FILE COPY

CLASS "A" AND "B" WATER AND/OR SEWER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

LAKE UTILITY SERVICES, INC

Exact Legal Name of Utility



960444-WY

FOR THE

TEST YEAR ENDED DECEMBER 31 , 1995

DOCUMENT NUMBER - DATE

07221 JUL-98

FPSC-RECORDS/REPORTING

FORM PSC/WAS 17 (6/90). .

FLORIDA PUBLIC SERVICE COMMISSION

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

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INSTRUCTIONS FOR COMPLETING THE MINIMUM FILING REQUIREMENTS FORMS

- 1. For all schedules which call for a simple average, provide the balance for the end of the year prior to the test year and the end of the test year. The simple average is thus the average between these two balances.
- 2. It should be noted that the working capital method to be used is the formula method (1/8 of 0 & M Expenses) without an allowance for deferred debits. If a utility submits a working capital allowance based on the balance sheet method, the cost incurred for this calculation will not be considered in rate case expense. When using the formula method, the exclusion of debits from working capital, for regulatory purposes, does not extend to deferred debits arising from the tax consequesnces of receiving CIAC previously exempt from income taxes by Section 118(b) of the Internal Revenue Code.
- 3. Be sure to include the date of the schedule at the top of each schedule where provided. This is especially important in cases where a projected test year is employed.
- 4. Be sure to read Rule Sections 25-30.436 to 25-30.442 for additional MFR requirements.
- 5. Complete all schedules as instructed. If you have specific questions regarding any schedule, please call the Division of Water and Wastewater for clarification.
- 6. It is the position of the Florida Public Service Commission that the NARUC system of accounts applicable to water and wastewater utilities requires a breakdown of revenues by customer class specified in the sub-accounts under NARUC account numbers 461, 521 and 522. However, the Commission will automatically grant a waiver of this requirement upon request for all rate cases filed on or before July 1, 1992. After July 1, 1992, a request for waiver of this requirement will have to be justified by the utility.

Schedule of Water Rate Base

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected [] Schedule: A-1 Page 1 of 1 Preparer: MFK

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

	(1)	(2) Balance	(3)	(4) Adjusted	(5)	(6) Test	(7)
Line No.	Description	Per Books YE 12/31/95	Utility Adjustments	Utility Balance YE 12/31/95	Year End 12/31/94	Year Average 12/31/95	Supporting Schedule(s)
1	Utility Plant in Service	\$1,979,991	0	\$1,979,991	\$1,912,124	\$1,946,058	A -5
2	Utility Land & Land Rights	3,730	0	3,730	3,730	3,730	A-5
3	Less: Non-Used & Useful Plant	0	(49,361)	(49,361)	o	(49,361)	A-7
4	Construction Work in Progress	0	0	0	О	0	-
5	Less: Accumulated Depreciation	(157,183)	0	(157,183)	(106,325)	(131,754)	A-9
6	Less: CIAC	(1,058,113)	0	(1,058,113)	(704,294)	(881,203)	A-12
7	Accumulated Amortization of CIAC	126,729	0	126,729	92,130	109,430	A-14
8	Acquisition Adjustments	(70, 169)	0	(70, 169)	(70, 169)	(70, 169)	-
9	Accum. Amort. of Acq. Adjustments	8,182	. 0	8,182	6,007	7,095	-
10	Advances For Construction	0	0	0	О	0	A-16
11	Positive Accumulated Deferred Income Taxes	250,916	0	250,916	(17,833)	116,542	C-6
12	Working Capital Allowance	27,371	3,471	30,841	24,815	27,828	A-17
13	Total Rate Base	\$1,111,454	(\$45,890)	\$1,065,564	\$1,140,185	\$1,078,194	

Schedule of Sewer Rate Base

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected [] Schedule: A-2 Page 1 of 1 Preparer: MFK

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

Line	(1)	(2) Balance Per	(3) Utility	(4) Adjusted Utility	(5) Supporting
No.	Description	Books YE 12/31/95	Adjustments	Balance YE 12/31/95	Schedule(s)
1	Utility Plant in Service	\$ O	\$0	\$0	A-6
2	Utility Land & Land Rights	0	0	0	A-6
3	Less: Non-Used & Useful Plant	0	0	0	A-7
4	Construction Work in Progress	0	0	0	-
5	Less: Accumulated Depreciation	. 0	0	0	A-10
6	Less: CIAC	0	0	0	A-12 ·
7	Accumulated Amortization of CIAC	0	0	0	A-14
8	Acquisition Adjustments	0	o	0	-
9	Accum. Amort. of Acq. Adjustments	0	0	0	-
10	Advances For Construction	0	0	0	A-16
11	Working Capital Allowance	0	0	0	A-17
12	Total Rate Base	\$0	\$0	\$0	

Adjustments to Rate Base per Books

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Schedule: A-3 Page 1 of 1 Preparer: MFK

Line No.	Description	Water	Sewer
1	Non-Used &Useful Adjustment		
2	Adjust plant in service and accumulated depreciation for non-used and useful percentage.	(49,361)	0
3	Working Capital Adjustment		
4	To adjust working capital for the change in O & M expenses	3,471	0

Schedule of Water and Sewer Plant in Service Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Test Year Ended: 12/31/95 Schedule: A-4
Page 1 of 2
Preparer: MFK

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

		Year-End Ba	alance
Line No.	Description	Water	Sewer
1	12/31/82 Balance	0	0
2	1983 Additions	206,282	0
3	1983 Retirements	(137,082)	0
4	1983 Adjustments	0	0
5	12/31/83 Balance	69,201	0
6	1984 Additions	1,226	0
7	1984 Retirements	(151)	0
8	1984 Adjustments	0	0
9	12/31/84 Balance	70,275	0
10	1985 Additions	6,373	0
11	1985 Retirements	(546)	0
12	1985 Adjustments	0	0
13	12/31/85 Balance	76,103	0
14	1986 Additions	238,004	0
15	1986 Retirements	(18,783)	0
16	1986 Adjustments	0	0
17	12/31/86 Balance	295,324	0
18	1987 Additions	28,684	0
19	1987 Retirements	(3,928)	0
20	1987 Adjustments	0	0
21	12/31/87 Balance	320,081	0
22	1988 Additions	26,255	0
23	1988 Retirements	(10,103)	0
24	1988 Adjustments	0	0
25	12/31/88 Balance	336,232	0
26	1989 Additions	197,132	0
27	1989 Retirements	(3,046)	0
28	1989 Adjustments	0	0
29	12/31/89 Balance	530,318	0

Supporting Schedules: A-5, A-6 Recap Schedules: A-18

Schedule of Water and Sewer Plant in Service Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule: A-4
Page 2 of 2
Preparer: MFK

Test Year Ended: 12/31/95

Preparer: MFK

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

• •		Year-End Ba	alance
Line No.	Description	Water	Sewer
1	12/31/89 Balance	530,318	0
2	1990 Additions	48,287	0
3	1990 Retirements	(7,430)	-
4	1990 Adjustments		-
5	12/31/90 Balance	571,176	0
6	1991 Additions	188,909	0
7	1991 Retirements	(40,026)	0
8	1991 Adjustments	0	0
9	12/31/91 Balance	720,059	0
10	1992 Additions	103,431	0
11	1992 Retirements	(4,633)	0
12	1992 Adjustments	0	0
13	12/31/92 Balance	818,857	0
14	1993 Additions	268,127	0
15	1993 Retirements	(7,123)	0
16	1993 Adjustments	O	0
17	12/31/93 Balance	1,079,861	0
18	1994 Additions	844,754	0
19	1994 Retirements	(26,512)	0
20	1994 Adjustments	0	0
21	1994 WSC Rate Base (Net)	17,752	
22	12/31/94 Balance	1,915,854	0
23	1995 Additions	134,576	0
24	1995 Retirements	(75,260)	0
25	1995 Adjustments	4,188	0
26	1995 WSC Rate Base (Net)	4,362	
27	12/31/95 Balance	1,983,721	0

Supporting Schedules: A-5, A-6 Recap Schedules: A-18

Schedule: A-5

Page 1 of 1 Preparer: MFK

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Historic [X] Projected []

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account.

Also show non-used & useful amounts by account. Recap Schedules: A-1,A-4

	(1)	(2)	(3)	(4)	(5)	(6)
Line		Prior	Test		Non-Used &	Non-Used &
No.	Account No. and Name	Year 12/31/94	Year 12/31/95	Average	Useful %	Amount
<u> </u>	INTANGIBLE PLANT	12/31/94	12/31/95			
2	301.1 Organization	88.396	96,200	92,298	0%	0
3	302.1 Franchises	0	0	0	0%	0
4	339.1 Other Plant & Misc. Equipment	O	0	0	0%	0
5	SOURCE OF SUPPLY AND PUMPING PLANT					
6	303.2 Land & Land Rights	3,730	3,730	3,730	0%	0
7	304.2 Structures & Improvements	12,938	272,772	142,855	0%	Ō
8	305.2 Collect. & Impound. Reservoirs	0	0	0	0%	Ō
9	306.2 Lake, River & Other Intakes	Ö	Ô	ŏ	0%	ō
10	307.2 Wells & Springs	135.197	13.934	74,566	0%	ō
11	308.2 Infiltration Galleries & Tunnels	0	0	0	0%	ő
12	309.2 Supply Mains	0	ő	Ö	0%	ő
13	310.2 Power Generation Equipment	0	0	0	0%	ő
14		95,938	19,912	57.925	0%	0
	311.2 Pumping Equipment	•	•	•	0%	0
15	339.2 Other Plant & Misc. Equipment	0	0	0	0%	U
16	WATER TREATMENT PLANT		•	•	400/	•
17	303.3 Land & Land Rights	0	0	0	42%	0
18	304.3 Structures & Improvements	23,338	73,144	48,241	42%	20,285
19	320.3 Water Treatment Equipment	70,632	75,381	73,007	42%	30,699
20	339.3 Other Plant & Misc. Equipment	0	0	0	42%	0
21	TRANSMISSION & DISTRIBUTION PLANT	_				_
22	303.4 Land & Land Rights	0	0	0	0%	0
23	304.4 Structures & Improvements	0	0	0	0%	0
24	330.4 Distr. Reservoirs & Sandpipes	74,695	108,993	91,844	0%	0
25	331.4 Transm. & Distribution Mains	1,236,680	1,240,526	1,238,603	0%	0
26	333.4 Services	88,279	20,597	54,438	0%	0
27	334.4 Meters & Meter Installations	15,979	0	7,990	0%	0
28	335.4 Hydrants	21,821	22,894	22,358	0%	0
29	339.4 Other Plant & Misc. Equipment	0	0	0	0%	0
30	GENERAL PLANT					
31	303.5 Land & Land Rights	0	0	0	0%	0
32	304.5 Structures & Improvements	0	0	0	0%	0
33	340.5 Office Furniture & Equipment	Ō	0	0	0%	0
34	341.5 Transportation Equipment	ō	ō	ō	0%	ō
35	342.5 Stores Equipment	ō	ō	Õ	0%	ō
36	343.5 Tools, Shop & Garage Equipment	5.742	7,075	6.409	0%	ō
37	344.5 Laboratory Equipment	0	261	131	0%	ō
38	345.5 Power Operated Equipment	ő	20.	.0.	0%	ō
39	346.5 Communication Equipment	2,000	2,000	2,000	0%	0
40	347.5 Miscellaneous Equipment	22,737	4,188	13,463	0%	0
41	348.5 Other Tangible Plant (WSC Rate Base (NET))	17.752	22.114	19,933	0%	0
*1	546.5 Other rangible Flant (WSC Nate base (NET))	17,752	22,114	19,933	070	U
42	TOTAL	\$ 1,915,854 \$	1,983,721 \$	1,949,788		50,985
42	IOIAL	\$ 1,915,854 \$	1,983,721 \$	1,949,788	*	50,985

Schedule of Sewer Plant in Service, By Primary Account Beginning and End of Year Average

Florida Public Service Commission

Schedule: A-6 Page 1 of 1 Preparer: MFK

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Interim [] Final [X]

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account.

Also show non-used & useful amounts by account. Recap Schedules: A-2,A-4

Line No.	(1) Account No. and Name	(2) Prior Year	(3) Test Year	(4) Average	(5) Non-Used & Useful %	(6) Non-Used & Amount
NO.		12/31/94	12/31/95			
1	INTANGIBLE PLANT					_
2	351.1 Organization	0	0	0	0%	0
3	352.1 Franchises	0	0	0	0%	0
4	389.1 Other Plant & Misc. Equipment	0	0	0	0%	0
5	COLLECTION PLANT		•	0	0%	0
6	353.2 Land & Land Rights	0	. 0	0	0%	0
7	354.2 Structures & Improvements	0	. 0	0	0%	0
8	360.2 Collection Sewers - Force	0	0	0	0%	0
.9	361.2 Collection Sewers - Gravity	. 0	0	0	0%	0
10	362.2 Special Collecting Structures	0	0	0	0%	Ö
11 12	363.2 Services to Customers 364.2 Flow Measuring Devices	0	0	0	0%	ő
13	364.2 Flow Measuring Devices 365.2 Flow Measuring Installations	0	Ö	Ö	0%	ŏ
14	389.2 Other Plant & Misc. Equipment	Ö	0	0	0%	ŏ
15	SYSTEM PUMPING PLANT	· ·	v	Ū	0.0	•
16	353.3 Land & Land Rights	0	0	0	0%	0
17	354.3 Structures & Improvements	Ö	Ö	Ö	0%	0
18	370.3 Receiving Wells	Ö	0	Ō	0%	0
19	371.3 Pumping Equipment	Ō	Ō	Ō	0%	0
20	389.3 Other Plant & Misc. Equipment	-				
21	TREATMENT AND DISPOSAL PLANT					
22	353.4 Land & Land Rights	0	0	0	0%	0
23	354.4 Structures & Improvements	0	0	0	0%	0
24	380.4 Treatment & Disposal Equipment	0	0	0	0%	0
25	381.4 Plant Sewers	0	0	0	0%	0
26	382.4 Outfall Sewer Lines	0	0	0	0%	0
27	389.4 Other Plant & Misc. Equipment	0	0	0	0%	0
28	GENERAL PLANT					_
29	353.5 Land & Land Rights	0	0	0	0%	. 0
30	354.5 Structures & Improvements	0	0	0	0%	0
31	390.5 Office Furniture & Equipment	0	0	0	0%	0
32	391.5 Transportation Equipment	0	0	0	0%	0
33	392.5 Stores Equipment	0	0	0	0%	0
34	393.5 Tools, Shop & Garage Equipment	0	0	0	0%	0
35	394.5 Laboratory Equipment	0	0	0	0%	0
36	395.5 Power Operated Equipment	0	0	0	0% 0%	0
37	396.5 Communication Equipment	0	0	0	0%	0
38 39	397.5 Miscellaneous Equipment 398.5 Other Tangible Plant	0	0	0	0%	0
40	TOTAL	<u></u>	\$ 0			
40	TOTAL	\$ 0 :	• U	\$ 0	\$	U ===========

Non-Used and Useful Plant - Summary

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

Schedule: A-7 Page 1 of 1 Preparer: MFK

	(1)	(2)	(3)	(4)	
Line No.	Description	Average Balance TYE 12/31/95	Utility Adjustments	Adjusted TYE 12/31/95	
	Description	116 12/31/30	Najastinenta		
	WATER				
1	Plant in Service	\$ 50,985	\$0	\$50,985	
2	Land	0	o	o	
3	Accumulated Depreciation	(1,624)	0	(1,624)	
4	Other (Explain)				
		***************************************		•••••	
5	Total	\$49,361	\$0	\$49,361	
	CENTED				
	SEWER	•			
6	Plant in Service				
7	Land				
8	Accumulated Depreciation				
9	Other (Explain)				
10	Total	, 0	0	0	

Supporting Schedules: A-5,A-6,A-9,A-10 Recap Schedules: A-1,A-2

Schedule of Water and Sewer Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: A-8 Page 1 of 2 Preparer: MFK

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirments specifically identifying those amounts.

Line	
2 1983 Depreciation (25,833) 3 1983 Retirements 13,552 4 1983 Adjustments 0 5 12/31/83 Balance (12,251) 6 1984 Depreciation (310) 7 1984 Retirements 151 8 1984 Adjustments 0 9 12/31/84 Balance (12,410) 10 1985 Depreciation (344) 11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0	r
1983 Retirements	0
4 1983 Adjustments 0 5 12/31/83 Balance (12,251) 6 1984 Depreciation (310) 7 1984 Retirements 151 8 1984 Adjustments 0 9 12/31/84 Balance (12,410) 10 1985 Depreciation (344) 11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation	0
5 12/31/83 Balance (12,251) 6 1984 Depreciation (310) 7 1984 Retirements 151 8 1984 Adjustments 0 9 12/31/84 Balance (12,410) 10 1985 Depreciation (344) 11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements	0
6 1984 Depreciation (310) 7 1984 Retirements 151 8 1984 Adjustments 0 9 12/31/84 Balance (12,410) 10 1985 Depreciation (344) 11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
7 1984 Retirements 151 8 1984 Adjustments 0 9 12/31/84 Balance (12,410) 10 1985 Depreciation (344) 11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
8 1984 Adjustments 0 9 12/31/84 Balance (12,410) 10 1985 Depreciation (344) 11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
9 12/31/84 Balance (12,410) 10 1985 Depreciation (344) 11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
10 1985 Depreciation (344) 11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
11 1985 Retirements 546 12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
12 1985 Adjustments 0 13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
13 12/31/85 Balance (12,208) 14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
14 1986 Depreciation (431) 15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
15 1986 Retirements 9,255 16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
16 1986 Adjustments 0 17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
17 12/31/86 Balance (3,384) 18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
18 1987 Depreciation (721) 19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
19 1987 Retirements 2,428 20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
20 1987 Adjustments 0 21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
21 12/31/87 Balance (1,677) 22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
22 1988 Depreciation (901) 23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
23 1988 Retirements 5,216 24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
24 1988 Adjustments 0 25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
25 12/31/88 Balance 2,638 26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
26 1989 Depreciation (2,296) 27 1989 Retirements 2,025	0
27 1989 Retirements 2,025	0
	0
	0
29 12/31/89 Balance 2,367	0

Supporting Schedules: A-9,A-10 Recap Schedules: A-18

Schedule of Water and Sewer Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: A-8 Page 2 of 2 Preparer: MFK

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirments specifically identifying those amounts.

T.I		Year-End Balance	:
Line No.	Description	Water	Sewer
1	12/31/89 Balance	2,367	0
2	1990 Depreciation	(5,555)	0
3	1990 Retirements	9,026	-
4	1990 Adjustments	-	-
5	12/31/90 Balance	5,838	0
6	1991 Depreciation	(19,646)	0
7	1991 Retirements	24,269	0
8	1991 Adjustments	0	0
9	12/31/91 Balance	10,461	0
10	1992 Depreciation	(19,842)	0
11	1992 Retirements	8,967	0
12	1992 Adjustments	0	0
13	12/31/92 Balance	(414)	0
14	1993 Depreciation	(72,931)	0
15	1993 Retirements	11,188	0
16	1993 Adjustments	0	0
17	12/31/93 Balance	(62,157)	0
18	1994 Depreciation	(59,066)	0
19	1994 Retirements	14,899	0
20	1994 Adjustments	0	0
21	12/31/94 Balance	(106,325)	0
22	1995 Depreciation	(74,500)	Ö
23	1995 Retirements	26,341	Ö
24	1995 Adjustments	(2,699)	0
25	12/31/95 Balance	(157,183)	0
		******	=======================================

Supporting Schedules: A-9,A-10

Recap Schedules: A-18

Schedule: A-9

Page 1 of 1 Preparer: MFK

Explanation: Provide the ending balances and average of accumulated depreciation for the

prior year and the test year by primary account.

Also show non-used & useful amounts by account. Recap Schedules: A-1,A-8

Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Historic [X] Projected []

Company: Lake Utility Services, Inc.

14	(1)	(2) Prior	(3) Test	(4)	(5) Non-Used &	(6) Non-Used &
Line	AANs. and Mans.			A		
No.	Account No. and Name	Year	Year	Average	Useful %	Amount
_ ;	INTANGIBLE PLANT	12/31/94	12/31/95			
1 2	301.1 Organization	0	(8, 136)	(4,068)	0%	0
3	302.1 Franchises	0	(8,130)	(4,000)	0%	Ö
4	339.1 Other Plant & Misc. Equipment	ŏ	0	0	0%	. 0
5	SOURCE OF SUPPLY AND PUMPING PLANT	· ·	· ·	U	070	Ū
6	304.2 Structures & Improvements	0	3,845	1.923	0%	0
7	305.2 Collect. & Impound. Reservoirs	ŏ	0,043	1,523	0%	Ö
8	306.2 Lake, River & Other Intakes	ő	0	0	0%	Ö
9	307.2 Wells & Springs	ŏ	(16,338)	(8, 169)	0%	ő
10	308.2 Infiltration Galleries & Tunnels	ŏ	(10,556)	(0,109)	0%	ő
11	309.2 Supply Mains	Ö	Ö	0	0%	ő
12	310.2 Power Generation Equipment	ŏ	0	0	0%	0
13	311.2 Pumping Equipment	0	(10,706)	(5,353)	0%	0
14	339.2 Other Plant & Misc. Equipment	0	(10,700)	(5,555)	0%	0
15	WATER TREATMENT PLANT	Ü	U	U	U70	U
16	304.3 Structures & Improvements	0	(2,273)	(1,137)	42%	(478)
17	320.3 Water Treatment Equipment	0	(5,451)	(2,726)	42%	(1,146)
18	339.3 Other Plant & Misc. Equipment	0	(5,451)	(2,726)	42%	(1,140)
19	TREATMENT AND DISPOSAL PLANT	Ü	U	U	4270	U
20	304.4 Structures & Improvements	0	0	0	0%	0
21	330.4 Distr. Reservoirs & Standpipes	ŏ	(10,877)	(5,439)	0%	0
22	331.4 Transm. & Distribution Mains	0	(93,015)	(46,508)	0%	0
23	333.4 Services	Ö	(7,760)	(3,880)	0%	0
24	334.4 Meters & Meter Installations	ŏ	(1,285)	(643)	0%	0
25	335.4 Hydrants	0	(1,922)	(961)	0%	0
26	339.4 Other Plant & Misc. Equipment	0	(1.922)	(901)	0%	0
27	GENERAL PLANT	U	U	U	070	U
28	304.5 Structures & Improvements	0	0	0	00/	0
2 0 29	340.5 Office Furniture & Equipment	0	0	0	0% 0%	0
30		0	_	_		•
30		0	0	. 0	0%	0
32		0	_	_	0%	0
		-	(436)	(218)	0%	_
33	344.5 Laboratory Equipment	. 0	0	0	0%	0
34 35	345.5 Power Operated Equipment	0	0	0	0%	0
36	346.5 Communication Equipment 347.5 Miscellaneous Equipment	0	(130)	(65)	0%	0
36		•	(2,699)	(1,350)	0%	0
37	348.5 Other Tangible Plant	(106,325)	0	(53, 163)	0%	0
40	TOTAL	\$ (106,325) \$	(157,183) \$	(131,754)	\$	(1,624)

Note: Prior to 1995 depreciation and accumulated depreciation were calculated on a consolidated basis.

Schedule: A-10 Page 1 of 1 Preparer: MFK

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Historic [X] Projected [] Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account.

Also show non-used & useful amounts by account. Recap Schedules: A-2,A-8

Line	(1)	(2) Prior	(3) Test	(4)	(5) Non-Used &	(6) Non-Used &
No.	Account No. and N		Year 12/31/95	Average	Useful %	Amount
1	INTANGIBLE PLANT		, 0.1, 00			
2	351.1 Organization	0	0	0	0%	0
3	352.1 Franchises	0	0	0	0%	0
4	389.1 Other Plant & Misc. Equipment	0	0	0	0%	0
5	COLLECTION PLANT					
6	354.2 Structures & Improvements	0	0	0	0%	0
7	360.2 Collection Sewers - Force	0	0	0	0%	0
8	361.2 Collection Sewers - Gravity	0	0	0	0%	0
9	362.2 Special Collecting Structures	0	0	0	0%	0
10	363.2 Services to Customers	0	0	0	0%	0
11	364.2 Flow Measuring Devices	0	0	0	0%	0
12	365.2 Flow Measuring Installations	0	0	0	0%	0
13	389.2 Other Plant & Misc. Equipment	0	0	0	0%	0
14	SYSTEM PUMPING PLANT					
15	354.3 Structures & Improvements	0	0	0	0%	0
16	370.3 Receiving Wells	0	0	0	0%	0
17	371.3 Pumping Equipment	0	0	0	0%	0
18	389.3 Other Plant & Misc. Equipment	0	0	0	0%	0
19	TREATMENT AND DISPOSAL PLANT					
20	354.4 Structures & Improvements	0	0	0	0%	0
21	380.4 Treatment & Disposal Equipment	. 0	0	0	. 0%	0
22	381.4 Plant Sewers	0	0	0	0%	0
23	382.4 Outfall Sewer Lines	0	0	0	0%	0
24	389.4 Other Plant & Misc. Equipment	0	0	0	0%	0
25	GENERAL PLANT					
26	354.5 Structures & Improvements	0	0	0	0%	0
27	390.5 Office Furniture & Equipment	0	0	0	0%	0
28	391.5 Transportation Equipment	0	0	0	0%	0
29	392.5 Stores Equipment	. 0	0	0	0%	0
30	393.5 Tools, Shop & Garage Equipment	0	0	0	0%	0
31	394.5 Laboratory Equipment	0	0	0	0%	0
32	395.5 Power Operated Equipment	0	0	0	0%	0
33	396.5 Communication Equipment	0	0	0	0%	0
34	397.5 Miscellaneous Equipment	0	0	0	0%	0
35	398.5 Other Tangible Plant	0	0	0	0%	0
36	TOTAL	\$ 0 \$	0	\$ 0	\$	0

Schedule of Contributions In Aid of Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: A-11 Page 1 of 2 Preparer: MFK

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirments specifically identifying those amounts. Show any retirments as adjustments.

* *		Year-End Balance	
Line No.	Description	Water	Sewer
1	12/31/82 Balance	. 0	0
2	1983 Additions	(91,000)	0
3	1983 Retirements	0	0
4	1983 Adjustments	45,750	0
5	12/31/83 Balance	(45,250)	0
6	1984 Additions	(1,350)	0
7	1984 Retirements	1,200	0
8	1984 Adjustments	0	0
9	12/31/84 Balance	(45,400)	0
10	1985 Additions	(1,750)	0
11	1985 Retirements	1,000	0
12	1985 Adjustments	0	0
13	12/31/85 Balance	(46,150)	0
14	1986 Additions	(210,179)	0
15	1986 Retirements	400	0
16	1986 Adjustments	0	0
17	12/31/86 Balance	(255,929)	0
18	1987 Additions	(4,700)	0
19	1987 Retirements	4,000	0
20	1987 Adjustments	0 	0
21	12/31/87 Balance	(256,629)	0
22	1988 Additions	(3,000)	0
23	1988 Retirements	2,800	0
24	1988 Adjustments	0	0
25	12/31/88 Balance	(256,829)	0
26	1989 Additions	(17,201)	0
27	1989 Retirements	13,675	0
28	1989 Adjustments	0	0
29	12/31/89 Balance	(260,355)	0

Supporting Schedules: A-12 Recap Schedules: A-19

Note: On 2/20/91 Order No. 24139, Docket No. 900906-WU acknowledges corporate reorganization; Cancel Certificate No. 383-W; Combine all Lake County operations under Certificate No. 496-W, Lake Utility Services, Inc.

Schedule of Contributions In Aid of Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Schedule: A-11 Page 2 of 2 Preparer: MFK

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirments specifically identifying those amounts. Show any retirments as adjustments.

		Year-End Balanc	е
Line No.	Description	Water	Sewer
1	12/31/89 Balance	(260,355)	0
2	1990 Additions	(41,644)	0
3	1990 Retirements	25,225	-
4	1990 Adjustments	·	-
5	12/31/90 Balance	(276,774)	0
6	1991 Additions	(19,070)	0
7	1991 Retirements	15,925	0
8	1991 Adjustments	0	0
9	12/31/91 Balance	(279,919)	0
10	1992 Additions	(30,050)	0
11	1992 Retirements	17,050	0
12	1992 Adjustments	0	0
13	12/31/92 Balance	(292,919)	0
14	1993 Additions	(81,320)	0
15	1993 Retirements	13,800	0
16	1993 Adjustments	0	0
17	12/31/93 Balance	(360,439)	0
18	1994 Additions	(391,041)	0
19	1994 Retirements	47,186	0
20	1994 Adjustments	0	0
21	12/31/94 Balance	(704,294)	0
22	1995 Additions	(393,753)	0
23	1995 Retirements	39,934	0
24	1995 Adjustments	0	0
25	12/31/95 Balance	(1,058,113)	0

Supporting Schedules: A-12 Recap Schedules: A-19

Note: On 2/20/91 Order No. 24139, Docket No. 900906-WU acknowledges corporate reorganization; Cancel Certificate No. 383-W;

Combine all Lake County operations under Certificate No. 496-W, Lake Utility Services, Inc.

Schedule of Contributions in Aid of Construction By Classification Beginning and End of Year Average - Water and Sewer Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: A-12 Page 1 of 1 Preparer: MFK

Explanation: Provide the ending balances and average of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1)	(2) Prior Year	(3) Test Year	(4)
No.	Description	12/31/94	12/31/95	Average
	WATER			
1	Plant Capacity Fees	0	o	0
2	Line/Main Extension Fees	127,780	193,099	160,440
3	Meter Installation Fees	0	0	0
4	Contributed Lines	486,975	746,975	616,975
5	Other Contributed Plant	89,539	118,039	103,789
6				
7	Total	704,294	1,058,113	881,203
	SEWER			
8	Plant Capacity Fees			
9	Line/Main Extension Fees			
10	Contributed Lines			
11	Other (Describe)			
12				
13	Total	0	0	0

Recap Schedules: A-1, A-2, A-11

Schedule of Water and Sewer Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: A-13 Page 1 of 1 Preparer: MFK

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirments specifically identifying those amounts. Show any retirments as adjustments.

Line		Year-End Baland	ce
No.	Description	Water	Sewer
1	12/31/93 Balance	\$0	\$0
2	1994 Additions	17,469	0
3	1994 Adjustments	74,661	
4	12/31/94 Balance	92.130	0
5	1995 Additions	34,599	ő
6	1995 Adjustments	0	
	·	***********	
7	12/31/95 Balance	\$126,729	0
		=======================================	

Note: Accumulated Amortization was recorded in the CIAC accounts, but was not segregated into its own account until 1994. The accounts are now divided, and will remain that way in the future.

Supporting Schedules: A-14 Recap Schedules: A-19

Schedule of Accumulated Amortization of CIAC By Classification Beginning and End of Year Average - Water and Sewer Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: A-14 Page 1 of 1 Preparer: MFK

Explanation: Provide the ending balances and average of Accumulated Amortization of CIAC by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

	(1)	(2)	(3)	(4)
Line No.	Description	Prior Year 12/31/94	Test Year 12/31/95	Average
110.	_	12,01,04	12/01/55	Average
	WATER			
1	Plant Capacity Fees	0	0	0
2	Line/Main Extension Fees	11,579	16,344	13,962
3	Meter Installation Fees	0	0	0
4	Contributed Lines	51,984	78,518	65,251
5	Other Contributed Plant	28,567	31,867	30,217
6				
7	Total	92,130	126,729	109,430
			=========	222222222
	SEWER			
8	Plant Capacity Fees			
9	Line/Main Extension Fees			
10	Contributed Lines			
11	Other (Describe)			
12				
13	Total			
10	iotai	0	0	0

Recap Schedules: A-1, A-2, A-13

Schedule of Annual AFUDC Rates Used

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: A-15 Page 1 of 1

Preparer: MFK

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been eatablished previously. Include a description of practices and authority of rate(s) used.

Line No.	Year Ending	Annual AFUDC Rate Used	Discounted Monthly Rate	Discounted Monthly Rate Formula
1	1995	10.03%	0.835658	((1+.0864)^(1/12)-1)*100

Note: The current rate was established pursuant to Order No. PSC-95-0982-FOF-WS.

Schedule of Water and Sewer Advances For Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Schedule: A-16 Page 1 of 1 Preparer: MFK

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

7 4		Year-End Balar	ıc c
Line No.	Description	Water	Sewer
1	12/31/94 Balance	0	0
2 3	1995 Additions 1995 Adjustments	0	0
4	12/31/95 Balance	0	0

Supporting Schedules: None Recap Schedules: A-1,A-2,A-19 Schedule of Working Capital Allowance Calculation

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: A-17
Page 1 of 1
Preparer: MFK

Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the formula method. This is calculated by taking the balance of O&M Expenses divided by 8.

	(1)	(2)	(3)	(4)
Line No.	Description	Balance Per Books YE 12/31/95	Utility Adjustments	Adjusted TYE 12/31/95
1	Total O & M Expense	218,965	27,767	246,732
2	Divided by eight	/8	/8	/ 8
3	Working Capital	27,371	3,471	30,841

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Test Year Ended: 12/31/95 Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Schedule: A-18
Page 1 of 1
Preparer: MFK

	(1)		
Line No.	ASSETS	Test Year @12/31/95	Prior Year @ 12/31/94
1	Utility Plant in Service	1,983,721	1,915,854
2	Construction Work in Progress	0	0
3	Other Utility Plant Adjustments	0	0
4	GROSS UTILITY PLANT	1,983,721	1,915,854
5	Less: Accumulated Depreciation	(157,183)	(106,325)
6	NET UTILITY PLANT	1,826,538	1,809,529
7	Cash	0	0
8	Accounts Rec'b - Customer	37,715	19,584
9	Notes & Accts. Rec'b - Assoc. Cos.	0	0
10	Accounts Rec'b - Other	440	440
11	Allowance for Bad Debts	. O	0
12	Materials & Supplies	0	0
13	Miscellaneous Current & Accrued Assets	(61,987)	(64,050)
14	TOTAL CURRENT ASSETS	(23,832)	(44,026)
15	Unamortized Debt Discount & Exp.	0	0
16	Prelim. Survey & Investigation Charges	Ö	ő
17	Clearing Accounts	0	Ö
18	Deferred Rate Case Expense	17.067	3,051
19	Other Miscellaneous Deferred Debits	6,306	4,017
20	Accum. Deferred Income Taxes	0	0
21	TOTAL DECERDED DEDEC		
21	TOTAL DEFERRED DEBITS	23,373	7,068
22	TOTAL ASSETS	1,826,079	1,772,571
		=======================================	=======================================

Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Schedule: A-19 Page 1 of 1 Preparer: MFK

	(1)	(2)	(3)
Line		Test Year	Prior Year
No.	EQUITY CAPITAL & LIABILITIES	@12/31/95	@ 12/31/94
1	Common Stock Issued	100	100
2	Preferred Stock Issued	0	0
3	Additional Paid in Capital	1,096,098	1,065,228
	Retained Earnings	(133,213)	(107,226)
4	Other Equity Capital	0	
6	TOTAL EQUITY CAPITAL	962,985	958,102
7	Bonds	0	0
8	Reacquired Bonds	0	0
9	Advances from Associated Companies	(994,770)	(840,314)
10	Other Long-Term Debt	0	0
14	TOTAL LONG-TERM DEBT	(994,770)	(840,314)
15	Accounts Payable	495	(212)
16	Notes Payable	93	0
17	Notes & Accounts Payable - Assoc. Cos.	600,671	870,592
18	Customer Deposits	17,610	11,425
19	Accrued Taxes	3,977	(627)
	Accrued Interest	610	293
	Accrued Dividends	0	0
	Misc. Current & Accrued Liabilities	264,809	143,315
21	TOTAL CURRENT & ACCRUED LIABILITIES	888,172	1,024,786
	Advances For Countries View	•	•
	Advances For Construction Other Deferred Credits	0	0
	Accum. Deferred ITCs	0	0
		0	0
	Operating Reserves		
	TOTAL DEFERRED CREDITS & OPER. RESERVES	0	0
	Contributions in Aid of Construction	1,058,113	704,294
	Less: Accum. Amortization of CIAC	(126,729)	(92,130)
	Accumulated Deferred Income Taxes	38,308	17,833
22	TOTAL EQUITY CAPITAL & LIABILITIES	1,826,079	1,772,571

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected [] Schedule: B-1 Page 1 of 1 Preparer: MFK

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) Utility Test Year 12/31/95	(3) Utility Test Year Adjustments	(4) Utility Adjusted Test Year 12/31/95	(5) Requested Revenue Adjustment	(6) Requested Annual Revenues	Supporting Schedule(s)
1	OPERATING REVENUES	\$339,294	(\$25,348)	\$313,946	\$133,236	\$447,182	B-3 & B-4
2	Operation & Maintenance	218,965	27,767	246,732	0	246,732	B-3 & B-5
3	Depreciation	64,177	(1,724)	62,453	0	62,453	B-3 & B-13
4	Acq. Adj. Amortization	(2,175)	0	(2,175)	0	(2,175)	
5	CIAC Amortization	(34,599)	0	(34,599)	0	(34,599)	B-3
6	Taxes Other Than Income	35,332	2,256	37,588	5,996	43,583	B-3 & B-15
7	Provision for Income Taxes	9,066	(7,645)	1,421	19,353	20,774	B-3 & C-1
8	OPERATING EXPENSES	290,766	20,653	311,419	25,348	336,768	
9	NET OPERATING INCOME	\$48,528	(\$46,001)	\$2,527	\$107,888	\$110,414	
13	RATE BASE	\$1,078,194		\$1,078,194		\$1,078,194	
14	RATE OF RETURN	4.50%		0.23%		10.24%	

Schedule of Sewer Net Operating Income

Florida Public Service Commission

Schedule: B-2 Page 1 of 1 Preparer: MFK

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) Utility Test Year	(3) Utility Test Year Adjustments	(4) Utility Adjusted Test Year	(5) Requested Revenue Adjustment	(6) Requested Annual Revenues	Supporting Schedule(s)
	Description		Adjustinents	Test rear	Adjustment		
1	OPERATING REVENUES	0	0	0	0	0	B-3 & B-4
2	Operation & Maintenance	0	0	0	0	0	B-3 & B-5
3	Depreciation	0	0	0	0	0	B-3 & B-13
4	CIAC Amortization	o	o	0	0	0	B-3
5	Taxes Other Than Income	0	0	0	0	0	B-3 & B-15
6	Provision for Income Taxes	0	o	0	0	0	B-3 & C-1
9	OPERATING EXPENSES	0	0	0	0	0	
10	NET OPERATING INCOME	0	0	0	0	0	
11	RATE BASE	*********		========		=========	
12	RATE OF RETURN	#DIV/01		#DIV/01		#DIV/01	

Schedule of Adjustments to Operating Income

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected [] Schedule: B-3 Page 1 of 1 Preparer: MFK

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

		Water					
Line No.	Description	Pro Forma Test Year Adjustment	Proposed Revenue Adjustment				
1	Removal of beginning and year end accrual on books, and misc. difference.	(\$25,348)					
2	Total Pro Forma Present Operating Revenue Adjustments (Schedule B-1)	(25,348)	0				
3	Service Revenue is adjusted to reflect the annualized revenues at proposed rates using the year-end customer base.		\$168,236				
4	Miscellaneous Revenue is adjusted to reflect a representative level of revenues.		(35,000)				
5	Total Pro Forma Proposed Operating Revenue Adjustments (Schedule B-1)	0	133,236				
6	Regulatory Commission Expense is adjusted to reflect the estimated cost of this rate case. The amount reflected in the operating statement is amortized over four years.	27,767					
7	Total Operations and Maintnenance Adjustments (Schedule B-1)	27,767	0				
8	Depreciation is reduced for U&U adjustment	(1,724)	0				
9	Taxes Other Than Income is adjusted for the regulatory assessment fee to reflect the revenue adjustment.	2,256	5,996				
10	Income Taxes have been adjusted to reflect operating revenue and expense adjustments.	(7,645)	19,353				
11	Total Operating Expense Adjustments	20,653	25,348				
12	Total Adjustments to Net Operating Income	(46,001)	107,888				

Test Year Operating Revenues

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected []

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenue is not accounted for by sub-account, then show the total amount under metered-or measured-commercial

and provide an explanation.

Florida Public Service Commission

Schedule: B-4 Page 1 of 3 Preparer: MFK

Recap Schedules: B-1, B-2

Line	WATER SALES	(1) Per Books	2*	SEWER SALES	(2) Per Books	
No.	Account No. and Description	Water		Account No. and Description	Sewer	
1 460 Ur	nmetered Water Revenue		521.1	Flat Rate - Residential		
2 461.1 Me	etered - Residential	\$265,687	521.2	Flat Rate - Commercial		
3 461.2 M	etered - Commercial (Combined w/ Res)		521.3	Flat Rate - Industrial		
	etered - Industrial		521.4	Flat Rate - Public Authorities		
5 461.4 M	etered - Public Authorities		521.5	Flat Rate - Multi-Family		
6 461.5 M	etered - Multi-Family		521.6	Flat Rate - Other		
7 462.1 Pu	ublic Fire Protection		522.1	Measured - Residential		
8 462.2 Pr	rivate Fire Protection		522.2	Measured - Commercial		
9 464 Ot	ther Sales - Public Authorities		522.3	Measured - Industrial		
10 465 Irr	rigation Customers		522.4	Measured - Public Authorities		
11 466 Sa	ales for Resale		522.5	Measured - Multi-Family		
12 467 in	terdepartmental Sales		52 3	Other Sales - Public Authorities		
13			524	Revenues from Other Systems		
14 TC	OTAL WATER SALES	265,687	525	Interdepartmental Sales		
15						
16 OT	THER WATER REVENUES			TOTAL SEWER SALES	0	
17 470 Fo	orfeited Discounts					
18 471 M	isc. Service Revenues	67,864		OTHER SEWER REVENUES		
19 472 Re	ents From Water Property	27	531	Sale of Sludge		
20 473 In	iterdepartmental Rents		532	Forfeited Discounts		
21 474 01	ther Water Revenues	5,717	534	Rents From Sewer Property		
22			535	Interdepartmental Rents		
23 TO	OTAL OTHER WATER REVENUES	73,608	536	Misc. Service Revenues		
24						
25 TC	OTAL WATER OPERATING REVENUES	\$339,295		TOTAL OTHER SEWER REVENUES	0	
26	:					
27				TOTAL SEWER OPERATING REVENUES	\$0	

Test Year Operating Revenues

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Interim [] Final [X] Historic [X] Projected []

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenue is not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

Florida Public Service Commission

Schedule: B-4 Page 2 of 3 Preparer: MFK

Recap Schedules: B-1, B-2

		WATER SALES	(1) Pro Forma		SEWER SALES	(2) Pro Forma
Line			Present			Present
No.		Account No. and Description	Water		Account No. and Description	Sewer
1	460	Unmetered Water Revenue		521.1	Flat Rate - Residential	
2	461.1	Metered - Residential	\$231,320	521.2	Flat Rate - Commercial	
3	461.2	Metered - Commercial	9,019	521.3	Flat Rate - Industrial	
4	461.3	Metered - Industrial		521.4	Flat Rate - Public Authorities	
5	461.4	Metered - Public Authorities		521.5	Flat Rate - Multi-Family	
6	461.5	Metered - Multi-Family		521.6	Flat Rate - Other	
7	462.1	Public Fire Protection		522.1	Measured - Residential	
8	462.2	Private Fire Protection		522.2	Measured - Commercial	
9	464	Other Sales - Public Authorities		522 .3	Measured - Industrial	
10	465	Irrigation Customers		522.4	Measured - Public Authorities	
11	466	Sales for Resale		522.5	Measured - Multi-Family	
12	467	Interdepartmental Sales		523	Other Sales - Public Authorities	
13		•		524	Revenues from Other Systems	
14		TOTAL WATER SALES	240,339	525	Interdepartmental Sales	
15						
16		OTHER WATER REVENUES			TOTAL SEWER SALES	0
17	470	Forfeited Discounts				************
18	471	Misc. Service Revenues	67,864		OTHER SEWER REVENUES	
19	472	Rents From Water Property	26	531	Sale of Sludge	
20	473	Interdepartmental Rents		532	Forfeited Discounts	
21	474	Other Water Revenues	5,717	534	Rents From Sewer Property	
22				535	Interdepartmental Rents	
23		TOTAL OTHER WATER REVENUES	73,607	536	Misc. Service Revenues	
24						
25		TOTAL WATER OPERATING REVENUES	\$313,946		TOTAL OTHER SEWER REVENUES	0
26			*********			
27					TOTAL SEWER OPERATING REVENUES	\$0

Test Year Operating Revenues

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: December 31, 1995

Interim [] Final [x]
Historic [x] or Projected []

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenue is not accounted for by sub-account, then show the total amount under metered-or measured-commercial

and provide an explanation.

Florida Public Service Commission

Schedule: B-4 Page 3 of 3 Docket No.:

Preparer: MFK
Recap Schedules: B-1, B-2

Line		WATER SALES	(1) Pro Forma Proposed		SEWER SALES	(2) Pro Forma Proposed
No.		Account No. and Description	Water		Account No. and Description	Sewer
	460	Unmetered Water Revenue		521.1	Flat Rate - Residential	
2	461.1	Metered - Residential	\$385,438	521.2	Flat Rate - Commercial	
3	461.2	Metered - Commercial	23,136	521.3	Flat Rate - Industrial	
4	461.3	Metered - Industrial	·	521.4	Flat Rate - Public Authorities	
5	461.4	Metered - Public Authorities		521.5	Flat Rate - Multi-Family	
6	461.5	Metered - Multi-Family		521.6	Flat Rate - Other	
7	462.1	Public Fire Protection		522.1	Measured - Residential	
8	462.2	Private Fire Protection		522.2	Measured - Commercial	
9	464	Other Sales - Public Authorities		522.3	Measured - Industrial	
10	465	Irrigation Customers		522.4	Measured - Public Authorities	
11	466	Sales for Resale		522.5	Measured - Multi-Family	
12	467	Interdepartmental Sales		523	Other Sales - Public Authorities	
13				524	Revenues from Other Systems	
14		TOTAL WATER SALES	408,575	525	Interdepartmental Sales	
15						
16		OTHER WATER REVENUES			TOTAL SEWER SALES	0
17	470	Forfeited Discounts				***************************************
18	471	Misc. Service Revenues	32,867		OTHER SEWER REVENUES	
19	472	Rents From Water Property	26	531	Sale of Sludge	
20	473	Interdepartmental Rents		532	Forfeited Discounts	
21	474	Other Water Revenues	5,714	534	Rents From Sewer Property	
22				535	Interdepartmental Rents	
23		TOTAL OTHER WATER REVENUES	38,607	536	Misc. Service Revenues	
24						
25		TOTAL WATER OPERATING REVENUES	\$447,182		TOTAL OTHER SEWER REVENUES	0
26						
27					TOTAL SEWER OPERATING REVENUES	\$ 0

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Interim [] Final [X] Historic [X] Projected [] Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-5
Page 1 of 1
Preparer: MFK
Recap Schedules: B-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
Line No.	Account	t Name	January 1995	February 1995	March 1995	April 1995	May 1995	June 1995	July 1995	August 1995	September 1995	October 1995	November 1995	December 1995	Total O&M	Adı.	Total Adj. O&M
Per Bo		Hadie	1555	1555	1993	1555	1993	1999	1993	1993	1993	1933	1993	1993	CORIN	Auj.	ridj. Odin
1	601	Salaries & Wages - Employees	6,808	6,149	6,808	6.589	6,808	6,589	6,808	6,808	6,589	6,808	6,589	6,808	80,162		80,162
2	603	Salaries & Wages - Officers, Etc.	384	347	384	371	384	371	384	384	371	384	371	384	4,519		4,519
3	604	Employee Pensions & Benefits	1,233	1,113	1,233	1,193	1,233	1,193	1.233	1,233	1, 193	1,233	1,193	1,233	14,512		14,512
4	610	Purchased Water	0	0	0	0	0	0	0	. 0	0	0	0	0	0		0
5	611	Sludge Removal Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0		0
6	615	Purchased Power	3,485	3,148	3,485	3,373	3,485	3,373	3,485	3,485	3,373	3,485	3,373	3,485	41,037		41,037
7	616	Fuel for Power Purchased	0	0	0	0	0	0	0	0	0	0	0	0	0		0
8	618	Chemicals	606	547	606	586	606	586	606	606	586	606	586	606	7,131		7,131
9	620	Mat. & Sup./Maint. & Rep.	3,523	3,182	3,523	3,409	3,523	3,409	3,523	3,523	3,409	3,523	3,409	3,523	41,476		41,476
10	631	Contractual Services - Engr.	5	4	5	4	5	4	5	5	4	5	4	5	53		53
11	632	Contractual Services - Acct.	88	79	88	85	88	85	88	88	85	88	85	88	1,033		1,033
12	633	Contractual Services - Legal	17	16	17	17	17	17	17	17	17	17	17	17	203		203
13	634	Contractual Services - Mgmt.	0	0	0	0	0	0	0	0	0	0	0	0	0		0
14	635	Contractual Services - Other	440	398	440	426	440	426	440	440	426	440	426	440	5,185		5, 185
15	641	Rental of Building/Real Prop.	0	0	0	0	0	0	0	0	0	0	0	0	0		0
16	642	Rental of Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0		0
17	650	Transportation Expenses	310	280	310	300	310	300	310	310	300	310	300	310	3,646		3,646
18	656	Insurance - Vehicle	0	0	0	0	0	0	0	0	0	0	0	0	0		0
19	657	Insurance - General Liability	650	587	650	629	650	629	650	650	629	650	629	650	7,651		7,651
20	658	Insurance - Workman's Comp	0	0	0	0	0	0	0	0	0	0	0	0	0		0
21	659	Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0	0		0
22	660	Advertising Expense	o	0	0	0	0	0	0	0	0	0	0	0	0		0
23	666	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0	0	0	0	0	0	0.5		0.5
24	667	Reg. Comm. Exp Other	69	63	69	67	69	67	69	69	67	69	67	69	815 258		815 258
25	670	Bad Debt Expense	22	20	22	21	22	21	22	22	21	22	21	22			
26	675	Miscellaneous Expenses	958	866	958	927	958	927	958	958	927	958	927	958	11,284		11,284
27		TOTAL	18,597	16,797	18,597	17,997	18,597	17,997	18,597	18,597	17,997	18,597	17,997	18,597	218,965	0	218,965

⁽a) Water Service Corp. expenses are allocated to LUSI once a year in December. In addition, Florida Cost Center expenses are allocated to each Company in December. For filing purposes, these expenses have been allocated evenly to each month based on the number of days. A summary of these expenses is shown on B-12.

Detail of Operation & Maintenance Expenses By Month - Sewer

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Interim [] Final |X| Historic |X| Projected [] Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-6
Page 1 of 1
Preparer: MFK
Recap Schedules: B-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
Line	Account	t	January	February	March	April	May	June	July	August	September	October	November	December	Total		Total
No.	No.	Name	1995	1995	1995	1995	1995	1995	1995	1995	1995	1995	1995	1995	O&M	Adj.	Adj. O&M
Per Bo	oks:																Tagi Otali
1	601	Salaries & Wages - Employees	0	0	0	0	0	0	0	0	0	0	0	0	0		0
2	603	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0	Ō	Ō	o		0
3	604	Employee Pensions & Benefits	0	0	0	0	0	0	0	Ō	Ō	Ō	ō	ō	ā		Õ
4	610	Purchased Water	0	0	0	0	0	0	0	0	0	0	Ō	0	o		0
5	611	Sludge Removal Expenses	0	0	0	0	0	0	0	0	0	0	0	0	O		0
6	615	Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	O	,	0
7	616	Fuel for Power Purchased	0	0	0	0	0	0	0	0	0	0	0	0	O		0
8	618	Chemicals	0	0	0	0	0	0	0	0	0	0	0	0	0	,	0
9	620	Mat. & Sup./Maint. & Rep.	0	0	0	0	0	0	0	0	0	0	0	0	0	i	0
10	631	Contractual Services - Engr.	0	. 0	0	0	0	0	0	0	0	0	0	0	O		0
11	632	Contractual Services - Acct.	0	0	0	0	0	0	0	0	0	0	0	0	O	1	0
12	633	Contractual Services - Legal	0	0	0	0	0	0	0	0	0	0	0	0	O	F	0
13	634	Contractual Services - Mgmt.	0	0	0	0	0	0	0	0	0	0	0	0	0	•	0
14	635	Contractual Services - Other	0	0	0	0	0	0	0	0	0	0	0	0	0)	0
15	64 1	Rental of Building/Real Prop.	0	0	0	0	0	0	0	0	0	0	0	0	O		0
16	642	Rental of Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
17	650	Transportation Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
18	656	Insurance - Vehicle	0	0	0	0	0	0	0	0	0	0	0	0	a	1	O
19	657	Insurance - General Liability	0	0	0	0	. 0	0	0	0	0	0	0	0	0	1	0
20	658	Insurance - Workman's Comp	0	0	0	. 0	0	0	0	0	0	0	0	0	0	l .	0
21	659	Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0	0		0
22	660	Advertising Expense	0	0	0	0	0	0	. 0	0	0	0	0	0	0	t .	0
23	666	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0	0	0	0	0	0	O)	0
24	667	Reg. Comm. Exp Other	0	0	0	0	0	0	0	0	0	0	0	0	O	1	0
25	670	Bad Debt Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
26	675	Miscellaneous Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0		0
27		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	O	0	0

⁽a) Water Service Corp. expenses are allocated to LUSI once a year in December. In addition, Florida Cost Center expenses are allocated to each Company in December. For filing purposes, these expenses have been allocated evenly to each month based on the number of days. A summary of these expenses is shown on B-12.

Operation & Maintenance Expense Comparison - Water

Florida Public Service Commission

Schedule: B-7

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Page 1 of 1 Schedule Year Ended: 12/31/95 Preparer: MFK

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	(1)	(2)	(3)	(4)	(5)
Line		Year Ended	Year Ended	\$	%
No.	Account No. and Name	12/31/95	12/31/90	Difference	Disserence
	701 Salaries & Wages - Employees	80,162	2,712	77,450	2855.8%
2	703 Salaries & Wages - Officers, Etc.	4,519	520	3,999	769.0%
3	704 Employee Pensions & Benefits	14,512	13,933	2406.4%	
4	710 Purchased Water	0	0	0	N/A
5	711 Sludge Removal Expenses	0	0	0	N/A
6	715 Purchased Power	41,037	1,099	39,938	3634.0%
7	716 Fuel for Power Purchased	0	0	0	N/A
8	718 Chemicals	7,131	0	7,131	N/A
9	720 Materials & Supplies/M & R	41,476	4,623	36,853	797.2%
10	731 Contractual Services - Engr.	53	0	53	N/A
11	732 Contractual Services - Acct.	1,033	0	1,033	N/A
12	733 Contractual Services - Legal	203	0	203	N/A
13	734 Contractual Services - Mgmt. Fees	0	0	0	N/A
14	735 Contractual Services - Other	5,185	947	4,238	447.5%
15	741 Rental of Building/Real Prop.	0	172	(172)	(100.0%)
16	742 Rental of Equipment	0	0	0	N/A
17	750 Transportation Expenses	3,646	228	3,418	1499.1%
18	756 Insurance - Vehicle	0	0	0	N/A
19	757 Insurance - General Liability	7,651	707	6,944	982.2%
20	758 Insurance - Workman's Comp.	0 0		0	N/A
21	759 Insurance - Other	0	0	0	N/A
22	760 Advertising Expense	0	0	0	N/A
23	766 Reg. Comm. Exp Rate Case Amort.	0	0	0	N/A
24	767 Reg Comm Exp Other	815	0	815	N/A
25	770 Bad Debt Expense	258	0	258	N/A
26	775 Miscellaneous Expenses	11,284	1,065	10,219	959.5%
27	TOTAL	\$218.965	\$12.652	\$206.313	1630.7%

28	Total Customers	915	115	800	695.7%
		*******	******	*****	*=======
29	Consumer Price Index - U	124.0	103.7	20	19.6%
38	Combined Effect of Customer Growth & CPI-U				851.4%
30	Combined Effect of Customer Growth & CPI-U				031.470

⁽a) Considering the growth and different systems that now form LUSI, 1990 is not a fair base year for comparison. Further, LUSI's petition for achnowledgement of corporate reorganization and cancellation was not approved until 2/20/91 in Docket 900906-WU. Prior to that point, Clermont, a subdivision within LUSI, was operated as part of Utilities, Inc. of Florida.

⁽b) Professional services are provided by Water Service Corp. for the administrative, billing, data processing, accounting, tax, regulatory, treasury and engineering functions.

Operation & Maintenance Expense Comparison - Sewer

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: B-8 Page 1 of 1 Preparer: MFK

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	(1)	(2)	(3)	(4)	(5)
Line		Year Ended	Year Ended	\$ D::::::::::::::::::::::::::::::::::::	% Difference
No.	Account No. and Name	12/30/95	12/30/90	Difference	Difference
1	701 Salaries & Wages - Employees			0	#DIV/0!
2	703 Salaries & Wages - Officers, Etc.			0	100.0%
3	704 Employee Pensions & Benefits			0	#DIV/01
4	710 Purchased Sewage Treatment			0	#DIV/0!
5	711 Sludge Removal Expenses			0	#DIV/0!
6	715 Purchased Power			0	#DIV/01
7	716 Fuel for Power Purchased				
8	718 Chemicals			0	#DIV/0!
9	720 Materials & Supplies/M & R			0	#DIV/0!
10	731 Contractual Services - Engr.			0	#DIV/01
11	732 Contractual Services - Acct.				
12	733 Contractual Services - Legal				
13	734 Contractual Services - Mgmt. Fees				
14	735 Contractual Services - Other	ŕ			
15	741 Rental of Building/Real Prop.			0	#DIV/0!
16	742 Rental of Equipment				
17	750 Transportation Expenses			0	#DIV/0!
18	756 Insurance - Vehicle			0	#DIV/01
19	757 Insurance - General Liability				
20	758 Insurance - Workman's Comp.				
21	759 Insurance - Other				
22	760 Advertising Expense				
23	766 Reg. Comm. Exp Rate Case Amort.				
24	767 Reg Comm Exp Other			0	#DIV/01
25	770 Bad Debt Expense			0	#DIV/0!
26	775 Miscellaneous Expenses			0	#DIV/0!
27	TOTAL	\$0	\$0	\$0	#DIV/0!
21	TOTAL				#517701
28	Total Customers	0	0	0	#DIV/0!
		*********	=========	=========	=========
29	Consumer Price Index - U	124.0	103.7	20	19.6%
		*********	=========	=========	=========
38	Combined Effect of Customer Growth & CPI-U		•		#DIV/0!
55	Combined bilect of Cableiner Crownia a Cris				========

Contractual Services

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

Schedule: B-9 Page 1 of 1 Preparer: MFK

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1) Line No.	(2) Consultant	(3) Type of Service	(4) Amount		(5) Description of Work Performed	(6) Supporting Schedules
			Water	Sewer		
1	Water Service Corporation	Legal Fees	203	0	Legal counsel.	B-5
2	Water Service Corporation	Accounting	1,033	0	Accounting services.	B-5
4	Water Service Corporation	Engineering Fees	53	0	Engineering services.	B-5
5	Water Service Corporation	Other	5,185	0	Billing, temporary clerical services, meter reading, etc.	B-5
6	Total		6,474	0		

Analysis of Rate Case Expense

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: B-10 Page 1 of 1 Preparer: MFK

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

	(1)	(2)	(3)	(4)	(5)
Line No.	Firm or Vendor Name	Counsel, Consultant or Witness	Hourly Rate Per Person	Total Estimate Of Charges By Firm	Type of Service Rendered
	- Verida Marie				
1	Public Service Commission		N/A	2,000	Filing fee
2	Attorney	Counsel	\$100 - \$200	60,000	Legal expense
3	Water Service Corp.		CJW \$52	2,000	Filing, MFR preparation, notices,
4	Water Service Corp.		MFK \$29	20,000	etc.
5	Water Service Corp.		N/A	10,000	Miscellaneous (printing, postage, mailings, audit temps, etc.)
	Total			\$94,000	
				253===========	
	Estimate Through [] PAA [x] Commission Hearing (Cor	ntested)			
	Amortization Period Four Yea Explanation if different from	urs Section 367.0816, Florida Statutes:			
	Amortization of Rate Case Exp	pense:			
		Unamortized Rate Case Associated w/	Corp Formation	1,223	
		Rate Equalization Case		15,843	
		Current Rate Case Expense		94,000	
		m . 15 15		111.000	
		Total Projected Rate Case Expense		111,066	
		A		277777777777777777777777777777777777777	
		Annual Amortization		27,767	
				22222222222222	

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: B-11 Page 1 of 1 Preparer: MFK

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

None

Allocation of Expenses

Historic [X] Projected []

Florida Publice Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Schedule: B-12 Page 1 of 2 Preparer: MFK

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

			(1)	(3)	(4)	(5)	(6)	(7)	(8)
			Alloca	tion Percen	tages		1	Amounts Allocat	ed
	G/L			Other		Description	Lake	Other	
Line	Acct.		(Companies	/	of Allocation	Utility	Companies/	
No.	No.	Description	LUSI	Systems	Total	Method	Services, Inc.	Systems	Total
Water	Service Co	rp. Allocated Expenses:							
1	508	Salaries	0.7%	99.3%	100.0%	(1,2)	8,866	1,341,556	1,350,422
2	521	Agency Exp.	0.8%	99.2%	100.0%	(1)	28	3,572	3,600
3	524	Outside Services	0.8%	99.2%	100.0%	(1,2,6)	2,793	358,672	361,465
4	531	Pension & Benefits	0.7%	99.3%	100.0%	(1,3)	1,720	243,555	245,275
5	534	Insurance	1.2%	98.8%	100.0%	(5)	7,539	616,766	624,305
6	553	Office Supplies	0.7%	99.3%	100.0%	(1,4,6)	487	7 1, 2 90	71,777
7	555	Office Utilities	0.7%	99.3%	100.0%	(4)	545	75,416	75,961
8	557	Office Maintenance	0.7%	99.3%	100.0%	(4)	688	95,157	95,845
9	559	Miscellaneous	0.7%	99.3%	100.0%	(1,2,4,6)	772	103,067	103,839
10		Sub-Total O & M Expenses					23,438	2,909,051	2,932,489
11	710	Depreciation	0.7%	99.3%	100.0%	(4)	712	98,437	99,149
12	721,722	Taxes Other Than Income	0.7%	99.3%	100.0%	(3,4)	1,442	199,285	200,727
13	742	Other Income	0.8%	99.2%	100.0%	(1)	(28)	(3,332)	(3,360)
14	744,771	Interest Expense	0.7%	99.3%	100.0%	(1,4)	2,678	357,336	360,014
15		Total Expenses					28,242	3,560,777	3,589,019
							=========	========	========

- (1) Charged to companies based on customer equivalents.
- (2) Charged to companies based on study of the functions performed by clerical personnel and their time sheets.
- (3) Charged to companies based on payroll.
- (4) Charged to companies based on analysis of time spent by all personnel on Company-related activities.
- (5) Charged to companies based on the weighted average of rate base, revenues, autos and salaries.
- (6) Charged to companies based on total invoices and bills.

Allocation of Expenses

Florida Publice Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: B-12 Page 2 of 2 Preparer: MFK

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

			(1) Alloca	(3) tion Percen	(4) tages	(5)	(6) Ar	(7) nounts Allocate	(8) d
Line No.	G/L Acct. No.	Description	Water	Other Systems	Total	Description of Allocation Method	Lake Utility Services, Inc.	Other Companies/ Systems	Cost Center Total
Utilit	ies, Inc. of Fl	orida Allocated Expenses (Pa	rent Cost	Centers):					
1	602-606	Maintenance	4.0%	96.0%	100.0%	(1)	155	3,769	3,924
2	524	Outside Services	3.9%	96.1%	100.0%	(1)	567	13,900	14,467
3	609	Transportation	5.9%	94.1%	100.0%	(1)	3,639	57,522	61,161
4	553-559,742	Miscellaneous	3.9%	96.1%	100.0%	(1)	4,230	103,624	107,854
5		Sub-Total O & M Expenses					8,591	178,815	187,406
6	710,711	Depreciation	5.1%	94.9%	100.0%	(2)	3,365	62,380	65,745
Ü									

⁽¹⁾ Florida Cost center expenses are allocated based on customer eqivalents.

⁽²⁾ Depreciation is calculated based on plant.

Net Depreciation Expense - Water

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: B-13 Page 1 of 1 Preparer: MFK Recap Schedules: B-1

 $Explanation: Provide \ a \ schedule \ of \ test \ year \ non-used \ and \ useful \ depreciation \ expense \ by \ primary \ account.$

Line	(1)		(2) Test Year		(3) Utility	(4) Adjusted	(5) % Non-Used	(6) Future Use
No.	Account No. and Name		Expense		Adjustments	Balance	and Useful	Amount
1	INTANGIBLE PLANT			-		***************************************		
2	301.1 Organization		2,982			2,982	0%	0
3	302.1 Franchises		0			0	0%	0
4	339.1 Other Plant & Misc. Equipment		0			0	0%	0
5	SOURCE OF SUPPLY AND PUMPING PLANT							_
6	304.2 Structures & Improvements		4,456			4,456	0%	0
7	305.2 Collect. & Impound Reservoirs		0			0	0%	0
8	306.2 Lake, River & Other Intakes		0			0	0%	0
9	307.2 Wells & Springs		0			0	0%	0
10	308.2 Infiltration Galleries & Tunnels		0			0	0%	0
11	309.2 Supply Mains		0			0	0%	0
12	310.2 Power Generation Equipment		0			0	0%	0
13	311.2 Pumping Equipment		3,195			3,195	0%	0
14	339.2 Other Plant & Misc. Equipment		0			0	0%	0
15	WATER TREATMENT PLANT							
16	304.3 Structures & Improvements		727		(421)	306	42%	306
17	320.3 Water Treatment Equipment		2,248		(1,303)	945	42%	945
18	339.3 Other Plant & Misc. Equipment		0		0	0	42%	0
19	TRANSMISSION & DISTRIBUTION PLANT							
20	304.4 Structures & Improvements		0			0	0%	. 0
21	330.4 Distr. Reservoirs & Standpipes		2.316			2.316	0%	. 0
22	331.4 Transm. & Distribution Mains		38,961			38,961	0%	ő
23	333.4 Services		2.872			2.872	0%	ő
24	334.4 Meters & Meter Installations		629			629	0%	ő
25	335.4 Hydrants		710			710	0%	ő
26	339.4 Other Plant & Misc. Equipment		0			0	0%	ő
27	GENERAL PLANT		Ū			•	0,0	·
28	304.5 Structures & Improvements		447			447	0%	0
29	340.5 Office Furniture & Equipment		517			517	0%	ő
30	341.5 Transportation Equipment		2.310			2.310	0%	Ö
31	342.5 Stores Equipment		2,510			2,310	0%	ő
32	343.5 Tools, Shop & Garage Equipment		564			564	0%	0
33	344.5 Laboratory Equipment		0				0%	0
			0			0	•	
34	345.5 Power Operated Equipment		-			0	0%	0
35	346.5 Communication Equipment		194			194	0%	0
36	347.5 Miscellaneous Equipment		1,049			1,049	0%	0
37	348.5 Other Tangible Plant	-	0			0	0%	0
38	TOTAL DEPRECIATION EXPENSE	\$	64,177	\$	(1,724) \$	62,453	\$	1,251
39	LESS: AMORTIZATION OF CIAC		34,599			34,599		
40	NET DEPRECIATION EXPENSE	\$	29,578	\$	(1,724) \$	27,854	\$	1,251

Net Depreciation Expense - Sewer

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: B-14 Page 1 of 1 Preparer: MFK Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account.

Line	(1)	 (2) Test Year		(3) Utility	(4) Adjusted	(5) % Non-Used	(6) Future Use	
No.	Account No. and Name	Expense		Adjustments	Balance	and Useful	Amount	
<u> </u>	INTANGIBLE PLANT		- •		 			
2	351.1 Organization							
3	352.1 Franchises							
4	389.1 Other Plant & Misc. Equipment							
5	COLLECTION PLANT							
6	354.2 Structures & Improvements							
7	360.2 Collection Sewers - Force							
8	361.2 Collection Sewers - Gravity							
9	362.2 Special Collecting Structures							
10	363.2 Services to Customers							
11	364.2 Flow Measuring Devices							
12	365.2 Flow Measuring Installations							
13 14	389.2 Other Plant & Misc. Equipment SYSTEM PUMPING PLANT							
15	354.3 Structures & Improvements							
16	370.3 Receiving Wells							
17	371.3 Pumping Equipment							
18	389.3 Other Plant & Misc. Equipment							
19	TREATMENT AND DISPOSAL PLANT							
20	354.4 Structures & Improvements							
21	380.4 Treatment & Disposal Equipment							
22	381.4 Plant Sewers							
23	382.4 Outfall Sewer Lines							
24	389.4 Other Plant & Misc. Equipment							
25	GENERAL PLANT							
26	354.5 Structures & Improvements							
27	390.5 Office Furniture & Equipment		•					
28	391.5 Transportation Equipment							
29	392.5 Stores Equipment							
30	393.5 Tools, Shop & Garage Equipment							
31	394.5 Laboratory Equipment							
32	395.5 Power Operated Equipment							
33	396.5 Communication Equipment							
34	397.5 Miscellaneous Equipment							
35	398.5 Other Tangible Plant							
36	TOTAL DEPRECIATION EXPENSE	\$ C	-) \$	0	\$ 0	:	0	\$ 0
37	LESS: AMORTIZATION OF CIAC							
38	NET DEPRECIATION EXPENSE - SEWER	\$ (-) \$	0	0	:	0	\$ 0

Taxes Other Than Income

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: B-15 Page 1 of 1
Preparer: MFK
Recap Schedules: B-1 & B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

(1)	(2)	(3) Regulatory Assessment	(4) Payroll	(5) Real Estate & Personal	(6)	(7)
No.	Description	Fees (RAFs)	Taxes	Property	Other	Total
WATER 1	Test Year Per Books	11,872	8,988	14,211	261	35,332
2	Adjustments to Test Year (Explain):					
3	RAF assoc. with revenue adjustments	2,256				2,256
4	Adjusted Test Year	14.128	8,988	14,211	261	37,588
5	RAF assoc. with revenue adjustments	5,996				5,996
6	Total Balance	20,123	8,988	14.211	261	43,583

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: C-1 Page 1 of 1 Preparer: MFK

Explanation: Provide a reconcilation between the total operating income tax provision and the currently payable

income taxes on operating income for the test year.

Line No.	Description	Ref.	Total Per Books	Utility Adjustments	Utility Adjusted
1	Current Tax Expense	C-2	\$11,463	\$9,311	\$20,773
. 2	Deferred Income Tax Expense	C-5	(20,529)	20,529	0
3	ITC Realized This Year	C-8	0	0	0
4	ITC Amortization (3% ITC and IRC 46(f)(2))	C-8	0	0	0
5	Parent Debt Adjustment	C-9	0	0	0
6	Total Income Tax Expense		(\$9,066)	\$29,840	\$20,774

Supporting Schedules: C-2,C-5,C-8,C-9 Recap Schedules: B-1,B-2

State and Federal Income Tax Calculation - Current

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: C-2 Page 1 of 1 Preparer: MFK

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

***************************************		Total Per Books	LUSI Adjustments	Adjusted Test Year- LUSI
1	Net Utility Operating Income (Sch. B-1, B-2)	48,528	82,660	\$131,188
2	Timing differenc between tax calc and final year end Add: Income Tax Expense Per Books (Sch. B-1, B-2)	(6,124) 9,066	6,124 (9,066)	\$0 0
3	Subtotal	51,470		131,188
4	Less: Interest Charges (Sch. C-3)	41,489	13,105	54,594
5	Taxable Income Per Books	9,981		76,595
	Schedule M Adjustments:			
6	Permanent Differences (From Sch. C-4)	15,001		15,001
_	Timing Difference accelerated depreication (Book Cale Only)	14,594	(14,594)	0
7	Timing Differences (From Sch. C-5)	(35,909)		(35,909)
8	Total Schedule M Adjustments	(6,314)		(20,908)
9	Taxable Income Before State Taxes	16,295		55,687
10	Less: State Income Tax Exemption (\$5,000)	0		(5,000)
11	State Taxable Income	16,295		50,687
12	State Income Tax (5.5% of Line 11)	896		2,788
13	Emergency Excise Tax			
14	Credits	•		
15	Current State Income Taxes	896	(2,924)	2,788
16	Federal Taxable Income (Line 9 - Line 15)	15,399		52,899
17	Federal Income Tax Rate	34%		34%
18	Federal Income Taxes (Line 16 x Line 17)	5,236		17,986
19	Less: True-up	5,331		
20	Current Federal Inc. Taxes (Line 18 - Line 19)	10,567	(17,070)	17,986
	Summary:	***************************************		
21	Current State Income Taxes (Line 15)	896	1,892	2,788
22	Current Federal Income Taxes (Line 20)	10,567	7,419	17,986
23	Total Current Income Tax Expense (To C-1)	\$11,463	\$9,311	\$20,773

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8

Recap Schedules: C-1

Schedule of Interest In Tax Expense Calculation

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Florida Public Service Commission Schedule: C-3 Page 1 of 1

Preparer: MFK

Supporting Schedules: D-1,C-8

Recap Schedules: C-2

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

Line No.	Description	Total Per Books	Utility Adjustments	Uដlity Adjusted	Water	Sewer
1	Interest on Long-Term Debt	0		0	0	0
2	Amortization of Debt Premium, Disc. and Expense Net	o		o	0	o
3	Interest on Short-Term Debt (Customer Deposits)	607		607	607	0
4	Other Interest Expense (Intercompany)	40,882	13,712	54,594	54,594	0
5	AFUDC (not used for tax calculation)	33,026	(33,026)	0	0	0
6	ITC Interest Synchronization (IRC 46(f)(2) only - See below)	0		0	0	o
7	Total Used For Tax Calculation	41,489	13,712	55,201	55,201	0
	ation of ITC Interest Synchronization Adjustment for Option 2 companies (See Sch. C-8, pg. 4) Balances From Schedule D-1	Amount	Ratio	Cost	Total Weighted Cost	Debt Only Weighted Cost
8	Long-Term Debt					
9	Short-Term Debt					
10	Preferred Stock					
11	Common Equity					
12	Total	238887848888			*****	EZESS#\$55225
13	ITCs (from D-1, Line 7)					
14	Weighted Debt Cost (From Line 12)					
15	Interest Adjustment (To Line 6)	******				

Schedule of Interest In Tax Expense Calculation

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: C-4 Page 1 of 1 Preparer: MFK

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

Interest during construction 15,001

Total 15,001

Supporting Schedules: None Recap Schedules: C-2

Deferred Income Tax Expense

Florida Public Service Commission

Schedule: C-5

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Page 1 of 1 Preparer: MFK Schedule Year Ended: 12/31/95

Historic [X] Projected []

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line No.	Description	Test Year
NO.	Description	1000
	Timing Differences:	
1	Book Depreciation and Amortization	\$22,596
	Adjustment for AFUDC	(630)
	Adjusted Book Depreciation and Amortization	\$21,966
2	Tax Depreciation and Amortization	(87,686)
3	Difference	(65,720)
4	Other Timing Differences (Itemize):	
	Tap in Fees	65,319
5	Deferred Maintenance	(2,289)
6	Deferred Reg. Comm Exp.	(13,979)
7	Amorization of Org. Costs	(19,240)
8	Total Timing Differences (To C-2)	(35,909)
0	There Differences For State Deferred Toyon	
9 10	Timing Differences For State Deferred Taxes: Deferred Maintenance	(2,289)
11	Deferred Reg. Comm Exp.	(13,979)
12	CIAC Plant and/or conn. fees	65,319
13	Total	49,051
14	State Tax Rate	5.50%
15	State Deferred Taxes (Line 14 x Line 15)	2,698
16	Correction/Adjustment - Amort. of Tap Fees	(698)
17	Total State Deferred Tax	2,000
		=======================================
18	Timing Differences For Federal Deferred Taxes:	
19	Depreciation Difference	(65,720)
20	Deferred Maintenance	(2,289)
21 22	Deferred Reg. Comm Exp. Amorization of Org. Costs	(13,979) (19,240)
23	CIAC Plant and/or conn. fees	65,319
24	Total	(35,909)
25	Deferred SIT	(2,698)
26	Net Total	(38,607)
27	Federal Tax Rate	34.00%
28	Federal Deferred Taxes (Line 22 x Line 23)	(13,126)
29	Correction/Adjustment - Amort. of Tap Fees	(9,402)
31	Total Federal Deferred Tax	(22,528)
32	Add: State Deferred Taxes (Line 18)	2,000
33	Total Deferred Tax Expense (To C-1)	(20,529)
		============

Supporting Schedules: None Recap Schedules: C-2

Accumulated Deferred Income Taxes - Summary

Florida Public Service Commission

Schedule: C-6 Page 1 of 3 Preparer: MFK

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Historic [X] Projected []

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

7.4		Account No. 89-660-282			Account No. 89-660-283			Net Deferred Income Taxes		
Line No.	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
1	12/31/90	0	(3,225)	(3,225)	322	0	322	322	(3,225)	(2,903)
2	12/31/91	0	(8, 106)	(8, 106)	232	0	232	232	(8, 106)	(7,874)
3	12/31/92	G	(29,073)	(29,073)	1,106	0	1,106	1,106	(29,073)	(27,967)
4	12/31/93	0	(28,499)	(28,499)	2,863	0	2,863	2,863	(28,499)	(25,636)
5	12/31/94	0	(24,599)	(24,599)	6,766	0	6,766	6,766	(24,59 9)	(17,833)
6	12/31/95	0	199,877	199,877	51,039	0	51,039	51,039	199,877	250,916

Supporting Schedules: C-7, Pg 2 & 3 Recap Schedules: A-18, A-19, D-2

Accumulated Deferred Income Taxes - State

Florida Public Service Commission

Schedule: C-6 Page 2 of 3 Preparer: MFK

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Historic [X] or Projected []

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

	Account No. 89-660-282							Account No. 89-660-283					
Line No.	Period Ending	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance		
1	12/30/90	0	0	0	0	0	0	0	0	322	322		
2	12/30/91	0	0	0	0	0	322	(83)	(7)	0	232		
3	12/30/92	0	0	0	0	0	232	663	83	128	1,106		
4	12/30/93	0	0	0	0	0	1,106	1,729	28	0	2,863		
5	12/30/94	0	0	0	0	0	2,863	4,215	(46)	(266)	6,766		
6	12/30/95	0	0	0	0	0	6,766	2,489	(489)	42,273	51,039		

Adjustment in 1996 is to reflect the tax liability to the utility for Contributions in Aid of Construction. The absense of this adjustment in the books was discovered during the preparation of the MFRs. The tax liability was calculated on contributed mains and plant. Note:

Supporting Schedules: None Recap Schedules: C-6

Accumulated Deferred income Taxes - Federal

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Historic [X] or Projected []

Schedule: C-6 Page 3 of 3 Preparer: MFK

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

Account No. 89-660-282							Account No. 89-0660-283					
Line No.	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	
1	12/30/90	0	0	0	(3,225)	(3,225)	0	0	0	0	0	
2	12/30/91	(3,225)	(4,852)	(29)	0	(8, 106)	0	Ö	ō	0	Ö	
3	12/30/92	(8, 106)	(21,405)	438	0	(29,073)	0	0	Ō	Ö	0	
4	12/30/93	(29,073)	(3,513)	171	3,916	(28,499)	0	0	0	0	0	
5	12/30/94	(28,499)	4,451	(278)	(273)	(24,599)	0	0	0	0	0	
6	12/30/95	(24,599)	(14,349)	(2,849)	241,674	199,877	0	0	0	0	0	

Note: Adjustment in 1995 is to reflect the tax liability to the utility for Contributions in Aid of Construction.

The absense of this adjustment in the books was discovered during the preparation of the MFRs.

The tax liability was calculated on contributed mains and plant.

Supporting Schedules: None Recap Schedules: C-6

Investment Tax Credits - Analysis

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: C-7 Page 1 of 4 Preparer: MFK

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year.

Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

3% ITC

4% ITC

			Amount	Realized	Amort	ization			Amount	Realized	Amortiz	ation	
Line No.	Year	Beginning Balance	Current Year	Prior Year Adjust,	Current Year	Prior Year Adjust.	Ending Balance	Beginning Balance	Current Year	Prior Year Adjust.	Current Year	Prior Year Adjust.	Ending Balance
1	12/30/75	0	0	0	0	0	0	o	o	0	o	0	0
2	12/30/76	0	0	0	0	0	0	Ó	Ö	ō	ō	ō	ŏ
3	12/30/77	0	0	0	0	0	0	0	Ó	0	0	ō	ō
4	12/30/78	0	0	0	0	0	O	Ō	Ō	Ō	ō	ŏ	ŏ
5	12/30/79	0	0	0	0	0	0	0	0	Ō	Ö	ō	ō
6	12/30/80	0	0	0	0	0	Ó	Ö	ō	ō	Ō	õ	Õ
7	12/30/81	0	0	0	0	0	0	0	o o	Ó	ō	ō	ō
8	12/30/82	0	0	0 .	. 0	0	0	o	Ö	ō	ō	ŏ	ō
9	12/30/83	0	0	0	0	0	Ō	Ō	ō	ō	ŏ	ŏ	ō
10	12/30/84	0	0	0	0	0	0	0	0	0	Ö	ō	0
11	12/30/85	0	0	0	0	0	0	0	Ó	ō	ō	ō	ō
12	12/30/86	0	0	0	0	0	0	0	0	0	Ō	Ō	0
13	12/30/87	0	0	0	0	0	o	0	Ô	ō	ō	ŏ	ō
14	12/30/88	0	0	0	0	0	0	ō	Ō	ō	ō	ŏ	ō
15	12/30/89	0	0	0	0	0	0	Ō	ō	ō	ō	ŏ	ō

Supporting Schedules: None Recap Schedules: C-2, C-3, C-10, D-2, A-19

Investment Tax Credits - Analysis

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: C-7 Page 2 of 4 Preparer: MFK

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year.

Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

	8% ITC								10% TC						
			Amount	Realized	Amort	ization			Amount	Realized	Amortiz	ation			
Line No.	Year	Beginning Balance	Current Year	Prior Year Adjust.	Current Year	Prior Year Adjust.	Ending Balance	Beginning Balance	Current Year	Prior Year Adjust.	Current Year	Prior Year Adjust.	Ending Balance		
1	12/30/75	0	o	0	0	0	0	0	0	0	0	0	0		
2	12/30/76	Ō	ō	ō	0	0	0	0	0	0	0	0	0		
3	12/30/77	Ō	0	. 0	0	0	0	0	0	0	0	0	0		
4	12/30/78	0	0	0	0	0	0	0	0	0	0	0	0		
5	12/30/79	0	0	0	0	0	0	0	0	0	0	0	0		
6	12/30/80	0	0	0	. 0	0	0	0	0	0	0	0	0		
7	12/30/81	0	0	0		0	0	0	0	0	0	0	0		
8	12/30/82	0	0	0		0	0	0	0	0	0	0	0		
9	12/30/83	0	0	0		0	0	0	0	0	0	0	0		
10	12/30/84	0	0	0		0	0	0	0	0	0	0	0		
11	12/30/85	0	0	0		0	0	0	0	0	0	0	0		
12	12/30/86	0	0	0		0	0	0	0	0	0	0	0		
13	12/30/87	0	0	0		0	0	0	0	0	0	0	0		
14	12/30/88	0	0	0		0	0	0	0	0	0	0	0		
15	12/30/89	0	0	0		0	0	0	0	0	0	0	0		

Supporting Schedules: None Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Investment Tax Credits - Company Policies

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Historic [X] or Projected []

Explanation: Explain accounting policy as to method of amortization for both progress payment and other ITC. Explanation should include at least a description of how the time period for amortization is determined, when it begins, under what circumstances it changes, etc. If there are unused ITC, supply a schedule showing year generated, amount generated, total amount used and remaining unused portion.

Florida Public Service Commission

Schedule: C-7 Page 3 of 4 Preparer: MFK

Non-applicable.

Investment Tax Credits - Section 46(f) Election

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Historic [X] or Projected { }

Explanation: Provide a copy of the election made under Section 46(f), Internal Revenue Code.

Florida Public Service Commission

Schedule: C-7 Page 4 of 4 Preparer: MFK

Please refer to the attached § 48(q) Election to Reduce Credit. As evidenced by the documents, our election was made at the parent level (Utilities, Inc.). We do not have separate elections for each of the subsdiary corporations.

Department of the Treasury internal Revenue Service

Computation of Investment Credit

Attach to your fax return.

Schedule B (Business Energy Investment Credit) on back.

OM8 No 1545-0155

UTILITIES, INC AN.	D SUBSI	DIFE	IRS				36-2588579
ART I.—Elections (Check the	box(es) belo	w that	apply to you	(See Instruction D).)			
I elect to increase my qualified inves					6(c)(6)		
I elect to increase my qualified inves	tment by all quali	fied proj	gress expenditure	s made this and all later tax	years .		
Enter total qualified progress expend	Situres included in	n columi	1 (4), Part li 🏲 🙏	, , , , , , , , , , , , , , , , , , , ,		• • • • • •	
I claim full credit on certain ships un		(3) (See	Instruction B to	detaits.)	<u></u> -	 -	<u> </u>
ART II.—Qualified Investmen	1.		1 (3) •	(5)		(3)	(4)
Recovery Property		Line	Class of	Unadjusted Basis	100	licable	Qualified Investment
			Property		Perc	entage	(Column 2 x column 3)
****	· · · New	(a)	3-year	•	1	60	
Regular	Property _	(b)	- Other -		1	00	:
Percentage	Used -	(c)	- 3-year			60	
والمواد والمستوا المستوان	_ Property	(6)	Other -		1	00	
•	New	(e)	3-year	291006		40	119602
Section 48(q) Election to Reduce Credit (instead	Property	(1)	Other	2,398,346		80	1,918,677
of adjusting basis)	Used	8	3-year			40 .	100 000
	Property	(µ) ·	Other	125,000	ــــــــــــــــــــــــــــــــــــــ	80 •	- 100,000
2 'Nonrecovery'property-Enter tola	l qualified investr	nent (Se	e instructions for	line 2)	• •	3	
3 New commuter highway vehicle—	Enter total qualifi	ied inves	Iment (See Instri	uction D(1))	• •	4	
4 Used commuter highway vehicle—	-Enter total quali	fied inve	stment (See Inst	ruction D(1))	• •		
5 'Total qualified investment in 10		id lines	1(a) through 1(h)	, z, s, and 4 (See Instruction	ons for	5	2138,279
special limits)			in a set for	<i>.</i>	• •		
6 Qualified rehabilitation expenditur	E-Cute total d	painieu.	urestinentia.		٠,,	60	
a * 30-year-old buildings : ** b * 40-year-old buildings					• •	63	•
Certified historic structures (S	ee instructions)	<u> </u>		· · · · · · · · · · · · · · · · · · ·	•	6c	:
ART III. — Tentative Regular I							
7 10% of line 5'					• • •	1	213,828
8 15% of line 6a"		:			• •		
9 20% of line 6b		• • •				1:	
l● 25% of line 6c 🗀		· · ·	. 		. •	10 11	•
11 Credit from cooperative-Enter re					· · ·	12	
2 Current year regular investment or	edit—Add lines 7	through		, , , , , , , , , , , , , , , , , , , ,		13	1330 078
Carryover of unused credits					• •	14	7,50070
14 Carryback of unused credits . T. 18 Tentative regular investment credit	t—Add lines 12.	13, and	14		:::	15	1543 906
ART IV.—Tax Liability Limita		-			•	•	2 to 1 to 1 to 2
16 • Individuals—From Form 1040	enter lax from line	38. page	2. plus any additio	nal taxes from Form 4970 .)	I., T	
Estates and trusts—From Form Corporations (1120 filers)—Fr	n 1041, enter tax	from lin	e 26a, plus any se	ection 644 tax on trusts	}· ·	16	319636
Other organizations—Enter ta	x before credits	rom ret	um . F . F.		,	1 1	
17 a Individuals—From Form 1040) . '		3 10 g of the 10 mg
Effates and trusts—From Form Corporations (1120 filers)—Fr	n 1041, enter any	r foreign Schedule	tax credit from M	en lax credit from line 4(a)	J	17	
PAUS any possessions fax cre	edit from line 4(1)					 	<u></u>
Other organizations—Enter an					' .	isi	319636
Talle and man man and an adjusted for	btract line 17 fro	m line 1	ெ		• • •	19a	25000
STATE OF THE STATE	,000. See instruct	tion for T	. دور د دور ine 19		• • •	19b	250 441
Mine 18 is more than \$25,000	O—Enter 85% of	the exc	ess		•. •	20	275 441
-Noved regular investment credit—	on—Add lines 1:	e of Koo'	30			21	275 441
Beances energy investment credit	-ಬಾಣ ಸಾವಾಗಿ 'ಸಾಗ್ರಹಿ-ಎನ್ನೇಗುವ	or line	21 from tine 18		• • •	22	
Bedanse energy Investment credit	—From line 14 of	Schadu	ie B			23	•
and susings energy investmen	nt credit—Enter s	maller o	f line 22 or line 23			24	••
THE RESIDENCE AND AND ADDRESS OF THE PARTY O		4		4 64 . 6 . 4	Form		2021111
Market Appropriate	120), line 4(0), pa	ge 3; or	rue brober mie ou	other returns	<u> </u>	25	275441
Reduction Act Notice, s	ee separate Instr	uctions.		•		-	Form 3468 (1983)

,,-3468

r Internal Revenue Service

Computation of Investment Credit

> Attach to your tax return ▶ Schedule B (Business Energy Investment Credit) on back. OMB No. 1545-0155

HentHying no Name(s) as shown on return NC. AND SUBSIDIARIES UTILITIES Elections (Check the box(es) below that apply to you (See Instruction D).) Partt Telect to increase my qualified investment to 100% for certain commuter highway vehicles under section 45(c)(6) . . . felect to increase my qualified investment by all qualified progress expenditures made this and all later tax years . . . Enter total qualified progress expenditures included in column (4), Part # ▶ I claim full credit on certain ships under section 46(g)(3) (See Instruction B for details.) Qualified Investment (See instructions for new rules on automobiles and certain property with any personal use) (th 'n (4) (1) 1 Recovery Property Applicable Percentage Class of Qualified Investment (Column 2 x column 3) Unadjusted Basis Property 60 3-year (a) Property Other 100 **(b)** Regular 60 3-year Percentage (c) Used Property 100 Other (1) 248,243 40 99,318 (0) 3-year Section 48(a) Election to Property 3,762,043 80 Other 3,009,634 (1) Reduce Credit (instead 49 3-year 1 had (C) of adjusting basis) 135000 80 Property 100000 (h) Other 2 2 Nonrecovery property—Enter total qualified investment (See instructions for line 2) . . New commuter highway vehicle—Enter total qualified investment (See Instruction D(1)) . . . Used commuter highway vehicle—Enter total qualified investment (See Instruction D(1)) Total qualified investment in 10% property-Add lines 1(a) through 1(h), 2, 3, and 4 (See instructions for 3,208,952 Qualified rehabilitation expenditures—Enter total qualified investment for: a 30-year-old buildings . . 63 \$ 40-year-old buildings . Certified historic structures (You must attach NPS certification—see instructions). Partill Tentative Regular Investment Credit 320,895 8 15% of line 6a . . • 20% of line 6b . 10 11 Credit from cooperatives—Enter regular investment credit from cooperatives 12 Regular investment credit -- Add lines 7 through 11 13 Business energy investment credit—From line 11 of Schedule B (see back of this form) . . . 320,815 Note: If you have a 1984 jobs credit (Form 5884), credit for alcohol used as fuel (Form 6478), or employee stock ownership plan (ESOP) credit (Form 8007), in addition to your 1984 investment credit, you must stop here and go to new Form 3800, General Business Credit, to claim your 1984 investment credit. If you have only the investment credit (which may include business energy investment credit) or an investment credit carryforward from 1983, you may continue with lines 15 through 22 to claim your credit. Carrylonward of unused regular or business energy investment credit from 1983 16 16 Total-Add lines 14 and 15. Part IV Tax Liability Limitations Individuals—From Form 1040, enter amount from line 46 Estates and trusts — From Form 1041, enter tax from line 26a, plus any section 644 tax on trusts . 17 Corporations—From Form 1120, Schedule J, enter tax from line 3 (or Form 1120-A, Part I, line 1). Other filers—Enter tax before credits from return Individuals—From Form 1040, enter credits from line 47, plus any orphan drug, nonconventional source fuel, and research credits.

Estates and trusts—From Form 1041, enter any credits from line 27d. 18 Corporations—From Form 1120, Schedule J, enter credits from lines 4(a) through 4(e) (Form 1120 A filers, enter zero) Other filers—See instructions for fine 18d. 19 Income tax liability as adjusted (subtract line 18 from line 17). 20a Enter smaller of line 19 or \$25,000. (See instructions for line 20) 206 # Whee 19 is more than \$25,000—Enter 85% of the excess. 21 investment credit limitation—Add lines 20a and 20b . Potal showed cradit—Eater the smaller of line 16 or line 21. This is your General Bessiness Credit for 1984. Eater here and on form 1848, here 48, form 1120, Schedule 1, line 4(1), form 1120-A. Part I, line 2; or the proper line of other returns Paperwerk Reduction Act Notice, see separate instructions.

Internal Revenue Service (0)

Computation of Investment Credit

➤ Attach to your tax return.
➤ Schedule B (Business Energy Investment Credit) on back.

OMB No 1545-0155

Name(s) as shown on return

Identifying number

	UBSIDIARI	6				36-2588579
Elections (Check the	box(es) belo	w that	apply to you	(See Instruction D).)		
					lara lasura	-1 1006 (see al. of 66) (60)
Telect to increase my qualified inves						
Telect to increase my qualified inve	estment by all qua	lifted prof	gress expenditure	s made this and all later tax ye		
Enter total qualified progress exper						· · · · · · · · · · · · · · · · · · ·
I claim full credit on certain ships u						
Qualified Investmen	(See Instruc	tions for	rules on autom	obiles and other property wi	tn any pe	ersonal use)
		1	(3)	(2)	(3)	(4)
Recovery Property		Line	Class of	Cost or Other Basis	Applicable	
		L	Property		Percentage	e (Column 2 s column 3)
	New	(a)	3-year		60	
Regular	Property	(b)	Other		100	
Percentage	Used	(c)	3-year		60	
. •	Property	(4)	Other		100	
	New	(0)	3-year	309,785	40	123,914
Section 48(a) Election to	Property	(1)	Other	4,131,621	80	3,305,297
Reduce Credit (instead of adjusting basis)	Used	(g)	3-year		40	333377
or solusting assis,	Property	(h)	Other	125,000	80	100,000
			. !		2	700,000
Nonrecovery property—Enter lots			•		· -	
New commuter highway vehicle—					٠	
Used commuter highway vehicle-					. 4	
Total qualified investment in 10	% propertyA	od lines 1	(a) through 1(h).	2, 3, and 4 (See instructions		2620
special limits)					. 5	3,529,211
Qualified rehabilitation expenditu						
a 30-year-old buildings					. <u>6a</u>	
					6ь	<u> </u>
e Certified historic structures (Yo			ation—see instru	ctions)	. 6c	
rtill Tentative Regular Inv	restment Cre	dit				
10% of line 5					. 7	352,921
15% of line 6a			<i></i> .		. 8	
20% of line 6b					9	
25% of line 6c					10	
Credit from cooperatives—Enter r					11	
Regular investment credit—Add li	-				12	352,92/
Business energy investment credit					13	
Current year investment credit—A					. 14	352,921
e: If you have a 1985 jobs credit (F	vestment credit.	ar if you h	ave a carryback o	r carrylorward of any general b	ousiness co	ship plan (ESOP) credit (For
3800, General Business Credit, to investment credit), you may conti	o claim your 1985 nue with lines 15	inv e stme	ent credit. If you h	ave only a 1985 investment ci	edit (whic	h may include business energ
3800, General Business Credit, to investment credit), you may conti	o claim your 1985 nue with lines 15	inv e stme	ent credit. If you h	ave only a 1985 investment ci	edit (whic	h may include business energ
3800, General Business Credit, to investment credit), you may conti	o claim your 1985 nue with lines 15 O ns	investme through 2	ent credit. If you h 20 to claim your cr	ave only a 1985 investment credit.	edit (whic	h may include business ener
investment credit), you may continued Tax Liability Limitatio	o claim your 1985 nue with lines 15 ns enter amount fro	through 2	ent credit. If you h 10 to claim your cr	ave only a 1985 investment cr	edit (whic	h may include business ener
### 1900. General Business Credit, to investment credit), you may continued by Tax Liability Limitation individuals—From Form 1040, Corporations—From Form 112	o claim your 1985 nue with lines 15 ns enter amount fro 0, Schedule J, en	through 2	ent credit. If you held to claim your cr	ave only a 1985 investment credit.	edit (whic	h may include business ener
### Tax Llability Limitation ### Individuals—From Form 1040, Corporations—From Form 112 Other filers —Enter income tax	o claim your 1985 nue with lines 15 ns enter amount fro 0, Schedule J, en before credits fro	investme through 2 m line 46 ter tax fro om return	ent credit. If you h	ave only a 1985 investment credit.	edit (whic	h may include business ener
### 1900. General Business Credit, to investment credit), you may continued to the property of	o claim your 1985 nue with lines 15 ns enter amount fro 0, Schedule J, en before credits fro c, enter credit fro s included on line	m line 46 ter tax from return 149	ent credit. If you had been credit. If you had been credit with the control of the credit with	ave only a 1985 investment credit.	edit (whic	h may include business ener
### 1900. General Business Credit, to investment credit), you may continued to the property of	o claim your 1985 nue with lines 15 ns enter amount fro 0, Schedule J, en- before credits fro b, enter credit fro s included on line 20. Schedule J	m line 46 ter tax from return.	ent credit. If you h O to claim your cr m line 3 (or Form 7, plus any orphi	ave only a 1985 investment credit. 1120-A, Part I, line 1).	. 15	h may include business ener
### 3500, General Business Credit, to investment credit), you may continual. Tax Llability Limitation individuals—From Form 1040, Corporations—From Form 112 Other filers —Enter income tax individuals—From Form 1040 source fuel, and research credit in Corporations—From Form 11120 A filers, enter zero)	enter amount from the before credit from the control of the contro	m line 46 ter tax from return. om line 4!	m line 3 (or Form 7, plus any orphidits from lines 4	are only a 1985 investment credit. 1120-A, Part I, line 1). In drug, nonconventional (a) through 4(e) (Form	edit (whic	h may include business ener
### 1900. General Business Credit, to investment credit), you may continued the investment credit, you may continued the investment credit, you may continued to investment credit. #### Individuals—From Form 1040 #### Individuals—From Form 1040 ##################################	enter amount from the series of the series o	m line 46 ter tax from return om line 4 49 , enter cre	m line 3 (or Form. 7, plus any orphidits from lines 4	are only a 1985 investment credit. 1120-A, Part I, line 1)	. 15	h may include business ener
### 1900. General Business Credit, to investment credit), you may continuate Tax Llability Limitation individuals—From Form 1040. #### Corporations—From Form 1040. ##################################	enter amount from the series of the series o	m line 46 ter tax from return om line 4 49 enter cre	m line 3 (or Form 7, plus any orphi dits from lines 4	ave only a 1985 investment credit. 1120-A, Part I, line 1)	. 15 . 16	h may include business ener
### 1900. General Business Credit, to investment credit), you may continued the investment credit, you may continued the individuals—From Form 1040. #### Corporations—From Form 1040. ##################################	enter amount from the service of the	m line 46 ter tax from return om line 49 enter cre	m line 3 (or Form 7, plus any orphidits from lines 4	ave only a 1985 investment credit. 1120-A, Part I, line 1). In drug, nonconventional (a) through 4(e) (Form	. 15 . 16 . 17	h may include business ener
a Individuals—From Form 1040, b Corporations—From Form 1040, c Corporations—From Form 1040, c Other filers—Enter income tax individuals—From Form 1040 source fuel, and research credit Corporations—From Form 111 1120 A filers, enter zero) Cother filers—See instructions form tax kability as adjusted (sufficiency filers—Lax kability as adjusted (sufficiency filers) Enter smaller of line 17 or \$25,000	enter amount from the service of the	m line 46 ter tax from return orn line 41 enter cre in line 15), lions for line	m line 3 (or Form 7, plus any orphidits from lines 4	ave only a 1985 investment credit. 1120-A, Part I, line 1). In drug, nonconventional (a) through 4(e) (Form	. 15 . 16 . 17 . 18a	h may include business ener
### 17 & more than \$25,000- ### 17 & more than \$25,000- ### 18 & more than \$25,000- #### 18 & more than \$25,000- #################################	enter amount from the service of the	m line 46 ter tax from return orn line 41 49 enter cre in line 15), tions for line excess.	m line 3 (or Form	ave only a 1985 investment credit. 1120-A, Part I, line 1). In drug, nonconventional (a) through 4(e) (Form	. 15 . 16 . 17 . 18a . 18b	h may include business ener
### 17 & more than \$25,000	enter amount from the senter credits from the senter credit from the senter credit from the senter	m line 46 ter tax from return. m line 49 enter cre in line 15). tions for line excess. or line 19.	m line 3 (or Form 7, plus any orphi dits from lines 4	ave only a 1985 investment credit. 1120-A, Part I, line 1). In drug, nonconventional (a) through 4(e) (Form	. 15 . 16 . 17 . 18a . 18b . 19	SEE FORM 380

Parent(s) Debt Information

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: C-8 Page 1 of 1 Preparer: MFK

Explanation: Provide the information required to adjust income tax expense by by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and and an average basis. Amounts should be parent only.

T for a		Amount	% of	Cost	Weighted
Line No.	Description	Amount	Total	Rate	Cost

A parent debt adjustment is not necessary. Utilities, Inc. (parent company) imputes interest expense to each subsidiary company, including LUSI, based on the capaital structure of the consolidated group. This intercompany interest is shown on Schedule C-3, line 4.

Income Tax Returns

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: C-9 Page 1 of 1 Preparer: MFK

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

A copy of the Federal and Florida tax returns will be made available for inspection during the field audit.

Miscellaneous Tax Information

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: C-10 Page 1 of 1 Preparer: MFK

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

(1)	What tax years are open with the Internal Revenue Service?	None.
(2)	Is the treatment of customer deposits at issue with the IRS?	No.
(3)	Is the treatment of contributions in aid of construction at issue with the IRS?	No.
(4)	Is the treatment of unbilled revenues at issue with the IRS?	No.

Schedule of Requested Cost of Capital Beginning and End of Year Average

Florida Public Service Commission

Schedule: Utilities, Inc. (Parent Company)

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Test Year Ended: 12/31/95

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: D-1 Page 1 of 2 Preparer: MFK

Subsidiary [X] or Consolidated []

Simple average capital structure.

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)	(3)	(4)
Line No.	Class of Capital	Reconciled To Requested Rate Base AYE 12/31/95	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	\$503,195	46.67%	9.19%	4.29%
2	Short-Term Debt	91,427	8.48%	9.12%	0.77%
3	Preferred Stock	0	0.00%	0.00%	0.00%
4	Customer Deposits	14,518	1.35%	8.00%	0.11%
5	Common Equity	469,055	43.50%	11.65%	5.07%
6	Tax Credits - Zero Cost	0	0.00%	0.00%	0.00%
7	Tax Credits - Wtd. Cost	0	0.00%	0.00%	0.00%
8	Accum. Deferred Income Taxes	0	0.00%	0.00%	0.00%
9	Other (Explain)	0	0.00%	0.00%	0.00%
10	Total	\$1,078,194	100.00%		10.24%
			=======		2

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

Note: Leverage Formula: 9.05+(1.131/43.5%)

Schedule of Requested Cost of Capital Beginning and End of Year Average Florida Public Service Commission

Schedule: Lake Utility Services, Inc. Company: Lake Utility Services, Inc.

Schedule: D-1 Page 2 of 2 Preparer: MFK

Docket No.: 960444-WU
Test Year Ended: 12/31/95
Schedule Year Ended: 12/31/95

Subsidiary [X] or Consolidated []

Historic [X] Projected []

Simple average capital structure.

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)	(3)	(4)
Line No.	Class of Capital	Reconciled To Requested Rate Base <u>AYE 12/31/95</u>	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	\$0	0.00%	0.00%	0.00%
2	Short-Term Debt	0	0.00%	0.00%	0.00%
3	Preferred Stock	0	0.00%	0.00%	0.00%
4	Customer Deposits	14,518	1.35%	8.00%	0.11%
5	Common Equity	1,063,676	98.65%	10.18%	10.04%
6	Tax Credits - Zero Cost	0	0.00%	0.00%	0.00%
7	Tax Credits - Wtd. Cost	0	0.00%	0.00%	0.00%
8	Accum. Deferred Income Taxes	0	0.00%	0.00%	0.00%
9	Other (Explain)	0	0.00%	0.00%	0.00%
10	Total	\$1,078,194 =======	100.00%		10.15%

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

Note: Leverage Formula: 9.05+(1.131/100%)

Reconciliation of Capital Structure to Requested Rate Base Beginning and End of Year Average Florida Public Service Commission

Schedule: Utilities, Inc. (Parent Company)

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Test Year Ended:

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: D-2 Page 1 of 4 Preparer: MFK

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)
		Re	econciliation Adjustm	ents	Reconciled
Line		AYE 12/31/95	•		To Requested
No.	Class of Capital	Per Books	Pro Rata •	Pro Rata Percentage	Rate Base
1	Long-Term Debt	\$40,625,000	(\$40,121,805)	47.31%	\$503,195
2	Short-Term Debt	7,381,250	(\$7,289,823)	8.60%	\$91,427
3	Preferred Stock	0		0.00%	\$0
4	Common Equity	37,868,798	(37,399,742)	44.10%	\$469,055
5	Customer Deposits	14,518			14,518
6	Tax Credits - Zero Cost	0			0
7	Tax Credits - Wtd. Cost	0			0
8	Accum. Deferred Income Tax	0			0
9	Other (Explain)	<u> </u>			0
10	Total	\$85,889,565	(\$84,811,371)	100.00%	\$1,078,194

* List corresponding adjustments to rate base below:

	Description	Amount
(a)	Allocation to Lake Utility Services, Inc.	(40,121,805)
(b)	Allocation to Lake Utility Services, Inc.	(7,289,823)
(c)	Allocation to Lake Utility Services, Inc.	(37,399,742)

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

Reconciliation of Capital Structure to Requested Rate Base Beginning and End of Year Average Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Test Year Ended:

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: D-2 Page 2 of 4 Preparer: MFK

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base.

Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	
Line No.	Class of Capital	Balance @ 12/31/94	Balance @ 12/31/95	Average Test Year 12/31/95	
_			440.000.000	*** ***	
1	Long-Term Debt	\$34,950,000	\$46,300,000	\$40,625,000	
2	Short-Term Debt	13,862,500	900,000	7,381,250	
3	Preferred Stock	0	0	0	
4	Common Equity	34,794,715	40,942,880	37,868,798	
5	Customer Deposits	11,425	17,610	14,518	
6	Tax Credits - Zero Cost	0	0	0	
7	Tax Credits - Wtd. Cost	0	0	0	
8	Accum. Deferred Income Tax (a)	0	0	0	
9	Other (Explain)	0	0	0	
10	Total	\$83,618,640	\$88,160,490	\$85,889,565	

(a) Positive ADIT reflected in Rate Base

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

0056B

Reconciliation of Capital Structure to Requested Rate Base Beginning and End of Year Average

Florida Public Service Commission

Schedule: Lake Utility Services, Inc. Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Test Year Ended:

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: D-2 Page 3 of 4

Preparer: MFK

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)
		Re	econciliation Adjustn	nents	Reconciled
Line		AYE 12/31/95			To Requested
No.	Class of Capital	Per Books	Pro Rata •	Pro Rata	Rate Base
				Percentage	
1	Long-Term Debt	\$0	\$0	0.00%	\$0
2	Short-Term Debt	0	\$ O	0.00%	\$0
3	Preferred Stock	0		0.00%	\$0
4	Common Equity	960,544	103,133	100.00%	\$1,063,676
5	Customer Deposits	14,518			14,518
6	Tax Credits - Zero Cost	0			0
7	Tax Credits - Wtd. Cost	0			0
8	Accum. Deferred Income Tax	0			0
9	Other (Explain)	0			0
10	Total	\$975,061	\$103,133	100.00%	\$1,078,194

• List corresponding adjustments to rate base below:

	Description	Amount
(a)	Adjustments to Rate Base	103,133

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

0056C

Reconciliation of Capital Structure to Requested Rate Base

Beginning and End of Year Average

Florida Public Service Commission

Schedule: Lake Utility Services, Inc.

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Test Year Ended:

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: D-2 Page 4 of 4

Preparer: MFK

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base.

Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	
Line		Balance	Balance	Average Test Year	
No.	Class of Capital	@ 12/31/94	@ 12/31/95	12/31/95	
1	Long-Term Debt	\$ 0	\$0	\$0	
2		0	0	0	
3	Preferred Stock	0	0	0	
4	Common Equity	958,102	962,985	960,544	
5	Customer Deposits	11,425	17,610	14,518	
6	Tax Credits - Zero Cost	0	0	0	
7	Tax Credits - Wtd. Cost	0	0	0	
8	Accum. Deferred Income Tax	0	0	0	
9	Other (Explain)	0	o	0	
10	Total	\$969,527	\$980,595	\$975,061	

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

0056D

Preferred Stock Outstanding

Florida Public Service Commission

Schadult: Dtilltios, hec. (Parent Company) Company: Lahn URBity Services, inc. Dockst No.: 960444-WU Schadult Year Endod: 12/31/95

Sistemic IVI Persected (1

Explanation: Provide data as specified on preferred stock on a simple arrange basis. If the stillty is an operating division or substdiary, submit an additional achedule which reflects the same information for the parent level.

Schedule: D-S Page 1 of 2

	(1)	(21)	(a)	(4) Principal	(5)	(4)	(7) (Discount)	(8)	(0)	(10)	(11) Parte	(12)	(13)
Line No.	Description, Coupon Rate, Years of Life	tooue Date	Call Provin., Special Restrict.	Amount Bold (Pace Value)	Principal Amount Outstanding	(Discount) or Frenium on Principal Amount Sold	or Premium Associated with Col (5)	insuing Expense Associated With Col (4)	leasing Expense Associated With Col (5)	Not. Processis (5)-(8)+(7)	(Contract Rate on Face Value)	Dollar Dividend On Face Value (11)R(5)	Effective Coat Rate (12)/(10)

Home and horsel

Rocop Schedular: A-19, D-2

Preferred Stock Outstanding

Florida Public Service Commission

Schedule: Lake Utility Services, Inc. Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Explanation: Provide data as specified on preferred stock on a simple average basis. If the utility is an operting division or subsidiary, submit an additional schedule which reflects the same information for the

parent level

Schedule: D-3
Page 2 of 2
Preparer: MFK

	(1)	(2)	(3)	(4) Principal	(5)	(6)	(7) (Discount)	(8)	(9)	(10)	(11) Rate	(12)	(13)
Line	Description, Coupon		Call Provis., Special	Amount Sold (Face	Principal Amount	(Discount) or Premium on Principal	or Premium Associated with	Issuing Expense Associated	Issuing Expense Associated	Net Proceeds	(Contract Rate on Face	Dollar Dividend On Face Value	Effective Cost Rate
No.	Rate, Years of Life	Issue Date	Restrict.	Value)	Outstanding	Amount Sold	Col (5)	With Col (4)	With Col (5)	(5)-(9)+(7)	Value)	(11)X(5)	(12)/(10)

None authorized.

Recap Schedules: A-19, D-2

Schedule of Short-Term Debt Beginning and End of Year Average Florida Public Service Commission

Schedule: D-4

Page 1 of 2 Preparer: MFK

Schedule: Utilities, Inc. (Parent Company)

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Test Year Ended:

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Explanation: Provide the following information on a beginning and end of year average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects

the same information for the parent level.

		(1)	(2)	(3) Simple	(4)
Line No.	Lender	Total Interest Expense	Maturity <u>Date</u>	Average Amt Outstanding Avg. 12/31/95	Effective Cost <u>Rate</u>
Line of	Credit:				
1	Bank of America & Bank One	\$571,500	roc •	6,350,000	9.00%
Currer	at Maturities of LT Debt:				
2	10.39%, \$900,000 due in annual installments beginning September 30, 1994 through 2002, final installment of \$900,000 due September 30, 2003	93,510	9/30/03	900,000	10.39%
	6.0%, mortgage note, final installment paid in 1995	7,875	6/30/95	131,250	6.00%
	Total	672,885		7,381,250	9.12%

[•] Line of Credit has no maturity date

Recap Schedules: A-19, D-2

Schedule of Short-Term Debt Beginning and End of Year Average

Florida Public Service Commission

Schedule: D-4

Schedule: Lake Utility Services, Inc. Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Test Year Ended:

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Page 2 of 2 Preparer: MFK

Explanation: Provide the following information on a beginning and end of year average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Line		(1) Total Interest	(2) Maturity	(3) Simple Average Amt Outstanding	(4) Effective Cost
No.	<u>Lender</u>	Expense	<u>Date</u>	Avg. 12/31/95	Rate
1	None				
	Total	0		0	#DIV/0!

Recap Schedules: A-19, D-2

0058-A

Cost of Long-Term Debt Beginning and End of Year Average Florida Public Service Commission

Schedule: D-5 Page 1 of 2 Preparer: MFK

Schedule: Utilities, Inc. (Parent Company) Company: Lake Utility Services, Inc.

Company: Lake Utility Se.
Docket No.: 960444-WU
Test Year Ended:
Utility [] or Parent []
Historic [X] Projected []

Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same

information on the parent level.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Annual	(9) Annual	(10)	(1 1)	(12)
Line No.	Description, Coupon Rate, Years of Life	Issue Date- Maturity Date	Principal Amount Sold (Face Value)	Principal Amount Outstanding Avg. 12/31/95	Amount Outstanding Within One Year	Unamortized Discount (Premium) Associated With Col(4)	Unamortized Issuing Expense Associated With Col(4)	Amortization of Discount (Premium) on Principal Outstanding	Amort. of Issuing Expense on Principal Outstanding	Interest Cost (Coupon Rate) x Col (4)	Total Interest Cost (8)+(9)+(10)	Effective Cost Rate {11}/((4)-(6)-(7)
1	Collateral trust notes -							100 100 100 100 100 100 100 100 100 100				
2	10.39%, \$900,000 due in annual installments beginning September 30, 1994 through 2002, final installment of \$900,000 due September 30, 2003	9/29/88 - 9/30/03	9,000,000	6,750,000					9,760	701,325	711,085	10.53%
3	9.16%, \$1,000,000 due in annual installments beginning April 30, 1997	5/28/91 - 4/30/97	10,000,000	10,000,000					14,460	916,000	930,460	9.30%
4	9.01%, \$1,500,000 due in annual installments beginning November 30, 1998	4/10/92 - 11/30/07	15,000,000	15,000,000					21,689	1,351,500	1,373,189	9.15%
5	7.87%, due June 1, 2005	6/1/95 - 6/1/05	15,000,000	7,500,000					10,845	590,250	601,095	8.01%
	Other long-term debt-											
9	8.5%, Promissory note payable to bank, paid in 1995		2,750,000	1,375,000					1,988	116,875	118,863	8.64%
	Total		51,750,000	40,625,000	0	0	0	0	58,742	3,675,950	3,734,692	9.19%

Supporting Schedules: D-6 Recap Schedules: A-19, D-2

0059

Cost of Long-Term Debt Beginning and End of Year Average

Schedule: Lake Utility Services, Inc. Company: Lake Utility Services, Inc.

Docket No.: 960444-WU
Test Year Ended:
Utility [] or Parent []
Historic [X] Projected []

Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same

information on the parent level.

Florida Public Service Commission

Schedule: D-5

Page 2 of 2 Preparer: MFK

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Annual	(9) Annual	(10)	(11)	(12)
Line No.	Description, Coupon Rate, Years of Life	Issue Date- Maturity Date	Principal Amount Sold (Face Value)	Principal Amount Outstanding Avg. 12/31/95	Amount Outstanding Within One Year	Discount	Unamortized Issuing Expense Associated With Col(4)	Amortization of Discount (Premium) on Principal Outstanding	Amort. of Issuing Expense on Principal Outstanding	Interest Cost (Coupon Rate) x Col (4)	Total Interest Cost (8)+(9)+(10)	Effective Cost Rate (11)/((4)-(6)-(7))

None

0 0 0 0 0 0 0 0 mDIV/0

Supporting Schedules: D-6 Recap Schedules: A-19, D-2

Total

0059-A

Cost of Variable Long-Term Debt Beginning and End of Year Average

Schedule: Utilities, Inc. (Parent Company)

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Test Year Ended:
Utility [] or Parent []
Historic [X] Projected []

Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

Florida Public Service Commission

Schedule: D-6 Page 1 of 2 Preparer: MFK

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Data atma1			Unamortized	Unamortized	Annual	Annual	Doots of	Internat		
			Principal				Onamoruzeu	Amortization	Amort. of	Basis of	Interest		
		Issue	Amount		Amount	Discount	Issuing	of Discount	issuing	Variable	Cost	Total	
		Date-	Sold	Principal	Outstanding	(Premium)	Expense	(Premium)	Expense on	Rate	(Test Year	Interest	Effective
Line	Description, Coupon	Maturity	(Face	Amount	Within	Associated	Associated	on Principal	Principal	(i.e. Prime	Cost Rate) x	Cost	Cost Rate
No.	Rate, Years of Life	Date	Value)	Outstanding	One Year	With Col(4)	With Col(4)	Outstanding	Outstanding	/ 2%)	Col (4)	(8)+(9)+(10)	(12)/((4)-(6)-(7))

None Outstanding.

Total

Supporting Schedules: None Recap Schedules: A-19, D-2 Cost of Variable Long-Term Debt Beginning and End of Year Average Florida Public Service Commission

Schedule: Lake Utility Services, Inc. Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Docket No.: 960444-WU
Test Year Ended:
Utility [] or Parent []
Historic [X] Projected []

Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

Schedule: D-6 Page 2 of 2 Preparer: MFK

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Principal			Unamortized	Unamortized	Annual Amortization	Annual Amort, of	Basis of	Interest		
		Issue	Amount	-	Amount	Discount	_lssuing	of Discount	issuing	Variable	Cost	Total	_
Line	Description, Coupon	Date- Maturity	Sold (Face	Principal Amount	Outstanding Within	(Premium) Associated	Expense Associated	(Premium) on Principal	Expense on Principal	Rate (i.e. Prime	(Test Year Cost Rate) x	Interest Cost	Effective Cost Rate
No.	Rate, Years of Life	Date	Value)	Outstanding	One Year	With Col(4)	With Col(4)	Outstanding	Outstanding	/ 2%)	Col (4)	(8)+(9)+(10)	(12)/((4)-(6)-(7))

None Outstanding.

Total

Supporting Schedules: None Recap Schedules: A-19, D-2

0060-A

Schedule of Customer Deposits

Florida Public Service Commission

Schedule: Utilities, Inc. (Parent Company)

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected [] Schedule: D-7

Page 1 of 2

Preparer: MFK

Explanation: Provide a schedule of customer deposits as shown.

(1)	(2)	(3)	(5)	(6) Ending
For the Year Ended	Beginning Balance	Deposits Received	Deposits Refunded	Balance (2+3-4)
12/31/95	11,425	11,540	5,355	1 7,6 10

Schedule of Customer Deposits

Florida Public Service Commission

Schedule: Lake Utility Services, Inc.

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Interim [] Final [X] Historic [X] Projected [] Schedule: D-7

Page 2 of 2

Preparer: MFK

Explanation: Provide a schedule of customer deposits as shown.

(1)	(2)	(3)	(5)	(6) Ending
For the Year Ended	Beginning Balance	Deposits Received	Deposits Refunded	Balance (2+3-4)
12/31/95	11,425	11,540	5,355	17,610

Rate Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []

Schedule: E-1 Page 1 of 3

Preparer: MFK

Explanation: Provide a schedule of present and proposed rates.

		·	
	(1)	(2)	(3)
		Present	Proposed
		Monthly	Monthly
	Class/Meter Size	Rates (a)	Rates (a)
		•••••	
	Bay, Lake Saunders Acres, Preston Cove, Sture areas served.	outh Clermont Region	
and an iu	the areas served.		
WATER	Residential:		
	5/8" x 3/4"	\$16.520	\$18.000
	1"		\$27.000
	1-1/2"		\$45.000
	2"		\$90.000
	3"		\$144.000
	4"		\$288.000
	6"		\$450.000
	Gallonage charge/MG	\$1.860	\$2.195
	General Service: Commercial & Irrigation		
	5/8" x 3/4"	\$16.520	\$18.000
	1"	\$24.740	\$27.000
	1-1/2"	\$41.240	\$45.000
	2"	\$82.490	\$90.000
	3"	\$131.970	\$144.000
	4"	\$263.940	\$288.000
	6"	\$412.410	\$450.000
	Gallonage charge/MG	\$1.860	\$2.195

⁽a) Customers are billed bi-monthly. We are not proposing a change in billing.

Rate Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []

Schedule: E-1 Page 2 of 3 Preparer: MFK

0.690

\$2.195

Explanation: Provide a schedule of present and proposed rates.

(1)	(2) Present Monthly		(3) Proposed Monthly	
Class/Meter Size	Rates (a)		Rates (a)	
Residential: 5/8" x 3/4" 1" 1-1/2" 2" 3" 4" 6"	-	(b)	\$18.000 \$27.000 \$45.000 \$90.000 \$144.000 \$288.000 \$450.000	
Gallonage charge/MG	0.690		\$2,195	

0.690		\$2.195
7.035	(b)	\$18.000
7.035	(b)	\$27.000
7.035	(b)	\$45.000
7.035	(b)	\$90.000
7.035	(b)	\$144.000
7.035	(b)	\$288.000
7.035	(b)	\$450.000
	7.035 7.035 7.035 7.035 7.035	7.035 (b) 7.035 (b) 7.035 (b) 7.035 (b) 7.035 (b) 7.035 (b) 7.035 (b)

(a) Customers are billed bi-monthly. We are not proposing a change in billing.

(b) Includes 5,000 gallons per month.

Gallonage charge/MG

Rate Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []

Schedule: E-1 Page 3 of 3

Preparer: MFK

Explanation: Provide a schedule of present and proposed rates.

Harbor O	(1) Class/Meter Size aks and Four Lakes Subdivisions	(2) Present Monthly Rates (a)		(3) Proposed Monthly Rates (a)
WATER	Residential: 5/8" x 3/4" 1" 1-1/2" 2" 3" 4" 6"	\$5.540	(b)	\$18.000 \$27.000 \$45.000 \$90.000 \$144.000 \$288.000 \$450.000
	Gallonage charge/MG	\$0.810		\$2.195
	General Service: Commercial & Irrigation 5/8" x 3/4" 1" 1-1/2" 2" 3" 4" 6"	\$5.540	(b)	\$18.000 \$27.000 \$45.000 \$90.000 \$144.000 \$288.000 \$450.000
	Gallonage charge/MG	\$0.810		\$2.195

- (a) Customers are billed bi-monthly. We are not proposing a change in billing.
- (b) Includes 3,000 gallons per month.

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [X] or Sewer []

Schedule: E-2 Page 1 of 1 Preparer: MFK

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1)	(2) Number	(3) Consumption	(4) Test Year	(5) Revenues at	(6) Proposed	(7) Revenues at
Class/Meter Size	Bills	in MG	Rate	TY Rates	Rate	Proposed Rates
Residential						
5/8" x 3/4"	5.843		\$7.035	\$41,106	\$18.000	\$105,174
< 5,000 gallons		26,901,588	0.000	0	\$2.195	59,049
> 5,000 gallons		142,732,773	0.690	98,486	\$2.195	313,298
5/8" x 3/4"	2,221		16.520	36,691	\$18.000	39,978
M Gallons		26,014,210	1.860	48,386	\$2.195	57,101
5/8" x 3/4"	591		5.540	3,274	\$18.000	10,638
< 3,000 gallons		1,705,307	0.000	0	\$2.195	3,743
> 3,000 gallons		4,169,568	0.810	3,377	\$2.195	9,152
Consumption adjustment (b)	(96,900,000)			\$2.195	(212,696)

Total Residential	8,655	104,623,446		\$231,320		\$385,438
				000.70		644.50
Average Bill				\$26.73		\$44.53 =========
General Service						
5/8" x 3/4"	10		\$16.520	\$165	\$18.000	\$180
M Gallons		65,520	1.860	122	\$2.195	144
1"	142		7.035	999	\$27.000	0
< 5,000 gallons		606,270	0.000	0	\$2.195	1,331
> 5,000 gallons		5,940,010	0.690	4,099	\$2.195	13,038
1"	15		41.240	619	\$27.000	270
M Gallons		124,230	1.860	231	\$2.195	273
1.5"	36		7.035	253	\$45.000	0
< 5,000 gallons		116,300	0.000	0	\$2.195	255
> 5,000 gallons		2,986,700	0.690	2,061	\$2.195	6,556
2"	24		7.035	169	\$90.000	o
< 5,000 gallons		59,000	0.000	0	\$2.195	130
> 5,000 gallons		437,500	0.690	302	\$2.195	960
Total Gen. Serv.	227	10,335,530		60.010		#00 100
rotal Gell, ScIV,		10,335,530		\$9,019 =========		\$23,136
Average Bill				\$39.73		\$101.92
				===========		*********

⁽a) Proposed rates do not include any minimum gallon usage.

⁽b) Consumption adjustment is made to equalize consumption to 12,000 gallons per month. Although this consumption is considered a high, however based on the average consumption in excess of 29,000 gal/mo. this level appears reasonable. Obviously, consumption is expected to drop significantly with the large rate increase in some areas.

Customer Monthly Billing Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule: E-3

Schedule Year Ended: 12/31/95

Page 1 of 1 Preparer: MFK

Water [x] or Sewer [x]

Explanation: Provide a schedule of monthly customers billed or served by class.

Line	(1) Month/	(2)	(3) General	(4) Multi-Family	(5) Private Fire	(6) Other	(7)
No.	Year	Residential	Service	Dwelling	Protection	(irrigation)	Total
1	Avg. monthly water	672	227	0	0	0	899
2	Avg. monthly sewer	0	0	0	0	0	0
3	Total	672	227	0	0	0	899

Miscellaneous Service Charges

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer [x]

Schedule: E-4 Page 1 of 1 Preparer: MFK

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

(1)		2) esent	(3) Proposed		
Type Charge	Bus. Hrs.	After Hrs.	Bus. Hrs.	After Hrs.	
Initial Connection Fee	\$15.00		\$15.00		
Normal Reconnection Fee	\$15.00		\$15.00		
Violation Reconnection Fee	\$15.00		\$15.00		
Premises Visit Fee (in licu of disconnection)	\$10.00		\$10.00		

⁽a) Presently, if the Company's actual costs exceed the minimum charges, the Company will be reimbursed for its actual costs by the customer.

⁽b) Actual cost is equal to the total cost incurred for services rendered to a customer.

Miscellaneous Service Charge Revenues

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []

Schedule: E-5
Page 1 of 1
Preparer: MFK

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an

additional schedule for proposed charges, if applicable.

(1) Miscellaneous Charge	(2) Balance Per Books	(3) Utility Adjustment	(4) Adjusted Balance	
Initial Connection	\$5,580	\$0	\$5,580	
Rents	26	0	26	
Normal Reconnect	0	0	0	
Violation Reconnect	0	0	0	
Premises Visit	0	0	0	
Allowance for Funds Prudently Invested	32,867	0	32,867	
One-time Fee per Contract for Vistas Customers	35,000	(35,000)	0	
Other	134	0	134	
Total	\$73,607	(\$35,000)	\$38,607	

⁽a) Other charges consist of NSF charges.

Public Fire Hydrants Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: E-6
Page 1 of 1
Preparer: MFK

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1) Line	(3)	(4)	(5)
No.	Size	Туре	Quantity
1	5 1/4"	hydrant	100

Private Fire Protection Service

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: E-7 Page 1 of 1

Preparer: MFK

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer only rate application.

(1)	(3)	(4)	(5)
Line No.	Size	Type	Quantity

None.

Contracts and Agreements Schedule

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: E-8 Page 1 of 1 Preparer: MFK

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

(1)	(2)	(3)
Line No.	Type	Description

None

Tax or Franchise Fee Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Schedule: E-9 Page 1 of 1 Preparer: MFK

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract, tax).

(1) Line No.	(2) Type Tax or Fee	(3) To Whom Paid	(4)	(5) How Collected From Customers	(6) Type
1	Franchise	Sec. of State	Amount \$200	Through rates.	Agreement Tax

Service Availability Charges Schedule

Florida Public Service Commission

(4)

(5)

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []

Schedule: E-10 Page 1 of 3 Preparer: MFK

(3)

(2)

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.) If no change is proposed, then this schedule is not required.

and all future areas served	Wa	iter	Sc	ewer
	Present	Proposed	Present	Proposed
Type Charge	Charges	Charges	Charges	Charges
System Capacity Charge				
Residential-per ERC (GPD)				
All others-per Gallon/Day				
Plant Capacity Charge		****	B7.44	37.74
Residential-per ERC (350 GPD)	\$569.00	\$600.00	N/Λ	N/A
All others-per Gallon/Day				
Main Extension Charge				
Residential-per ERC (350 GPD)	\$506.00	\$600.00		
or-per Lot (Front Footage)				
All others-per Gallon/Day				
or-per Front Foot				
Meter Installation Charge				
5/8" x 3/4"	\$100.00	\$150.00		
1"	\$143.00	\$250.00		
1-1/2"	\$290.00	\$450.00		
2"	\$400.00	\$650.00		
All Others	Actual Cost	Actual Cost		
Scrvice (Lateral) Installation Charge				
5/8" x 3/4"				
1"				
1-1/2"				
2*				
All Others				
Back Flow Preventor Installation Charge				
5/8" x 3/4"				
1"				
1-1/2"				
2*				
All Others				
Plan Review Charge				
Inspection Charge				
Guaranteed Revenue Charge				
With prepayment of Serv. Avail. Charges				
Residential-per ERC (GPD)/Month	\$14.28	\$0.00		
All others-per Gallon/Month				
Without prepayment of Serv. Avail. Charges				
Residential-per ERC (GPD)/Month				
All others-per Gallon/Month				
Allowance for Funds Prudently Invested (AFPI)	\$608.09	\$608.09		
(if lines constructed by utility)		,		
Allowance for Funds Prudently Invested (AFPI)	\$299.97	\$299.97		
	THOUSE	T		

Service Availability Charges Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []

Schedule: E-10 Page 2 of 3 Preparer: MFK

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.) If no change is proposed, then this schedule is not required.

(1) Amber Hill, Clermont I & II, Crescent West, Highland Point The Oranges, The Vistas I & II, Lake Crescent Hills	(2) , Lake Ridge Club	(3)	(4)	(5)
The Oranges, Inc vistas I & II, Mac Orestent Inns	Wa	Sewer		
	Present	Proposed	Present	Proposed
Type Charge	Charges	Charges	Charges	Charges
System Capacity Charge				
Residential-per ERC (GPD)				
All others-per Gallon/Day				
Plant Capacity Charge				
Residential-per ERC (GPD)	\$200.00	\$600.00	N/A	N/A
All others-per Gallon/Day				
Main Extension Charge				
Residential-per ERC (GPD)	\$0.00	\$600.00		
or-per Lot (Front Footage)				
All others-per Gallon/Day				
or-per Front Foot				
Meter Installation Charge				
5/8" x 3/4"	\$150.00	\$150.00		
1"	\$250.00	\$250.00		
1-1/2"	\$450.00	\$450.00		
2"	\$650.00	\$650.00		
All Others	Actual Cost	Actual Cost		
Service (Lateral) Installation Charge	netum coor	neraur Coor		
5/8" x 3/4"				
1"				
1-1/2"				
2"				
All Others				
Back Flow Preventor Installation Charge				
5/8" x 3/4"				
1"				
1-1/2" 2"				
All Others				
Plan Review Charge				
Inspection Charge				
Guaranteed Revenue Charge				
With prepayment of Serv. Avail. Charges				
Residential-per ERC (GPD)/Month				
All others-per Gallon/Month				
Without prepayment of Scrv. Avail. Charges				
Residential-per ERC (GPD)/Month				
All others-per Gallon/Month				
Allowance for Funds Prudently Invested (AFPI)				
Provide a table of payments by month and years.				

Service Availability Charges Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Provide a table of payments by month and years.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []

Schedule: E-10 Page 3 of 3

Preparer: MFK

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.) If no change is proposed, then this schedule is not required.

(1) Harbor Oaks and Four Lakes Subdivisions	(2)	(3)	(4)	(5)
	Wa	s	ewer	
	Present	Proposed	Present	Proposed
Type Charge	Charges	Charges	Charges	Charges
System Capacity Charge				
Residential-per ERC (GPD)				
All others-per Gallon/Day				
Plant Capacity Charge				
Residential-per ERC (GPD)	\$0.00	\$600.00	N/A	N/A
All others-per Gallon/Day				
Main Extension Charge	•			
Residential-per ERC (GPD)	\$0.00	\$600.00		
or-per Lot (Front Footage)				
All others-per Gallon/Day				
or-per Front Foot				
Meter Installation Charge				
5/8" x 3/4"	\$125.00	\$150.00		
1"	\$125.00	\$250.00		
1-1/2"	\$125.00	\$450.00		
2"	\$125.00	\$650.00		
All Others	Actual Cost	Actual Cost		
Service (Lateral) Installation Charge				
5/8" x 3/4"				
1"				
1-1/2"				
2"				
All Others				
Back Flow Preventor Installation Charge				
5/8" x 3/4"				
1"				
1-1/2"				
2"				
All Others				
Plan Review Charge				
Inspection Charge				
Guaranteed Revenue Charge				
With prepayment of Serv. Avail. Charges				
Residential-per ERC (CPD)/Month				
All others-per Gallon/Month				
Without prepayment of Scrv. Avail. Charges				
Residential-per ERC GPD)/Month				
All others-per Gallon/Month				
Allowance for Funds Prudently Invested (AFPI)				

Guaranteed Revenues Received

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: E-11

Page 1 of 1

Preparer: MFK

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts

on an annual basis by class.

Year Ended	Residential	Service	Other	Total
For the		General		
(1)	(2)	(3)	(4)	(5)

None

Class A Utility Cost of Service Study

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: E-12 Page 1 of 1 Preparer: MFK

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity (demand) components under present and proposed rates. This study shall include rate of return by class and load (demand) research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. 1 and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and sewer service.

LUSI does not have industrial customers whose utilization exceeds an average of 350,000 GPD.

Projected Test Year Revenue Calculation

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Water [x] or Sewer []

Florida Public Service Commission

Schedule: E-13 Page 1 of 1 Preparer: MFK

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

(1)	(2) Historical	(3) Proj.	(4) Proj. Test	(5) Test Year	(G) Proj.	(7) Project. TY	(8) Present	(9) Projected	(10) Proposed	(11) Proj. Rev.
Class/Meter Size	Year Bills	Factor	Year Bills	Consumption	Factor	Consumption	Rates	TY Revenue	Rates	Requirement
			***				***********			***************
Residential										

5/8" x 3/4"

Not Applicable

1" M Gellons

Total Residential

General Service

5/8° x 3/4°

1.5" 2.5" 6" M Gallons

Total Gen. Serv.

Contract Revenue

Schedule: F-1

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Page 1 of 25

Schedule Year Ended: 12/31/95

Preparer: D. Rasmussen

Florida Public Service Commission

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

·	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Clermont I				 		
Jan-95	1,271,000	0	1,102,000		169,000	13.3%
Feb-95	1,201,000	0	2,806,000	1,000	(1,606,000)	-133.7%
Mar-95	1,138,000	0	2,806,000		(1,668,000)	-146.6%
Apr-95	1,186,000	0	4,386,500		(3,200,500)	-269.9%
May-95	897,000	0	4,386,500		(3,489,500)	-389.0%
Jun-95	1,131,000	0	4,363,500		(3,232,500)	-285.8%
Jul-95	1,838,000	0	4,363,500		(2,525,500)	-137.4%
Aug-95	805,000	0	2,981,000		(2,176,000)	-270.3%
Sep-95	543,000	0	2,981,000		(2,438,000)	-449.0%
Oct-95	748,000	0	3,244,500		(2,496,500)	-333.8%
Nov-95	1,080,000	0	3,244,500		(2,164,500)	-200.4%
Dec-95	931,000	0	5,417,000		(4,486,000)	-481.8%
Total	12,769,000	0	42,082,000	1,000	(29,314,000)	-229.6%
	2222222222	***********	**********	*******		
Clermont I, Amber	· Hill and Lake Ridge Cl	ub are interconnected.				
Clermont I	12,769,000		42,082,000	1,000	(29,314,000)	-229.6%
Amber Hill	52,255,000		12,893,000	1,000	39,361,000	75.3%
Lake Ridge Club	33,213,000		37,350,000	2,000	(4,139,000)	-12.5%
Total	98,237,000		92,325,000	4,000	5,908,000	6.0%

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 2 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Clermont II						
Jan-95	450,000	0	407,500	75,000	(32,500)	-7.2%
Feb-95	475,000	0	431,500		43,500	9.2%
Mar-95	522,000	0	431,500	50,000	40,500	7.8%
Apr-95	577,000	0	550,500		26,500	4.6%
May-95	855,000	0	550,500	100,000	204,500	23.9%
Jun-95	624,000	0	588,000		36,000	5.8%
Jul-95	671,000	0	588,000	75,000	8,000	1.2%
Aug-95	531,000	0	418,500		112,500	21.2%
Sep-95	488,000	0	418,500	50,000	19,500	4.0%
Oct-95	435,000	0	362,500		72,500	16.7%
Nov-95	537,000	0	362,500	50,000	124,500	23.2%
Dec-95	489,000	0	407,500		81,500	16.7%
		***************************************	•••••	***************************************	***************************************	***************************************
Total	6,654,000	0	5,517,000	400,000	737,000	11.1%
	*******	==========	*****		=======================================	*********

98,237,000

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Total

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 3 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

Month/ Year	(1) Total Gallons Pumped	(2) Gallons Purchased	(3) Gallons Sold	(4) Other Uses	(5) Unaccounted For Water (1)+(2)-(3)-(4)	(6) % Unaccounted For Water
Amber Hill		 	·····			
Jan-95	2,290,000	0	186,000		2,104,000	91.9%
Feb-95	1,537,000	Ö	655.000	1,000	881,000	57.3%
Mar-95	2.813.000	0	655,000	1,000	2,158,000	76.7%
Apr-95	3,383,000	ő	1,382,500		2,000,500	59.1%
May-95	4.533,000	ŏ	1,382,500		3,150,500	69.5%
Jun-95	6.636,000	Ö	1,472,000		5,164,000	77.8%
Jul-95	6.137.000	Ö	1,472,000		4.665.000	76.0%
Aug-95	5.049.000	ŏ	1.042.500		4.006.500	79.4%
Sep-95	5,545,000	Ö	1,042,500		4,502,500	81.2%
Oct-95	4,387,000	Ö	942,000		3.445.000	78.5%
Nov-95	5,568,000	Ö	942,000		4,626,000	83.1%
Dec-95	4,377,000	0	1,719,000		2.658,000	60.7%
Total	52,255,000	0	12,893,000	1,000	39,361,000	75.3%
		************				******
Clermont I, Amber	Hill and Lake Ridge Cl	ub are interconnected.				
Clermont I	12,769,000		42,082,000	1,000	(29,314,000)	-229.6%
Amber Hill	52,255,000		12,893,000	1,000	39,361,000	75.3%
Lake Ridge Club	33,213,000		37,350,000	2,000	(4,139,000)	-12.5%

92,325,000

4,000

5,908,000

6.0%

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 4 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Lake Ridge Club						
Jan-95	1.155.000	0	788,000		367,000	31.8%
Feb-95	2,530,000	0	2.015,000	2,000	513.000	20.3%
Mar-95	3,020,000	Ō	2,015,000	2,000	1.005.000	33.3%
Apr-95	4,309,000	Ö	3,196,500		1.112.500	25.8%
May-95	6,987,000	0	3,196,500		3,790,500	54.3%
Jun-95	1,404,000	0	3.889,500		(2,485,500)	-177.0%
Jul-95	1,830,000	0	3.889.500		(2,059,500)	-112.5%
Aug-95	2,326,000	0	3,526,000		(1,200,000)	-51.6%
Sep-95	1,874,000	Ô	3,526,000		(1,652,000)	-88.2%
Oct-95	1,897,000	0	2,799,000		(902,000)	-47.5%
Nov-95	2,162,000	0	2,799,000		(637,000)	-29.5%
Dec-95	3,719,000	0	5,710,000		(1,991,000)	-53.5%
Total	33,213,000	0	37,350,000	2,000	(4,139,000)	-12.5%
	**********	2222237272222				*****
Clermont I, Amber	Hill and Lake Ridge Cl	ub are interconnected.				
Clermont I	12,769,000		42,082,000	1,000	(29.314,000)	-229.6%
Amber Hill	52,255,000		12,893,000	1,000	39,361,000	75.3%
Lake Ridge Club	33.213,000		37,350,000	2,000	(4,139,000)	-12.5%
Total	98,237,000		92,325,000	4,000	5,908,000	6.0%

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Florida Public Service Commission

Schedule: F-1 Page 5 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Highland Point						
Jan-95	920,000	0	181,000		739,000	80.3%
Feb-95	1,542,000	0	514,500	2,000	1,025,500	66.5%
Mar-95	2,086,000	0	514,500		1,571,500	75.3%
Apr-95	1,683,000	0	874,500		808,500	48.0%
May-95	3,235,000	0	874,500		2,360,500	73.0%
Jun-95	3,085,000	0	808,500	6,000	2,270,500	73.6%
Jul-95	2,783,000	0	808,500		1,974,500	70.9%
Aug-95	2,721,000	0	595,500		2,125,500	78.1%
Sep-95	2,034,000	0	595,500		1,438,500	70.7%
Oct-95	1,788,000	0	667,500		1,120,500	62.7%
Nov-95	2,691,000	0	667,500		2,023,500	75.2%
Dec-95	1,592,000	0	960,000		632,000	39.7%
Total	26,160,000	0	8,062,000	8,000	18,090,000	69.2%
		==========	********	==========		****
Hills of Lake Louisa.	Crescent Bay, Cresc	ent West, Highland Poi	nt and Lake Crescent	Hills are interconnecte	ed.	
Preston Cove	0		7,766,978	2,000	(7,768,978)	#DIV/01
Hills of Lake Louisa	0		16,279,700	17,000	(16.296,700)	#DIV/01
Crescent Bay	0		4,763,000	3,000	(4,766,000)	#DIV/0t
Crescent West	51,431,000		30,215,000	4.000	21,212,000	41.2%
Highland Point	26,160,000		8,062,000	8,000	18,090,000	69.2%
Lake Crescent Hills	37,934,000		30,773,000	2,000	7,159,000	18.9%
Total	115,525,000		97,859,678	36,000	17,629,322	15.3%

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 6 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

Month/ Year	(1) Total Gallons Pumped	(2) Gallons Purchased	(3) Gallons Sold	(4) Other Uses	(5) Unaccounted For Water (1)+(2)-(3)-(4)	(6) % Unaccounted For Water
The Oranges						
Jan-95	667,000	0	338,000		329,000	49.3%
Feb-95	788,000	ō	937,000	2,000	(151,000)	-19.2%
Mar-95	1.060,000	Ō	937.000	_,	123.000	11.6%
Apr-95	1.154.000	Ō	1,939,500	60,000	(845,500)	-73.3%
May-95	3.227.000	0	1,939,500		1,287,500	39.9%
Jun-95	1,879,000	0	1,872,500	2,000	4,500	0.2%
Jul-95	2,247,000	0	1,872,500		374,500	16.7%
Aug-95	1,942,000	0	1,162,000		780,000	40.2%
Sep-95	1,376,000	0	1,162,000	50,000	164,000	11.9%
Oct-95	1,245,000	0	949,000		296,000	23.8%
Nov-95	1,259,000	0	949,000		310,000	24.6%
Dec-95	1,852,000	0	1,515,000	40,000	297,000	16.0%
Total	18,696,000	0	15,573,000	154,000	2,969,000	15.9%
Oranges and Vist	as are interconnected.					
Oranges	18,696,000		15,573,000	154,000	2,969,000	15.9%
Vistas	10,183,000		9,496,000	5,000	682,000	6.7%
Total	28,879,000		25,069,000	159,000	3,651,000	12.6%

Note: Construction water is often used without consent or metering of the utility.

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Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Florida Public Service Commission

Schedule: F-1 Page 7 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why: if less than 10%, then Columns 4 & 5 may be omitted.

Month/ Year	(1) Total Gallons Pumped	(2) Gallons Purchased	(3) Gallons Sold	(4) Other Uses	(5) Unaccounted For Water (1)+(2)-(3)-(4)	(6) % Unaccounted For Water
The Vistas						
Jan-95	738,000	0	217,000		521,000	70.6%
Feb-95	843,000	Ō	381,500	2.000	459,500	54.5%
Mar-95	997,000	ō	381,500		615,500	61.7%
Apr-95	1,573,000	Ō	789,000		784,000	49.8%
May-95	1,090,000	0	789,000		301.000	27.6%
Jun-95	638,000	Ō	817,000	3.000	(182,000)	-28.5%
Jul-95	583,000	0	817,000		(234,000)	-40.1%
Aug-95	438,000	0	885,500		(447,500)	-102.2%
Sep-95	554.000	Ö	885,500		(331,500)	-59.8%
Oct-95	596,000	0	843,500		(247,500)	-41.5%
Nov-95	1.111.000	0	843,500		267,500	24.1%
Dec-95	1,022,000	0	1,846,000		(824,000)	-80.6%
Total	10,183,000	0	9,496,000	5,000	682,000	6.7%
Oranges and Vis	tas are interconnected.	***************************************			***************************************	
Oranges	18,696,000		15,573,000	154,000	2,969,000	15.9%
Vistas	10,183,000		9,496,000	5,000	682,000	6.7%
Total	28.879,000		25,069,000	159,000	3,651,000	12.6%

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Florida Public Service Commission

Schedule: F-1 Page 8 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Crescent West	-					
Jan-95	1,183,000	0	690,000		493,000	41.7%
Feb-95	2,001,000	0	1,821,000	2,000	178,000	8.9%
Mar-95	2,999,000	0	1,821,000		1,178,000	39.3%
Apr-95	3,650,000	0	2,994,000		656,000	18.0%
May-95	8,492,000	0	2,994,000		5,498,000	64.7%
Jun-95	4,257,000	0	3,490,000		767,000	18.0%
Jul-95	3,715,000	0	3,490,000	2,000	223,000	6.0%
Aug-95	5,156,000	0	2,287,500		2,868,500	55.6%
Sep-95	4,769,000	0	2,287,500		2,481,500	52.0%
Oct-95	2,825,000	0	2,362,500		462,500	16.4%
Nov-95	5,960,000	0	2,362,500		3,597,500	60.4%
Dec-95	6,424,000	0	3,615,000		2,809,000	43.7%
Total	51,431,000	0	30,215,000	4,000	21,212,000	41.2%
	*********	************	***********	*********		
Hills of Lake Louisa,	Crescent Bay, Cresce	ent West, Highland Poi	nt and Lake Crescent	Hills are interconnecte	ed.	
Preston Cove	0		7,766,978	2,000	(7,768,978)	#DIV/0t
Hills of Lake Louisa	0		16,279,700	17,000	(16,296,700)	#DIV/01
Crescent Bay	0		4,763,000	3,000	(4.766,000)	#DIV/01
Crescent West	51,431,000		30,215,000	4,000	21,212,000	41.2%
Highland Point	26,160,000		8,062,000	8.000	18,090,000	69.2%
Lake Crescent Hills	37,934,000		30,773,000	2,000	7,159,000	18.9%
Total	115,525,000		97,859,678	36,000	17,629,322	15.3%

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 9 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why: if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/ Year	Total Gallons Pumped	Gallons Purchased	Gallons Sold	Other Uses	For Water (1)+(2)-(3)-(4)	Unaccounted For Water
Crescent Bay	-					
Jan-95	0	0	162,000		(162,000)	100.0%
Feb-95	0	0	318,000	1,000	(319,000)	100.0%
Mar-95	0	0	318,000		(318,000)	100.0%
Apr-95	0	0	452,000		(452,000)	100.0%
May-95	0	0	452,000		(452,000)	100.0%
Jun-95	0	0	455,000		(455,000)	100.0%
Jul-95	0	0	455,000	2,000	(457,000)	100.0%
Aug-95	0	0	439,500		(439,500)	100.0%
Sep-95	0	0	439,500		(439,500)	100.0%
Oct-95	0	0	345,000		(345,000)	100.0%
Nov-95	0	0	345,000		(345,000)	100.0%
Dec-95	0	0	582,000		(582,000)	100.0%
Total	0	0	4,763,000	3,000	(4,766,000)	100.0%
	2,2,7,5,5,5,5,5,5,5,5					
Hills of Lake Louisa,	Crescent Bay, Cresc	ent West, Highland Poi	nt and Lake Crescent	Hills are interconnecte	ed.	
Preston Cove	0		7,766,978	2,000	(7,768,978)	#DIV/01
Hills of Lake Louisa	0		16.279,700	17,000	(16,296,700)	#DIV/01
Crescent Bay	0		4,763,000	3,000	(4,766,000)	#DIV/01
Crescent West	51,431,000		30,215,000	4,000	21,212,000	41.2%
Highland Point	26,160,000		8,062,000	8,000	18,090,000	69.2%
Lake Crescent Hills	37,934,000		30,773,000	2,000	7,159,000	18.9%
Total	115,525,000		97,859,678	36,000	17,629,322	15.3%

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Florida Public Service Commission

Schedule: F-1 Page 10 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

Month/	(1) Total Gallons	(2)	(3) Gallons	(4) Other	(5) Unaccounted For Water	(6) % Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Lake Crescent Hills						
Jan-95	2,928,000	0	857,000		2.071.000	70.7%
Feb-95	2,192,000	Ō	1,706,000	2,000	484,000	22.1%
Mar-95	3,010,000	Ó	1,706,000	_,	1,304,000	43.3%
Apr-95	4,677,000	0	3,583,500		1,093,500	23.4%
May-95	3,013,000	0	3,583,500		(570,500)	-18.9%
Jun-95	3,640,000	0	3,498,500		141,500	3.9%
Jul-95	5,112,000	0	3,498,500		1,613,500	31.6%
Aug-95	1,127,000	0	2,126,500		(999,500)	-88.7%
Sep-95	2,938,000	0	2,126,500		811,500	27.6%
Oct-95	4,098,000	0	2,192,500		1,905,500	46.5%
Nov-95	1,519,000	0	2,192,500		(673,500)	-44.3%
Dec-95	3,680,000	0	3,702,000		(22,000)	-0.6%
Total	37,934,000	0	30,773,000	2,000	7,159,000	18.9%
			**********	********		***********
Hills of Lake Louisa,	Crescent Bay, Cresce	ent West, Highland Poi	nt and Lake Crescent	Hills are interconnected	i.	
Preston Cove	0		7,766,978	2,000	(7,768,978)	#DIV/01
Hills of Lake Louisa	0		16,279,700	17,000	(16,296,700)	#DIV/01
Crescent Bay	0		4,763,000	3,000	(4,766,000)	#DIV/0!
Crescent West	51,431,000		30,215,000	4.000	21.212.000	41.2%
Highland Point	26,160,000		8,062,000	8,000	18,090,000	69.2%
Lake Crescent Hills	37,934,000		30,773,000	2,000	7,159,000	18.9%
Total	115,525,000		97,859,678	36,000	17.629.322	15.3%

Note: New lines have recently been installed which require initial flushing, but not concumption is not metered.

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 11 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

Month/ Year	(1) Total Gallons Pumped	(2) Gallons Purchased	(3) Gallons Sold	(4) Other Uses	(5) Unaccounted For Water (1)+(2)-(3)-(4)	(6) % Unaccounted For Water
rear	Pumpea	Purchased	Sola	USES	(1)+(2)-(3)-(4)	rot water
Royal View Estates						
Jan-95					0	#DIV/0!
Feb-95					o	#DIV/01
Mar-95					0	#DIV/0!
Apr-95					0	#DIV/01
May-95					o	#DIV/0!
Jun-95					0	#DIV/01
Jul-95					0	#DIV/0!
Aug-95					0	#DIV/01
Sep-95					0	#DIV/0I
Oct-95					O	#DIV/0!
Nov-95					0	#DIV/01
Dec-95					О	#DIV/01
	•••••	***************************************				
Total	0	0	0	0	0	#DIV/01
	***********	**********	*********	######################################	******	********

Sold data is included in Clermont I.

Gallons of Water Pumped, Sold and Unaccounted For

In Thousands of Gallons

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 12 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Hills of Lake Louisa						
Jan-95	0	0	317,150		(317,150)	#DIV/01
Feb-95	0	0	599,915	15,000	(614,915)	#DIV/01
Mar-95	0	0	599,915		(599,915)	#DIV/01
Apr-95	0	0	1,207,730		(1,207,730)	#DIV/01
May-95	0	0	1,207,730		(1,207,730)	#DIV/01
Jun-95	0	0	1,841,210	2,000	(1.843.210)	#DIV/01
Jul-95	0	0	1,841,210		(1,841,210)	#DIV/0!
Aug-95	0	0	1,356,370		(1,356,370)	#DIV/0!
Sep-95	0	0	1,356,370		(1,356,370)	#DIV/0!
Oct-95	0	0	1,875,045		(1,875,045)	#DIV/0!
Nov-95	0	0	1,875,045		(1,875,045)	#DIV/0t
Dec-95	0	0	2,202,010		(2,202,010)	#DIV/0t
Total	0	0	16,279,700	17.000	(16.296,700)	#DIV/0!
IOLAI			10,275,700	200,71	(10,250,700)	

Water is supplied from the Crescent Bay/Crescent West/Highland Point/Lake Crescent Hills interconnected systems. Sold and flushing data includes all #667 companies.

Preston Cove	0	7.766.978	2.000	(7,768,978)	#DIV/01
	=			• • • •	•
Hills of Lake Louisa	0	16.279,700	17,000	(16,296,700)	#DIV/01
Crescent Bay	0	4,763,000	3,000	(4,766,000)	#DIV/01
Crescent West	51,431,000	30,215,000	4.000	21,212,000	41.2%
Highland Point	26,160,000	8,062,000	8,000	18,090,000	69.2%
Lake Crescent Hills	37,934,000	30,773,000	2,000	7,159,000	18.9%
		· · · · · · · · · · · · · · · · · · ·			_
Total	115,525,000	97,859,678	36,000	17,629,322	15.3%
			the state of the s		

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 13 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/ Year	Total Gallons Pumped	Gallon s Purchased	Gallons Sold	Other Uses	For Water (1)+(2)-(3)-(4)	Unaccounted For Water
Preston Cove						
Jan-95	0	0	441,575		(441,575)	#DIV/0I
Feb-95	0	0	436,071	•	(436,071)	#DIV/0
Mar-95	0	0	436,072		(436,072)	#DIV/0
Apr-95	0	0	549,675		(549,675)	#DIV/0
May-95	0	0	549,675		(549,675)	#DIV/0
Jun-95	0	0	817,155	2,000	(819,155)	#DIV/01
Jul-95	0 -	0	817,155		(817,155)	#DIV/0
Aug-95	0	0	738,825		(738,825)	#DIV/0I
Sep-95	O ·	0	738,825		(738,825)	#DIV/0
Oct-95	0	0	722,455		(722,455)	#DIV/0
Nov-95	0	0	722,455		(722,455)	#DIV/0
Dec-95	0	o	797,040		(797,040)	#DIV/0
Total	0	0	7,766,978	2,000	(7,768,978)	#DIV/0
	25225522553	********	**********			********
Water is supplied fro	m the Crescent Bay/	Crescent West/Highla	nd Point/Lake Crescer	nt Hills interconnected	systems.	
Preston Cove	0		7,766,978	2,000	(7,768,978)	#DIV/01
Hills of Lake Louisa	0		16,279,700	17,000	(16,296,700)	#DIV/0I
Crescent Bay	0		4 763 000	3,000	(4.766.000)	#DIV/Ot

Preston Cove Hills of Lake Louisa	0 0	7,766,978 16,279,700	2,000 17,000	(7,768,978) (16,296,700)	#DIV/01 #DIV/01
Crescent Bay	Ō	4,763,000	3,000	(4,766,000)	#DIV/OI
Crescent West	51,431,000	30,215,000	4,000	21,212,000	41.2%
Highland Point	26,160,000	8,062,000	8,000	18,090,000	69.2%
Lake Crescent Hills	37,934,000	30,773,000	2,000	7,159,000	18.9%
Total	115,525,000	97,859,678	36,000	17,629,322	15.3%

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 14 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

Month/	(1) Total Gallons	(2)	(3)	(4) Other	(5) Unaccounted For Water	(6) % Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Webman				 		
Jan-95					0	#DIV/01
Feb-95					0	#DIV/0I
Mar-95					0	#DIV/0!
Apr-95					0	#DIV/0!
May-95					0	#DIV/0!
Jun-95					o	#DIV/0!
Jul-95					0	#DIV/0!
Aug-95					O	#DIV/0I
Sep-95					0	#DIV/0I
Oct-95					0	#DIV/01
Nov-95					0	#DIV/01
Dec-95					0	#DIV/01
	***************************************	•••••			•••••	***************************************
Total	0	0	0	0	O	#DIV/0!
			********		*=======	*******

This system is not constructed.

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Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Florida Public Service Commission

Schedule: F-1 Page 15 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why: if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Madison Park						
Jan-95					0	#DIV/01
Feb-95					0	#DIV/01
Mar-95					0	#DIV/01
Apr-95					0	#DIV/0!
May-95					0	#DIV/0!
Jun-95					0	#DIV/0t
Jul-95					o	#DIV/0!
Aug-95					0	#DIV/0!
Sep-95					0	#DIV/0!
Oct-95					0	#DIV/0I
Nov-95					0	#DIV/01
Dec-95					0	#DIV/0I
	-		••••••	*****************	•••••	••••••
Total	0	0	0	0	0	#DIV/01
	#============	********	#=######=====	**********		

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 16 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

Month/ Year	(1) Total Gallons Pumped	(2) Gallons Purchased	(3) Gallons Sold	(4) Other Uses	(5) Unaccounted For Water {1}+(2)-(3)-(4)	(6) % Unaccounted For Water
Lake Crescent Pines						
Jan-95					0	#DIV/01
Feb-95					0	#DIV/0I
Mar-95					0	#DIV/0!
Apr-95					0	#DIV/0I
May-95					0	#DIV/0!
Jun-95					0	#DIV/0!
Jul-95					0	#DIV/0!
Aug-95					0	#DIV/01
Sep-95					0	#DIV/OI
Oct-95					0	#DIV/01
Nov-95					0	#DIV/0!
Dec-95					0	#DIV/0!
	***************************************		***************************************	•••••		•••••
Total	0	0	0	0	0	#DIV/0I
	=======================================			==========		

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Florida Public Service Commission

Schedule: F-1 Page 17 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Silver Glen						
Jan-95					0	#DIV/01
Feb-95					0	#DIV/01
Mar-95					0	#DIV/01
Apr-95					0	#DIV/01
May-95					0	#DIV/0!
Jun-95					0	#DIV/01
Jul-95					0	#DIV/01
Aug-95					0	#DIV/0!
Sep-95					0	#DIV/01
Oct-95					0	#DIV/0!
Nov-95					0	#DIV/0!
Dec-95					0	#DIV/0!
	***************************************		***************************************			
Total	0	0	0	0	0	#DIV/01
	*****	*****	**********			*****

Florida Public Service Commission

Schedule: F-1 Page 18 of 25

Preparer: D. Rasmussen

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why: if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5)	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	Unaccounted For Water	70 Unaccounted
Year	Pumped	Purchased	Sold	Uscs	(1)+(2)-(3)-(4)	For Water
EDB						
Jan-95					0	#DIV/01
Feb-95					0	#DIV/01
Mar-95					0	#DIV/0!
Apr-95					0	#DIV/0t
May-95					0	#DIV/01
Jun-95					0	#DIV/0t
Jul-95					0	#DIV/0I
Aug-95					0	#DIV/0I
Sep-95					o	#DIV/01
Oct-95					o	#DIV/01
Nov-95					0	#DIV/0!
Dec-95					0	#DIV/0!
		•	***************************************	***************************************	***************************************	
Total	0	0	0	0	0	#DIV/0i
	======			**	F32000000000000000000000000000000000000	*****

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 19 of 20

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5)	(6) %
Month/ Year	Total Gallons Pumped	Gallons Purchased	Gallons Sold	Other Uses	Unaccounted For Water (1)+(2)-(3)-(4)	Unaccounted For Water
Osprey Point				-		····
Jan-95					0	#DIV/0!
Feb-95					0	#DIV/0!
Mar-95					0	#DIV/0!
Apr-95					0	#DIV/0!
May-95					0	#DIV/01
Jun-95					0	#DIV/0!
Jul-95					0	#DIV/01
Aug-95					0	#DIV/0!
Sep-95					0	#DIV/0!
Oct-95					0	#DIV/01
Nov-95					0	#DIV/01
Dec-95					0	#DIV/01
	••-		***************************************			
Total	0	0	. 0	0	0	#DIV/01
		**********	=======================================			**********

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 20 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why: if less than 10%, then Columns 4 & 5 may be omitted.

Month/ Year	(1) Total Gallons Pumped	(2) Gallons Purchased	(3) Gallons Sold	(4) Other Uses	(5) Unaccounted For Water (1)+(2)-(3)-(4)	(6) % Unaccounted For Water
Sawmill						
Jan-95					0	#DIV/0!
Feb-95					0	#DIV/0I
Mar-95					0	#DIV/01
Apr-95					o	#DIV/0!
May-95					0	#DIV/01
Jun-95					0	#DIV/0!
Jul-95					0	#DIV/01
Aug-95					0	#DIV/0!
Sep-95					0	#DIV/0!
Oct-95					0	#DIV/0t
Nov-95					0	#DIV/01
Dec-95					0	#DIV/OI
				•••••	•••••	
Total	0	0	0	0	0	#DIV/01
		********	******	***********		

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 21 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Reagan's Run						
Jan-95					O	#DIV/01
Feb-95					0	#DIV/0!
Mar-95					0	#DIV/0!
Apr-95					O	#DIV/0!
May-95					٥	#DIV/0I
Jun-95					0	#DIV/0!
Jul-95					0	#DIV/01
Aug-95					0	#DIV/01
Sep-95					0	#DIV/0I
Oct-95					O	#DIV/0!
Nov-95					0	#DIV/0I
Dec-95					0	#DIV/0!
	******************	•••••	***************************************		••••••	
Total	· O	0	0	0	o	#DIV/0!
	*********	*********	**********	*********		22222222222

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 22 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uscs	(1)+(2)-(3)-(4)	For Water
Spring Valley						
Jan-95					0	#DIV/0I
Feb-95					0	#DIV/0!
Mar-95					o	#DIV/0!
Apr-95					0	#DIV/0I
May-95					0	#DIV/0!
Jun-95					0	#DIV/0I
Jul-95					0	#DIV/0!
Aug-95					0	#DIV/0!
Sep-95					0	#DIV/0!
Oct-95					0	#DIV/0!
Nov-95					Ō	#DIV/0!
Dec-95					0	#DIV/0I
	***************************************	•••••	•••••	***************************************		
Total	0	0	0	0	O	#DIV/0!
	*********	******	*****	*********		**********

This system is not constructed.

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 23 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gailons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5)	(6)
Month/	Total Gallons	Gallons	Gallons	Other	Unaccounted For Water	% Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Montclair Estates						
Jan-95					0	#DIV/0!
Feb-95					0	#DIV/0!
Mar-95					0	#DIV/0I
Apr-95					0	#DIV/01
May-95					o	#DIV/0I
Jun-95					o	#DIV/0!
Jul-95					0	#DIV/0!
Aug-95					0	#DIV/01
Sep-95					0	#DIV/0I
Oct-95					0	#DIV/01
Nov-95					0	#DIV/01
Dec-95					0	#DIV/01
		***************************************	••••••			
Total	0	0	0	0	0	#DIV/0!
		*****	***********	###############		*********

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1

Page 24 of 25 Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Four Lakes	· · · · · · · · · · · · · · · · · · ·				<u></u>	
Jan-95	387,000	0	367,477		19.524	5.0%
Feb-95	412,000	0	376,644		35,357	8.6%
Mar-95	508,000	0	376,644		131,357	25.9%
Apr-95	644,000	0	509,990	50,000	84,010	13.0%
May-95	1,105,000	0	709,990	13,000	382,010	34.6%
Jun-95	1,985,000	0	846,128	50,000	1,088,873	54.9%
Jul-95	746,000	0	606,128	25,000	114,873	15.4%
Aug-95	643,000	0	487,365		155,635	24.2%
Sep-95	513,000	0	487,365	8,000	17,635	3.4%
Oct-95	416,000	0	381,295		34,705	8.3%
Nov-95	446,000	0	381,295		64,705	14.5%
Dec-95	490,000	0	407,477		82,524	16.8%
Total	8,295,000	0	5,937,795	146,000	2,211,205	26.7%
		*********				=======================================

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Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Florida Public Service Commission

Schedule: F-1 Page 25 of 25

Preparer: D. Rasmussen

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DER. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

	(1)	(2)	(3)	(4)	(5) Unaccounted	(6) %
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Lake Saunders						
Jan-95	242,000	. 0	183,000	50,000	9,000	3.7%
Feb-95	235,000	0	155,500	60,000	19,500	8.3%
Mar-95	322,000	0	155,500	25,000	141,500	43.9%
Apr-95	340,000	0	230,000	79,000	31,000	9.1%
May-95	384,000	0	230,000	37,000	117,000	30.5%
Jun-95	418,000	0	202,500	198,000	17,500	4.2%
Jul-95	324,000	0	202,500	67,000	54,500	16.8%
Aug-95	256,000	0	165,000	50,000	41,000	16.0%
Sep-95	265,000	0	165,000	40,000	60,000	22.6%
Oct-95	234,000	0	156,500	50,000	27,500	11.8%
Nov-95	263,000	0	156,500	60,000	46,500	17.7%
Dec-95	303,000	0	183,000	40,000	80,000	26.4%

Total	3,586,000	0	2,185,000	756,000	645,000	18.0%
	C101111111111	*********	*******		22 22 22 22 22 24 5 5 F	

Note: The system has high level of iron in the water. The treatment includes frequent flushing of the system. Some methods of flushing include using the hydrotank as a source. When this method is utilized, no consumption is metered.

Gallons of Wastewater Treated In Thousands of Gallons

Florida Public Service Commission

Schedule: F-2 Page 1 of 1 Preparer: MFK

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the the monthly operating reports sent to DER.

(1)	(2)	(3) Individua	(4) Il Plant Flows	(5)	(6)	(7) Total Purch.
Month/					Total Plant	Sewage
Year			(Name)	(Name)	Flows	Treatment
Jan-95					0	
Feb-95					ŏ	
Mar-95					0	
Apr-95					Ĭ	
					0	
May-95					0	
Jun-95					0	
Jul-95					0	
Aug-95					0	
Scp-95					0	
Oct-95	•				0	
Nov-95					0	
Dec-95					ŏ	
		•••••		•••••		
Total			0	0	0	0
	=======================================	=======================================	=========	*******		*********

Note: Lake Utility Services, Inc. does not provide wastewater service.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 1 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
Clermont I	Plant Capacity:	5/14/96	122,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:		
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.	3/16/95	178,000
3	Five-Day Max Ycar		
	The five days with the highest pumpage rate from any one month in the test year.	4/4/95 4/5/95 4/6/95 4/7/95 4/8/95	123,000 123,000 120,000 138,000 115,000
4	Average Daily Flow (for the year)	1995	35,000
5	Required Fire Flow:	120000	
	The standards will be those as set by the Insurance Service Organization		

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance.

Note: The plant is occassionally pumps in excess of its hydraulic rated capacity.

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule: F-3

Schedule Year Ended: 12/31/95

Page 2 of 12 Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
Clermont l	II Plant Capacity:	1996	71,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	5/30/95	53,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	5/2/95	37,000
	The five days with the highest pumpage rate from any one month in the test year.	5/3/95 5/15/95 5/19/95 5/30/95	36,000 38,000 35,000 53,000
4	Average Daily Flow (for the year)	1995	15,000
5	Required Fire Flow:	0	

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 3 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
Amber Hill l	Plant Capacity:	1995	396,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	5/15/95	400,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	5/15/95	400,000
	The five days with the highest pumpage rate from any one month in the test year.	5/23/95 5/29/95 5/30/95 5/31/95	271,000 268,000 342,000 350,000
4	Average Daily Flow (for the year)	143000	
5	Required Fire Flow:	120000	
	The standards will be those as set by the Insurance Service Organization		

Note: The plant is occassionally pumps in excess of its hydraulic rated capacity.

or by a governmental agency ordinance.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3

Page 4 of 12 Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
Lake Ridg		1995	468,000
1	Plant Capacity:	1993	400,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	5/3/95	453,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	5/3/95	453,000
	The five days with the highest pumpage rate from any one month in the test	5/4/95 5/6/95	436,000 427,000
	year.	5/7/95	427,000
	, .	5/8/95	427,000
4	Average Daily Flow (for the year)	91000	
5	Required Fire Flow:	120000	

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 5 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
llips S	Section: Plant Capacity:	1995	79,000
•	Tail Capacity.		. 5,55
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	6/2/95	80,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	6/2/95 6/3/95	80,000 71,000
	The five days with the highest pumpage rate from any one month in the test year.	6/4/95 6/5/95	71,000 72,000
	•	6/7/95	74,000
4	Average Daily Flow (for the year)	1995	25,000
5	Required Fire Flow:	0	
	The standards will be those as set by the Insurance Service Organization		

Note: The plant is occassionally pumps in excess of its hydraulic rated capacity.

or by a governmental agency ordinance.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 6 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly oper-

ating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
Highland	Point:	-	
1	Plant Capacity:	1995	432,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	3/27/95	383,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	5/3/95	271,000
		5/5/95	206,000
	The five days with the highest pumpage rate from any one month in the test	5/15/95	180,000
	year.	5/17/95	213,000
		5/24/95	310,000
4	Average Daily Flow (for the year)	72000	
5	Required Fire Flow:	120000	

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 7 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
The Oran			
1	Plant Capacity:	1995	396,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	5/8/95	182,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	5/4/95	130,000
_		5/5/95	160,000
	The five days with the highest pumpage rate from any one month in the test	5/8/95	182,000
	year.	5/9/95	165,000
		5/30/95	135,000
4	Average Daily Flow (for the year)	1995	51,000
5	Required Fire Flow:	1995	120,000

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 8 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
The Vistas	Plant Capacity:	1995	1,700,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	5/20/95	182,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	5/10/95	104,000
	The five days with the highest pumpage rate from any one month in the test year.	5/17/95 5/18/95 5/19/95 5/20/95	137,000 169,000 143,000 182,000
4	Average Daily Flow (for the year)	1995	28,000
5	Required Fire Flow:	1995	120,000

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 9 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
Crescent 1	West: Plant Capacity:	1995	432,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	5/10/95	472,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	5/7/95	391,000
	The five days with the highest pumpage rate from any one month in the test year.	5/8/95 5/10/95 5/26/95 5/27/95	391,000 472,000 390,000 390,000
4	Average Daily Flow (for the year)	1995	91,000
5	Required Fire Flow:	1995	120,000
	The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance.		

Note: The plant is occassionally pumps in excess of its hydraulic rated capacity.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 10 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
Crescent Bay:		1995	1.080.000
•	Plant Capacity:	1555	1,000,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	1995	0
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.	1995	0
3	Five-Day Max Year		
	The five days with the highest pumpage rate from any one month in the test year.	6/17/05	0
4	Average Deily Flow (for the year)	1005	0
4	Average Daily Flow (for the year)	1995	U
5	Required Fire Flow:	1995	120,000

Florida Public Service Commission

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-3 Page 11 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

_		Date	GPD
Four Lak	es: Plant Capacity:	1995	151,200
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	6/18/95	52,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year	6/16/95 6/17/95	48,000 52,000
	The five days with the highest pumpage rate from any one month in the test year.	6/18/95 6/18/95 6/19/95 6/20/95	52,000 52,000 46,000
4	Average Daily Flow (for the year)	1995	23,000
5	Required Fire Flow:	1995	0

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance.

Note: The plant is occassionally pumps in excess of its hydraulic rated capacity.

Florida Public Service Commission

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

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Schedule: F-3 Page 12 of 12

Preparer: D. Rasmussen

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

		Date	GPD
Lake Saunders:		1995	432,000
1	Plant Capacity:	1995	432,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2	Maximum Day:	6/26/95	57,000
	The single dy with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		
3	Five-Day Max Year		
	The five days with the highest pumpage rate from any one month in the test	6/11/95	12,000
	year.	6/12/95	12,000
		6/13/95	57,000
		6/14/95 6/15/95	57,000 57,000
		0/13/93	57,000
4	Average Daily Flow (for the year)	1995	10,000
5	Required Fire Flow:	1995	120,000

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-4 Page 1 of 1 Preparer: MFK

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Regulation.

MONTH GPD

1. Plant Capacity

The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.

2. Average Daily Flow Max Month

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Note: Lake Utility Services, Inc. does not provide wastewater service.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 1 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Clermont I

1. Capacity of plant:

122000gpd

2. Maximum daily flow:

352000gpd

1.1 gallons/min. design criteria (c) $^{\bullet}$ 2 representing twice the average flow * connections 1.1 * 2 * 111

3. Average daily flow:

176000gpd

1.1 • 111

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

0

6. Excessive unaccounted for water:

0

a. Total amount: Ogpd, 0% of average daily flow.

b. Reasonable amount: 7000gpd, 20% of average daily flow.

c. Excessive amount: 0 gpd, 0% of average daily flow.

7. Percent used and useful: % used and useful.

100

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: Clermont I, Amber Hill, and Lake Ridge Club are interconnected.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 2 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Clermont II

1. Capacity of plant:

71000gpd

2. Maximum daily flow:

111000gpd

1.1 min. design criteria (c) • 2 representing twice the average flow * connections

1.1 • 2 • 35

3. Average daily flow:

55000gpd

1.1 * 35

4. Fire flow capacity:

0gpd

a. Required fire flow: .

0gpd

5. Margin reserve (not to exceed 20% of present customers):

0

6. Excessive unaccounted for water:

0

a. Total amount: 2000gpd, 11.1% of average daily flow.

b. Reasonable amount: 3600gpd, 20% of average daily flow.

c. Excessive amount: 0 gpd, 0% of average daily flow.

7. Percent used and useful: % used and useful.

100

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 3 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Amber Hill

1. Capacity of plant:

396000gpd

2. Maximum daily flow:

127000gpd

1.1 min. design criteria (c) * 2 representing twice the average flow * connections

1.1 • 2 • 40

3. Average daily flow:

63000gpd

1.1 * 40

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

25000gpd

6. Excessive unaccounted for water:

0gpd

a. Total amount: 17000gpd, 12% of average daily flow.

b. Reasonable amount: 29000gpd, 20% of average daily flow.

c. Excessive amount: 0 gpd, 0% of average daily flow.

7. Percent used and useful: 69% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: Clermont I, Amber Hill, and Lake Ridge Club are interconnected.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 4 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Lake Ridge Club

1. Capacity of plant:

468000gpd

2. Maximum daily flow:

215000gpd

1.1 min. design criteria (c) * 2 representing twice the average flow * connections

1.1 * 2 * 68

3. Average daily flow:

108000gpd

1.1 * 68

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

43000gpd

6. Excessive unaccounted for water:

a. Total amount: Ogpd,0% of average daily flow.

b. Reasonable amount: 18000gpd, 20% of average daily flow.

c. Excessive amount: 0 gpd, 0% of average daily flow.

7. Percent used and useful: 81% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: Clermont I, Amber Hill, and Lake Ridge Club are interconnected.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 5 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Highland Point

1. Capacity of plant:

432000gpd

2. Maximum daily flow:

101000gpd

1.1 min. design criteria (c) * 2 representing twice the average flow • connections

1.1 * 2 * 32

3. Average daily flow:

51000gpd

1.1 • 32

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

20000gpd

6. Excessive unaccounted for water:

36000gpd

- a. Total amount: 50000gpd, 69% of average daily flow.
- b. Reasonable amount: 14000gpd, 20% of average daily flow.
- c. Excessive amount: 36000 gpd, 49% of average daily flow.
- 7. Percent used and useful: 47% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: Highland Point, Crescent Bay, Crescent West and Lake Crescent Hills are interconnected.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 6 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Oranges

1. Capacity of plant:

396000gpd

2. Maximum daily flow:

247000gpd

1.1 min. design criteria (c) * 2 representing twice the average flow * connections

1.1 * 2 * 78

3. Average daily flow:

124000gpd

1.1 * 78

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

32000gpd

6. Excessive unaccounted for water:

0

- a. Total amount: 8000gpd, 16% of average daily flow.
- b. Reasonable amount: 10000gpd, 20% of average daily flow.
- c. Excessive amount: 0 gpd, 0% of average daily flow.
- 7. Percent used and useful: 100% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: The Oranges, and Vistas are interconnected.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 7 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Vistas

1. Capacity of plant:

1700000gpd

2. Maximum daily flow:

127000gpd

1.1 min. design criteria (c) * 2 representing twice the average flow * connections

1.1 * 2 * 40

3. Average daily flow:

63000gpd

1.1 * 40

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

25000gpd

6. Excessive unaccounted for water:

a. Total amount: 2000gpd, 7% of average daily flow.

b. Reasonable amount: 6000gpd, 20% of average daily flow.

c. Excessive amount: 0 gpd, 0% of average daily flow.

7. Percent used and useful: 16% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: The Oranges, and Vistas are interconnected.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 8 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Crescent West

1. Capacity of plant:

432000gpd

2. Maximum daily flow:

222000gpd

1.1 min. design criteria (c) * 2 representing twice the average flow * connections

1.1 * 2 * 70

3. Average daily flow:

111000gpd

1.1 • 70

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

44000gpd

6. Excessive unaccounted for water:

30000gpd

a. Total amount: 58000gpd, 41% of average daily flow.

b. Reasonable amount: 28000gpd, 20% of average daily flow.

c. Excessive amount: 30000 gpd, 21% of average daily flow.

7. Percent used and useful: 82% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: Highland Point, Crescent Bay, Crescent West and Lake Crescent Hills are interconnected.

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 9 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Crescent Bay

1. Capacity of plant:

1080000gpd

2. Maximum daily flow:

143000gpd

1.1 min. design criteria (c) • 2 representing twice the average flow • connections

1.1 • 2 • 45

3. Average daily flow:

71000gpd

1.1 * 45

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

29000gpd

6. Excessive unaccounted for water:

a. Total amount: Ogpd, 0% of average daily flow.

b. Reasonable amount: 0gpd, 0% of average daily flow.

c. Excessive amount: 0 gpd, 0% of average daily flow.

7. Percent used and useful: 27% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: Highland Point, Crescent Bay, Crescent West and Lake Crescent Hills are interconnected.

Used and Useful Calculations Water Treatment Plant

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 10 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Lake Crescent Hills

1. Capacity of plant:

432000gpd

2. Maximum daily flow:

244000gpd

1.1 min. design criteria (c) * 2 representing twice the average flow * connections

1.1 * 2 * 77

3. Average daily flow:

122000gpd

1.1 * 77

4. Fire flow capacity:

120000gpd

a. Required fire flow: .

120000gpd

5. Margin reserve (not to exceed 20% of present customers):

49000gpd

6. Excessive unaccounted for water:

Ogpd

a. Total amount: 20000gpd, 19% of average daily flow.

b. Reasonable amount: 21000gpd, 20% of average daily flow.

c. Excessive amount: 0 gpd, 0% of average daily flow.

7. Percent used and useful: 96% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: Highland Point, Crescent Bay, Crescent West and Lake Crescent Hills are interconnected.

Water Treatment Plant

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 11 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Four Lakes

1. Capacity of plant:

151,200 gpd

2. Maximum daily flow:

162,000 gpd

1.1 min. design criteria (c) • 2 representing twice the average flow • connections

1.1 * 2 * 45

3. Average daily flow:

81,000

1.1 * 45

4. Fire flow capacity:

0

a. Required fire flow: .

0

5. Margin reserve (not to exceed 20% of present customers):

0

- 6. Excessive unaccounted for water:
 - a. Total amount: 3000gpd, 14% of average daily flow.
 - b. Reasonable amount: 4600gpd, 20% of average daily flow.
 - c. Excessive amount: 0 gpd, 0% of average daily flow.
- 7. Percent used and useful: 100% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Note: Highland Point, Crescent Bay, Crescent West and Lake Crescent Hills are interconnected.

Water Treatment Plant

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 12 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Lake Saunders

1. Capacity of plant: 432000gpd

2. Maximum daily flow: 111,000 gpd

1.1 min. design criteria (c) • 2 representing twice the average flow • connections

1.1 * 2 * 35

3. Average daily flow: 55,000 gpd

1.1 * 35

4. Fire flow capacity: 120000gpd

a. Required fire flow: . 120000gpd

5. Margin reserve (not to exceed 20% of present customers): 22,000 gpd

6. Excessive unaccounted for water:

a. Total amount: 1800gpd, 18% of average daily flow.

b. Reasonable amount: 2000gpd, 20% of average daily flow.

c. Excessive amount: 0 gpd, 0% of average daily flow.

7. Percent used and useful: 59% used and useful.

(2 + 4 + 5 - 6) / 1 = % used and useful

(a) The minimum design criteria is 1.1 gallons per minute per connection.

Used and Useful Calculations Water Treatment Plant Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-5 Page 13 of 13

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and

the projected test year (if applicable).

(1)	(2) Combined Capacity of Plants	(3) Combined Maximum Daily Flow	(4) Combined Fire Flow Capacity	(5) Combined Margin Reserve	(6) Excessive Unaccounted For Water	(7) Used & Useful
Interconnected Systems	<u>(GPD)</u>	(GPD)	(GPD)	(GPD)	(GPD)	<u>Percentage</u>
Clermont I, Amber Hill, Lake Ridge Club	986,000	694,000	360,000	25,000	0	109%
Clermont II	71,000	111,000	0	0	0	156%
The Oranges, Vistas	2,096,000	374,000	240,000	57,000	0	32%
Highland Point, Crescent Bay, Crescent West, Lake Crescent Hills	2,376,000	710,000	480,000	142,000	66,000	53%
Lake Saunders	432,000	111,000	120,000	22,000	0	59%
Four Lakes	151,200	162,000	0	0	0	107%
Totals	6,112,200	2,162,000	1,200,000	246,000	66,000	58%

0080K

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-6 Page 1 of 1 Preparer: MFK

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

- 1. Capacity of plant:
- 2. Average daily flow of max month:
- 3. Margin reserve:
 - a. Average number of test year customers in ERC's:
 - b. Average yearly customer growth in ERC's for most recent 5 years including test year:
 - c. Construction time for additional capacity in years:
 - d. (b) (c) (2 / (a)) = gallons per day margin reserve
 - 0 1.5 (132,000 / 689) = 0 gallons per day margin reserve
- 4. Excessive infiltration: 0 gallons per day.
- 5. Percent used and useful: % used and useful.

(2 + 3 - 4) / 1 = % used and useful

Note: Lake Utility Services, Inc. does not provide wastewater service.

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-7 Page 1 of 1

Preparer: D. Rasmussen

Explanation: Provide all calculations, analyses and governmental requirements—used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and

the projected test year (if applicable).

Water distribution systems:

Lake County requires a minimum water main size of 8 inches for dead end lines and 6 inches for looped lines in order to provide fire flow. The Lake Utility Services system does not exceed these minimum requirements. The distribution system is 100% used and useful.

Wastewater collection systems:

Not applicable, Lake Utility Services, Inc. does not provide wastewater service.

Margin Reserve Calculations

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-8 Page 1 of 1 Preparer: MFK

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Water systems:

A margin reserve is requested for various interconnected systems. These systems serve various EDB customers which are continually being added.

This margin reserve requested is well below the growth percentages over the last 5 years.

Wastewater systems:

Non-applicable, Lake Utility Services, Inc. does not provide wastewater service.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-9 Page 1 of 1 Preparer: MFK

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Line	(1)	(2) S	(3) FR Customers	(4)	(5) SFR Gallons	(6) Callons/ SFR	(7) Total Gallons	(8) Total ERCs	(9) Annual % Incr.
No.	Year	Beginning	Ending	Average	Sold	(5)/(4)	Sold	(7)/(6)	in ERCs
1	1991	298	330	314	67,879,370	216,176	77,841,000	360	
2	1992	314	388	351	81,814,344	233,089	93,821,000	403	11.8%
3	1993	388	507	448	119.073,395	266,086	136,548,000	513	27.5%
4	1994	507	719	613	135,317,494	220,746	155,176,000	703	37.0%
5	TY 1995	719	915	817	201,523,446	246,663	231,098,000	937	33.3%
						Growth Over 5	Year Period	577	160.2%
						Average Growt	h Per Year	144	40.05%
						Estimated Fut	ure Growth Per Year	101	

Note: The rate of growth is estimated to decline since the bulk of EDB customers have already connected to the system. We anticipate future growth to be primarily in new developments. Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Schedule: F-10 Page 1 of 1 Preparer: MFK

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Line	(1)	(2)	(3) SFR Customers	(4)	(5) SFR Gallons	(6) Gallons/ SFR's	(7) Total Gallons	(8) Total ERCs	(9) Annual % Incr.
No.	Year	Beginning	Ending	Average	Treated	(5)/(4)	Treated	(7)/(6)	in ERCs
1					#DIV/0I	#DIV/01		#DIV/01	
2					#DIV/01	#DIV/01		#DIV/01	#DIV/0!
3					#DIV/01	#DIV/01		#DIV/01	#DIV/01
4					#DIV/0!	#DIV/0t		#DIV/0f	#DIV/01
5					1	#DIV/0!		#DIV/0I	#DIV/0!
						Growth Over 5 Ye	ear Period	#DIV/0I	#DIV/01
					•	Average Growth I	Per Year	#DIV/01	#DIV/01

Note: Lake Utility Services, Inc. does not provide wastewater service.

Florida Public Service Commission

Service Availability Charge Calculation

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Preparer: MFK

Water [x] or Sewer []

		Test	
T 1		Year	Supporting
Line <u>No.</u>	Description	Average <u>12/31/95</u>	Supporting Schedule(s)
<u>140.</u>	<u> </u>		
1	Utility Plant in Service	1,946,058	A-5
2	Less: Accumulated Depreciation	(131,754)	A-9
•	N. A. Diland	1 014 204	L.1 - L.2
3	Net Plant	1,814,304	L.1 - L.2
4	Accumulated Depreciation at Design Capacity	301,371	L.2 + (L.1 X L.15 X L.18)
5	Net Plant at Design Capacity	1,644,686	L.1 - L.4
_	and a second	1 415 000	
6 7	Minimum Level of CIAC (Water Transmission & Distribution Lines)	1,415,232 73%	A-5 L.6 / L.1
′	Pct of Gross CIAC/ Utility Plant in Service	7.5%	L.0 / L.1
8	CIAC	881,203	A-12
9	Less: Accumulated Amortization of CIAC	109,430	A-14
10	NA CHO	771 774	10.10
10 11	Net CIAC Pct. of Net CIAC / Net Plant	771,774 43%	L.8 - L.9 L.10 / L.3
11	PCL OF NEL CIAC / NEL Plant	4,5%	L.10 / L.3
12	Accumulated Amortization of CIAC at design capacity - No growth	186,235	L.9 + (L.8 X L.16 X L.18)
13	Net CIAC at Design Capacity - No growth	694,969	L.8 - L.12
14	Pct of Net CIAC / Net Plant at Design Capacity - No Growth	42%	L.13 / L.5
15	Composite Depreciation Rate	2.81%	
16	Composite Amortization Rate	2.81%	
17	Future Customers (ERC) to be connected to System	313	SAC-2
	·		
18	Number of Years to Design Capacity	3.1	L.17 / L.33
19	MINIMUM Service Availability Charge per ERC	\$1,706	L.21 / L.17
20	Pct of Minimum CIAC / Utility Plant	73%	L.21 / L.1
21	Minimum Level of CIAC (Water Transmission & Distribution Lines)	1,415,232	L.6
22	Gross CIAC	881,203	L.8
		555,255	
23	EXISTING Service Availability Charge per ERC	\$1,075	Current Tariff
24	Pct of Net CIAC / Utility Plant at Design Capacity	58%	L.26 / L.1
25	CIAC at Design Capacity	1,394,697	SAC-3
26	Net CIAC at Design Capacity	1,126,011	SAC-3
27	MAXIMUM Service Availability Charge per ERC	\$1,450	SAC-3
28	Pct of Net CIAC / Net Plant at Design Capacity	\$1,450 75%	L.30 / L.5
29	CIAC at Design Capacity	1,512,110	SAC-4
30	Net CIAC at Design Capacity	1,235,392	SAC-4
		1,200,002	
31	Number of ERCs at Capacity	1,250	SAC-2
32	Current Number of Customers (12/31/95)	937	F-9
33	Estimated Annual ERC Growth	101	F-9

Pla	nt Ca	pacity	vin ERCs	
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Number of ERCs Available

Florida Public Service Commission

Company	y: Lake Utility Services, Inc.	Schedule: SAC-2	
Docket N	o.: 960444-WU	Page 1 of 1	
Schedule	Year Ended: 12/31/95	Preparer: MFK	
Water [x]	or Sewer []		
		Present ERCs	
		that System	
Line		can Efficiently	
No.	<u>System</u>	<u>Serve</u>	Source
1	Amber Hill	100	Annual Report
2	Clermont I	100	Annual Report
3	Clermont I (Interconnect)	50	
4	Clermont II	90	Annual Report
5	Crescent Bay	110	Annual Report
6	Crescent West	100	Annual Report
7	Highland Point	100	Annual Report
8	Lake Crescent Hills	100	Annual Report
9	Four Lakes	100	Annual Report
10	Lake Ridge	100	Annual Report
11	Lake Saunders	100	Annual Report
12	The Oranges	100	Annual Report
13	The Vistas	100	Annual Report
1.4	Total	1.050	
14	Total	1,250	
15	Number of ERCs currently served	937	F-9
	•	· · · · · · · · · · · · · · · · · · ·	

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Calculation of Additional CIAC and Amortiztion of CIAC

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []

Schedule: SAC-3 Page 1 of 1

Page 1 of 1 Preparer: MFK

Line <u>No.</u>	Year <u>Ended</u>	Annual <u>Growth</u>	CIAC <u>Balance</u>	Annual Amortization <u>Expense</u>	Accumulated Amortization CIAC Balance	Net CIAC	Net Plant at Design <u>Capacity</u>
1	12/31/95		1,058,113		126,729	931,384	
2	12/31/96	101	1,204,480	31,789	158,518	1,045,962	
3	12/31/97	101	1,350,848	35,902	194,421	1,156,427	
4	12/31/98	101	1,497,215	40,015	234,436	1,262,779	
5	12/31/99_	10	1,512,110	42,281	276,717	1,235,392	1,644,686
	_	313			Net CIAC/ Plant	t:	7 5%
M	laximum Servic	e Availability C	harge	\$1,450			

CIAC Amortization Rate

2.81% (SAC-1, L.16)

Line <u>No.</u>	Year Ended	Annual Growth	CIAC <u>Balance</u>	Annual Amortization <u>Expense</u>	Accumulated Amortization CIAC Balance	Net CIAC	Net Plant at Design <u>Capacity</u>
1	12/31/95		1,058,113		126,729	931,384	
2	12/31/96	101	1,166,627	31,258	157,987	1,008,640	
3	12/31/97	101	1,275,140	34,307	192,293	1,082,847	
4	12/31/98	101	1,383,654	37,356	229,649	1,154,005	
5	12/31/99_	10	1,394,697	39,036	268,685	1,126,011	1,644,686
	_	313					

Existing Service Availability Charge

\$1,075

CIAC Amortization Rate

2.81% (SAC-1, L.16)

Net CIAC/ Plant:

68%

Schedule of Water Rate Base

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Schedule Year Ended: 12/ Interim [X] Final [] Historic [X] Projected [] Schedule: A-1 Page 1 of 1 Preparer: MFK

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

	(1)	(2) Balance	(3)	(4) Adjusted	(5)	(6) Test	(7)
No.	Description	Per Books YE 12/31/95	Utility Adjustments	Utility Balance YE 12/31/95	Year End 12/31/94	Year Average 12/31/95	Supporting Schedule(s)
1	Utility Plant in Service	\$1,979,991	o	\$1,979,991	\$1,912,124	\$1,946,058	A-5
2	Utility Land & Land Rights	3,730	0	3,730	3,730	3,730	A-5
3	Less: Non-Used & Useful Plant	o	(49,361)	(49,361)	0	(49,361)	A-7
4	Construction Work in Progress	. 0	o	o	o	0	•
5	Less: Accumulated Depreciation	(157,183)	0	(157, 183)	(106,325)	(131,754)	A-9
6 .	Less: CIAC	(1,058,113)	0	(1,058,113)	(704,291)	(881,203)	A-12
7	Accumulated Amortization of CIAC	126,729	0	126,729	92,130	109,430	A-14
8	Acquisition Adjustments	(70, 169)	0	(70, 169)	(70, 169)	(70, 169)	-
9	Accum. Amort. of Acq. Adjustments	8,182	o	8,182	6,007	7,095	-
10	Advances For Construction	o	0	o	0	0	A-16
11	Working Capital Allowance	27,371	0	27,371	24,815	26,093	A-17
12	Total Rate Base	\$860,538	(\$49,361)	\$811,177	\$1,158,018	\$959,917	

Adjustments to Rate Base per Books

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Interim [X] Final [] Historic [X] Projected []

Schedule: A-3 Page 1 of 1 Preparer: MFK

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description	Water	Sewer
1	Non-Used &Useful Adjustment		
2	Adjust plant in service and accumulated depreciation for non-used and useful percentage.	(49,361)	0

Schedule of Water Net Operating Income

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Interim IXI Final I

Schedule: B-1 Page 1 of 1 Preparer: MFK

Interim [X] Final [] Historic [X] Projected []

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	(2) Utility Test	(3) Utility Test Year	(4) Utility Adjusted	(5) Requested Revenue	(6) Requested Annual	Supporting
No.	Description	Year 12/31/95	Adjustments	Test Year 12/31/95	Adjustment	Revenues	Schedule(s)
1	OPERATING REVENUES	\$339,294	(\$25,348)	\$313,946	\$85,067	\$399,013	B-3 & B-4
2	Operation & Maintenance	218,965	0	218,965	0	218,965	B-3 & B-5
3	Depreciation	64,177	0	64,177	0	64,177	B-3 & B-13
4	Acq. Adj. Amortization	(2,175)	0	(2, 175)	0	(2,175)	
5	CIAC Amortization	(34,599)	0	(34,599)	0	(34,599)	B-3
6	Taxes Other Than Income	35,332	2,256	37,588	3,828	41,416	B-3 & B-15
7	Provision for Income Taxes	9,066	1,731	10,797	5,065	15,861	B-3 & C-1
8	OPERATING EXPENSES	290,766	3,986	294,752	8,893	303,645	
9	NET OPERATING INCOME	\$48,528	(\$29,334)	\$19,194	\$76,174	\$95,368	
13	RATE BASE	\$959,917		\$959,917		\$959,917	
14	RATE OF RETURN	5.06%		2.00%		9.94%	

Schedule of Adjustments to Operating Income

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Interim [X] Final []
Historic [X] Projected []

Schedule: B-3 Page 1 of 1 Preparer: MFK

Explanation: Provide a detailed description of all adjustments to operating income per books, with a

total for each line item shown on the net operating income statement.

		Wat	er
Line No.	Description	Pro Forma Test Year Adjustment	Proposed Revenue Adjustment
1	Removal of year end accrual on books, and misc. difference.	(\$25,348)	
2	Total Pro Forma Present Operating Revenue Adjustments (Schedule B-1)	(25,348)	0
3	Service Revenue is adjusted to reflect the annualized revenues at proposed rates using the year-end customer base.		\$85,114
4	Total Pro Forma Proposed Operating Revenue Adjustments (Schedule B-1)	0	85,114
13	Total Operations and Maintnenance Adjustments (Schedule B-1)	0	. 0
16	Taxes Other Than Income is adjusted for the regulatory assessment fee to reflect the revenue adjustment.	2,256	3,830
17	Income Taxes have been adjusted to reflect operating revenue and expense adjustments	s. 1,731	5,082
18	Total Operating Expense Adjustments	3,986	8,912
19	Total Adjustments to Net Operating Income	(29,334)	76,202

Detail of Operation & Maintenance Expenses By Month - Water

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95 Interim [X] Final []

Historic [X] Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Florida Public Service Commission

Schedule: B-5
Page 1 of 1
Preparer: MFK
Recap Schedules: B-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line	Account	L	January	February	March	April	May	June	July	August	September	October	November	December	Total
No.	No.	Name	1995	1995	1995	1995	1995	1995	1995	1995	1995	1995	1995	1995	O&M
Per Bo	oks:								1330	1000	1330		1000	1330	Oddi
1	601	Salaries & Wages - Employees	6,808	6,149	6,808	6,589	6.808	6,589	6,808	6,808	6,589	6.808	6,589	6,808	80,162
2	603	Salaries & Wages - Officers, Etc.	384	347	384	371	384	371	384	384	371	384	371	384	4,519
3	604	Employee Pensions & Benefits	1,233	1,113	1,233	1,193	1,233	1,193	1,233	1,233	1,193	1,233	1,193	1,233	14,512
4	610	Purchased Water	0	0	0	0	0	0	0	0	0	0.00	1,150	0	14,012
5	611	Sludge Removal Expenses	0	0	0	Ô	0	ō	0	ŏ	0	ň	ŏ	ő	ŏ
6	615	Purchased Power	3,485	3,148	3,485	3,373	3,485	3,373	3,485	3,485	3,373	3,485	3,373	3,485	41,037
7	616	Fuel for Power Purchased	0	0	0	0	0	0	0,.00	0,100	0,0,0	0,100	0,5.0	0,100	0.,00
8	618	Chemicals	606	547	606	586	606	586	606	606	586	606	586	606	7,131
9	620	Mat & Sup./Maint & Rep.	3,523	3,182	3,523	3,409	3,523	3,409	3,523	3,523	3,409	3,523	3,409	3,523	41,476
10	631	Contractual Services - Engr.	5	4	5	4	5	4	5	5	4	5	4	5	53
11	632	Contractual Services - Acct.	88	79	88	85	88	85	88	88	85	88	85	88	1,033
12	633	Contractual Services - Legal	17	16	17	17	17	17	17	17	17	17	17	17	203
13	634	Contractual Services - Mgmt	0	0	0	0	0	0	0	0	0	0	0	0	0
14	635	Contractual Services - Other	440	398	440	426	440	426	440	440	426	440	426	440	5,185
15	641	Rental of Building/Real Prop.	0	0	0	0	0	0	0	0	0	0	0	0	0
16	642	Rental of Equipment	0	0	0	O	0	0	0	0	0	0	ō	ō	o
17	650	Transportation Expenses	310	280	310	300	310	300	310	310	300	310	300	310	3,646
18	656	Insurance - Vehicle	0	0	0	0	0	0	0	0	0	0	0	0	. 0
19	657	Insurance - General Liability	650	587	650	629	650	629	650	650	629	650	629	650	7,651
20	658	Insurance - Workman's Comp	0	0	0	0	0	0	0	0	0	0	0	. 0	0
21	659	Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
22	660	Advertising Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
23	666	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0	0	0	0	0	0	0
24	667	Reg. Comm. Exp Other	69	63	69	67	69	67	69	69	67	69	67	69	815
25	670	Bad Debt Expense	22	20	22	21	22	21	22	22	21	22	21	22	258
26	675	Miscellaneous Expenses	958	866	958	927	958	927	958	958	927	958	927	958	11,284
27		TOTAL	18,597	16,797	18,597	17,997	18,597	17,997	18,597	18,597	17,997	18,597	17,997	18,597	218,965
			******	######################################	*********	******			1304EEEEE			********	8222222	********	

⁽a) Water Service Corp. expenses are allocated to LUSI once a year in December. In addition, Florida Cost Center expenses are allocated to each Company in December. For filing purposes, these expenses have been allocated evenly to each month based on the number of days. A summary of these expenses is shown on B-12.

Taxes Other Than Income

Florida Public Service Commission

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95

Schedule: B-15 Page 1 of 1

Preparer: MFK Recap Schedules: B-1 & B-2

Historic [X] Projected []

Interim [X] Final []

Explanation: Complete the following schedule of all taxes other than income.

For all allocations, provide description of allocation and calculations.

(1) Line No.	(2) Description	(3) Regulatory Assessment Fees (RAFs)	(4) Payroll Taxes	(5) Real Estate & Personal Property	(6) Other	(7)
WATER						
1	Test Year Per Books	11.872	8,988	14,211	261	35,332
2	Adjustments to Test Year (Explain):					
3	RAF assoc. with revenue adjustments	2,256				2,256
4	Adjusted Test Year	14.128	8,988	14,211	261	37,588
5	RAF assoc. with revenue adjustments	3,830				3,830
6	Total Balance	17,958	8,988	14,211	261	41,418
				*****		*********

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Historic [X] Projected [] Interim [X] Final [] Schedule: C-1 Page 1 of 1 Preparer: MFK

Explanation: Provide a reconcilation between the total operating income tax provision and the currently payable

income taxes on operating income for the test year.

Line No.	Description	Ref.	Total Per Books	Utility Adjustments	Utility Adjusted
1	Current Tax Expense	C-2	\$11,463	\$4,415	\$15,878
2	Deferred Income Tax Expense	C-5	(20,529)	20,529	0
3	ITC Realized This Year	C-8	0	0	0
4	ITC Amortization (3% ITC and IRC 46(I)(2))	C-8	0	0	0
5	Parent Debt Adjustment	C-9	o	0	О
6	Total Income Tax Expense		(\$9,066)	\$24,944	\$15,878

Supporting Schedules: C-2,C-5,C-8,C-9

Recap Schedules: B-1,B-2

State and Federal Income Tax Calculation - Current

Company: Lake Utility Services, Inc. Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Historic [X] Projected []
Interim [X] Final []

Schedule: C-2
Page 1 of 1
Preparer: MFK

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

***************************************		Total Per Books	LUSI Adjustments	Adjusted Test Year- LUSI
1	Net Utility Operating Income (Sch. B-1, B-2)	48,528	62,746	\$111,274
2	Timing differenc between tax calc and final year end Add: Income Tax Expense Per Books (Sch. B-1, B-2)	(6,124) 9,066	6,124 (9,066)	\$0 0
3	Subtotal	51,470		111,274
4	Less: Interest Charges (Sch. C-3)	41,489	6,200	47,689
5	Taxable Income Per Books	9,981		63,585
	Schedule M Adjustments:			
6	Permanent Differences (From Sch. C-4)	15,001		15,001
_	Timing Difference accelerated depreication (Book Cale Only)	14,594	(14,594)	0
7	Timing Differences (From Sch. C-5)	(35,909)		(35,909)
8	Total Schedule M Adjustments	(6,314)		(20,908)
9	Taxable Income Before State Taxes	16,295		42,677
10	Less: State Income Tax Exemption (\$5,000)	0		(5,000)
11	State Taxable Income	16,295		37,677
12	State Income Tax (5.5% of Line 11)	896		2,072
13	Emergency Excise Tax			
14	Credits			
15	Current State Income Taxes	896	(2.924)	2,072
16	Federal Taxable Income (Line 9 - Line 15)	15,399		40,605
17	Federal Income Tax Rate	34%		34%
18	Federal Income Taxes (Line 16 x Line 17)	5,236		13,806
19	Less: True-up	5,331		
20	Current Federal Inc. Taxes (Line 18 - Line 19)	10,567	(17,070)	13,806
	Summary:			
21	Current State Income Taxes (Line 15)	896	1,176	2,072
22	Current Federal Income Taxes (Line 20)	10,567	3,239	13.806
23	Total Current Income Tax Expense (To C-1)	\$11,463	\$4,415	\$15,878
				=========

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8

Recap Schedules: C-1

Schedule of Interest In Tax Expense Calculation

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Historic |X| Projected | | Interim |X| Final | | Florida Public Service Commission Schedule: C-3 Page 1 of 1 Preparer: MFK Supporting Schedules: D-1,C-8 Recap Schedules: C-2

Explanation: Provide the amount of interest expense used to calculate income taxes on Schodule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

Line No.	Description	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Sewer
1	Interest on Long-Term Debt	0		o	o	0
2	Amortization of Debt Premium, Disc. and Expense Net	0		o	0	o
3	Interest on Short-Term Debt (Customer Deposits)	607		607	607	0
4	Other Interest Expense (Intercompany)	40,882	6,200	47,082	47,082	0
5	AFUDC (not used for tax calculation)	33,026	(33,026)	0	0	0
6	ITC Interest Synchronization (IRC 46(f)(2) only - See below)	0		0	0	0
7	Total Used For Tax Calculation	41,489	6,200	47,689	47,689	0
	ation of ITC Interest Synchronization Adjustment for Option 2 companies (See Sch. C-8, pg. 4) Balances From Schedule D-1	Amount	Ratio	Cost	Total Weighted Cost	Debt Only Weighted Cost
8	Long-Term Debt					
9	Short-Term Debt					
10	Preferred Stock					***
11	Common Equity					
12	Total					
13	ITCs (from D-1, Line 7)					
14	Weighted Debt Cost (From Line 12)					
15	Interest Adjustment (To Line 6)	**********				

Schedule of Requested Cost of Capital Beginning and End of Year Average

Company: Lake Utility Services, Inc.

Florida Public Service Commission

Schedule: D-1 Page 1 of 1

Preparer: MFK

Test Year Ended: 12/31/95 Schedule Year Ended: 12/31/95

Historic [X] Projected []
Interim [X] Final []

Docket No.: 960444-WU

Subsidiary [X] or Consolidated []

Simple average capital structure.

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)	(3)	(4)
Line No.	Class of Capital	Reconciled To Requested Rate Base <u>AYE 12/31/95</u>	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	\$433,962	45.21%	9.19%	4.16%
2	Short-Term Debt	78,847	8.21%	9.12%	0.75%
3	Preferred Stock	0	0.00%	0.00%	0.00%
4	Customer Deposits	14,518	1.51%	8.00%	0.12%
5	Common Equity	404,519	42.14%	11.66%	4.91%
6	Tax Credits - Zero Cost	0	0.00%	0.00%	0.00%
7	Tax Credits - Wtd. Cost	o	0.00%	0.00%	0.00%
8	Accum. Deferred Income Taxes	28,071	2.92%	0.00%	0.00%
9	Other (Explain)	0	0.00%	0.00%	0.00%
10	Total	\$959,917	100.00%		9.94%

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

Note: Leverage Formula: 9.05+(1.131/43.2%)

Florida Public Service Commission

Reconciliation of Capital Structure to Requested Rate Base Beginning and End of Year Average

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU Interim [X] Final []

Schedule Year Ended: 12/31/95

Historic [X] Projected []

Schedule: D-2 Page 1 of 1 Preparer: MFK

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)
		Re	econciliation Adjustm	ients	Reconciled
Line		AYE 12/31/95			To Requested
No.	Class of Capital	Per Books	Pro Rata •	Pro Rata Percentage	Rate Base
1	Long-Term Debt	\$40,625,000	(\$40,191,038)	47.31%	\$433,962
2	Short-Term Debt	7,381,250	(\$7,302,403)	8.60%	\$78,847
3	Preferred Stock	0		0.00%	\$ O
4	Common Equity	37,868,798	(37,464,278)	44.10%	\$404,519
5	Customer Deposits	14,518			14,518
6	Tax Credits - Zero Cost	0			0
7	Tax Credits - Wtd. Cost	0			0
8	Accum. Deferred Income Tax	28,071			28,071
9	Other (Explain)	0			0
10	Total	\$85,917,636	(\$84,957,719)	100.00%	\$959,917

* List corresponding adjustments to rate base below:

	Description	Amount
(a)	Allocation to Lake Utility Services, Inc.	(40,191,038)
(b)	Allocation to Lake Utility Services, Inc.	(7,302,403)
(c)	Allocation to Lake Utility Services, Inc.	(37,464,278)

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

Rate Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer []
Interim [X] Final []

Explanation: Provide a schedule of present and proposed rates.

Schedule: E-1
Page 1 of 3
Preparer: MFK

	(1)	(2) Present Monthly	(3) Proposed Monthly
	Class/Meter Size	Rates (a)	Rates (a)
	Bay, Lake Saunders Acres, Preston Cove,	South Clermont Region	
and all fu	ture areas served.		
WATER	Residential:		
	5/8" x 3/4"	\$16.520	\$16.000
	1"		\$24.000
	1-1/2"		\$40.000
	2"		\$80.000
	3"		\$128.000
	4"		\$256.000
	6"		\$400.000
	Gallonage charge/MG	\$1.860	\$0.908
	General Service: Commercial & Irrigation		
	5/8" x 3/4"	\$16.520	\$16.000
	1"	\$24.740	\$24.000
	1-1/2"	\$41.240	\$40.000
	2"	\$82.490	\$80.000
	3"	\$131.970	\$128.000
	4"	\$263.940	\$256.000
	6"	\$412.410	\$400.000
	Gallonage charge/MG	\$1.860	\$0.908

⁽a) Customers are billed bi-monthly. We are not proposing a change in billing.

Rate Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer [] Interim [X] Final []

Explanation: Provide a schedule of present and proposed rates.

Schedule: E-1 Page 2 of 3 Preparer: MFK

	(1)	(2)	(3)
	(1)	Present	Proposed
		Monthly	Monthly
	Class/Meter Size	Rates (a)	Rates (a)
	: I & II, Amber Hill, Highland Point, The On as I & II, Crescent West, Lake Crescent Hil		
WATER	Residential: 5/8" x 3/4"	\$7.035 ((b) \$16.000

WATER	Residential:		
	5/8" x 3/4"	\$7.035 (b)	\$16.000
	1"	• • •	\$24.000
	1-1/2"		\$40.000
	2"		\$80.000
	3"		\$128.000
	4"		\$256.000
	6"		\$400.000
	Gallonage charge/MG	0.690	\$0.908
	General Service: Commercial & Irrigation		
	5/8" x 3/4"	7.035 (b)	\$16.000
	1"	7.035 (b)	\$24.000
	1-1/2"	7.035 (b)	\$40.000
	2"	7.035 (b)	\$80.000
	3"	7.035 (b)	\$128.000
	4"	7.035 (b)	\$256.000
	6"	7.035 (b)	\$400.000
	Gallonage charge/MG	0.690	\$0.908

- (a) Customers are billed bi-monthly. We are not proposing a change in billing.
- (b) Includes 5,000 gallons per month.

Rate Schedule

Florida Public Service Commission

Company: Lake Utility Services, Inc.

Docket No.: 960444-WU

Schedule Year Ended: 12/31/95

Water [x] or Sewer [] Interim [X] Final []

Explanation: Provide a schedule of present and proposed rates.

Schedule:	E-1
Page 3 of	3
Preparer:	MFK

	(1) Class/Meter Size	(2) Present Monthly Rates (a)		(3) Proposed Monthly Rates (a)
Harbor O	aks and Four Lakes Subdivisions			
WATER	Residential:	47.7.0		+= 000
	5/8" x 3/4" 1"	\$5.540	(b)	\$7.000 \$10.500
	1-1/2"			\$17.500
	2" 3"			\$35.000 \$56.000
	4"			\$112.000
	6"			\$175.000
	Gallonage charge/MG	\$0.810		\$0.850
	General Service: Commercial & Irrigation			
	5/8" x 3/4"	\$5.540	(b)	\$7.000
	1" 1-1/2"			\$10.500 \$17.500
	2"			\$35.000
	3"			\$56.000
	4"			\$112.000
	6"			\$175.000
	Gallonage charge/MG	\$0.810		\$0.850

⁽a) Customers are billed bi-monthly. We are not proposing a change in billing.

⁽b) Includes 3,000 gallons per month.

Revenue Schedule at Present and Proposed Rates

Company: Lake Utility Services, Inc. Docket No.: 960444-WU Schedule Year Ended: 12/31/95 Water [X] or Sewer [] Interim [X] Final []

Florida Public Service Commission

Schedule: E-2 Page 1 of 1 Preparer: MFK

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1) Class/Meter Size	(2) Number Bills	(3) Consumption in MG	(4) Test Year Rate	(5) Revenues at TY Rates	(6) Proposed Rate	(7) Revenues at Proposed Rates
Residential						
	5.040		47.005	241.100	010.00	000 400
5/8" x 3/4" < 5,000 gallons	5,843	26,901,588	\$7.035 0.000	\$41,106 0	\$16.00 0.91	\$93,488 24,427
> 5,000 gallons		142,732,773	0.690	98,486	0.91	129,601
5/8" x 3/4"	2,221		16.520	36,691	16.00	35,536
M Gallons		26,014,210	1.860	48,386	0.91	23,621
Sub-Total				224,668		306,673
Percentage Increase						37%
5/8" x 3/4"	591		5.540	3,274	7.00	4,137
< 3,000 gallons		1,705,307	0.000	0	0.85	1,450
> 3,000 gallons		4,169,568	0.810	3,377	0.85	3,544
Sub-Total				6,651		\$9,131
Percentage Increase						37%
Total Residential	8,655	201,523,446		\$231,320		\$315,804
	•••••	•••••				
Average Bill				\$26.73		\$36.49
General Scrvice						
5/8" x 3/4"	10		\$16.520	\$165	\$16.00	\$160
M Gallons		65,520	1.860	122	0.91	59
1"	142		7.035	999	24.00	0
< 5,000 gallons		606,270	0.000	0	0.91	550
> 5,000 gallons		5,940,010	0.690	4,099	0.91	5,394
1*	15		41.240	619	24.00	105
M Gallons		124,230	1.860	231	0.91	113
1.5*	36		7.035	253	40.00	0
< 5,000 gallons		116,300	0.000	0	0.91	106
> 5,000 gallons		2,986,700	0.690	2,061	1 0.9	2,712
2*	24		7.035	169	80.00	o
< 5,000 gallons		59,000	0.000	0	0.91	54
> 5,000 gallons		437,500	0.690	302	0.91	397
Total Gen. Serv.	227	10,335,530		\$9,019		\$9,650
				######################################		********
Average Bill				\$39.73		\$42.51

⁽a) Proposed rates do not include any minimum gallon usage.