

Original
FILE COPY
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Hialeah
Florida 33013-3498
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July 19, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shummard Oak Boulevard
Tallahassee, FI 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
OPC _____
RCH _____
SEC _____
WAS _____
OTH _____

*Zulka Scala for
Michael A. Palecki*

Michael A. Palecki
Vice President of Regulatory Affairs

Enclosures

DOCUMENT NUMBER-DATE

07697 JUL 22 86

FPSC-RECORDS/REPORTING

RECEIVED & FILED

DOCUMENT NUMBER-DATE
FPSC-BUREAU OF RECORDS

07696 JUL 22 86

FPSC-RECORDS/REPORTING

all to Matilda

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: July 19, 1996

ORIGINAL
FILE COPY

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of June 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of June 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of June 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

07696 JUL 22 96

FPSC-REGISTRATION (REGISTRATION)

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this July 20, 1996

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013

Michael A. Palecki
Vice President of Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the June 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1. Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-7. Total	A - K	(4)
A-4	6	1-10. Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	ALL	(6)
Gas Invoices	B1 - B22	All	Volumes, Amount, Total	(6)
	C1-C9	All	All	(6)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they June tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers June pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased June "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information June lead suppliers to fix prices at inflated levels and as a consequence, ratepayers June pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		APRIL 98		Through		MARCH 97		PERIOD TO DATE	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		50,158		(25.65)		147,215		(10.69)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		7,808		-		26,286		-
3	SWING SERVICE		-		-		-		-
4	COMMODITY (Other)		1,866,834		(18.75)		4,892,189		8.89
5	DEMAND (Line 32-29 A-1 support detail)		749,318		(10.48)		2,481,181		(5.73)
6	OTHER		4,100		28.85		12,300		53.04
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)		-		-		-		-
8	DEMAND		-		-		-		-
9			-		-		-		-
10	Second Prior Month Purchase Adj. (OPTIONAL)		-		-		-		-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,075,566	2,478,218	(402,650)	(16.25)	7,716,399	7,529,151	187,248	2.49
12	NET UNBILLED		-		-		-		-
13	COMPANY USE		(5,308)	5,308	(100.00)	31,277	(16,477)	47,754	(289.82)
14	TOTAL THERM SALES	2,574,315	2,490,778	83,537	3.35	8,584,572	7,566,070	1,018,502	13.46
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only		6,995,570		(0.35)		20,532,127		(13.99)
16	NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)		1,125,000		-		3,787,500		-
17	SWING SERVICE Commodity		-		-		-		-
18	COMMODITY (Other) Commodity		6,995,570		(0.35)		20,532,127		(13.99)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		12,923,700		(21.56)		42,275,990		(34.43)
20	OTHER Commodity		8,911		(0.79)		29,733		16.66
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)		-		-		-		-
22	DEMAND		-		-		-		-
23			-		-		-		-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,980,580	7,005,481	(24,901)	(0.35)	17,694,782	20,561,860	(2,867,078)	(13.94)
25	NET UNBILLED		-		-		-		-
26	COMPANY USE		(15,000)	15,000	(100.00)	(34,750)	(45,000)	10,250	(22.78)
27	TOTAL THERM SALES (24-26 Estimated only)	7,054,647	6,990,481	64,166	0.90	25,850,455	20,516,860	5,333,595	26.00
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)		0.00717		(25.38)		0.00717		3.77
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)		-		-		-		-
31	COMMODITY (Other) (4/18)		0.23827		(18.46)		0.23827		24.27
32	DEMAND (5/19)	0.06618	0.05790	0.00820	14.14	0.06336	0.05798	0.02538	43.77
33	OTHER (6/20)	0.52893	0.41368	0.11525	27.86	0.54272	0.41368	0.12904	31.19
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)		-		-		-		-
35	DEMAND (8/22)		-		-		-		-
36			-		-		-		-
37	TOTAL COST (11/24)	0.29733	0.35375	(0.05642)	(15.95)	0.43808	0.38617	0.06991	19.09
38	NET UNBILLED (12/25)		-		-		-		-
39	COMPANY USE (13/26)		0.35373	(0.35373)	(100.00)	(0.90005)	0.38616	(1.26621)	(345.81)
40	TOTAL THERM SALES (11/27)	0.27115	0.35451	(0.08336)	(23.51)	0.29850	0.38697	(0.08847)	(18.68)
41	TRUE-UP (E-2)	(0.00160)	(0.00180)	-	-	(0.00180)	(0.00180)	-	-
42	TOTAL COST OF GAS (40+41)	0.26935	0.35271	(0.08336)	(23.63)	0.29670	0.38517	(0.08847)	(18.75)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27036	0.35404	(0.08368)	(23.64)	0.29762	0.38654	(0.08872)	(18.75)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.270	0.354	(0.084)	(23.64)	0.298	0.387	(0.089)	(18.80)

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6-08/94)
(Flex Down) PAGE 2 OF 11

	APRIL 96		Through MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				(17.04)				(1.87)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)								
3 SWING SERVICE				(54.58)				(36.07)
4 COMMODITY (Other)				(0.51)				0.19
5 DEMAND (Line 32-29 A-1 support detail)				26.85				53.04
6 OTHER								
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)								
8 DEMAND								
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)								
11 TOTAL CO (1+2+3+4+5+6+10)-(7+8+9)	2,075,568	3,711,905	(1,636,338)	(44.08)	7,716,399	10,657,864	(2,941,465)	(27.60)
12 NET UNBILLED		(7,965)	7,965	(100.00)	31,277	(23,398)	54,675	(233.67)
13 COMPANY USE								
14 TOTAL THERM SALES	2,874,315	3,699,323	(1,125,008)	(30.41)	8,584,572	10,610,933	(2,026,361)	(19.17)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only				(0.35)				(13.99)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)								
17 SWING SERVICE Commodity				(0.35)				(13.99)
18 COMMODITY (Other) Commodity				(18.83)				(32.86)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				(0.79)				16.66
20 OTHER Commodity								
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,980,580	7,006,481	(24,901)	(0.36)	17,694,762	20,561,859	(2,867,097)	(13.94)
25 NET UNBILLED		(15,000)	15,000		(34,750)	(45,000)	10,250	(22.78)
26 COMPANY USE								
27 TOTAL THERM SALES (24-26 Estimated only)	7,654,847	6,990,481	664,366	9.50	25,850,455	20,516,859	5,333,596	26.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)				(16.80)				14.29
29 NO NOTICE SERVICE (2/16)	0.00694	0.00634			0.00694	0.00694		
30 SWING SERVICE (3/17)								
31 COMMODITY (Other) (4/18)				(54.40)				(25.67)
32 DEMAND (5/19)	0.06618	0.05333	0.01285	24.10	0.08336	0.05586	0.02750	49.23
33 OTHER (6/20)	0.52893	0.41368	0.11525	27.86	0.54272	0.41368	0.12904	31.19
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)								
35 DEMAND (8/22)								
36 (9/23)								
37 TOTAL COST (11/24)	0.29733	0.52986	(0.23253)	(43.89)	0.43608	0.51832	(0.08225)	(15.87)
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)		0.53100	(0.53100)	(100.00)	(0.90005)	0.51996	(1.42001)	(273.10)
40 TOTAL THERM SALES (11/27)	0.27115	0.53099	(0.25984)	(46.94)	0.29850	0.51947	(0.22097)	(42.54)
41 TRUE-UP (E-2)	(0.00180)	(0.00180)			(0.00180)	(0.00180)		
42 TOTAL COST OF GAS (40+41)	0.26935	0.52919	(0.25984)	(49.10)	0.29670	0.51767	(0.22097)	(42.68)
43 REVENUE TAX FACTOR	1.00376	1.00376			1.00376	1.00376		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27036	0.53118	(0.26082)	(49.10)	0.29782	0.51962	(0.22180)	(42.68)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.270	0.531	(0.261)	(49.10)	0.298	0.520	(0.222)	(42.68)

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

COMMODITY (Pipeline)	CURRENT MONTH: 08/96	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS				
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT				
20 Imbalance Cashout - Other Shippers				
21 Imbalance Cashout - Transporting Cust.				
22 Commodity Adjustment				
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement				
26 Less Relinquished to End-Users				
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice				
30 Revenue Sharing - FGT				
31 Other - Storage Demand				
32 TOTAL DEMAND		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas				
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97		(REVISED 6/08/94)	
FOR THE PERIOD OF:		CURRENT MONTH: 06/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4 + 6)	1,359,541	2,984,770	1,625,229	54.45%	5,247,881	8,191,418	2,943,537	35.93%
2	TRANSP GAS COST (Sch A-1 Flx down line 1 + 2 + 3 + 5)	718,025	727,136	11,111	1.53%	2,458,518	2,466,446	(2,072)	-0.08%
3	TOTAL	2,075,566	3,711,906	1,636,340	44.08%	7,716,399	10,657,864	2,941,465	27.80%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,574,315	3,699,323	1,125,008	30.41%	8,584,572	10,620,933	2,036,361	19.17%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(38,265)	(38,265)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,561,560	3,686,568	1,125,008	30.52%	8,546,307	10,582,668	2,036,361	19.24%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	485,994	(25,338)	(511,332)	2018.04%	829,908	(75,196)	(905,104)	1203.66%
8	INTEREST PROVISION-THIS PERIOD (21)	(3,508)	2,492	6,000	240.77%	(16,739)	7,575	24,314	320.98%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,020,302)	553,961	1,574,263	284.18%	(1,376,495)	573,226	1,949,721	340.13%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	38,265	38,265	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7 + 8 + 9 + 10 + 10a)	(525,061)	543,870	1,068,931	196.54%	(525,061)	543,870	1,068,931	196.54%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,020,302)	553,961	1,574,263	284.18%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(521,553)	541,378	1,062,931	196.34%				
14	TOTAL (12 + 13)	(1,541,855)	1,095,339	2,637,194	240.77%				
15	AVERAGE (50% OF 14)	(770,928)	547,670	1,318,598	240.77%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05520	0.05520	-	0.00%				
18	TOTAL (16 + 17)	0.10920	0.10920	-	0.00%				
19	AVERAGE (50% OF 18)	0.05460	0.05460	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00455	0.00455	-	0.00%				
21	INTEREST PROVISION (15x20)	(3,508)	2,492	6,000	240.77%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH: 06/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,500,235	1,547,377	47,442	3.16%	5,329,649	4,958,546	(371,103)	-6.96%
2 COMMERCIAL	3,556,313	3,871,980	315,667	8.88%	11,564,550	11,685,480	120,930	1.05%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,056,548	5,419,657	363,109	7.18%	16,894,199	16,644,026	(250,173)	-1.48%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	722,207	544,011	(178,196)	-24.67%	2,083,743	1,607,498	(476,245)	-22.86%
7 LARGE INTERRUPTIBLE	606,131	1,026,813	420,682	69.40%	2,104,145	2,265,336	161,191	7.66%
8 TRANSPORTATION	1,623,761	-	(1,623,761)	-100.00%	5,122,367	-	(5,122,367)	-100.00%
9 TOTAL INTERRUPTIBLE	2,952,099	1,570,824	(1,381,275)	-46.79%	9,310,255	3,872,834	(5,437,421)	-58.40%
10 TOTAL THERM SALES	8,008,647	6,990,481	(1,018,166)	-12.71%	26,204,454	20,516,860	(5,687,594)	-21.70%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,906	92,699	793	0.86%	92,086	92,804	718	0.78%
12 COMMERCIAL	4,645	4,892	247	5.32%	4,643	4,848	205	4.42%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	96,551	97,591	1,040	1.08%	96,729	97,652	923	0.95%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	16	10	(6)	-37.50%	16	11	(5)	-31.25%
17 LARGE INTERRUPTIBLE	3	3	-	0.00%	3	3	-	0.00%
18 TRANSPORTATION	41	-	(41)	-100.00%	39	-	(39)	-100.00%
19 TOTAL INTERRUPTIBLE	60	13	(47)	-78.33%	58	14	(44)	-75.86%
20 TOTAL CUSTOMERS	96,611	97,604	993	1.03%	96,787	97,666	879	0.91%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	16	17	0	2.28%	19	18	(1)	-5.26%
22 COMMERCIAL	766	791	26	3.38%	830	803	(27)	-3.25%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	45,138	54,401	9,263	20.52%	43,411	48,712	5,301	12.21%
26 LARGE INTERRUPTIBLE	202,044	342,271	140,227	69.40%	233,794	251,704	17,910	7.66%
27 TRANSPORTATION	39,604	-	(39,604)	-100.00%	43,781	-	(43,781)	-100.00%

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11791
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

garcia to m... v1
 JUN 10 1996
 Received
 Supply Department

Please reference this invoice no. on you
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16123	CGC - SW	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11791
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Received
 JUN 1996
 Supply Department

Please reference this invoice no. on your
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	58912	FPL MARTIN NORTH	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	61237	KISSIMMEE CANE ISLAND	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/96.

*** END OF INVOICE 11791 ***

APPROVED: [Signature]
 DATE: 6-12-96
 REVIEWED: [Signature]
 DATE: 6-12-96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11712
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your P
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge - No Notice For COCOA		05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE		05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For HIALEAH		05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For MELBOURNE		05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For TITUSVILLE		05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16114	CITY GAS-LAKE FOREST	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16123	CGC - SW	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11712
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16125	CITY GAS-CUTLER RIDGE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16151	PGS-JACKSONVILLE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16159	PGS-DAYTONA BEACH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16198	PGS-LAKELAND NORTH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16203	PGS-TAMPA NORTH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16241	GAINESVILLE GENERATING	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16260	OUC-INDIAN RIVER	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	58912	FPL MARTIN NORTH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	A 6/14/96 Received Supply Department	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/20/96			
INVOICE NO.	11712			
TOTAL AMOUNT DUE	[REDACTED]			

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	05/96	A	COM	0.0259	0.0505		0.0764		
Usage Charge	60606	CITY GAS-INDIAN RIVER	05/96	A	COM	0.0259	0.0505		0.0764		
Usage Charge	61237	KISSIMEE CANE ISLAND	05/96	A	COM	0.0259	0.0505		0.0764		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96.

*** END OF INVOICE 11712 ***

APPROVED: Ma Navaro
 DATE: 6-12-96
 REVIEWED: Ma Navaro
 DATE: 6-12-96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11688
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Received
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC			
Usage Charge	16114 CITY GAS-LAKE FOREST	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16116 CITY GAS-OPA LOCKA	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16117 CITY GAS-N.W. HIALEAH	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16118 CITY GAS-S.E. HIALEAH	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16122 CITY GAS-WEST MIAMI	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16123 CGC - SW	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16124 CITY GAS-SOUTH MIAMI	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16125 CITY GAS-CUTLER RIDGE	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16151 PGS-JACKSONVILLE	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16177 CITY GAS-TITUSVILLE	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16178 CITY GAS-COCOA	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO	05/96	A	COM	0.0371	0.0155	0.0526	[REDACTED]	[REDACTED]	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 05/10/96
 DUE 05/20/96
 INVOICE NO. 11688
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16180	CITY GAS-MELBOURNE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16260	OUC-INDIAN RIVER	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	58912	FPL MARTIN NORTH	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/96.

*** END OF INVOICE 11688 ***

APPROVED: No. Aded
 DATE: 6-12-96
 REVIEWED: M Navarro
 DATE: 6-12-96

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE 05/31/96
 DUE 06/10/96
 INVOICE NO. 11651
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		05/96	A	RES	0.7488	0.0085		[REDACTED]	[REDACTED]
	CAPACITY RELEASED AT LESS THAN MAX RATE.		05/96	A	RES	0.7488			[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.0915	0.0085		[REDACTED]	[REDACTED]

5.5 cody
ASSOCIATED GAS

TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/96.

*** END OF INVOICE 11651 ***



APPROVED: *[Signature]*
 DATE: 6-3-96
 REVIEWED: *[Signature]*
 DATE: 6-3-96

FLORIDA GAS TRANSMISSION COMPANY
An ENROR/SONAT Affiliate

DATE 05/31/96
 DUE 06/10/96
 INVOICE NO. 11644
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE									
	CAPACITY RELEASED AT LESS THAN MAX RATE.									
	NO NOTICE RESERVATION CHARGE									
	TEMPORARY RELINQUISHMENT CREDIT									
	TEMPORARY RELINQUISHMENT CREDIT									
	TEMPORARY RELINQUISHMENT CREDIT									
	WESTERN DIVISION REVENUE SHARING CREDIT									

27.080/day

NGS

TRANS OHIO

CATER

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96.

*** END OF INVOICE 11644 ***

[REDACTED VOLUMES AND AMOUNTS]



APPROVED: *No. 10.4*
 DATE: *6-3-96*
 REVIEWED: *Mauano*
 DATE: *6-3-96*

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SO/NAT Affiliate

DATE	05/31/96	CUSTOMER: RUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11641		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608 SHIPPER: RUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

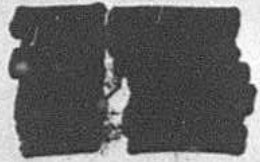
POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
	RESERVATION CHARGE									
	CAPACITY RELEASED AT LESS THAN MAX RATE.		05/96	A	RES	0.7488	0.0085			
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	RES	0.7488				
			05/96	A	TRL	0.0915	0.0085			

8500/day

ASSOCIATED GAS 05/96

TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/96.

*** END OF INVOICE 11641 ***



APPROVED: *Navarro*
 DATE: *6-3-96*
 REVIEWED: *Navarro*
 DATE: *6-3-96*



INVOICE

Invoice to Am 6/4/96 R.C. RN

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES INC

ACCOUNTING MONTH: MAY, 1996
INVOICE NO : 199605-0054
INVOICE DATE : JUNE 01, 1996
DUE DATE : JUNE 10, 1996

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NJI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31	\$.5473	\$ [REDACTED]	[REDACTED]
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31	.0544	[REDACTED]	[REDACTED]
GSS-DMD STORAGE DEMAND	05/01-05/31	2.5687	[REDACTED]	[REDACTED]
GSS-CAP STORAGE CAPACITY	05/01-05/31	.015	[REDACTED]	[REDACTED]
LGA-DMD LIQ DEMAND	05/01-05/31	.9157	[REDACTED]	[REDACTED]
LGA-CAP CAPACITY	05/01-05/31	.1764	[REDACTED]	[REDACTED]
WSS DEMAND D-1	05/01-05/31	.8853	[REDACTED]	[REDACTED]
WSS-CAP STORAGE CAPACITY	05/01-05/31	.0104	[REDACTED]	[REDACTED]
TOTAL CURRENT MONTH CHARGES			[REDACTED]	[REDACTED]
TOTAL AMOUNT DUE			[REDACTED]	[REDACTED]

APPROVED: *[Signature]*
DATE: 6-4-96
REVIEWED: *[Signature]*
DATE: 6-4-96

B 11

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

paid in full 06/10/96

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11791
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

RECEIVED
 JUN 10 1996
 Supply Department

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16123	CGC - SW	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16180	CITY GAS-HELBORNE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11791
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

A
 JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge	58912 FPL MARTIN NORTH	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	58921 CITY GAS - PT. ST. LUCIE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	60606 CITY GAS-INDIAN RIVER	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	61237 KISSIMMEE CANE ISLAND	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/96.

*** END OF INVOICE 11791 ***

APPROVED: [Signature]
 DATE: 6-12-96
 REVIEWED: [Signature]
 DATE: 6-12-96

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11712
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINIS/ER, NJ 07921

JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge - No Notice For COCOA		05/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge - No Notice For CUTLER RIDGE		05/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge - No Notice For HIALEAH		05/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge - No Notice For MELBOURNE		05/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge - No Notice For TITUSVILLE		05/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	16114	CITY GAS-LAKE FOREST	05/96	A	COM	0.0259	0.0505	0.0764	
Usage Charge	16116	CITY GAS-OPA LOCKA	05/96	A	COM	0.0259	0.0505	0.0764	
Usage Charge	16117	CITY GAS-N.W. HIALEAH	05/96	A	COM	0.0259	0.0505	0.0764	
Usage Charge	16118	CITY GAS-S.E. HIALEAH	05/96	A	COM	0.0259	0.0505	0.0764	
Usage Charge	16122	CITY GAS-WEST MIAMI	05/96	A	COM	0.0259	0.0505	0.0764	
Usage Charge	16123	CGC - SW	05/96	A	COM	0.0259	0.0505	0.0764	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	05/96	A	COM	0.0259	0.0505	0.0764	

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11712
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

A
 JULY 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge	16125 CITY GAS-CUTLER RIDGE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16151 PGS-JACKSONVILLE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16159 PGS-DAYTONA BEACH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16177 CITY GAS-TITUSVILLE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16178 CITY GAS-COCOA	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16180 CITY GAS-MELBOURNE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16198 PGS-LAKELAND NORTH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16203 PGS-TAMPA NORTH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16241 GAINESVILLE GENERATING	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	16260 OUC-INDIAN RIVER	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	58912 FPL MARTIN NORTH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11712
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

11712-11712
 Tier 1 Billing
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge	61237	KISSIMMEE CANE ISLAND	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96.

*** END OF INVOICE 11712 ***

APPROVED: No. Aded
 DATE: 6-12-96
 REVIEWED: Navarro
 DATE: 6-12-96

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11688
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

*Received
 Supply Department*

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 W/TH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16123	DGC - SW	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16151	PGS-JACKSONVILLE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16178	CITY GAS-COcoa	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 05/10/96
 DUE 06/20/96
 INVOICE NO. 11688
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PAID
 JUN 1996

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16180	CITY GAS-MELBOURNE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16260	OUC-INDIAN RIVER	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	58912	FPL MARTIN NORTH	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	05/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/96.
 *** END OF INVOICE 11688 ***

APPROVED: NO NAVARRO
 DATE: 6-12-96
 REVIEWED: mmarino
 DATE: 6-12-96

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SORAT Affiliate

DATE 05/31/96
 DUE 06/10/96
 INVOICE NO. 11651
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		05/96	A	RES	0.7488	0.0085		[REDACTED]	[REDACTED]
	CAPACITY RELEASED AT LESS THAN MAX RATE.		05/96	A	RES	0.7488			[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.0915	0.0085		[REDACTED]	[REDACTED]
			TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/96.							

5.5 cold day
Associated Gas

*** END OF INVOICE 11651 ***



APPROVED: [Signature]
 DATE: 6-3-96
 REVIEWED: mauana
 DATE: 6-3-96

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

DATE	05/31/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11644		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
	RESERVATION CHARGE									
	CAPACITY RELEASED AT LESS THAN MAX RATE.									
	NO NOTICE RESERVATION CHARGE									
	TEMPORARY RELINQUISHMENT CREDIT									
	TEMPORARY RELINQUISHMENT CREDIT									
	TEMPORARY RELINQUISHMENT CREDIT									
	WESTERN DIVISION REVENUE SHARING CREDIT									

27.080/day

NGS

Trans Ohio

CATCO

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96.

*** END OF INVOICE 11644 ***

[REDACTED VOLUMES AND AMOUNTS]



APPROVED: *No. 10/13*
 DATE: *6-3-96*
 REVIEWED: *mauano*
 DATE: *6-3-96*

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	05/31/96	CUSTOMER: WUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDWINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/96		
INVOICE NO.	11641		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608 SHIPPER: WUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
	RESERVATION CHARGE									
	CAPACITY RELEASED AT LESS THAN MAX RATE.									
	TEMPORARY RELINQUISHMENT CREDIT									
		8500/day	05/96	A	RES	0.7488	0.0085			
			05/96	A	RES	0.7488				
		ASSOCIATED GAS	05/96	A	TRL	0.0915	0.0085			

TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/96.

*** END OF INVOICE 11641 ***



APPROVED: Martinez
 DATE: 6-3-96
 REVIEWED: Mallano
 DATE: 6-3-96



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES INC

INVOICE

Invoice to Am City Co Bldg K M

PAGE: 1

ACCOUNTING MONTH: MAY, 1996
INVOICE NO : 199605-0054
INVOICE DATE : JUNE 01, 1996
DUE DATE : JUNE 10, 1996

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES		VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:					
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31	[REDACTED]	\$.5473	\$ [REDACTED]	[REDACTED]
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31	[REDACTED]	.0544	[REDACTED]	[REDACTED]
GSS-DMD STORAGE DEMAND	05/01-05/31	[REDACTED]	2.5687	[REDACTED]	[REDACTED]
GSS-CAP STORAGE CAPACITY	05/01-05/31	[REDACTED]	.015	[REDACTED]	[REDACTED]
LGA-DMD LIQ DEMAND	05/01-05/31	[REDACTED]	.9157	[REDACTED]	[REDACTED]
LGA-CAP CAPACITY	05/01-05/31	[REDACTED]	.1764	[REDACTED]	[REDACTED]
WSS DEMAND D-1	05/01-05/31	[REDACTED]	.8853	[REDACTED]	[REDACTED]
WSS-CAP STORAGE CAPACITY	05/01-05/31	[REDACTED]	.0104	[REDACTED]	[REDACTED]
TOTAL CURRENT MONTH CHARGES				[REDACTED]	[REDACTED]
TOTAL AMOUNT DUE				[REDACTED]	[REDACTED]

APPROVED: *[Signature]*
DATE: *6-4-96*
REVIEWED: *maurano*
DATE: *6-4-96*

B 22

3 A

00648071-0603

3,338.11

06/03/96

PAYABLE UPON RECEIPT

0.00 *

B 23

3,338.11 +
1,863.32 +
5,201.43 *

8071 000333811

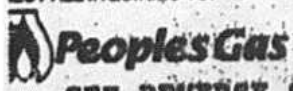
OF FLA
ST
33013-3403

WHERE RECEIVED
PLEASE PRINT THIS ON CHECK

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

GET ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

JUN 06 1996

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5% BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **
***** THIS MONTHS BILLING DATES *****

3,338.11

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 05/31/96 31 06/03/96

06/24/96

***** THIS MONTHS METER INFORMATION *****

00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 81575 75575 6100 1.0620 1.0026 6495.0
TOTAL THERMS = 6495.0

***** THIS MONTHS BILLING INFORMATION *****

AVERAGE DAILY ENERGY USAGE	
MAY 96	209.5
APR 96	214.9
MAR 96	303.8
FEB 96	329.0
JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 6495.0
PGA 6495.0
TOTAL GAS CHARGES 13060.0
TAXES AND FEES 280.0
FRANCHISE FEE 280.0
LOCAL TAX 280.0
STATE TAX 280.0
GROSS RECEIPTS TAX 280.0
TOTAL TAXES AND FEES 1120.0
PREVIOUS BALANCE PAYMENT 0.00
TOTAL BALANCE DUE 3377.32

POSTED

PAYMENT APPROVED:	
CHECKED: M	
3377.32 - 3377.32 = 0.00	
3377.32	
3377.32	
3377.32	
280.00 USE TAX	
VENDOR No:	
Due Date:	
Discount:	

JUN 6 1996

PEOPLES GAS PAYMENT TO:



P.O. BOX 2562 TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER 00648097-DUD3

AMOUNT NOW DUE 1,863.32

STATEMENT DATE 06/03/96

PAYABLE UPON RECEIPT

B 24

010122 00648097 000186332

CITY GAS CO OF FLA 955 E 25TH ST HIALEAH FL 33013-3403

WHERE DEPOSITED PART OF THIS ACCOUNT

POSTED

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE NEAR NORTH MIAMI BEACH FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. THIS MONTHS BILLING DATES

AMOUNT NOW DUE 1,863.32

PAST DUE AFTER 06/24/96

ACCOUNT NUMBER 00648097

SERVICE PERIOD TO 06/31/96 NUMBER OF DAYS 31 STATEMENT DATE 06/03/96

THIS MONTHS METER INFORMATION

Table with columns: METER NUMBER, METER READE PRES - PREV, CCF, BTU, FACTORS, THERMS USED. Values include 27078579, 99012, 95607, 3405, 1.0620, 1.0026, 3625.5.

THIS MONTHS BILLING INFORMATION

Table with columns: Description, Amount. Rows include Wholesale Service (WHS), Customer Charge, Energy Serv, PGA, Total Gas Charges, Taxes and Fees.

PREVIOUS BALANCE PAYMENT TOTAL BALANCE DUE

6.00

PAYMENT APPROVED CHECKED: 35149201.100 - 1863.32

Table with columns: Month, Therms Used. Rows include MAY 96 (117.0), APR 96 (126.1), MAR 96 (167.9), FEB 96 (187.5), JAN 96 (206.8), DEC 95 (169.8), NOV 95 (115.2), OCT 95 (99.9), SEP 95 (0.0), AUG 95 (45.4), JUL 95 (92.8), JUN 95 (133.1), MAY 95 (105.2).

C1

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C2

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C-6

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