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ORIGINAL FILE COPY

July 10, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1, A3 and A4 for the month of May, 1996.

Respectfully submitted,

Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

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CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1, A3 and A4 for the month of May, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 10th day of July, 1996, to the following:

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FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 1996

SCHEDULE A1

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	130,306,461	94,197,060	36,109,401	42.9	5,820,158	5,245,865	574,293	10.9	2.0671	1.6050	0.4621	28.8
2	Nuclear Fuel Disposal Costs	1,373,659	1,322,619	51,040	3.9	1,479,543	1,420,186	59,357	4.2	0.0928	0.0931	(0.0003)	(0.3)
3	Coal Car Investment	416,961	436,769	(19,808)	(4.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	308,302	307,402	900	0.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,814,147)	(1,537,868)	(276,279)	18.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	130,591,236	94,725,982	35,865,254	42.3	5,820,158	5,245,865	574,293	10.9	2.0720	1.6151	0.4569	28.3
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,039,436	15,252,680	(2,213,244)	(14.5)	702,746	917,865	(215,119)	(23.4)	1.8555	1.6618	0.1937	11.7
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,812,927	3,710,040	(2,097,113)	NA	85,244	205,656	(120,412)	NA	1.8921	1.8040	0.0881	4.9
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,030,442	1,790,050	240,392	NA	103,255	87,277	15,978	NA	1.9664	2.0510	(0.0846)	(4.1)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	11,452,836	9,535,688	1,917,148	20.1	595,616	490,905	104,711	21.3	1.9229	1.9425	(0.0196)	(1.0)
12	TOTAL COST OF PURCHASED POWER	28,135,641	30,288,458	(2,152,817)	(7.1)	1,486,861	1,701,703	(214,842)	(12.6)	1.8923	1.7799	0.1124	6.3
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	148,726,877	115,014,440	33,712,437	29.3	7,307,019	6,947,568	359,451	5.2	2.0354	1.6555	0.3799	22.9
14	Fuel Cost of Economy and Other Power Sales (A8)	(5,811,195)	(1,413,554)	(4,397,641)	311.1	(176,258)	(55,477)	(120,781)	217.7	3.2970	2.5480	0.7490	29.4
15	Gain on Economy Sales (A8a)	(532,470)	(152,117)	(380,353)	250.0	(110,828)	(55,477)	(55,351)	99.8	0.4804	0.2742	0.2062	75.2
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A8)	(7,907)	(5,859)	(2,048)	35.0	(56)	(1,422)	1,366	(96.1)	14.1196	0.4120	13.7076	3,327.1
17													
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(6,351,572)	(1,571,530)	(4,780,042)	304.2	(176,314)	(56,899)	(119,415)	209.9	3.6024	2.7620	0.8404	30.4
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	142,375,305	113,442,910	28,932,395	25.5	7,130,705	6,890,669	240,036	3.5	1.9967	1.6463	0.3504	21.3
21	Net Unbilled Sales	12,318,551 *	6,427,122 *	5,891,429	NA	616,946	390,398	226,548	NA	0.2073	0.1052	0.1021	NA
22	Company Use	285,987 *	266,964 *	19,023	NA	14,323	16,216	(1,893)	NA	0.0048	0.0044	0.0004	NA
23	T & D Losses	9,893,437 *	4,900,195 *	4,793,242	NA	495,473	297,649	197,824	NA	0.1631	0.0802	0.0829	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	142,375,305	113,442,910	28,932,395	25.5	5,942,906,954	6,110,478,000	(167,571,046)	(2.7)	2.3957	1.8565	0.5392	29.0
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	349,128	315,757	33,371	10.6	14,575,387	17,008,000	(2,432,613)	(14.3)	2.3957	1.8565	0.5392	29.0
26	Jurisdictional KWH Sales	142,026,177	113,127,153	28,899,024	25.5	5,928,331,567	6,093,470,000	(165,138,433)	(2.7)	2.3957	1.8565	0.5392	29.0
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	142,125,578	113,206,342	28,919,236	25.5	5,928,331,567	6,093,470,000	(165,138,433)	(2.7)	2.3974	1.8578	0.5396	29.0
28	TRUE-UP **	16,280,671	16,280,671	0	0.0	5,928,331,567	6,093,470,000	(165,138,433)	(2.7)	0.2746	0.2672	0.0074	2.8
29	TOTAL JURISDICTIONAL FUEL COST	158,406,249	129,487,013	28,919,236	22.3	5,928,331,567	6,093,470,000	(165,138,433)	(2.7)	2.6720	2.1250	0.5470	25.7
30	Revenue Tax Factor									1.01609	1.01609	0	-
31	Fuel Factor Adjusted for Taxes									2.7150	2.1592	0.5558	25.7
32	GPIF **	359,848	359,848	0	0.0	5,928,331,567	6,093,470,000	(165,138,433)	(2.7)	0.0061	0.0059	0.0002	3.4
33	Fuel Factor Including GPIF									2.7211	2.1651	0.5560	25.7
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.721	2.165	0.556	25.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1996 THRU MAY 1996

SCHEDULE A1

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	216,427,893	167,538,930	48,888,963	29.2	10,998,468	10,447,954	550,514	5.3	1.9678	1.6036	0.3642	22.7
2	Nuclear Fuel Disposal Costs (A13)	3,103,006	2,331,697	771,309	33.1	3,336,750	2,503,701	833,049	33.3	0.0930	0.0931	(0.0001)	(0.1)
3	Coal Car Investment	835,802	865,528	(29,726)	(3.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	618,173	616,823	1,350	0.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(3,533,419)	(2,972,034)	(561,385)	18.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	217,451,455	168,380,944	49,070,511	29.1	10,998,468	10,447,954	550,514	5.3	1.9771	1.6116	0.3655	22.7
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,254,514	30,958,000	(6,703,486)	(21.7)	1,228,102	1,861,122	(633,020)	(34.0)	1.9750	1.6634	0.3116	18.7
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,993,786	8,365,750	(5,371,964)	NA	160,720	463,734	(303,014)	NA	1.8627	1.8040	0.0587	3.3
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	4,502,498	4,052,590	449,908	NA	221,575	192,353	29,222	NA	2.0320	2.1069	(0.0749)	(3.6)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	20,140,899	16,501,819	3,639,080	22.1	1,019,888	820,329	199,559	24.3	1.9748	2.0116	(0.0368)	(1.8)
12	TOTAL COST OF PURCHASED POWER	51,891,697	59,878,159	(7,986,462)	(13.3)	2,630,285	3,337,538	(707,253)	(21.2)	1.9729	1.7941	0.1788	10.0
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	269,343,152	228,259,104	41,084,048	18.0	13,628,753	13,785,493	(156,740)	(1.1)	1.9763	1.6558	0.3205	19.4
14	Fuel Cost of Economy and Other Power Sales (A6)	(7,596,947)	(2,360,988)	(5,235,959)	221.8	(249,799)	(94,611)	(155,188)	164.0	3.0412	2.4955	0.5457	21.9
15	Gain on Economy Sales (A6a)	(827,032)	(208,449)	(618,583)	296.8	(164,740)	(94,611)	(70,129)	74.1	0.5020	0.2203	0.2817	127.9
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(274,024)	(5,859)	(268,165)	4,577.0	(45,148)	(1,422)	(43,726)	3,075.0	0.6069	0.4120	0.1949	47.3
17													
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,698,003)	(2,575,296)	(6,122,707)	237.7	(294,947)	(96,033)	(198,914)	207.1	2.9490	2.6817	0.2673	10.0
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	260,645,147	225,683,807	34,961,340	15.5	13,333,806	13,689,459	(355,653)	(2.6)	1.9548	1.6486	0.3062	18.6
21	Net Unbilled Sales	82,594,992 *	62,821,852 *	19,773,140	31.5	4,225,240	3,810,622	414,618	10.9	0.7247	0.5246	0.2001	NA
22	Company Use	549,377 *	519,474 *	29,903	5.8	28,104	31,510	(3,406)	(10.8)	0.0048	0.0043	0.0005	11.6
23	T & D Losses	(48,142,821) *	(37,496,995) *	(10,645,826)	28.4	(2,462,800)	(2,274,475)	(188,325)	8.3	(0.4224)	(0.3131)	(0.1093)	34.9
24	SYSTEM KWH SALES(EXCL FKEC & CKW A2,p1)	260,645,147	225,683,807	34,961,340	15.5	11,397,566,167	11,975,066,000	(577,499,833)	(4.8)	2.2868	1.8846	0.4022	21.3
25	Wholesale KWH Sales(EXCL FKEC & CKW A2,p1)	1,008,488	571,003	437,485	76.6	44,099,031	30,298,000	13,801,031	45.6	2.2868	1.8846	0.4022	21.3
26	Jurisdictional KWH Sales	259,636,659	225,112,804	34,523,855	15.3	11,353,467,136	11,944,768,000	(591,300,864)	(5.0)	2.2868	1.8846	0.4022	21.3
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	259,818,562	225,270,383	34,548,179	15.3	11,353,467,136	11,944,768,000	(591,300,864)	(5.0)	2.2884	1.8859	0.4025	21.3
28	TRUE-UP **	32,561,342	32,561,342	0	0.0	11,353,467,136	11,944,768,000	(591,300,864)	(5.0)	0.2868	0.2726	0.0142	5.2
29	TOTAL JURISDICTIONAL FUEL COST	292,379,904	257,831,725	34,548,179	13.4	11,353,467,136	11,944,768,000	(591,300,864)	(5.0)	2.5752	2.1585	0.4167	19.3
30	Revenue Tax Factor									1.01609	1.01609	0.0000	-
31	Fuel Factor Adjusted for Taxes									2.6166	2.1932	0.4234	19.3
32	GPIF **	719,696	719,696	0	0.0	11,353,467,136	11,944,768,000	(591,300,864)	(5.0)	0.0063	0.0060	0.0003	5.0
33	Fuel Factor Adjusted for Taxes									2.6229	2.1992	0.4237	19.3
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.623	2.199	0.424	19.3

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A3

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 1996

		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	* HEAVY OIL	33,433,244	17,932,680	15,500,564	86.4	55,363,498	38,593,370	16,770,128	43.5
2	* LIGHT OIL	64,885	0	64,885	NA	112,327	1,230	111,097	NA
3	COAL	10,423,389	9,694,320	729,069	7.5	19,056,389	19,573,590	(517,201)	(2.6)
4	** GAS	70,363,558	51,244,380	19,119,178	37.3	126,932,702	99,877,030	27,055,672	27.1
5	NUCLEAR	6,021,385	5,325,680	695,705	13.1	14,962,976	9,493,710	5,469,266	57.6
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL ($)	120,306,461	84,197,060	36,109,401	42.9	216,427,893	167,538,930	48,888,963	29.2
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	1,150,472	752,597	397,875	52.9	1,910,341	1,646,164	264,177	16.0
9	LIGHT OIL	1,017	0	1,017	NA	2,039	20	2,019	NA
10	COAL	562,164	584,480	(22,316)	(3.8)	1,101,252	1,182,874	(81,622)	(6.9)
11	GAS	2,626,961	2,488,601	138,360	5.6	4,648,087	5,115,191	(467,104)	(9.1)
12	NUCLEAR	1,479,543	1,420,186	59,357	4.2	3,336,750	2,503,701	833,049	33.3
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,820,158	5,245,864	574,294	10.9	10,998,469	10,447,950	550,519	5.3
	UNITS OF FUEL BURNED								
15	* HEAVY OIL (Bbl)	1,832,488	1,184,491	647,997	54.7	3,032,821	2,585,241	447,580	17.3
16	* LIGHT OIL (Bbl)	2,378	0	2,378	NA	4,123	43	4,080	NA
17	*** COAL (TON)	68,296	62,295	6,001	9.6	113,819	122,454	(8,825)	(7.2)
18	** GAS (MCF)	23,328,584	22,211,580	1,117,004	5.0	40,650,975	45,309,144	(4,658,169)	(10.3)
19	NUCLEAR (MMBTU)	16,375,901	15,576,797	799,104	5.1	36,856,951	27,412,341	9,444,610	34.5
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
	BTU BURNED (MMBTU)								
21	HEAVY OIL	11,658,077	7,398,592	4,259,485	57.6	19,319,038	16,153,922	3,165,116	19.6
22	LIGHT OIL	13,723	0	13,723	NA	23,874	257	23,617	NA
23	COAL	6,097,361	5,641,537	455,824	8.1	11,198,986	11,418,597	(219,611)	(1.9)
24	GAS	23,328,584	22,211,580	1,117,004	5.0	40,650,975	45,309,144	(4,658,169)	(10.3)
25	NUCLEAR	16,375,901	15,576,797	799,104	5.1	36,856,951	27,412,341	9,444,610	34.5
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	57,473,646	50,828,506	6,645,140	13.1	108,049,824	100,294,261	7,755,563	7.7
	GENERATION MIX (%MWH)								
28	HEAVY OIL	19.77	14.35	5.42	37.8	17.37	15.76	1.61	10.2
29	LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.00	0.02	NA
30	COAL	9.66	11.14	(1.48)	(13.3)	10.01	11.32	(1.31)	(11.6)
31	GAS	45.14	47.44	(2.30)	(4.8)	42.26	48.96	(6.70)	(13.7)
32	NUCLEAR	25.42	27.07	(1.65)	(6.1)	30.34	23.96	6.38	26.6
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
35	* HEAVY OIL ($/Bbl)	18.2447	15.1396	3.1051	20.5	18.2548	14.9283	3.3265	22.3
36	* LIGHT OIL ($/Bbl)	27.2857	0.0000	27.2857	NA	27.2440	28.6047	(1.3607)	(4.8)
37	*** COAL ($/TON)	43.4836	40.6047	2.8789	7.1	42.6761	40.7889	1.8872	4.6
38	** GAS ($/MCF)	3.0162	2.3071	0.7091	30.7	3.1225	2.2043	0.9182	41.7
39	NUCLEAR ($/MMBTU)	0.3677	0.3419	0.0258	7.5	0.4060	0.3463	0.0597	17.2
40	ORIMULSION ($/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
	FUEL COST PER MMBTU ($/MMBTU)								
41	* HEAVY OIL	2.8678	2.4238	0.4440	18.3	2.8657	2.3891	0.4766	19.9
42	* LIGHT OIL	4.7282	0.0000	4.7282	NA	4.7050	4.7860	(0.0810)	(1.7)
43	COAL	1.7095	1.7184	(0.0089)	(0.5)	1.7016	1.7142	(0.0126)	(0.7)
44	** GAS	3.0162	2.3071	0.7091	30.7	3.1225	2.2043	0.9182	41.7
45	NUCLEAR	0.3677	0.3419	0.0258	7.5	0.4060	0.3463	0.0597	17.2
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL ($/MMBTU)	2.0932	1.6565	0.4367	26.4	2.0030	1.6705	0.3325	19.9
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,133	9,831	302	3.1	10,113	9,813	300	3.1
49	LIGHT OIL	13,489	0	13,489	NA	11,707	12,850	(1,143)	(8.9)
50	COAL	10,846	9,652	1,194	12.4	10,169	9,653	516	5.3
51	GAS	8,880	8,925	(45)	(0.5)	8,746	8,858	(112)	(1.3)
52	NUCLEAR	11,068	10,968	100	0.9	11,046	10,949	97	0.9
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,875	9,689	186	1.9	9,824	9,599	225	2.3
	GENERATED FUEL COST PER KWH (¢/KWH)								
55	* HEAVY OIL	2.9060	2.3828	0.5232	22.0	2.8981	2.3444	0.5537	23.6
56	* LIGHT OIL	6.3780	0.0000	6.3780	NA	5.5080	6.1500	(0.6420)	(10.4)
57	COAL	1.8542	1.6586	0.1956	11.8	1.7304	1.6547	0.0757	4.6
58	** GAS	2.6785	2.0592	0.6193	30.1	2.7309	1.9526	0.7783	39.9
59	NUCLEAR	0.4070	0.3750	0.0320	8.5	0.4484	0.3792	0.0692	18.2
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	2.0671	1.6050	0.4621	28.8	1.9678	1.6036	0.3642	22.7

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: MAY 1996

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	CAPE CANAVERAL	# 1	367	21,472	38.1	62.9	62.1	9,939	#6 OIL	31,784	BBLS	6.343	201,606	582,653	2.7136	18.33
2		# 1		76,401					GAS	771,190	MCF	1.000	771,190	2,326,059	3.0446	3.02
3		# 2	367	38,901	58.3	93.0	63.3	10,013	#6 OIL	58,115	BBLS	6.343	368,623	1,065,344	2.7386	18.33
4		# 2		128,099					GAS	1,303,544	MCF	1.000	1,303,544	3,931,743	3.0693	3.02
5	FT. MYERS	# 1	137	27,285	25.0	85.4	82.8	10,655	#6 OIL	45,992	BBLS	6.321	290,715	798,531	2.9266	17.36
6		# 2	367	136,373	47.8	100.0	82.4	9,790	#6 OIL	211,223	BBLS	6.321	1,335,141	3,667,336	2.6892	17.36
7	LAUDERDALE	# 4	430	0	93.9	99.6	93.9	7,330	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8		# 4		293,372					GAS	2,150,447	MCF	1.000	2,150,447	6,486,167	2.2109	3.02
9		# 5	391	0	94.4	99.0	94.4	7,456	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10		# 5		292,757					GAS	2,182,673	MCF	1.000	2,182,673	6,583,367	2.2487	3.02
11	MANATEE	# 1	783	203,178	35.5	98.3	40.1	10,533	#6 OIL	335,602	BBLS	6.377	2,140,134	6,218,306	3.0605	18.53
12		# 2	783	253,186	45.3	97.8	48.0	10,355	#6 OIL	411,131	BBLS	6.377	2,621,782	7,617,769	3.0088	18.53
13	MARTIN	# 1	783	88,852	42.9	91.3	46.0	10,357	#6 OIL	140,035	BBLS	6.355	889,922	2,758,700	3.1048	19.70
14		# 1		151,436					GAS	1,598,837	MCF	1.000	1,598,837	4,822,404	3.1845	3.02
15		# 2	783	18,682	15.2	35.8	44.4	10,486	#6 OIL	29,246	BBLS	6.355	185,858	576,148	3.0839	19.70
16		# 2		49,977					GAS	534,122	MCF	1.000	534,122	1,611,016	3.2235	3.02
17		# 3	430	0	100.2	99.3	100.2	6,986	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 3		312,983					GAS	2,186,613	MCF	1.000	2,186,613	6,595,251	2.1072	3.02
19		# 4	430	0	92.8	91.4	92.8	6,964	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20		# 4		286,765					GAS	1,996,984	MCF	1.000	1,996,984	6,023,293	2.1004	3.02
21	PT EVERGLADES	# 1	204	6,543	34.8	96.0	60.1	11,298	#6 OIL	10,944	BBLS	6.395	69,987	208,933	3.1932	19.09
22		# 1		50,874					GAS	578,689	MCF	1.000	578,689	1,745,439	3.4309	3.02
23		# 2	204	4,655	31.3	100.0	58.2	10,677	#6 OIL	7,261	BBLS	6.395	46,434	138,620	2.9780	19.09
24		# 2		47,022					GAS	505,296	MCF	1.000	505,296	1,524,071	3.2412	3.02
25		# 3	367	(262)	0.0	0.0	0.0	0	#6 OIL	0	BBLS	6.395	0	0	0.0000	0.00
26		# 3		(262)					GAS	315	MCF	1.000	315	950	0.0000	3.02
27		# 4	367	17,281	56.8	99.9	63.8	10,250	#6 OIL	25,975	BBLS	6.395	166,110	495,891	2.8696	19.09
28		# 4		138,847					GAS	1,434,257	MCF	1.000	1,434,257	4,325,999	3.1157	3.02

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY 1996

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	RIVIERA	# 3	272	63,792	49.6	80.0	61.9	10,180	#6 OIL	98,894	BBLS	6.398	632,724	1,709,224	2.6794	17.28
2		# 3		35,746					GAS	380,552	MCF	1.000	380,552	1,147,819	3.2111	3.02
3		# 4	275	75,754	63.3	97.2	66.9	10,226	#6 OIL	118,018	BBLS	6.398	755,079	2,039,751	2.6926	17.28
4		# 4		60,844					GAS	641,761	MCF	1.000	641,761	1,935,676	3.1814	3.02
5	SANFORD	# 3	137	13,736	19.0	100.0	55.1	11,381	#6 OIL	24,022	BBLS	6.331	152,083	429,694	3.1283	17.89
6		# 3		9,671					GAS	114,309	MCF	1.000	114,309	344,778	3.5653	3.02
7		# 4	362	54,551	33.7	99.9	50.1	10,484	#6 OIL	86,974	BBLS	6.331	550,632	1,555,747	2.8519	17.89
8		# 4		40,231					GAS	443,039	MCF	1.000	443,039	1,336,292	3.3216	3.02
9		# 5		71,661					GAS	780,458	MCF	1.000	780,458	2,354,014	3.2849	3.02
10		# 5	362	69,370	50.6	100.0	62.6	10,535	#6 OIL	111,406	BBLS	6.331	705,311	1,992,775	2.8727	17.89
			**	*	**			*			*					
11	TURKEY POINT	# 1	387	26,694	52.8	92.5	61.8	10,035	#6 OIL	40,184	BBLS	6.358	255,490	738,398	2.7661	18.38
12		# 1		124,837					GAS	1,265,117	MCF	1.000	1,265,117	3,815,840	3.0567	3.02
			**	*	**			*			*					
13		# 2	367	30,429	62.6	99.9	63.9	10,030	#6 OIL	45,682	BBLS	6.358	290,446	839,426	2.7586	18.38
14		# 2		149,248					GAS	1,511,716	MCF	1.000	1,511,716	4,559,630	3.0551	3.02
15	CUTLER	# 5	67	0	10.6	100.0	60.3	14,371	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		5,689					GAS	81,757	MCF	1.000	81,757	246,595	4.3346	3.02
17		# 6	137	0	21.9	91.8	57.9	11,903	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		26,415					GAS	314,430	MCF	1.000	314,430	948,382	3.5903	3.02
19	FT MYERS	1-12	565	111	0.0	96.8	47.1	18,234	#2 OIL	346	BBLS	5.851	2,024	9,628	8.6743	27.83
20	LAUDERDALE	1-12	364	100	0.2	93.6	54.0	18,373	#2 OIL	321	BBLS	5.641	1,811	8,923	8.9005	27.80
21		1-12		487					GAS	8,974	MCF	1.000	8,974	27,067	5.5608	3.02
22		13-24	364	75	0.6	93.4	75.0	18,087	#2 OIL	227	BBLS	5.641	1,281	6,310	8.4030	27.80
23		13-24		1,343					GAS	24,367	MCF	1.000	24,367	73,496	5.4729	3.02
24	EVERGLADES	1-12	364	0	0.9	94.1	72.0	19,797	#2 OIL	206	BBLS	5.754	1,185	6,011	0.0000	29.18
25		1-12		2,417					GAS	46,665	MCF	1.000	46,665	140,751	5.8241	3.02

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company

SCHEDULE A4

SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF: MAY 1996

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	PUTNAM	# 1	239	0	77.2	96.5	79.8	9,167	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
2		# 1		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
3		# 1		132,738					GAS	1,216,844	MCF	1.000	1,216,844	3,670,239	2.7650	3.02
4		# 2	239	0	79.5	98.1	81.5	9,141	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
5		# 2		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
6		# 2		137,366					GAS	1,255,628	MCF	1.000	1,255,628	3,787,219	2.7570	3.02
			(A)	(B)				(B)								
7	ST JOHNS (1)	# 1	125	87,914	95.5	99.6	95.5	9,512	COAL	33,837	TONS	24.714	836,248	1,427,752	1.6240	42.20
8		# 1		95					#2 OIL	155	BBLS	5.803	899	4,186	4.4254	27.01
			(A)	(B)				(B)								
9		# 2	125	88,369	96.5	99.9	96.5	9,600	COAL	34,459	TONS	24.619	848,346	1,542,006	1.7450	44.75
10		# 2		410					#2 OIL	679	BBLS	5.803	3,940	18,328	4.4680	26.99
			(A)							(C)						
11	SCHERER	# 4	646	385,881	85.7	93.7	91.3	11,436	COAL	4,412,767	MMBTU	---	4,412,767	7,453,630	1.9316	1.69
12		# 4		226					#2 OIL	444	BBLS	5.817	2,583	11,499	5.0904	25.90
13	TURKEY POINT	# 3	666	489,550	102.0	100.0	102.0	11,014	NUCLEAR	5,391,829	MMBTU	---	5,391,829	1,889,804	0.3860	0.35
14		# 4	666	476,962	99.8	100.0	98.8	11,253	NUCLEAR	5,367,429	MMBTU	---	5,367,429	1,774,898	0.3721	0.33
15	ST LUCIE	# 1	839	38	0.01	0.0	0.0	11,944	NUCLEAR	33,683	MMBTU	---	33,683	72,061	189.6330	2.14
			***	***	***	***	***	***		***						
16		# 2	714	512,993	99.6	98.8	99.6	10,883	NUCLEAR	5,582,960	MMBTU	---	5,582,960	2,284,622	0.4454	0.41
17																
18																
19	SYSTEM TOTALS		15,475	5,820,158	----	----	----	9,875	----	1,834,866	BBLS	----	57,473,646	120,306,461	2.0671	----
20										23,328,584	MCF					
21										4,412,767	MMBTU	COAL (C)				
22	*** EXCLUDES PARTICIPANTS									68,296	TONS	COAL (C)				
23	**** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL									16,375,901	MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.