

Florida Power Corporation  
Docket No. 960001-EI

990001

Request for Specified Confidential Treatment

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423 Forms for May, 1996

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PSC-96-1161-CFO-EI  
DOCUMENT NUMBER-DATE  
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FPSC-ACCESS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAY 68  
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIM SMITH, ACCOUNTING TECHNICIAN, (813) 688-6622  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]  
 5. DATE COMPLETED: NOV 68  
 TITLE: MANAGER, DIRECTOR, REGULATORY ACCOUNTING

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PURCHASE PRICE (\$/BBL)	TRANSPORT. TO TERMINAL (\$/BBL)	ADDITIONAL TRANSPORT. CHARGES (\$/BBL)	OTHER CHARGES (\$/BBL)	DELIMITED PRICE (\$/BBL)
1	ANCLOTE	BP OIL COMPANY	FOR PLANT	05/06	F02	2,787	\$24.1800	\$67,189.93	\$62,411	\$67,122.03	\$24.1007	\$0.0000	\$24.1007	\$0.0000	\$0.0000	\$0.0000	\$23.8569
2	ANCLOTE	INTERNATIONAL PETROLEUM CO. INC.	FOR PLANT	05/06	F02	405	\$21.0000	\$10,427.74	\$0.0000	\$10,427.74	\$21.0000	\$0.0000	\$21.0000	\$0.0000	\$0.0000	\$0.0000	\$21.0000
3	<del>AVON PARK PEAKERS</del>	<del>NO OIL SERVICES</del>															
4	<del>BARTON</del>	<del>NO OIL SERVICES</del>															
5	BARTON NORTH FUEL TERMINAL	MO ENERGY INTERNATIONAL INC.	FUELS TERMINAL	05/06	F02	370,851	\$16.3400	\$6,055,778.94	\$0.0000	\$6,055,778.94	\$16.3400	\$0.0000	\$16.3400	\$0.0000	\$0.0000	\$0.0000	\$16.3400
6	BARTON PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	05/06	F02	10,448	\$25.6200	\$267,910.24	\$0.0000	\$267,910.24	\$25.6200	\$0.0000	\$25.6200	\$0.0000	\$0.0000	\$0.0000	\$25.6200
7	BARTON SOUTH FUEL TERMINAL	MO ENERGY INTERNATIONAL INC.	FOR TERMINAL	05/06	F02	446,529	\$18.4000	\$8,216,928.00	\$0.0000	\$8,216,928.00	\$18.4000	\$0.0000	\$18.4000	\$0.0000	\$0.0000	\$0.0000	\$18.4000
8	DAYTON PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	05/06	F02	27,576	\$23.2000	\$639,963.20	\$0.0000	\$639,963.20	\$23.2000	\$0.0000	\$23.2000	\$0.0000	\$0.0000	\$0.0000	\$23.2000
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOR PLANT	05/06	F02	1,745	\$23.8400	\$41,700.80	\$17.0000	\$41,700.80	\$23.8400	\$0.0000	\$23.8400	\$0.0000	\$1.2181	\$0.0000	\$25.0581
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOR PLANT	05/06	F02	521	\$23.8000	\$12,403.80	\$0.0000	\$12,403.80	\$23.8000	\$0.0000	\$23.8000	\$0.0000	\$1.2174	\$0.0000	\$25.0174
11	DEBARY PEAKERS	AMERICAN OIL CORPORATION	FOR PLANT	05/06	F02	10,235	\$23.2000	\$238,052.00	\$0.0000	\$238,052.00	\$23.2000	\$0.0000	\$23.2000	\$0.0000	\$1.7854	\$0.0000	\$24.9854
12	DEBARY PEAKERS	BP OIL COMPANY	FOR PLANT	05/06	F02	73,871	\$24.0000	\$1,772,924.00	\$0.0000	\$1,772,924.00	\$24.0000	\$0.0000	\$24.0000	\$0.0000	\$1.5181	\$0.0000	\$25.5181
13	DEBARY PEAKERS	BP OIL COMPANY	FOR PLANT	05/06	F02	27,070	\$24.2000	\$656,082.00	\$0.0000	\$656,082.00	\$24.2000	\$0.0000	\$24.2000	\$0.0000	\$1.5140	\$0.0000	\$25.7140
14	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	05/06	F02	49,495	\$25.4000	\$1,257,177.00	\$0.0000	\$1,257,177.00	\$25.4000	\$0.0000	\$25.4000	\$0.0000	\$0.0000	\$0.0000	\$25.4000
15	DEBARY PEAKERS	STEWART PETROLEUM CO.	FOR PLANT	05/06	F02	42,140	\$25.2000	\$1,061,928.00	\$0.0000	\$1,061,928.00	\$25.2000	\$0.0000	\$25.2000	\$0.0000	\$1.7023	\$0.0000	\$26.9023
16	<del>HOOKERS STEAM PLANT</del>	<del>NO OIL SERVICES</del>															
17	<del>YONKERS PEAKERS</del>	<del>NO OIL SERVICES</del>															
18	INTERLAKEN CITY PEAKERS	BP OIL COMPANY	FOR PLANT	05/06	F02	28,413	\$24.0000	\$681,912.00	\$0.0000	\$681,912.00	\$24.0000	\$0.0000	\$24.0000	\$0.0000	\$1.1126	\$0.0000	\$25.1126

**DECLASSIFIED**

MONTHLY REPORT OF QUANTITY AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 (DETAIL OF INVOICE AND TRANSPORTATION CHARGES)

1. REPORTING MONTH: MAY 88  
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (850) 486-5422  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*  
 5. DATE COMPLETED: 05/15/88

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (TONS)	INVOICE	INVOICE	DISCOUNT	NET	NET	QUANTITY	EFFECTIVE	TRANSPORT	ADDITIONAL	OTHER	DELIVERED	
							PRICE (\$/GAL)	AMOUNT (\$)	(\$)	PRICE (\$/GAL)	AMOUNT (\$)	PRICE (\$/GAL)	AMOUNT (\$)	AMOUNT (\$)	AMOUNT (\$)	AMOUNT (\$)	AMOUNT (\$)	AMOUNT (\$)
19	INTERSECTION CITY PEAKERS	CENTRAL OIL COMPANY INC	FOR PLANT	0506	FD	8,738	\$77,348	\$27,248.30	\$2,533.10	\$26,715.19	\$27,070.7	30,000	\$27,070.7	\$0,000	\$0,000	\$0,000	\$0,000	\$27,070.7
20	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOR PLANT	0506	FD	173	\$28,000	\$4,872.57	\$0,000	\$4,872.57	\$2,000.0	30,000	\$28,000	\$0,000	\$1,214.8	\$0,000	\$0,000	\$41,089.9
<del>21. NORTH WIND PEAKERS - NO DELIVERIES</del>																		
<del>22. NORTH WIND PEAKERS - NO DELIVERIES</del>																		
23	SLWANNEE STEAM PLANT	CELLERS OIL COMPANY	FOR PLANT	0506	FD	4,238	\$19,873	\$34,231.13	\$0,000	\$34,231.13	\$10,873.3	30,000	\$10,873.3	\$0,000	\$0,000	\$0,000	\$0,000	\$10,873.3
24	SLWANNEE PEAKERS	CELLERS OIL COMPANY	FOR PLANT	0506	FD	7,404	\$24,871	\$18,146.05	\$0,000	\$18,146.05	\$24,871.3	30,000	\$24,871.3	\$0,000	\$1,517	\$0,000	\$0,000	\$27,027.3
<del>25. SEASIDE OIL TERMINAL - NO DELIVERIES</del>																		
<del>26. TURNER STEAM PLANT - NO DELIVERIES</del>																		
27	TURNER PEAKERS	AMERICAN OIL CORPORATION	FOR PLANT	0506	FD	3,890	\$25,017	\$23,443.25	\$0,000	\$23,443.25	\$25,017	30,000	\$25,017	\$0,000	\$1,761	\$0,000	\$0,000	\$26,988.25
28	TURNER PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	0506	FD	8,824	\$25,087	\$23,413.25	\$0,000	\$23,413.25	\$25,087	30,000	\$25,087	\$0,000	\$0,000	\$0,000	\$0,000	\$25,087
<del>29. UNIVERSITY OF FLORIDA - NO DELIVERIES</del>																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(313) 824-8491

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massay Coal Co.	08, Ky, 019	LTC	TR&B	10,595	\$43.87	\$16.31	\$43.87	0.71	12,491	9.50	8.90
2.	A. T. Massay Coal Co.	08, Wv, 005	LTC	TR&B	42,556	\$43.87	\$16.31	\$43.87	0.71	12,491	9.50	8.90
3.	Pen Coal Company	08, Ky, 071	MTC	B	3,025	\$45.51	\$16.31	\$45.51	0.66	12,512	8.75	6.73
4.	Pen Coal Company	08, Wv, 059	MTC	B	14,787	\$45.51	\$16.31	\$45.51	0.66	12,512	8.75	6.73
5.	Pen Coal Company	08, Ky, 071	S	B	965	\$38.31	\$16.31	\$38.31	0.64	12,143	10.39	7.45
6.	Pen Coal Company	08, Wv, 059	S	B	20,868	\$38.31	\$16.31	\$38.31	0.64	12,143	10.39	7.45
7.	Diamond May Coal Co.	08, Ky, 119	S	B	47,762	\$40.48	\$16.31	\$40.48	0.72	12,585	7.96	7.60
8.	Diamond May Coal Co.	08, Ky, 193	S	B	7,245	\$40.48	\$16.31	\$40.48	0.72	12,585	7.96	7.60
9.	Oak Hill Coal Corporation	08, Ky, 071	S	B	8,259	\$38.55	\$16.31	\$38.55	0.66	12,061	9.50	8.50
10.	Riverwood Coal Sales, Inc.	08, Ky, 185	S	B	9,180	\$39.56	\$16.31	\$39.56	0.63	12,331	9.48	7.45
11.	Franklin Coal Sales	08, Ky, 195	LTC	B	9,844	\$43.41	\$16.31	\$43.41	0.65	12,737	9.21	6.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1996

2. Reporting Company Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(813) 824-6491

**SPECIFIED  
CONFIDENTIAL**

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	36,204	\$23.75	\$10.00	\$40.29	1.17	12,551	8.48	7.14
2.	Arch of Kentucky	08,Ky,095	LTC	UR	49,608	\$27.63	\$13.00	\$44.37	1.04	13,209	6.87	6.30
3.	Diamond May Coal Co.	08,Ky,138	S	UR	9,677	\$23.00	\$0.00	\$40.57	0.92	12,685	7.12	8.37
4.	Ikerd-Bandy Co., Inc.	08,Ky,013	STC	UR	47,790	\$23.00	\$10.64	\$40.84	1.04	12,715	7.30	7.22
5.	Quaker Coal Company	08,Ky,071	S	UR	26,998	\$23.00	\$10.67	\$39.42	1.07	12,523	8.40	6.87
6.	Consol, Inc.	08,Ky,119	S	UR	9,867	\$23.00	\$10.67	\$41.17	1.01	12,557	8.92	6.26
7.	Cumberland River Energies, Inc.	08,Ky,095	S	UR	9,529	\$23.00	\$10.54	\$41.04	1.25	12,691	6.85	8.67
8.	Transfer Facility	N/A	LTC	CB	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(813) 824-8491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport- Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation- Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08, Va, 105	LTC	UR	69,295	\$27.40	\$17.23	\$53.66	0.70	12,343	9.09	7.44
2.	Golden Oak Mining Co.	08, Ky, 133	LTC	UR	29,551	\$28.21	\$16.36	\$43.87	0.74	12,912	7.70	6.39
3.	Franklin Coal Sales	08, Ky, 195	LTC	UR	19,270	\$27.10	\$17.36	\$44.46	0.85	12,737	9.21	6.83
4.	Quaker Coal Company, Inc.	08, Ky, 195	MTC	UR	47,762	\$25.55	\$17.76	\$43.01	0.81	13,040	7.28	6.86
5.	Transfer Facility	N/A	LTC	OB	177,088	\$42.50	\$17.76	\$50.69	0.70	12,578	9.02	6.67

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo, May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility 1MT

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(819) 324-6491

- 5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Financial Analyst-Regulatory

- 6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Ky, 019	LTC	10,595	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36
2.	A. T. Massey Coal Co.	08, Wv, 005	LTC	42,556	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36
3.	Pen Coal Company	08, Ky, 071	MTC	9,025	\$29.20	\$0.00	\$29.20	\$0.00	\$29.20	\$0.00	\$29.20
4.	Pen Coal Company	08, Wv, 059	MTC	14,787	\$29.20	\$0.00	\$29.20	\$0.00	\$29.20	\$0.00	\$29.20
5.	Pen Coal Company	08, Ky, 071	S	965	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00
6.	Pen Coal Company	08, Wv, 059	S	20,893	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00
7.	Diamond May Coal Co.	08, Ky, 119	S	47,782	\$24.15	\$0.00	\$24.15	\$0.00	\$24.15	\$0.00	\$24.15
8.	Diamond May Coal Co.	08, Ky, 199	S	7,245	\$24.15	\$0.00	\$24.15	\$0.00	\$24.15	\$0.00	\$24.15
9.	Outk Hill Coal Corporation	08, Ky, 071	S	8,258	\$22.10	\$0.00	\$22.10	\$0.00	\$22.10	\$0.14	\$22.24
10.	Riverwood Coal Sales, Inc.	08, Ky, 195	S	9,180	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36
11.	Franklin Coal Sales	08, Ky, 195	LTC	9,844	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst--Regulatory  
 (813) 824-6491

**SPECIFIED  
CONFIDENTIAL**

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
 Delmar J. Clark Jr., Financial Analyst--Regulatory

6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Ratio-Active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Cyrus-Cumberland Coal Corp.	08,Ky,016	MTC	38,204	\$22.75	\$0.00	\$22.75	\$0.00	\$22.75	\$0.00	\$22.75
2.	Arch of Kentucky	08,Ky,095	L/C	49,608	\$22.35	\$0.00	\$22.35	\$0.00	\$22.35	\$0.00	\$22.35
3.	Diamond May Coal Co.	08,Ky,133	S	9,677	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
4.	Ikard-Sandy Co., Inc.	08,Ky,013	STC	47,780	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
5.	Quaker Coal Company	08,Ky,071	S	26,999	\$22.25	\$0.00	\$22.25	\$0.00	\$22.25	\$0.00	\$22.25
6.	Consol. Inc.	08,Ky,119	S	8,867	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
7.	Cumberland River Energies, Inc.	08,Ky,095	S	9,529	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
8.	Transfer Facility	N/A	LTC	0	N/A	\$0.00	N/A	N/A	\$0.00	N/A	\$0.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst—Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst—Regulatory

6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	69,295	\$26.95	\$0.00	\$26.95	\$0.00	\$26.95	\$0.00	\$26.95
2.	Golden Oak Mining Co.	08,Ky,133	LTC	29,551	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
3.	Franklin Coal Sales	08,Ky,195	LTC	19,270	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	47,752	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
5.	Transfer Facility	N/A	LTC	177,065	\$23.00	\$0.00	\$23.00	N/A	\$23.00	N/A	\$23.00



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short-haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Scow/Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	FOR
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Cypress Cumberland Coal Corp	08,Ky,013	Bell, Ky	UR	38,204	\$28.75	N/A	\$1.00	\$1.00	N/A	N/A	N/A	\$0.00	\$0.00	\$13.04	\$40.29
2.	Arch of Kentucky	08,Ky,085	Harlan, Ky	UR	48,608	\$23.85	N/A	\$1.00	\$1.00	N/A	N/A	N/A	\$0.00	\$0.00	\$18.04	\$44.37
3.	Diamond May Coal Co.	08,Ky,133	Letcher, Ky	UR	9,677	\$35.90	N/A	\$1.00	\$1.00	N/A	N/A	N/A	\$0.00	\$0.00	\$12.67	\$40.57
4.	Iberd-Bandy Co., Inc.	08,Ky,013	Bell, Ky	UR	47,780	\$28.40	N/A	\$1.00	\$1.00	N/A	N/A	N/A	\$0.00	\$0.00	\$10.54	\$40.94
5.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	26,999	\$32.00	N/A	\$1.00	\$1.00	N/A	N/A	N/A	\$0.00	\$0.00	\$7.42	\$39.42
6.	Consol, Inc.	08,Ky,113	Knott, Ky	UR	9,667	\$32.00	N/A	\$1.00	\$1.00	N/A	N/A	N/A	\$0.00	\$0.00	\$7.17	\$41.17
7.	Cumberland River Energy, Inc.	08,Ky,035	Harlan, Ky	UR	9,529	\$27.00	N/A	\$1.00	\$1.00	N/A	N/A	N/A	\$0.00	\$0.00	\$12.04	\$41.04
8.	Transfer Facility	N/A	Plaquemines Parish, La.	OB	0	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$0.00	\$0.00

SEE DATA IN LIST 46

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Truck Loading Rate (\$/Ton)	Coast Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Min. Joint Venture	08, Va, 105	Lee, Va	UR	69,295	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	\$0.00	\$0.00	[REDACTED]	\$53.68
2.	Golden Oak Mining Co.	08, Ky, 133	Letcher, Ky	UR	29,551	[REDACTED]	N/A	\$16.51	[REDACTED]	N/A	N/A	N/A	\$0.00	\$0.00	[REDACTED]	\$43.87
3.	Franklin Coal Sales	08, Ky, 185	Pike, Ky	UR	19,270	[REDACTED]	N/A	\$15.24	[REDACTED]	N/A	N/A	N/A	\$0.00	\$0.00	\$17.36	\$44.46
4.	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	47,762	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$43.01
5.	Transfer Facility	N/A	Plaquemines Parish, La	OB	177,088	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$7.75	\$50.69

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 10, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reasons for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	02/96	CR 4&5	CR 4&5	Diamond May Coal Co.	4	30,989	2A	(k) Quality Adjustment	\$6.00	\$2.14	\$42.20	Quality Adjustment
2.	02/96	CR 4&5	CR 4&5	Diamond May Coal Co.	5	21,745	2A	(k) Quality Adjustment	\$6.00	\$3.53	\$42.63	Quality Adjustment
3.	03/96	CR 4&5	CR 4&5	Diamond May Coal Co.	4	8,902	2A	(k) Quality Adjustment	\$6.00	\$2.14	\$43.14	Quality Adjustment
4.	04/96	CR 4&5	CR 4&5	Diamond May Coal Co.	7	48,276	2A	(k) Quality Adjustment	\$6.00	\$2.25	\$42.25	Quality Adjustment
5.	04/96	CR 4&5	CR 4&5	Diamond May Coal Co.	6	5,312	2A	(k) Quality Adjustment	\$6.00	\$2.17	\$40.17	Quality Adjustment
6.	04/96	CR 4&5	CR 4&5	Diamond May Coal Co.	8	44,582	2A	(k) Quality Adjustment	\$6.00	\$2.22	\$41.22	Quality Adjustment
7.	04/96	CR 4&5	CR 4&5	Diamond May Coal Co.	5	11,314	2A	(k) Quality Adjustment	\$6.00	\$2.79	\$41.79	Quality Adjustment
8.	08/96	CR 4&5	CR 4&5	James River Coal Sales	6	17,849	2A	(k) Quality Adjustment	\$6.00	\$2.01	\$49.01	Quality Adjustment
9.	02/96	CR 4&5	CR 4&5	Kentucky Coal Terminal	9	5,224	2A	(k) Quality Adjustment	\$6.00	\$2.61	\$40.61	Quality Adjustment
10.	02/96	CR 4&5	CR 4&5	Kentucky May River DMH.	7	17,044	2A	(k) Quality Adjustment	\$6.00	\$2.52	\$42.52	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report For: Mo. May Yr. 1996

2. Reporting Company: Florida Power Corporation

3. Plant Name Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6431

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 10, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
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4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 10, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New	Reason for Revision
											F.O.B. Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/96	CR 1&2	CR 1&2	Arch of Kentucky	2	37,656	2A	(k) Quality Adjustment	\$0.00	\$45.25	\$45.25	Quality Adjustment
2.	04/96	CR 1&2	CR 1&2	Consol, Inc.	6	29,092	2A	(k) Quality Adjustment	\$0.00	\$41.57	\$41.57	Quality Adjustment
3.	03/96	CR 1&2	CR 1&2	Diamond May Coal Co.	3	9,517	2A	(k) Quality Adjustment	\$0.00	\$39.72	\$39.72	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report For: Mo. May Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

4. Name Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-8491

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 10, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	02/96	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	29,780	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$44.31	Quality Adjustment
2.	03/96	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	9,962	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$44.34	Quality Adjustment
3.	03/96	CR 4&5	CR 4&5	Golden Oak Mining Co.	3	29,880	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$44.34	Quality Adjustment
4.	04/96	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	19,813	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$44.08	Quality Adjustment