	32,414	(17,333.69)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	22,719	(187)	22,906	(12,249.20)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	32,104	(187)	32,291	(17,267.91)				
14 TOTAL (12+13)	54,823	(374)	55,197	(14,758.56)				
15 AVERAGE (50% OF 14)	27,412	(187)	27,599	(14,758.82)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	5.40000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	0.00000%	5.40000%	0.00				
18 TOTAL (16+17)	10.80000%	0.00000%	10.80000%	0.00				
19 AVERAGE (50% OF 18)	5.40000%	0.00000%	5.40000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45000%	0.00000%	0.45000%	0.00				
21 INTEREST PROVISION (15x20)	123	0	123	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: MAY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,137	13,000	(863)	-6.64	28,935	28,000	935	3.34
COMMERCIAL	6,508	8,300	(1,792)	-21.59	13,655	15,800	(2,145)	-13.58
FIRM INDUSTRIAL	0	288,000	(288,000)	-100.00	0	720,000	(720,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,645	309,300	(290,655)	-93.97	42,590	763,800	(721,210)	-94.42
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	909,303	208,333	700,970	336.47	1,755,590	416,666	1,338,924	321.34
TOTAL INTERRUPTIBLE	909,303	208,333	700,970	336.47	1,755,590	416,666	1,338,924	321.34
TOTAL THERM SALES	927,948	517,633	410,315	79.27	1,798,180	1,180,466	617,714	52.33
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	568	600	(32)	-5.33	567	600	(33)	-5.50
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	589	626	(37)	-5.91	588	626	(38)	-6.07
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	591	627	(36)	-5.74	590	627	(37)	-5.90
THERM USE PER CUSTOMER								
RESIDENTIAL	21.4	21.7	(0.3)	-1.38	51.0	46.7	4.3	9.21
COMMERCIAL	309.9	332.0	(22.1)	-6.66	650.2	632.0	18.2	2.88
FIRM INDUSTRIAL	0.0	288,000.0	(288,000.0)	-100.00	0.0	720,000.0	(720,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	454,651.5	208,333.0	246,318.5	118.23	877,795.0	416,666.0	461,129.0	110.67

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1789

Dover, Delaware 19903-1789

NATURAL GAS INVOICE

Customer	Statement Date	11-Jun-96
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	21-Jun-96
Indiantown, Florida 34958		
Attention: Mr. Brian Powers		

Production month of: May 1996

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	7,502	\$2.1750	\$16,316.85
Zone 2	8,959	\$2.2350	\$20,023.37
Zone 3	4,371	\$2.2250	\$9,725.48
Excess Gas			
Zone 1	58	\$2.1800	\$128.44
Zone 2	14,757	\$2.2581	\$33,223.39
Zone 3	8,463	\$2.2583	\$18,111.98
Excess PTS			
Delivered Volume	30,300	\$2.5433	\$77,061.99
MS	73,935	\$0.0500	\$3,696.75
MNT	8,080	\$0.0894	\$559.36
C-PTS	0	\$0.4379	\$0.00
D-FTS-1	42,855	\$0.4344	\$18,529.33
C-FTS-1	42,855	\$0.0784	\$3,258.84
Billing Adjustment (Error on April 1996 billing-see attached)			\$2,814.88
TOTAL AMOUNT DUE			\$264,548.65

* MNT's
** Includes 3.41% Fuel

6-13-96

D - FGT Demand Charges
BS - Base Service
SS - Swing Supply
AD - Alert Day Charges (see attached FGT Invoice)

C - FGT Usage
MS - Management Service

PGA - PGA Management
MNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1789
Dover, Delaware 19903-1789

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5810572308
Routing Number #031100088

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8812
(941) 294-3895

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JUN 14 1996
BY: 17524