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August 15, 1996

HAND DELIVERED

990001

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DECLASSIFIED

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

ACK
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OTH

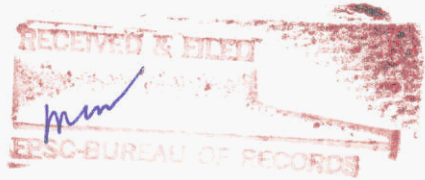
We submit herewith Tampa Electric Company's 423 Forms for the month of June 1996 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis
Lee L. Willis



LLW/pp
Enclosures

cc: All Parties of Record (w/o enc.)

75C-96-1476-CFO-EI

DOCUMENT NUMBER-DATE

08606 AUG 15 1996

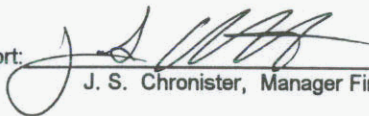
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-05-96	F02	*	*	165.25	\$25.2514
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-21-96	F02	0.32	139,630	165.12	\$24.1584
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-26-96	F02	0.40	136,860	172.14	\$25.4774
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-96	F02	0.40	136,860	348.07	\$25.4775
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-05-96	F02	0.32	139,870	117.97	\$25.2518
6.	Polk	Abyss Oil	Tampa	MTC	Polk	06-10-96	F02	*	*	2,087.52	\$24.1845
7.	Polk	Abyss Oil	Tampa	MTC	Polk	06-11-96	F02	0.02	138,283	4,350.05	\$23.8694
8.	Polk	Abyss Oil	Tampa	MTC	Polk	06-12-96	F02	0.02	137,804	5,572.16	\$23.9745
9.	Polk	Abyss Oil	Tampa	MTC	Polk	06-13-96	F02	0.03	135,920	3,309.64	\$24.0795
10.	Polk	Abyss Oil	Tampa	MTC	Polk	06-14-96	F02	0.03	138,445	2,780.98	\$24.2894
11.	Polk	Abyss Oil	Tampa	MTC	Polk	06-15-96	F02	0.03	138,432	5,568.79	\$24.2894
12.	Polk	Abyss Oil	Tampa	MTC	Polk	06-16-96	F02	0.02	137,364	6,262.88	\$24.2894
13.	Polk	Abyss Oil	Tampa	MTC	Polk	06-17-96	F02	0.03	138,213	2,784.43	\$25.0244
14.	Polk	Abyss Oil	Tampa	MTC	Polk	06-18-96	F02	*	*	1,392.57	\$24.8145
15.	Polk	Abyss Oil	Tampa	MTC	Polk	06-19-96	F02	0.03	138,227	2,952.14	\$24.1845
16.	Polk	Abyss Oil	Tampa	MTC	Polk	06-20-96	F02	*	*	5,238.29	\$24.2894
17.	Polk	Abyss Oil	Tampa	MTC	Polk	06-21-96	F02	*	*	3,657.31	\$24.2894
18.	Polk	Abyss Oil	Tampa	MTC	Polk	06-22-96	F02	*	*	6,099.90	\$24.2895
19.	Polk	Abyss Oil	Tampa	MTC	Polk	06-23-96	F02	*	*	4,191.48	\$24.2894
20.	Polk	Abyss Oil	Tampa	MTC	Polk	06-24-96	F02	*	*	5,911.71	\$24.4995
21.	Polk	Abyss Oil	Tampa	MTC	Polk	06-25-96	F02	*	*	3,138.10	\$24.2894
22.	Polk	Abyss Oil	Tampa	MTC	Polk	06-26-96	F02	*	*	1,393.62	\$24.9194
23.	Polk	Abyss Oil	Tampa	MTC	Polk	06-27-96	F02	*	*	875.00	\$25.3394

24.
25. * No analysis Taken

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbbl) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Abyss Oil	Tampa	MTC	Polk	06-28-96	F02	•	*	1,740.26	\$25.5495
2.	Polk	Abyss Oil	Tampa	MTC	Polk	06-29-96	F02	•	*	4,526.02	\$25.5495
3.	Polk	Abyss Oil	Tampa	MTC	Polk	06-30-96	F02	*	*	1,741.85	\$25.5495
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-07-96	F06	2.24	150,530	303.88	\$20.0800
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-08-96	F06	2.24	150,530	303.86	\$20.0800
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-10-96	F06	2.24	150,530	778.35	\$19.8239
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-11-96	F06	2.21	150,142	458.13	\$19.6600
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-12-96	F06	2.20	149,950	1,220.26	\$19.6600
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-15-96	F06	2.22	149,490	306.20	\$19.6600
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-17-96	F06	2.22	149,490	617.71	\$19.7700
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-18-96	F06	2.22	149,490	463.39	\$19.7700
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-19-96	F06	2.26	150,063	466.52	\$19.7342
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-20-96	F06	2.28	150,340	1,226.19	\$19.7700
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-21-96	F06	2.34	150,470	149.03	\$19.7700
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-22-96	F06	2.34	150,470	1,110.27	\$19.8191
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-24-96	F06	2.34	150,470	151.36	\$19.7700
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-25-96	F06	2.34	150,160	307.38	\$20.1300
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-26-96	F06	2.34	149,850	1,385.51	\$20.1300
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-96	F06	2.36	150,087	1,385.24	\$20.1300
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-28-96	F06	2.34	150,320	468.05	\$20.1300
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-29-96	F06	2.33	149,966	777.75	\$20.1300
22.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-13-96	F06	0.93	150,180	79,774.96	\$17.7400
23.											
24.											
25.											* No analysis Taken

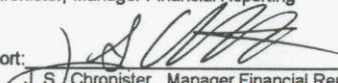
FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	06-05-96	F02	165.25	\$25.2514	4,172.80	\$0.0000	4,172.80	\$25.2514	\$0.0000	\$25.2514	\$0.0000	\$0.0000	\$0.0000	\$25.2514
2.	Gannon	Coastal Fuels	Gannon	06-21-96	F02	165.12	\$24.1584	3,989.04	\$0.0000	3,989.04	\$24.1584	\$0.0000	\$24.1584	\$0.0000	\$0.0000	\$0.0000	\$24.1584
3.	Phillips	Coastal Fuels	Phillips	06-26-96	F02	172.14	\$25.4774	4,385.68	\$0.0000	4,385.68	\$25.4774	\$0.0000	\$25.4774	\$0.0000	\$0.0000	\$0.0000	\$25.4774
4.	Phillips	Coastal Fuels	Phillips	06-27-96	F02	348.07	\$25.4775	8,867.95	\$0.0000	8,867.95	\$25.4775	\$0.0000	\$25.4775	\$0.0000	\$0.0000	\$0.0000	\$25.4775
5.	Hookers Pt	Coastal Fuels	Hookers Pt	06-05-96	F02	117.97	\$25.2518	2,978.95	\$0.0000	2,978.95	\$25.2518	\$0.0000	\$25.2518	\$0.0000	\$0.0000	\$0.0000	\$25.2518
6.	Polk	Abyss Oil	Polk	06-10-96	F02	2,087.52	\$24.1845	50,485.59	\$0.0000	50,485.59	\$24.1845	\$0.0000	\$24.1845	\$0.0000	\$0.0000	\$0.0000	\$24.1845
7.	Polk	Abyss Oil	Polk	06-11-96	F02	4,350.05	\$23.8694	103,833.19	\$0.0000	103,833.19	\$23.8694	\$0.0000	\$23.8694	\$0.0000	\$0.0000	\$0.0000	\$23.8694
8.	Polk	Abyss Oil	Polk	06-12-96	F02	5,572.16	\$23.9745	133,589.58	\$0.0000	133,589.58	\$23.9745	\$0.0000	\$23.9745	\$0.0000	\$0.0000	\$0.0000	\$23.9745
9.	Polk	Abyss Oil	Polk	06-13-96	F02	3,309.64	\$24.0795	79,694.35	\$0.0000	79,694.35	\$24.0795	\$0.0000	\$24.0795	\$0.0000	\$0.0000	\$0.0000	\$24.0795
10.	Polk	Abyss Oil	Polk	06-14-96	F02	2,780.98	\$24.2894	67,548.35	\$0.0000	67,548.35	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
11.	Polk	Abyss Oil	Polk	06-15-96	F02	5,568.79	\$24.2894	135,262.68	\$0.0000	135,262.68	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
12.	Polk	Abyss Oil	Polk	06-16-96	F02	6,262.88	\$24.2894	152,121.87	\$0.0000	152,121.87	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
13.	Polk	Abyss Oil	Polk	06-17-96	F02	2,784.43	\$25.0244	69,678.77	\$0.0000	69,678.77	\$25.0244	\$0.0000	\$25.0244	\$0.0000	\$0.0000	\$0.0000	\$25.0244
14.	Polk	Abyss Oil	Polk	06-18-96	F02	1,392.57	\$24.8145	34,555.88	\$0.0000	34,555.88	\$24.8145	\$0.0000	\$24.8145	\$0.0000	\$0.0000	\$0.0000	\$24.8145
15.	Polk	Abyss Oil	Polk	06-19-96	F02	2,952.14	\$24.1845	71,395.91	\$0.0000	71,395.91	\$24.1845	\$0.0000	\$24.1845	\$0.0000	\$0.0000	\$0.0000	\$24.1845
16.	Polk	Abyss Oil	Polk	06-20-96	F02	5,238.29	\$24.2894	127,235.03	\$0.0000	127,235.03	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
17.	Polk	Abyss Oil	Polk	06-21-96	F02	3,657.31	\$24.2894	88,834.01	\$0.0000	88,834.01	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
18.	Polk	Abyss Oil	Polk	06-22-96	F02	6,099.90	\$24.2895	148,163.28	\$0.0000	148,163.28	\$24.2895	\$0.0000	\$24.2895	\$0.0000	\$0.0000	\$0.0000	\$24.2895
19.	Polk	Abyss Oil	Polk	06-23-96	F02	4,191.48	\$24.2894	101,808.61	\$0.0000	101,808.61	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
20.	Polk	Abyss Oil	Polk	06-24-96	F02	5,911.71	\$24.4995	144,833.69	\$0.0000	144,833.69	\$24.4995	\$0.0000	\$24.4995	\$0.0000	\$0.0000	\$0.0000	\$24.4995
21.	Polk	Abyss Oil	Polk	06-25-96	F02	3,138.10	\$24.2894	76,222.59	\$0.0000	76,222.59	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
22.	Polk	Abyss Oil	Polk	06-26-96	F02	1,393.62	\$24.9194	34,728.21	\$0.0000	34,728.21	\$24.9194	\$0.0000	\$24.9194	\$0.0000	\$0.0000	\$0.0000	\$24.9194
23.	Polk	Abyss Oil	Polk	06-27-96	F02	875.00	\$25.3394	22,172.01	\$0.0000	22,172.01	\$25.3394	\$0.0000	\$25.3394	\$0.0000	\$0.0000	\$0.0000	\$25.3394
24.																	

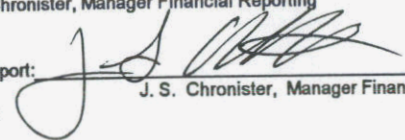
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
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6.											
7.											
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FPSC Form 423-2

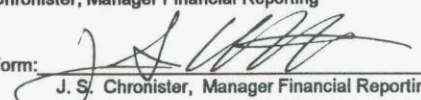
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	62,455.90	\$42.918	\$0.000	\$42.918	3.00	11,027	9.50	12.80
2.	Peabody Development	9,KY,101	LTC	RB	42,159.80	\$20.450	\$8.587	\$29.037	2.50	11,267	8.20	13.50
3.	Peabody Development	10,IL,165	LTC	RB	33,328.10	\$30.700	\$7.827	\$38.527	1.80	12,169	8.61	9.44
4.	Green Coal	9,KY,101	S	RB	6,100.50	\$17.560	\$8.587	\$26.147	2.50	11,086	9.00	13.80
5.	Consolidation Coal	9,KY,225	S	RB	48,119.30	\$20.000	\$7.897	\$27.897	2.80	11,929	6.20	11.40
6.	Pyramid	9,KY,183	S	RB	22,912.90	\$17.180	\$8.867	\$26.047	2.90	11,505	10.20	11.00

* No Analysis Taken

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	62,455.90	N/A	\$0.00	\$42.918	\$0.000	\$42.918	\$0.000	\$42.918
2.	Peabody Development	9,KY,101	LTC	42,159.80	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
3.	Peabody Development	10,IL,165	LTC	33,328.10	N/A	\$0.00	\$30.700	\$0.000	\$30.700	\$0.000	\$30.700
4.	Green Coal	9,KY,101	S	6,100.50	N/A	\$0.00	\$17.560	\$0.000	\$17.560	\$0.000	\$17.560
5.	Consolidation Coal	9,KY,225	S	48,119.30	N/A	\$0.00	\$20.000	\$0.000	\$20.000	\$0.000	\$20.000
6.	Pyramid	9,KY,183	S	22,912.90	N/A	\$0.00	\$17.500	(\$0.175)	\$17.325	(\$0.145)	\$17.180

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	62,455.90	\$42.918	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.918
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	42,159.80	\$20.450	\$0.000	\$0.000	\$0.000	\$8.587	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.587	\$29.037
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	33,328.10	\$30.700	\$0.000	\$0.000	\$0.000	\$7.827	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.827	\$38.527
4.	Green Coal	9,KY,101	Henderson Cnty, KY	RB	6,100.50	\$17.560	\$0.000	\$0.000	\$0.000	\$8.587	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.587	\$26.147
5.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	48,119.30	\$20.000	\$0.000	\$0.000	\$0.000	\$7.897	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.897	\$27.897
6.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	22,912.90	\$17.180	\$0.000	\$0.000	\$0.000	\$8.867	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.867	\$26.047

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	S	RB	68,721.00	\$26.076	\$7.703	\$33.779	1.40	12,094	6.69	11.07
2.	Mapco	10,IL,059	LTC	RB	14,026.00	\$31.530	\$7.817	\$39.347	2.81	12,792	8.81	6.40
3.	Mapco	9,KY,233	LTC	RB	24,002.70	\$31.530	\$7.917	\$39.447	2.96	12,513	8.15	8.02
4.	Powder River Coal	19,WY,5	S	R&B	140,659.12	\$4.090	\$20.607	\$24.697	0.22	8,825	4.43	26.98
5.	Sugar Camp	10,IL,059	S	RB	12,809.10	\$23.110	\$7.817	\$30.927	2.90	12,752	9.30	6.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

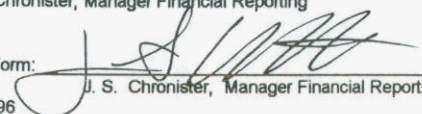
1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	S	68,721.00	N/A	\$0.000	\$26.076	\$0.000	\$26.076	\$0.000	\$26.076
2.	Mapco	10,IL,059	LTC	14,026.00	N/A	\$0.000	\$31.530	\$0.000	\$31.530	\$0.000	\$31.530
3.	Mapco	9,KY,233	LTC	24,002.70	N/A	\$0.000	\$31.530	\$0.000	\$31.530	\$0.000	\$31.530
4.	Powder River Coal	19,WY,5	S	140,659.12	N/A	\$0.000	\$4.090	\$0.000	\$4.090	\$0.000	\$4.090
5.	Sugar Camp	10,IL,059	S	12,809.10	N/A	\$0.000	\$23.000	\$0.000	\$23.000	\$0.110	\$23.110

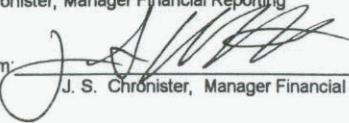
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5. Signature of Official Submitting Form:  J. S. Chronister, Manager Financial Reporting
- 6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	68,721.00	\$26.076	\$0.000	\$0.000	\$0.000	\$7.703	\$0.000	\$0.000	\$0.000	\$0.000	\$7.703	\$33.779
2.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	14,026.00	\$31.530	\$0.000	\$0.000	\$0.000	\$7.817	\$0.000	\$0.000	\$0.000	\$0.000	\$7.817	\$39.347
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	24,002.70	\$31.530	\$0.000	\$0.000	\$0.000	\$7.917	\$0.000	\$0.000	\$0.000	\$0.000	\$7.917	\$39.447
4.	Powder River Coal	19,WY,5	Campbell Cnty, WY	R&B	140,659.12	\$4.090	\$0.000	\$12.900	\$0.000	\$7.707	\$0.000	\$0.000	\$0.000	\$0.000	\$20.607	\$24.697
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	12,809.10	\$23.110	\$0.000	\$0.000	\$0.000	\$7.817	\$0.000	\$0.000	\$0.000	\$0.000	\$7.817	\$30.927

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	11,636.50	\$34.600	\$0.000	\$34.600	2.40	13,144	7.60	6.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.


FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

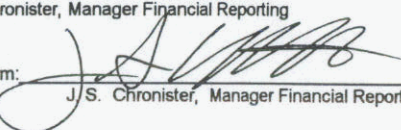
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,61	S	11,636.50	N/A	\$0.00	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609
- 5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting
- 6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	11,636.50	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

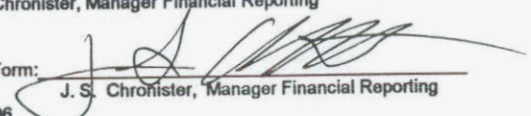
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	505,899.00	\$36.315	\$8.029	\$44.344	2.53	11,403	8.09	12.34

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	505,899.00	N/A	\$0.000	\$36.315	\$0.000	\$36.315	\$0.000	\$36.315

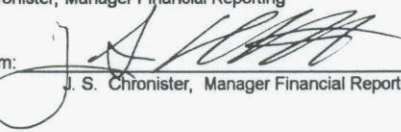
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	505,899.00	\$36.315	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.029	\$44.344

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


J.S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	169,737.00	\$31.951	\$8.023	\$39.974	1.12	11,105	6.65	15.64
2.	Gatliff Coal	8,KY,235	LTC	UR	53,125.00	\$41.690	\$17.957	\$59.647	1.13	12,905	5.59	8.05
3.	Gatliff Coal	8,KY,195	LTC	UR	31,470.00	\$41.690	\$18.872	\$60.562	1.29	12,924	8.08	5.38

* No Analysis Taken

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

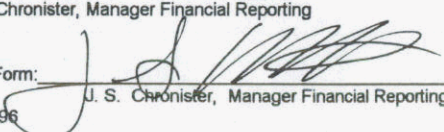
1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	169,737.00	N/A	\$0.000	\$31.951	\$0.000	\$31.951	\$0.000	\$31.951
2.	Gatliff Coal	8,KY,235	LTC	53,125.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690
3.	Gatliff Coal	8,KY,195	LTC	31,470.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	169,737.00	\$31.951	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.023	\$39.974
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	53,125.00	\$41.690	\$0.000	\$17.957	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.957	\$59.647
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	31,470.00	\$41.690	\$0.000	\$18.872	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.872	\$60.562

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	27,569.00	\$34.600	\$11.066	\$45.666	2.48	13,454	7.90	3.84

* No Analysis Taken

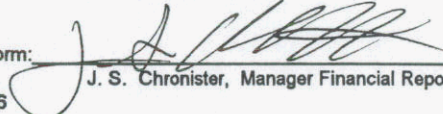
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend and Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	27,569.00	N/A	\$0.000	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	27,569.00	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.066	\$45.666

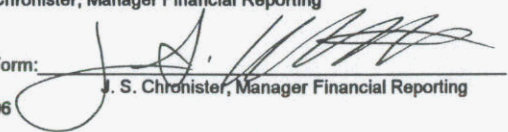
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1996	Transfer Facility	Gannon	Sugar Camp	4.	43,089.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$0.080	\$30.915	Quality Adj
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