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ORIGINAL
FILE COPY

July 15, 1996

HAND DELIVERED

Tallahassee

Ms. Elnca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

ORIGINAL
FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 1996. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

[Handwritten Signature]
James D. Beasley

- ACK _____
- AFB _____
- APP _____
- CAF _____
- CMH _____
- CTR _____
- EAC 5-Beas Enclosures
- LE 1 cc: All Parties of Record (w/o encls.)
- LI 3 _____
- OF _____
- RCH _____
- SEC 1 _____
- WAS _____
- OTH _____

DOCUMENT NUMBER-DATE
07382 JUL 15 1996
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	05-14-96	F02	*	*	165.47	\$26.0697
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	05-30-96	F02	0.32	139,630	3,915.06	\$26.0573
3.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	05-30-96	F02	0.25	139,810	6,573.05	\$26.0573
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-07-96	F02	0.40	136,860	524.26	\$27.3889
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-30-96	F02	0.32	139,870	513.80	\$26.7799
6.	Polk	Abyss Oil	Tampa	MTC	Polk	05-01-96	F02	*	*	174.62	\$27.1243
7.	Polk	Abyss Oil	Tampa	MTC	Polk	05-08-96	F02	*	*	172.24	\$27.4392
8.	Polk	Abyss Oil	Tampa	MTC	Polk	05-15-96	F02	*	*	523.81	\$26.5994
9.	Polk	Abyss Oil	Tampa	MTC	Polk	05-16-96	F02	*	*	523.93	\$26.2844
10.	Polk	Abyss Oil	Tampa	MTC	Polk	05-17-96	F02	*	*	526.52	\$25.6546
11.	Polk	Abyss Oil	Tampa	MTC	Polk	05-21-96	F02	*	*	521.10	\$25.6542
12.	Polk	Abyss Oil	Tampa	MTC	Polk	05-22-96	F02	*	*	520.90	\$25.8647
13.	Polk	Abyss Oil	Tampa	MTC	Polk	05-23-96	F02	*	*	523.45	\$25.7596
14.	Polk	Abyss Oil	Tampa	MTC	Polk	05-29-96	F02	*	*	348.45	\$25.1296
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-07-96	F06	2.22	149,907	1,965.59	\$21.6600
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-13-96	F06	2.08	149,852	3,041.69	\$21.6360
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-15-96	F06	2.04	150,210	758.01	\$21.6000
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-16-96	F06	2.08	149,840	1,382.46	\$21.6000
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-17-96	F06	2.11	149,486	459.58	\$21.6000
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-18-96	F06	2.13	149,460	312.52	\$21.6000
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-20-96	F06	2.20	149,380	307.86	\$20.9800
22.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-21-96	F06	2.20	149,330	454.80	\$20.9800
23.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-22-96	F06	2.11	149,815	1,840.15	\$20.9800
24.											
25.		* No analysis Taken									

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 

E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Gals) (g)	Invoice Price (\$/Gbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Gbl) (l)	Quality Adjust. (\$/Gbl) (m)	Effective Purchase Price (\$/Gbl) (n)	Transport to Terminal (\$/Gbl) (o)	Add'l Transport Charges (\$/Gbl) (p)	Other Charges (\$/Gbl) (q)	Delivered Price (\$/Gbl) (r)
1.	Gannon	Coastal Fuels	Gannon	05-14-96	F02	165.47									\$0.0000	\$0.0000	\$26.0597
2.	Gannon	Coastal Fuels	Gannon	05-30-96	F02	3,915.06									\$0.0000	\$0.0000	\$26.0573
3.	Big Bend	Coastal Fuels	Big Bend	05-30-96	F02	6,573.05									\$0.0000	\$0.0000	\$26.0573
4.	Phillips	Coastal Fuels	Phillips	05-07-96	F02	524.26									\$0.0000	\$0.0000	\$27.3889
5.	Phillips	Coastal Fuels	Phillips	05-30-96	F02	513.80									\$0.0000	\$0.0000	\$26.7799
6.	Polk	Abyss Oil	Polk	05-01-96	F02	174.62									\$0.0000	\$0.0000	\$27.1243
7.	Polk	Abyss Oil	Polk	05-08-96	F02	172.24									\$0.0000	\$0.0000	\$27.4392
8.	Polk	Abyss Oil	Polk	05-15-96	F02	523.81									\$0.0000	\$0.0000	\$26.5994
9.	Polk	Abyss Oil	Polk	05-15-96	F02	523.93									\$0.0000	\$0.0000	\$26.2644
10.	Polk	Abyss Oil	Polk	05-17-96	F02	526.52									\$0.0000	\$0.0000	\$25.6546
11.	Polk	Abyss Oil	Polk	05-21-96	F02	521.10									\$0.0000	\$0.0000	\$25.6547
12.	Polk	Abyss Oil	Polk	05-22-96	F02	520.90									\$0.0000	\$0.0000	\$25.7596
13.	Polk	Abyss Oil	Polk	05-23-96	F02	523.45									\$0.0000	\$0.0000	\$25.1296
14.	Polk	Abyss Oil	Polk	05-29-96	F02	348.43									\$0.0000	\$0.0000	\$21.6600
15.	Phillips	Coastal Fuels	Phillips	05-07-96	F06	1,985.59									\$0.0000	\$0.0000	\$21.6360
16.	Phillips	Coastal Fuels	Phillips	05-13-96	F06	3,041.69									\$0.0000	\$0.0000	\$21.6000
17.	Phillips	Coastal Fuels	Phillips	05-15-96	F06	758.01									\$0.0000	\$0.0000	\$21.6000
18.	Phillips	Coastal Fuels	Phillips	05-16-96	F06	1,382.46									\$0.0000	\$0.0000	\$21.6000
19.	Phillips	Coastal Fuels	Phillips	05-17-96	F06	439.58									\$0.0000	\$0.0000	\$21.6000
20.	Phillips	Coastal Fuels	Phillips	05-18-96	F06	312.52									\$0.0000	\$0.0000	\$21.6000
21.	Phillips	Coastal Fuels	Phillips	05-20-96	F06	307.86									\$0.0000	\$0.0000	\$20.9800
22.	Phillips	Coastal Fuels	Phillips	05-21-96	F06	454.80									\$0.0000	\$0.0000	\$20.9800
23.	Phillips	Coastal Fuels	Phillips	05-22-96	F06	1,840.15									\$0.0000	\$0.0000	\$20.9800
24.																	
25.																	
26.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

E. A. Townes
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	January, 1996	Gannon	Coastal Fuels	3.	4,006.41	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$24.6875	1ST Qtr BTU Adj.
2.	February, 1996	Gannon	Coastal Fuels	1.	2,497.44	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$24.6791	1ST Qtr BTU Adj.
3.	February, 1996	Gannon	Coastal Fuels	3.	2,884.44	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$27.2621	1ST Qtr BTU Adj.
4.	February, 1996	Big Bend	Coastal Fuels	6.	7,862.22	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$24.6791	1ST Qtr BTU Adj.
5.	February, 1996	Big Bend	Coastal Fuels	7.	7,323.02	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$27.2621	1ST Qtr BTU Adj.
6.	March, 1996	Gannon	Coastal Fuels	2.	2,433.40	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1548	\$26.1365	1ST Qtr BTU Adj.
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,L,145,157	LTC	RB	74,992.90			\$42.918	2.90	10,932	9.50	13.50
2.	Peabody Development	9,KY,101	LTC	RB	43,758.30			\$29.055	2.43	11,273	7.89	13.70
3.	Peabody Development	10,L,165	LTC	RB	18,936.80			\$36.540	1.82	12,126	8.76	9.63
4.	Green Coal	9,KY,101	S	RB	4,575.50			\$26.165	2.60	11,078	8.80	13.90
5.	Consolidation Coal	9,KY,225	S	RB	51,075.20			\$27.915	2.70	11,922	6.20	11.70
6.	Pyramid	9,KY,183	S	RB	21,272.30			\$25.762	2.90	11,218	12.30	10.00
7.	Oxbow Carbon	N/A	S	RB	16,398.80			\$22.000	4.60	13,672	0.30	11.70
8.	Peabody Development	10,L,59	S	RB	844.00			\$25.000	2.75	12,576	8.88	7.26
9.	PT Adaro	55,Indonesia,999	LTC	OB	141,078.00			\$29.350	0.44	9,737	1.37	23.65

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Toines, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, IL, 145, 157	LTC	74,992.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9, KY, 101	LTC	43,758.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10, IL, 165	LTC	18,936.80	N/A	\$0.00		\$0.000		\$0.000	
4.	Green Coal	9, KY, 101	S	4,575.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	9, KY, 225	S	51,075.20	N/A	\$0.00		\$0.000		\$0.000	
6.	Pyramid	9, KY, 183	S	21,272.30	N/A	\$0.00		(\$0.175)		(\$0.446)	
7.	Onbow Carbon	N/A	S	16,398.80	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	10, IL, 59	S	844.00	N/A	\$0.00		\$0.000		\$0.000	
9.	PT Adaro	55, Indonesia, 999	LTC	141,078.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 226 - 1609

5. Signature of Official Submitting Form:


 E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeligler Coal	10, IL, 145, 157	Randolph & Perry Crty, IL	RB	74,992.90		\$0.000	\$0.000								\$42.918
2.	Peabody Development	9, KY, 101	Henderson Crty, KY	RB	43,758.30		\$0.000	\$0.000								\$29.055
3.	Peabody Development	10, IL, 165	Saline Crty, IL	RB	18,938.80		\$0.000	\$0.000								\$38.540
4.	Green Coal	9, KY, 101	Henderson Crty, KY	RB	4,575.50		\$0.000	\$0.000								\$26.165
5.	Consolidation Coal	9, KY, 225	Union Crty, KY	RB	51,075.20		\$0.000	\$0.000								\$27.915
6.	Pyramid	9, KY, 183	Ohio Crty, KY	RB	21,272.30		\$0.000	\$0.000								\$25.762
7.	Osbow Carbon	N/A	N/A	RB	16,398.80		\$0.000	\$0.000								\$22.000
8.	Peabody Development	10, IL, 59	Gallatin Crty, IL	RB	844.00		\$0.000	\$0.000								\$25.000
9.	PT Adaro	55, Indonesia, 999	Tanjung District, South Kalimantan, Indonesia	OB	141,078.00		\$0.000	\$0.000								\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MUNTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 226 - 1909

5. Signature of Official Submitting Form: 
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,L,165	S	RB	108,940.00			\$33.799	1.30	12,101	6.13	11.87
2.	Mapco	10,L,059	LTC	RB	8,351.50			\$39.365	2.70	12,864	8.70	7.50
3.	Powder River Coal	19,WY,5	S	R&B	112,703.96			\$24.715	0.22	8,800	4.30	27.50
4.	Sugar Camp	10,L,059	S	RB	43,089.00			\$30.835	2.80	12,740	9.30	6.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1809
5. Signature of Official Submitting Form: 
 E. A. Toenes, Assistant Controller
6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	S	108,940.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Mapoo	10,IL,059	S	6,351.50	N/A	\$0.000		\$0.000		\$0.000	
3.	Powder River Coal	19,WY,5	S	112,703.98	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	43,089.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Karr McGee	10, IL, 185	Saline Crty, IL	RB	108,940.00		\$0.000		\$0.000								\$33.799
2.	Misoo	10, IL, 059	Gallatin Crty, IL	RB	6,351.50		\$0.000		\$0.000								\$39.365
3.	Powder River Coal	19, WY, 5	Campbell Crty, WY	R&B	112,703.98		\$0.000		\$0.000								\$24.715
4.	Sugar Camp	10, IL, 059	Gallatin Crty, IL	RB	43,089.00		\$0.000		\$0.000								\$30.835

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	29,112.72			\$34,600 0.00	2.30	13,107	7.80	6.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1809

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	active Base Price (\$/Ton) (j)	Retro- Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	J.W. Va,61	S	29,112.72	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Tolines, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	29,112.72		\$0.000	\$0.000							\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1809

5. Signature of Official Submitting Form:


 E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	662,565.00			\$41.520	2.18	11,419	6.52	13.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	662,565.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Tolines, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer Facility	N/A	Devant, La.	OB	662,565.00		\$0.000		\$0.000							\$41.520

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	77,948.00			\$41.008	1.08	11,337	5.97	15.39
2.	Gettiff Coal	8,KY,235	LTC	UR	74,538.00			\$59.454	1.20	12,788	6.38	8.04
3.	Gettiff Coal	8,KY,195	LTC	UR	23,200.00			\$80.264	1.37	12,789	8.20	6.27
4.	Modern Recycling	N/A	S	TR	173.00			\$15.000	*	*	*	*
5.	Florida Tire Recycling	N/A	S	TR	984.00			\$32.340	*	*	*	*

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	77,949.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gettiff Coal	8,KY,235	LTC	74,538.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gettiff Coal	8,KY,195	LTC	23,200.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Modern Recycling	N/A	S	173.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Florida Tire Recycling	N/A	S	984.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 226 - 1609

5. Signature of Official Submitting Form:

E. A. Townes
 E. A. Townes, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (j)	FOB Plant Price (\$/Ton) (k)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)			
1.	Transfer Facility	N/A	Devant, La.	OB	77,949.00		\$0.000		\$0.000								\$41.008
2.	Gatliff Coal	8,KY,235	Whitley Crty, KY	UR	74,538.00		\$0.000		\$0.000								\$59.454
3.	Gatliff Coal	8,KY,195	Pike Crty, KY	UR	23,200.00		\$0.000		\$0.000								\$60.264
4.	Modern Recycling	N/A	Lee Crty, FL	TR	173.00		\$0.000		\$0.000								\$15.000
5.	Florida Tire Recycling	N/A	St. Lucie Crty, FL	TR	984.00		\$0.000		\$0.000								\$32.340

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:

E. A. Townes
E. A. Townes, Assistant Controller

5. Date Completed: July 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1995	Transfer Facility	Big Bend	Zaigler	1.	56,968.80	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$40.708	Quality Adj
2.	November, 1995	Transfer Facility	Big Bend	Zaigler	1.	138,478.1u	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$40.708	Quality Adj
3.	December, 1995	Transfer Facility	Big Bend	Zaigler	1.	56,000.70	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.044)	\$40.708	Quality Adj
4.	January, 1996	Transfer Facility	Big Bend	Peabody Development	4.	24,719.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$2.160	\$42.183	Quality Adj
5.	February, 1996	Transfer Facility	Big Bend	Peabody Development	4.	17,546.40	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$2.160	\$41.071	Quality Adj
6.	March, 1996	Transfer Facility	Big Bend	Peabody Development	4.	25,713.70	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$2.160	\$42.067	Quality Adj
7.	September, 1995	Transfer Facility	Big Bend	PT Adaro	9.	69,814.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.170)	\$29.180	Quality Adj
8.	December, 1995	Transfer Facility	Big Bend	PT Adaro	10.	64,823.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.820)	\$28.530	Quality Adj
9.	February, 1996	Transfer Facility	Big Bend	PT Adaro	11.	77,159.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	(\$0.100)	\$29.250	Quality Adj
10.	February, 1996	Transfer Facility	Big Bend	Basin Resources	3.	73,740.22	423-2 (a)	Col. (l), Retroactive Price Adj	\$0.000	\$0.100	\$47.863	Retroactive Price Adj
11.	April, 1996	Transfer Facility	Big Bend	Pyramid	6.	15,315.40	423-2 (a)	Col. (k), Quality Adj.	(\$0.049)	(\$0.034)	\$27.403	Quality Adj
12.	January, 1996	Gannon	Gannon	Gettiff Coal	2.	66,224.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$80.294	Quality Adj
13.	January, 1996	Gannon	Gannon	Gettiff Coal	3.	15,867.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$81.795	Quality Adj
14.	February, 1996	Gannon	Gannon	Gettiff Coal	2.	70,600.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$80.281	Quality Adj
15.	February, 1996	Gannon	Gannon	Gettiff Coal	3.	41,316.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$81.447	Quality Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: Mar Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:



E. A. Tommas, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March, 1996	Gannon	Gannon	Gettiff Coal	2.	76,535.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$69.927	Quality Adj.
2.	March, 1996	Gannon	Gannon	Gettiff Coal	3.	39,914.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.738	\$61.074	Quality Adj.
3.	March, 1996	Transfer Facility	Big Bend	Peabody Development	4.	36,206.30	423-2(a)	Col. (f), Tonnage Adj.	36,206.30	34,656.70	\$29.174	Tonnage Adj.
4.	March, 1996	Transfer Facility	Big Bend	Consolidation Coal	8.	64,653.40	423-2(a)	Col. (f), Tonnage Adj.	64,653.40	59,459.80	\$30.764	Tonnage Adj.
5.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	44,132.51	\$0.000	Shipment Not Reported
6.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2(a)	Col. (h), Original Invoice Price	\$0.000	\$34.600	\$34.600	Delivered Price Not Reported
7.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2	Col. (j), Sulfur Content	0.00	2.20	\$34.600	Sulfur Content Not Reported
8.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2	Col. (k), BTU Content	0.00	13.125	\$34.600	BTU Content Not Reported
9.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2	Col. (f), Ash Content	0.00	7.90	\$34.600	Ash Content Not Reported
10.	April, 1996	Transfer Facility	Polk	Consolidation Coal	1.	44,132.51	423-2	Col. (m), Moisture Content	0.00	6.00	\$34.600	Moisture Content Not Reported
11.	January, 1996	Transfer Facility	Big Bend	Oxbow Carbon	8.	17,613.00	423-2(a)	Col. (f), Tonnage Adj.	17,613.00	29,484.90	\$21.080	Tonnage Adj.
12.	February, 1996	Transfer Facility	Big Bend	Oxbow Carbon	8.	21,383.47	423-2(a)	Col. (f), Tonnage Adj.	21,383.47	23,106.80	\$21.080	Tonnage Adj.
13.	March, 1996	Transfer Facility	Big Bend	Oxbow Carbon	8.	45,868.97	423-2(a)	Col. (f), Tonnage Adj.	45,868.97	44,374.40	\$21.080	Tonnage Adj.
14.	April, 1996	Transfer Facility	Big Bend	Oxbow Carbon	7.	66,639.00	423-2(a)	Col. (f), Tonnage Adj.	66,639.00	66,577.20	\$22.000	Tonnage Adj.
15.	December, 1995	Transfer Facility	Big Bend	Oxbow Carbon	9.	22,098.10	423-2(a)	Col. (f), Tonnage Adj.	22,098.10	33,223.90	\$18.350	Tonnage Adj.