

LAW OFFICES
MESSER, CAPARELLO, MADSEN, GOLDMAN & METZ
A PROFESSIONAL ASSOCIATION

215 SOUTH MONROE STREET, SUITE 701
POST OFFICE BOX 1876
TALLAHASSEE, FLORIDA 32302-1876
TELEPHONE: (904) 222-0720
TELECOPIERS: (904) 224-4359; (904) 425-1942

ORIGINAL
FILE COPY

July 18, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY

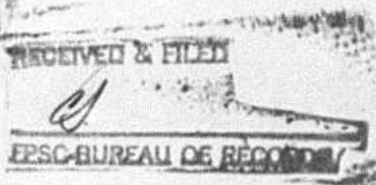
Re: FPSC Docket No. 960003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of June, 1996. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,



Norman H. Horton, Jr.
Norman H. Horton, Jr.

NHH:alb
Enclosures
cc: Parties of Record
Ms. Cheryl Martin (without enclosures)

DOCUMENT NUMBER-DATE
07622 JUL 18 96
FPSC-RECORDS/REPORTING

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
GAG _____
EG _____
LIN _____
OPC _____
RCH _____
SEC 1
VAS _____
JTH all to Matilda

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: July 18, 1996

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of June, 1996. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of June, 1996 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of June, 1996, and Imbalance Resolution. The confidential version of FPU's June, 1996 PGA filing is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's June, 1996 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

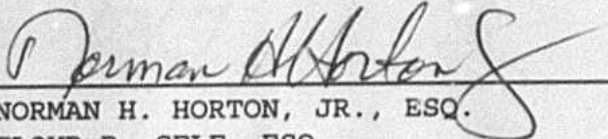
DOCUMENT NUMBER-DATE
07622 JUL 18 1996
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 18th day of July, 1996.

MESSER, CAPARELLO, MADSEN,
GOLDMAN & METZ, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(904) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (*) and/or U. S. Mail this 18th day of July, 1996 upon the following:

Robert V. Elias, Esq.*
Division of Legal Services
Florida Public Service
Commission
Room 370, Gunter Bldg.
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302

Mr. Russell D. Chapman
Administrator, Support Services
Tampa Electric Co.
P.O. Box 111
Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
117 S. Gadsden St.
Tallahassee, FL 32301

Jack Shreve, Esq.
Public Counsel
Office of the Public Counsel
111 West Madison St., Rm 812
Tallahassee, FL 32301

Wayne L. Schiefelbein, Esq.
Gatlin, Woods, Carlson
& Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308

Ansley Watson, Jr., Esq.
Macfarlane, Ferguson
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq.
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

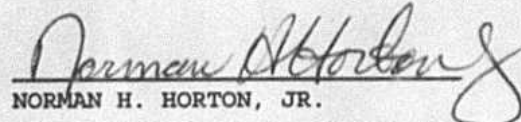

NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of June 1996 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-12	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-14	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of June 1996 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	14-18	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represents negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of June 1996 Imbalances
Resolutions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE	19	1-80	All	(4)
RESOLUTIONS:				

(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	19,263	18,284	979	5.35	70,467	57,900	12,567	21.70
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	9,438	9,438	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	688,908	742,679	(55,771)	(7.51)	2,421,671	2,774,155	(352,484)	(12.73)
5 DEMAND	225,018	198,019	26,999	13.63	1,023,392	978,796	44,596	4.58
6 OTHER	(2,489)	0	(2,489)	0.00	(10,466)	0	(10,466)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	4,642	0	4,642	0.00
8 DEMAND	4	0	4	0.00	3,273	0	3,273	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	930,778	981,064	(30,286)	(3.15)	3,506,587	3,820,289	(313,702)	(8.21)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,416	1,730	686	39.65	6,671	6,676	(1,207)	(17.55)
14 TOTAL THERM SALES	1,136,939	959,334	177,604	18.51	3,666,906	3,813,411	(146,505)	(3.84)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,868,760	2,983,470	(116,680)	(3.91)	10,741,680	9,992,240	749,440	7.50
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,809,950	2,983,470	(173,520)	(5.82)	9,989,950	9,992,240	(2,290)	(0.02)
19 DEMAND	4,181,400	3,281,400	900,000	27.43	15,578,180	16,151,100	(573,000)	(3.55)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	661,740	0	661,740	0.00
22 DEMAND	0	0	0	0.00	661,740	0	661,740	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,809,950	2,983,470	(173,520)	(5.82)	9,328,210	9,992,240	(664,030)	(6.85)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,787	5,360	1,427	26.62	16,611	17,960	(1,349)	(7.51)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,776,236	2,978,110	2,798,126	93.98	16,313,110	9,974,280	6,338,830	63.55
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.672	0.613	0.059	9.62	0.856	0.579	0.077	13.30
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.448	24.893	(0.447)	(1.80)	24.241	27.783	(3.522)	(12.69)
32 DEMAND (5/19)	5.381	6.035	(0.654)	(10.84)	6.569	6.060	0.509	8.40
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.701	0.000	0.701	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.495	0.000	0.495	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	33.124	32.213	0.911	2.83	37.591	38.233	(0.642)	(1.68)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.597	32.276	3.321	10.29	34.140	38.296	(4.156)	(10.85)
40 TOTAL COST OF THERM SOLD (11/27)	16.114	32.271	(16.157)	(50.07)	21.496	38.301	(16.805)	(43.88)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.097	31.254	(16.157)	(51.70)	20.479	37.284	(16.805)	(45.07)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.15376	31.37152	(16.218)	(51.70)	20.55800	37.42419	(16.868)	(45.07)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.154	31.372	(16.218)	(51.70)	20.556	37.424	(16.868)	(45.07)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1997

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	19,263	18,284	979	5.35	70,487	57,900	12,587	21.70
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	9,438	9,438	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	686,908	742,679	(55,771)	(7.51)	2,421,671	2,774,155	(352,484)	(12.71)
5 DEMAND	225,018	198,019	26,999	13.63	1,023,392	978,798	44,598	4.56
6 OTHER	(2,489)	0	(2,489)	0.00	(10,466)	0	(10,466)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	4,642	0	4,642	0.00
8 DEMAND	4	0	4	0.00	3,273	0	3,273	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	930,778	961,064	(30,286)	(3.15)	3,506,587	3,820,289	(313,702)	(8.21)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,416	1,730	686	39.65	5,671	6,878	(1,207)	(17.55)
14 TOTAL THERM SALES	1,136,938	959,334	177,604	18.51	3,666,906	3,813,411	(146,505)	(3.84)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,666,790	2,983,470	(116,680)	(3.91)	10,741,680	9,992,240	749,440	7.50
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,809,950	2,983,470	(173,520)	(5.82)	9,989,950	9,992,240	(2,290)	(0.02)
19 DEMAND	4,181,400	3,281,400	900,000	27.43	15,578,180	16,151,180	(573,000)	(3.55)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	661,740	0	661,740	0.00
22 DEMAND	0	0	0	0.00	661,740	0	661,740	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,809,950	2,983,470	(173,520)	(5.82)	9,328,210	9,992,240	(664,030)	(6.65)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,787	5,360	1,427	26.62	16,611	17,960	(1,349)	(7.51)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,776,236	2,978,110	2,798,126	93.96	16,313,110	9,974,280	6,338,830	63.55
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.672	0.613	0.059	9.62	0.656	0.579	0.077	13.30
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.448	24.893	(0.447)	(1.80)	24.241	27.783	(3.522)	(12.69)
32 DEMAND (5/19)	5.381	6.035	(0.654)	(10.84)	6.569	6.060	0.509	8.40
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.701	0.000	0.701	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.495	0.000	0.495	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	33.124	32.213	0.911	2.83	37.591	38.233	(0.642)	(1.68)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.597	32.276	3.321	10.29	34.140	38.296	(4.156)	(10.85)
40 TOTAL COST OF THERM SOLD (11/27)	16.114	32.271	(16.157)	(50.07)	21.496	38.301	(16.805)	(43.88)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.097	31.254	(16.157)	(51.70)	20.479	37.284	(16.805)	(45.07)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.15376	31.37152	(16.218)	(51.70)	20.55600	37.42419	(16.868)	(45.07)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.154	31.372	(16.218)	(51.70)	20.556	37.424	(16.868)	(45.07)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1997**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	JUNE 1998 DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	19,283	18,284	979	5.35	70,467	57,900	12,567	21.70
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	9,438	9,438	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	686,908	742,679	(55,771)	(7.51)	2,421,671	2,774,155	(352,484)	(12.71)
5 DEMAND	225,018	198,019	26,999	13.63	1,023,392	978,796	44,596	4.56
6 OTHER	(2,489)	0	(2,489)	0.00	(10,466)	0	(10,466)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	4,642	0	4,642	0.00
8 DEMAND	4	0	4	0.00	3,273	0	3,273	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	129,339	(129,339)	(100.00)	0	(364,934)	364,934	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	930,778	1,090,403	(159,625)	(14.64)	3,506,587	3,455,355	51,232	1.48
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,416	1,730	686	39.65	5,671	6,878	(1,207)	(17.55)
14 TOTAL THERM SALES	1,136,938	1,088,673	48,265	4.43	3,666,906	3,448,477	218,429	6.33
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,866,790	2,983,470	(116,680)	(3.91)	10,741,680	9,992,240	749,440	7.50
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,609,950	2,983,470	(173,520)	(5.82)	9,989,950	9,992,240	(2,290)	(0.02)
19 DEMAND	4,181,400	3,281,400	900,000	27.43	15,573,180	16,151,180	(578,000)	(3.55)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	661,740	0	661,740	0.00
22 DEMAND	0	0	0	0.00	661,740	0	661,740	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,809,950	2,983,470	(173,520)	(5.82)	9,328,210	9,992,240	(664,030)	(6.65)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,787	5,330	1,427	26.62	16,611	17,960	(1,349)	(7.51)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,776,238	2,978,110	2,798,126	93.96	16,313,110	9,974,280	6,338,830	63.55
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.672	0.613	0.059	9.62	0.656	0.579	0.077	13.30
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.446	24.893	(0.447)	(1.80)	24.241	27.763	(3.522)	(12.89)
32 DEMAND (5/19)	5.381	6.035	(0.654)	(10.84)	6.569	6.060	0.509	8.40
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.701	0.000	0.701	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.465	0.000	0.465	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	33.124	36.548	(3.424)	(9.37)	37.591	34.580	3.011	8.71
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.597	32.276	3.321	10.29	34.140	38.296	(4.156)	(10.85)
40 TOTAL COST OF THERM SOLD (11/27)	16.114	36.614	(20.500)	(55.99)	21.496	34.643	(13.147)	(37.95)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.097	35.597	(20.500)	(57.59)	20.479	33.626	(13.147)	(39.10)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.15376	35.73084	(20.577)	(57.59)	20.55600	33.75243	(13.196)	(39.10)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.154	35.731	(20.577)	(57.59)	20.556	33.752	(13.196)	(39.10)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

APRIL 1996 THROUGH MARCH 1997
JUNE 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,777,030	17,421.09	0.627
2 No Notice Commodity Adjustment - System Supply	(18,990)	(145.09)	0.764
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	108,750	1,986.86	1.827
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,866,790	19,262.86	0.672
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,701,200	665,760.79	24.647
18 Commodity Other - Scheduled FTS - OSSS	108,750	26,075.04	23.977
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(4,927.71)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,809,950	686,908.12	24.446
MAND			
25 Demand (Pipeline) Entitlement to System Supply	4,072,650	223,028.03	5.476
26 Demand (Pipeline) Entitlement to End-Users	0	3.51	0.000
27 Demand (Pipeline) Entitlement to OSSS	108,750	1,986.86	1.827
28 Other	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,181,400	225,018.40	5.381
OTHER			
33 Revenue Sharing - FGT	0	(2,489.48)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(2,489.48)	0.000

FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	686,908	742,679	55,771	7.51	2,421,671	2,774,155	352,484	12.71
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	243,874	347,724	103,850	29.87	1,092,831	681,200	(411,631)	(60.43)
3 TOTAL	930,782	1,090,403	159,621	14.64	3,514,502	3,455,355	(59,147)	(1.71)
4 FUEL REVENUES (NET OF REVENUE TAX)	1,136,942	1,088,673	(48,269)	(4.43)	3,674,821	3,448,477	(226,344)	(6.56)
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	106,485	106,485	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,172,437	1,124,168	(48,269)	(4.29)	3,781,306	3,554,962	(226,344)	(6.37)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	241,655	33,765	(207,890)	(615.70)	266,804	99,607	(167,197)	(167.86)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(3,277)	0	3,277	0.00	(11,615)	0	11,615	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(823,205)	420,791	1,243,996	295.63	(769,026)	425,939	1,194,965	280.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	0	0.00	(106,485)	(106,485)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(620,322)	419,061	1,039,383	248.03	(620,322)	419,061	1,039,383	248.03
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(823,205)	420,791	1,243,996	295.63	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(617,045)	419,061	1,036,106	247.24				
14 TOTAL (12+13)	(1,440,250)	839,852	2,280,102	271.49				
15 AVERAGE (50% OF 14)	(720,125)	419,926	1,140,051	271.49				
16 INTEREST RATE - FIRST DAY OF MONTH	5.4000%	0.0000%	---	---				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5200%	0.0000%	---	---				
18 TOTAL (16+17)	10.9200%	0.0000%	---	---				
19 AVERAGE (50% OF 18)	5.4600%	0.0000%	---	---				
20 MONTHLY AVERAGE (19/12 Months)	0.455%	0.000%	---	---				
21 INTEREST PROVISION (15x20)	(3,277)	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1996 Through MARCH 1997
JUNE 1996

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 96		SYS SUPPLY	N/A					N/A	N/A				
2	APR 96		SYS SUPPLY	N/A					N/A	N/A				
3	APR 96		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 96		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 96		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 96		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 96		SYS SUPPLY	N/A					N/A	N/A				
8	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
9	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
10	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
11	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
12	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							9,417,200	572,750	9,989,950	2,446,562.61	0	0	0	24.49

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997
 MONTH: JUNE 1996

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
	<u>TOTAL</u>		9,947	9,619	298,414	288,578		
	<u>WEIGHTED AVERAGE</u>						\$2.3184	\$2.3974

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

		CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	511,310	484,110	(27,200)	(5.62)	1,978,296	1,839,500	(138,796)	(7.55)
OUTDOOR LIGHTING	(21)	198	170	(28)	(16.47)	594	500	(94)	(18.80)
RESIDENTIAL	(31)	485,819	531,340	45,521	8.57	1,925,877	1,978,810	52,933	2.67
LARGE VOLUME	(51)	1,763,728	1,605,290	(158,438)	(9.87)	5,338,862	5,003,050	(335,812)	(6.71)
OTHER	(81)	7,283	8,860	1,577	17.80	28,084	29,560	1,476	4.99
TOTAL FIRM		2,768,338	2,629,770	(138,568)	(5.27)	9,271,713	8,851,420	(420,293)	(4.75)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	346,070	348,330	2,260	0.65	1,076,490	1,122,830	46,340	4.13
INTERRUPTIBLE TRANSPORT	(92)	20,248	20,700	452	2.18	69,310	71,060	1,750	2.46
LARGE VOLUME INTERRUPTIBLE	(93)	2,532,830	1,835,380	(697,450)	(38.00)	5,322,847	4,919,200	(403,647)	(8.21)
OFF SYSTEM SALES SERVICE	(95)	108,750	0	(108,750)	0.00	572,750	0	(572,750)	0.00
TOTAL INTERRUPTIBLE		3,007,898	2,204,410	(803,488)	(36.45)	7,041,397	6,113,090	(928,307)	(15.19)
TOTAL THERM SALES		5,776,236	4,834,180	(942,056)	(19.49)	16,313,110	14,964,510	(1,348,600)	(9.01)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,429	2,399	(30)	(1.25)	2,429	2,397	(32)	(1.34)
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31)	30,711	30,433	(278)	(0.91)	30,986	30,849	(137)	(0.44)
LARGE VOLUME	(51)	908	898	(10)	(1.11)	905	898	(7)	(0.78)
OTHER	(81)	425	414	(11)	(2.66)	425	414	(11)	(2.66)
TOTAL FIRM		34,473	34,149	(324)	(0.95)	34,745	34,563	(182)	(0.53)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		34,489	34,165	(324)	(0.95)	34,761	34,579	(182)	(0.53)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	211	202	(9)	(4.46)	814	767	(47)	(6.13)
OUTDOOR LIGHTING	(21)	0	34	34	100.00	0	100	100	100.00
RESIDENTIAL	(31)	16	17	1	5.88	62	64	2	3.13
LARGE VOLUME	(51)	1,942	1,788	(154)	(8.61)	5,899	5,571	(328)	(5.89)
OTHER	(81)	17	21	4	19.05	66	71	5	7.04
INTERRUPTIBLE	(61)	26,621	24,881	(1,740)	(6.99)	82,807	80,202	(2,605)	(3.25)
INTERRUPTIBLE TRANSPORT	(92)	20,248	20,700	452	2.18	69,310	71,060	1,750	2.46
LARGE VOLUME INTERRUPTIBLE	(93)	2,532,830	1,835,380	(697,450)	(38.00)	5,322,847	4,919,200	(403,647)	(8.21)
OFF SYSTEM SALES SERVICE	(95)	108,750	0	(108,750)	0.00	572,750	0	(572,750)	0.00

ACTUAL FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0485	1.0452	1.0438									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0469	1.0452	1.0432									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.06	1.06	0	0	0	0	0	0	0	0	0

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliates

DATE 06/30/96
 CUI 07710796
 TRVU CC NO 11957
 TOTAL AMOUNT DUE \$123,589.75

CLUSTER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK GARDIN
 POST OFFICE BOX 3295
 WEST PALM BEACH, FL 33412-1395

PLEASE REFERENCE THIS INVOICE NO. IN YOUR REMITTANCE
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 500 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4384
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT TONYA DAILY
 AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		FROM MONTH	TC	PC	RATES				VOLUMES MONTH DRY	AMOUNT
		POI NO.	NAME				BASE	STANDARD	DTSC	BLT		
	RESERVATION CHARGE			06/96	A	RES	C.2659	0.0681			233,300	\$123,282.72
	NO NOTICE RESERVATION CHARGE			06/96	A	NR	C.0691				30,300	\$2,382.00
	WESTERN CIVILIAN REVENUE SHARING CREDIT			06/96	A	TCN						(\$1,337.38)
	MARKET II REVENUE SHARING CREDIT			06/96	A	ITF						(\$737.59)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/96.											233,300	\$123,589.75

*** END OF INVOICE 11957 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/96
DUE	07/30/96
TRUCK NO	11945
TOTAL AMOUNT DUE	\$101,021.17

CLSTCHER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BRDIN
 POST OFFICE BOX 3095
 WEST PALM BEACH, FL 33402-0395

PLEASE PREPARE THIS INVOICE NO. IN FOUR REPLICATES
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 1621 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4384
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT TONYA DAILY AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES -01 NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MOBILE DAY	AMOUNT	
						BASE	SURCHARGES	OTSC			
	RESERVATION CHARGE		06/96	A	RES	C.7488	0.0002		0.7573	134.340	\$131,735.68
	MARKET 11 REVENUE SHARING CREDIT		06/96	A	11F						(\$714.51)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/96.										134.340	\$101,021.17

*** END OF INVOICE 11945 ***

11

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBROR/SONAT Affiliate

DATE	07/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DEL	07/20/96			
INVOICE NO.	12224			
TOTAL AMOUNT DUE	\$13,429.45			

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT TONYA DAILY AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES HHBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	RET		
	Usage Charge - No Notice For DELAND			06/96	A	CDN	0.0259	0.0505		0.0764	623	\$62.88
	Usage Charge - No Notice For SANFORD			06/96	A	CDN	0.0259	0.0505		0.0764	(443)	(\$33.85)
	Usage Charge - No Notice For WEST PALM BEACH			06/96	A	CDN	0.0259	0.0505		0.0764	(2,279)	(\$174.12)
	Usage Charge	16103	FPU-RIVIERA BEACH	06/96	A	CDN	0.0259	0.0505		0.0764	16,990	\$1,450.84
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	06/96	A	CDN	0.0259	0.0505		0.0764	20,612	\$1,590.04
	Usage Charge	16105	FPU-WEST PALM BEACH	06/96	A	CDN	0.0259	0.0505		0.0764	23,040	\$1,760.26
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	06/96	A	CDN	0.0259	0.0505		0.0764	11,120	\$849.57
	Usage Charge	16107	FPU-LAKE WORTH	06/96	A	CDN	0.0259	0.0505		0.0764	26,140	\$1,844.30
	Usage Charge	16108	FPU-BOYNTON BEACH	06/96	A	CDN	0.0259	0.0505		0.0764	23,190	\$1,771.72
	Usage Charge	16109	FPU-BOCA RATON	06/96	A	CDN	0.0259	0.0505		0.0764	27,600	\$2,123.92
	Usage Charge	16114	FPU-SANFORD	06/96	A	CDN	0.0259	0.0505		0.0764	7,000	\$534.60
	Usage Charge	16156	FPU-DELAND	06/96	A	CDN	0.0259	0.0505		0.0764	10,710	\$818.24
	Usage Charge	16273	FARMLAND INDUSTRIES	06/96	A	CDN	0.0259	0.0505		0.0764	10,875	\$830.85
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/96.											175,776	\$13,429.45

12

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT AFFILIATE

Page 1

DATE 07/10/96
 DUE 07/20/96
 INVOICE NO. 12213
 TOTAL AMOUNT DUE \$5,833.41

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account F 3750354511
 ABA F 113000012

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT TONYA DAILY
 AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DFSC		
	Usage Charge	16103	FPU-RIVIERA BEACH	06/96	A	CON	0.0371	0.0155			
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	06/96	A	CON	0.0371	0.0155	0.0526	6,610	\$452.89
	Usage Charge	16105	FPU-WEST PALM BEACH	06/96	A	CON	0.0371	0.0155	0.0526	17,541	\$699.66
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	06/96	A	CON	0.0371	0.0155	0.0526	11,760	\$618.58
	Usage Charge	16107	FPU-LAKE WORTH	06/96	A	CON	0.0371	0.0155	0.0526	15,060	\$793.21
	Usage Charge	16108	FPU-BOYKIN BEACH	06/96	A	CON	0.0371	0.0155	0.0526	8,460	\$445.00
	Usage Charge	16109	FPU-BOCA RATON	06/96	A	CON	0.0371	0.0155	0.0176	810	\$42.61
	Usage Charge	16156	FPU-SANFORD	06/96	A	CON	0.0371	0.0155	0.0326	6,700	\$457.62
	Usage Charge	16157	FPU-SANFORD WEST	06/96	A	CON	0.0371	0.0155	0.0526	15,810	\$831.61
	Usage Charge	16158	FPU-DELAND	06/96	A	CON	0.0371	0.0155	0.0526	15,840	\$833.18
				06/96	A	CON	0.0371	0.0155	0.0526	13,290	\$699.05
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/96.										110,901	\$5,833.41

*** END OF INVOICE 12213 ***