

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$255,091	\$224,870	(\$30,221)	(13.44)	\$1,187,006	\$924,302	(\$262,704)	(28.42)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,017,852	\$1,191,175	\$173,323	14.55	\$4,279,575	\$4,728,898	\$449,323	9.50
4 COMMODITY (Other)	\$4,980,425	\$4,373,964	(\$606,461)	(13.87)	\$20,676,556	\$22,603,382		0.00
5 DEMAND	\$2,287,388	\$2,247,618	(\$39,770)	(1.77)	\$9,840,409	\$9,839,469	(\$940)	(0.01)
6 OTHER	\$81,797	\$100,000	\$18,203	0.00	\$595,642	\$100,000	(\$495,642)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$92,302	\$93,237	\$935	1.00	\$360,189	\$347,517	(\$12,672)	(3.65)
8 DEMAND	\$563,826	\$582,066	\$18,240	3.13	\$2,135,680	\$2,268,107	\$132,427	5.84
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,009,454	\$7,505,352	(\$504,102)	(6.72)	\$34,252,655	\$35,749,764	\$1,497,109	4.19
12 NET UNBILLED	(\$419,933)	\$0	\$419,933	0.00	(\$1,479,675)	\$0	\$1,479,675	0.00
13 COMPANY USE	\$11,198	\$0	(\$11,198)	0.00	\$40,375	\$0	(\$40,375)	0.00
14 TOTAL THERM SALES	\$7,232,270	\$7,505,352	\$273,082	3.64	\$38,047,854	\$35,749,764	(\$2,298,090)	(6.43)

DECLASSIFIED

REPORTING PERIOD DATE
 08/05/98 AUG 20 1998
 1400-221-1005/REP/011103

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	34,857,980	35,905,707	1,047,727	2.92	134,589,381	143,765,900	9,176,519	6.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00
17 SWING SERVICE (Commodity)	3,505,000	4,495,000	990,000	22.02	15,750,470	18,550,300	2,799,830	15.09
18 COMMODITY (Other) (Commodity)	19,383,147	17,656,885	(1,726,262)	(9.78)	85,679,512	79,935,465	(5,744,047)	(7.19)
19 DEMAND (Billing Determinants Only)	47,959,860	42,069,387	(5,890,473)	(14.00)	211,025,594	189,318,394	(21,707,200)	(11.47)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,081,470	12,203,822	122,352	1.00	47,145,420	46,780,135	(365,285)	(0.78)
22 DEMAND	14,332,380	14,452,952	120,572	0.83	56,003,840	55,631,551	(372,289)	(0.67)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,888,147	22,151,885	(736,262)	(3.32)	101,429,982	98,485,765	(2,944,217)	(2.99)
25 NET UNBILLED	(651,121)	0	651,121	0.00	(2,903,713)	0	2,903,713	0.00
26 COMPANY USE	32,930	0	(32,930)	0.00	112,125	0	(112,125)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,403,432	22,151,885	(251,547)	(1.14)	107,957,199	98,485,765	(9,471,434)	(9.62)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: JULY 96				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00732	0.00626	(0.00106)	(16.85)	0.00882	0.00643	(0.00239)	(37.18)
29	NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE	(3/17)	0.29040	0.26500	(0.02540)	(9.58)	0.27171	0.25492	(0.01679)	(6.59)
31	COMMODITY (Other)	(4/18)	0.25695	0.24772	(0.00923)	(3.72)	0.24132	0.28277	0.04145	14.66
32	DEMAND	(5/19)	0.04769	0.05343	0.00573	10.73	0.04663	0.05197	0.00534	10.28
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	2.76221	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00743	(0.00021)	(2.84)
35	DEMAND	(8/22)	0.03934	0.04027	0.00093	2.32	0.03813	0.04077	0.00264	6.46
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.34994	0.33881	(0.01113)	(3.28)	0.33770	0.36299	0.02530	6.97
38	NET UNBILLED	(12/25)	0.64494	0.00000	(0.64494)	0.00	0.50958	0.00000	(0.50958)	0.00
39	COMPANY USE	(13/26)	0.34005	0.00000	(0.34005)	0.00	0.36009	0.00000	(0.36009)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.35751	0.33881	(0.01870)	(5.52)	0.31728	0.36299	0.04571	12.59
41	TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.36210	0.34340	(0.01870)	(5.44)	0.32187	0.36758	0.04571	12.44
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.36346	0.34469	(0.01877)	(5.44)	0.32308	0.36897	0.04589	12.44
45	PGA FACTOR ROUNDED TO NEAREST .001		36.346	34.469	(1.87672)	(5.44)	32.308	36.897	4.58862	12.44

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: JULY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,307,370	\$154,882	\$0.00694
2 Commodity Pipeline (SNG./SO GA)	6,946,960	\$57,496	\$0.00828
3 Cashouts-Peoples' Transportation Customers	698,350	\$5,279	\$0.00756
4 Imbalance Cashout-(FGT)-Apr. '96	4,905,300	\$37,435	\$0.00763
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	34,857,980	\$255,091	\$0.00732
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$92,532	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,505,000	\$925,320	\$0.26400
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,505,000	\$1,017,852	\$0.29040
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,232,560	\$4,669,450	\$0.25611
18 City of Sunrise	15,232	\$7,095	\$0.46576
19 Cashouts-Peoples' Transportation Customers	722,195	\$163,518	\$0.22642
20 Imbalance Cashout-(FGT)-Apr. '96	291,770	\$78,340	\$0.26850
21 Purchases from 3rd Party Suppliers-June '96 Accrual Adj.	0	\$32,040	\$0.00000
22 Bookouts-Apr. '96	121,390	\$29,983	\$0.24700
23			
24			
25			
26 TOTAL COMMODITY (Other)	19,383,147	\$4,980,425	\$0.25695
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,769,938	\$0.04794
28 Demand (SNG/SO GA)	9,516,988	\$402,136	\$0.04225
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(24,749,780)	(\$1,076,112)	\$0.04348
31 Cashouts-Peoples' Transportation Customers	698,350	\$30,383	\$0.04351
32 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	1,330	\$1,733	\$1.30320
33 Capacity Discount-Transp. Customer	2,111,262	\$45,857	\$0.02172
34 Imbalance Cashout-(FGT)-Apr. '96	279,840	\$12,713	\$0.04543
35			
36			
37 TOTAL DEMAND	47,959,860	\$2,287,388	\$0.04769
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$24,691)	\$0.00000
39 Administrative Costs	0	\$81,637	\$0.00000
40 Legal Fees	0	\$24,852	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$81,797	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JULY 96		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,987,079	\$5,565,139	(\$421,940)	(\$0.07048)	\$24,915,757	\$27,332,280	\$2,416,523	\$0.09699
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,011,176	1,940,213	(70,963)	(0.03528)	\$9,296,523	\$8,417,483	(879,040)	(0.09456)
3 TOTAL	7,998,256	7,505,352	(492,904)	(0.06163)	\$34,212,280	\$35,749,763	1,537,483	0.04494
4 FUEL REVENUES (NET OF REVENUE TAX)	7,232,270	7,505,352	273,082	0.03776	\$38,047,854	\$35,749,764	(2,298,090)	(0.06040)
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$505,996)	(\$505,996)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,105,771	7,378,853	273,082	0.03843	\$37,541,858	\$35,243,768	(2,298,090)	(0.06121)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(892,485)	(126,499)	765,986	(0.85826)	\$3,329,578	(\$505,995)	(3,835,573)	(1.15197)
8 INTEREST PROVISION-THIS PERIOD (21)	11,901	1,179	(10,722)	(0.90096)	\$17,621	\$4,652	(12,970)	(0.73606)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,931,662	257,860	(2,673,802)	(0.91204)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$505,996	\$505,996	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,177,577	259,039	(1,918,538)	(0.88104)	1,603,416	259,039	(1,344,378)	(0.83845)
11a REFUNDS FROM PIPELINE	109,893	0	(109,893)	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,287,470	259,039	(2,028,431)	(0.88676)	2,287,470	259,039	(2,028,431)	(0.88676)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,931,662	257,860	(2,673,802)	(0.91204)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,275,569	257,860	(2,017,709)	(0.88668)				
15 TOTAL (13+14)	5,207,231	515,720	(4,691,511)	(0.90096)				
16 AVERAGE (50% OF 15)	2,603,616	257,860	(2,345,755)	(0.90096)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.52	5.52	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	10.970	10.970	0	0.00000				
20 AVERAGE (50% OF 19)	5.485	5.485	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.457	0.457	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,901	\$1,179	(\$10,722)	(\$0.90096)				

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JULY 1996	FGT	PGS	FTS-1 COMM. PIPELINE	15,775,220		15,775,220		\$120,522.68		\$0.76	
2	JULY 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,081,470	12,081,470		92,302.43		\$0.76	
3	JULY 1996	FGT	PGS	FTS-2 COMM. PIPELINE	6,532,150		6,532,150		34,359.10		\$0.53	
4	JULY 1996	FGT	PGS	FTS-1 DEMAND	27,734,460		27,734,460		\$1,204,756.88		\$4.34	
5	JULY 1996	FGT	PGS	FTS-1 DEMAND		12,081,470	12,081,470		524,819.01		\$4.34	
6	JULY 1996	FGT	PGS	FTS-2 DEMAND	7,617,630		7,617,630		589,809.62		\$7.74	
7	JULY 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000		43,028.00		\$0.69	
8	JULY 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,111,262		2,111,262		\$45,856.61		\$2.17	
9	JULY 1996	SEMINOLE	PGS	COMM. OTHER	7,274,620	0	7,274,620	\$1,926,255.65	0.00	0.00	0	\$26.48
10	JULY 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,946,960		6,946,960		57,495.66		\$0.83	
11	JULY 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988		402,135.50		\$4.23	
12	JULY 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910		39,007.07		\$1.73	
13	JULY 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,505,000	0	3,505,000	925,320.00	0.00	92,532.00	0.00	\$29.04
14	JULY 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00
15	JULY 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	3,100,000	0	3,100,000	809,100.00	0.00	0.00	0.00	\$26.10
16	JULY 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	3,038,000	0	3,038,000	774,617.15	0.00	0.00	0.00	\$25.50
17	JULY 1996	PANENERGY	PGS	COMM. OTHER	1,579,760	0	1,579,760	410,251.40	0.00	0.00	0.00	\$25.97
18	JULY 1996	VASTAR	PGS	COMM. OTHER	1,070,180	0	1,070,180	271,825.72	0.00	0.00	0.00	\$25.40
19	JULY 1996	CASHOUT CHARGES	PGS	DEMAND	698,350		698,350		30,382.85		\$4.35	
20	JULY 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	698,350		698,350		5,279.10		\$0.76	
21	JULY 1996	CASHOUT CHARGES	PGS	COMM. OTHER	722,195		722,195	163,517.79			\$22.64	
22	TOTAL	**This report excludes prior month/period adjustments.			106,291,125	26,413,850	132,704,975	\$5,758,287.71	\$309,958.97	\$2,972,327.54	\$0.00	\$6.81

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

PRESENT MONTH:

JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	AMOUNT MMBtu/d	AMOUNT NET MMBtu/d	GROSS MONTHLY MMBtu	NET MONTHLY MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
1 CALCASIEU GATHERING SYSTEM	POI# 10117	3,033	2,933	94,012	90,912	2,90400	3,00303
2 CALCASIEU GATHERING SYSTEM	POI# 58130	8,274	8,001	256,488	248,030	2,90400	3,00303
3 CITRUS TRADING CORP.	POI# 00611	3,444	3,330	106,750	103,230	2,20000	2,27502
4 CITRUS TRADING CORP.	POI# 08576	56	55	1,750	1,692	2,20000	2,27502
5 CITRUS TRADING CORP.	POI# 62137	3,500	3,385	108,500	104,922	2,20000	2,27502
6 CORAL ENERGY RESOURCES	POI# 62133	10,000	9,670	310,000	299,778	2,61000	2,69900
7 NATURAL GAS CLEARINGHOUSE	POI# 25306	44	42	1,350	1,305	2,54200	2,62868
8 NATURAL GAS CLEARINGHOUSE	POI# 25308	273	264	8,450	8,171	2,55100	2,63799
9 NATURAL GAS CLEARINGHOUSE	POI# 49008	1,306	1,263	40,500	39,164	2,54200	2,62868
10 NATURAL GAS CLEARINGHOUSE	POI# 49008	8,177	7,908	253,500	245,141	2,55100	2,63799
11 PANENERGY	POI# 00611	2,516	2,433	78,000	75,428	2,54250	2,62920
12 PANENERGY	POI# 10258	2,580	2,495	79,976	77,339	2,65000	2,74037
13 VASTAR	POI# 00282	2,019	1,952	62,589	60,525	2,54000	2,62661
14 VASTAR	POI# 00611	1,433	1,386	44,429	42,964	2,54000	2,62661
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL	46,655	45,116	1,446,294	1,398,602	2,60047	2,68915

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PCS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 675,486 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	27,734,460	19	1,204,756.88	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	7,617,630	19	589,809.62	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,775,220	15	120,522.68	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,532,150	15	34,359.10	1 ✓
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	4,905,300	15	37,434.51	1 ✓
6a IMBALANCE CASHOUT CHARGE	DEMAND	279,840	19	12,713.13	5 ✓
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	291,770	18	78,339.73	4 ✓
7 REVENUE SHARING	OTHER	0	20	(24,691.48)	6 ✓
8 TOTAL FGT		<u>69,336,370</u>		<u>\$2,096,272.17</u>	
9 SEMINOLE GAS	COMM. OTHER	7,274,620	18	1,926,255.65	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	6,946,960	15	57,495.66	1 ✓
11 SEMINOLE GAS	DEMAND	9,516,988	19	402,135.50	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	15,232	18	7,094.53	4 ✓
13 BOOKOUTS	COMM. OTHER	121,390	18	29,983.33	4 ✓
14 LEGAL FEES	OTHER			24,851.61	6 ✓
15 ADMINISTRATIVE COSTS	OTHER			81,637.17	6 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	698,350	19	30,382.85	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	698,350	15	5,279.10	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	722,195	18	163,517.79	4 ✓
19 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	1,330	19	1,733.26	5 ✓
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,111,262	19	45,856.61	5 ✓
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			92,532.00	3 ✓
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,505,000	17	925,320.00	3 ✓
23 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4 ✓
24 CORAL ENERGY RESOURCES	COMM. OTHER	3,100,000	18	809,100.00	4 ✓
25 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	3,038,000	18	774,617.15	4 ✓
26 PANENERGY	COMM. OTHER	1,579,760	18	410,251.40	4 ✓
27 VASTAR	COMM. OTHER	1,070,180	18	271,825.72	4 ✓
28 JUN '96 ACCRUAL ADJ.	COMM. OTHER	0	18	32,040.00	4 ✓
29 TOTAL		<u>111,905,987</u>		<u>\$8,665,581.50</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate


DATE	07/31/96
DUE	08/10/96
INVOICE NO.	12492
TOTAL AMOUNT DUE	\$1,224,069.30

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer *8-9-96*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			07/96	A	RES	0.3659	0.0685		0.4344	4,972,214	\$2,159,929.76
	NO NOTICE RESERVATION CHARGE			07/96	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			07/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			07/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			07/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			07/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			07/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208			07/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			07/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			07/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			07/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			07/96	A	TRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			07/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			07/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			07/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			07/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			07/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			07/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			07/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			07/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			07/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201			07/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)

01-90-000-232-02-00-0


I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/96		
INVOICE NO.	12492		
TOTAL AMOUNT DUE	\$1,224,069.30		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195		07/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198		07/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173		07/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		07/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121		07/96	A	TRL	0.3659	0.0685		0.4344	(103,013)	(\$44,748.85)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272		07/96	A	TAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		07/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
	WESTERN DIVISION REVENUE SHARING CREDIT		07/96	A	ICW						(\$21,952.12)
	MARKET IT REVENUE SHARING CREDIT		07/96	A	ITF						(\$1,763.46)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/96.										3,393,446	\$1,224,069.30

*** END OF INVOICE 12492 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-9-96 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/96		
INVOICE NO.	12548		
TOTAL AMOUNT DUE	\$588,833.72		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			07/96	A	RES	0.7488	0.0085		0.7573	761,763	\$576,883.12
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			07/96	A	RES	0.7488			0.7488	44,237	\$33,124.67
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195			07/96	A	TRL	0.4550			0.4550	(7,223)	(\$3,286.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208			07/96	A	TRL	0.4569			0.4569	(31,000)	(\$14,163.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208			07/96	A	TRL	0.4569			0.4569	(6,014)	(\$2,747.80)
	MARKET IT REVENUE SHARING CREDIT			07/96	A	ITF						(\$975.90)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/96.											761,763	\$588,833.72

*** END OF INVOICE 12548 ***

01-90-000-232-02-00-0
 EK

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>8-20-96</i> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/96		
INVOICE NO.	12666		
TOTAL AMOUNT DUE	\$120,522.68		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
	Usage Charge - No Notice For JACKSONVILLE			07/96	A	COM	0.0259	0.0505		0.0764	(376,018)	(\$28,727.78)
	Usage Charge	16110	PGS-COCONUT CREEK	07/96	A	COM	0.0259	0.0505		0.0764	9,919	\$757.81
	Usage Charge	16112	PGS-PLANTATION	07/96	A	COM	0.0259	0.0505		0.0764	10,970	\$838.11
	Usage Charge	16113	PGS-DANIA	07/96	A	COM	0.0259	0.0505		0.0764	38,514	\$2,942.47
	Usage Charge	16115	PGS-NORTH MIAMI	07/96	A	COM	0.0259	0.0505		0.0764	71,154	\$5,436.17
	Usage Charge	16119	PGS-MIAMI	07/96	A	COM	0.0259	0.0505		0.0764	15,762	\$1,204.22
	Usage Charge	16121	PGS-MIAMI BEACH	07/96	A	COM	0.0259	0.0505		0.0764	53,511	\$4,088.24
	Usage Charge	16149	PGS-CECIL FIELD	07/96	A	COM	0.0259	0.0505		0.0764	32,418	\$2,476.74
	Usage Charge	16150	PGS-CEDAR HILLS	07/96	A	COM	0.0259	0.0505		0.0764	48,571	\$3,710.82
	Usage Charge	16151	PGS-JACKSONVILLE	07/96	A	COM	0.0259	0.0505		0.0764	467,736	\$35,735.03
	Usage Charge	16197	PGS-LAKELAND	07/96	A	COM	0.0259	0.0505		0.0764	5,983	\$457.10
	Usage Charge	16198	PGS-LAKELAND NORTH	07/96	A	COM	0.0259	0.0505		0.0764	615,980	\$47,060.87
	Usage Charge	58913	PGS LAKE MURPHY	07/96	A	COM	0.0259	0.0505		0.0764	583,022	\$44,542.88
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/96.											1,577,522	\$120,522.68

*** END OF INVOICE 12666 ***

01-90-000-232-02-00-0
 LL

PAGE 4 OF 10
 JULY INVOICES


I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>8-20-96</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/96		
INVOICE NO.	12718		
TOTAL AMOUNT DUE	\$34,359.10		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16115	PGS-NORTH MIAMI	07/96	A	COM	0.0371	0.0155		0.0526	147,466	\$7,756.71
	Usage Charge	16151	PGS-JACKSONVILLE	07/96	A	COM	0.0371	0.0155		0.0526	464,498	\$24,432.59
	Usage Charge	16169	PGS-ORLANDO	07/96	A	COM	0.0371	0.0155		0.0526	4,644	\$244.27
	Usage Charge	16195	PEOPLES GAS-ONECO	07/96	A	COM	0.0371	0.0155		0.0526	12,285	\$646.19
	Usage Charge	16208	PGS-ST PETERSBURG	07/96	A	COM	0.0371	0.0155		0.0526	24,322	\$1,279.34
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/96.											653,215	\$34,359.10

*** END OF INVOICE 12718 ***

01-90-000-232-02-00-0


Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

July 1996
INVOICE

Line #

4 August 8, 1996

INVOICE NO.07-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	07/01/96 - 07/31/96	7,274,620	\$0.26479	\$1,926,255.65
11	Total Commodity	7,274,620	\$0.26479	\$1,926,255.65
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCFE	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,669 mmbtu	\$0.2383	\$397.65
13	830087 Peoples So Ga Inter Com.	2,044 mmbtu	\$0.2156	\$440.66
14	864340 & 864350 SNG Firm Com.	708,965 mmbtu	\$0.0240	\$17,000.94
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	826,698 mmbtu	\$0.0240	\$19,813.84
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Volumetric	400,053 mmbtu	\$0.0632	\$25,300.64
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$49,661.20)
21	So. Ga. Brokered Capacity			(\$24,255.33)
22	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$32,811.23)
23	SNG GRI Refund for 1995			(\$21,752.73)
24	Total Transport			\$459,631.16
25	TOTAL AMOUNT DUE			\$2,385,886.81

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

OV

1007582

CO L VENDOR 1007582
INVOICE 93305-111588 Jun 96
PO SP3292396 DUE 7-2
ATT Y TRAN
ENTERED JN AUTH

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 6/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 20, 1996	Jul 17, 1996	4090.65
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3517.70	3517.70-	0.00	0.00	0.00	4090.65

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/17/96- 6/20/96	34	32385	24019	8734
TOTAL GAS USED						8734

PAID
BY MP
ON 7/2

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,090.65
TOTAL CURRENT CHARGES	4,090.65
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,090.65

CURRENT CHARGES PAST DUE AFTER Jul 17, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Jun 96
 PO SP3292396 DUE 7-2
 ATT ✓ TRAM _____
 ENTERED gm AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
 BILL DATE: 6/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 17, 1996	Jul 17, 1996	570.29
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
517.82	517.82-	0.00	0.00	0.00	570.29

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/15/96- 6/17/96	33	10299	9086	1213
TOTAL GAS USED						1213

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	570.29
TOTAL CURRENT CHARGES	570.29
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	570.29
CURRENT CHARGES PAST DUE AFTER	Jul 17, 1996

PAID
 BY MP
 ON 7/2

MESSAGES
 PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	Jul 16, 1996	Aug 12, 1996	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
570.29	570.29-	0.00	0.00	0.00	544.70	544.70

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PAID

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 7/22/96

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Jul 16, 1996	Aug 12, 1996	544.70	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
570.29	570.29-	0.00	0.00	0.00	544.70

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/17/96- 7/16/96	29	11462	10299	1163
	TOTAL GAS USED					1163

RECEIVED
JUL 24 1996
ACCOUNT PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	544.70
TOTAL CURRENT CHARGES	544.70
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	544.70

CURRENT CHARGES PAST DUE AFTER Aug 12, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

OV

CO _____
 VENDOR 1007582
 INVOICE 10001-74500 Jul 196
 PO SP 3292396 DUE 7-11
 ATI ✓ IRAN _____
 ENTERED DM AUTH. _____

CITY OF SUNRISE - PUBLIC SERVICE ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 7/05/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 28, 1996	Jul 26, 1996	1888.89
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2535.16	2535.16-	0.00	0.00	0.00	1888.89

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	5/30/96- 6/28/96	29	181446	177324	4122
	TOTAL GAS USED					4122

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,888.89
RECEIVED	
JUL 08 1996	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	1,888.89
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,888.89

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CURRENT CHARGES PAST DUE AFTER Jul 26, 1996

g:\gasact\pga\accrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,505,000.0	0.02640	\$92,532.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,505,000.0</u>		<u>\$92,532.00</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,505,000.0	0.26400	\$925,320.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,505,000.0</u>		<u>\$925,320.00</u>

g:\gasact\pga\accrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,100,000.0	0.26100	\$809,100.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,100,000.0</u>		<u>\$809,100.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NAT. GAS CLEARINGHOUSE	2,619,500.0	0.25510	\$668,234.45
2	NAT. GAS CLEARINGHOUSE	418,500.0	0.25420	\$106,382.70
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,038,000.0</u>		<u>\$774,617.15</u>

g:\gasact\pga\accrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	780,000.0	0.25425	\$198,315.00
2	PANENERGY	799,760.0	0.26500	\$211,936.40
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,579,760.0</u>		<u>\$410,251.40</u>

g:\gasact\pgalaccrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	VASTAR	1,070,180.0	0.25400	\$271,825.72
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,070,180.0</u>		<u>\$271,825.72</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	2,900,000.0	0.25960	\$752,840.00
2	ACTUAL:	2,900,000.0	0.25960	\$752,840.00
3 CITRUS	ACCRUED:	2,100,000.0	0.22000	\$462,000.00
4	ACTUAL:	2,100,000.0	0.22000	\$462,000.00
5 CORAL ENERGY RESOURCES	ACCRUED:	3,000,000.0	0.23300	\$699,000.00
6	ACTUAL:	3,000,000.0	0.23300	\$699,000.00
7 NAT. GAS CLEARINGHOUSE	ACCRUED:	1,200,000.0	0.22710	\$272,520.00
8	ACTUAL:	1,200,000.0	0.25380	\$304,560.00
9 NAT. GAS CLEARINGHOUSE	ACCRUED:	2,535,000.0	0.22710	\$575,698.50
10	ACTUAL:	2,535,000.0	0.22710	\$575,698.50
11 NAT. GAS CLEARINGHOUSE	ACCRUED:	405,000.0	0.22620	\$91,611.00
12	ACTUAL:	405,000.0	0.22620	\$91,611.00
13 PANENERGY	ACCRUED:	780,000.0	0.22625	\$176,475.00
14	ACTUAL:	780,000.0	0.22625	\$176,475.00
15 PANENERGY	ACCRUED:	780,000.0	0.23700	\$184,860.00
16	ACTUAL:	780,000.0	0.23700	\$184,860.00
17 VASTAR	ACCRUED:	1,049,600.0	0.22600	\$237,209.60
18	ACTUAL:	1,049,600.0	0.22600	\$237,209.60

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

g:\gasact\pgalarecon96

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	14,749,600.0		\$3,452,214.10
94	TOTAL ACTUAL:	14,749,600.0		\$3,484,254.10
95	ADJUSTMENT:	0.0		\$32,040.00



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	7-25-96	ABA #113000609
07/10/96	9607035590	Wire Transfer.		Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	06/96	94,285	101,639 ✓	\$ 02.5960 ✓	\$ 263,854.84
001 206 002	FGT - Oakley - Assumption	06/96	118,580	129,845 ✓	\$ 02.5960 ✓	\$ 337,077.62
328 206 001	Sabine/Florida - Henry Hub	06/96	55,518	58,516 ✓	\$ 02.5960 ✓	\$ 151,907.54

290,000 mmbtus

COPY

#01-90-000-232-02-00-0
ll

PAGE 1 OF 9
 JUNE INVOICES

Total Cost of Gas	\$ 752,840.00
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 752,840.00

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

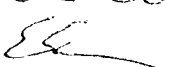
INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9606-2200 INVOICE DATE: JULY 10, 1996 DUE DATE: JULY 22, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>7-22-96</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/92504	NNG/940916	MOPS FGT NNG	06/01/1996	06/30/1996				105,000				\$2,200.00	\$231,000.00
62137	FGT/94410		DIGS - MOBILE BAY	06/01/1996	06/30/1996				105,000				\$2,200.00	\$231,000.00
TOTAL DUE CITRUS TRADING CORP.									<u>210,000</u>				<u>\$462,000.00</u>	

01-90-000-232-01-00-0


PAGE 2 OF 9
 JUNE INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Fax 713/767-5445

Invoice: 00014194

ATTN: ED ELLIOT
 PEOPLES GAS SYSTEMS, INC.
 P. O. BOX 2562
 TAMPA FL 33601-2562

Fax: 813-272-0063

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER 7-25-96
 CORAL ENERGY RESOURCES, LP DA # 323-006183
 C/O CHEMICAL BANK ABA #. 021000128
 NEW YORK, NY

Date: 07/08/96

=====				
Natural Gas Purchases: Spot				
Delivery Point	Charge Type	Volume "DTH"	Price	Cost
06/96 YELLOWHAMMER PLANT	FSP	300,000	2.3300	699,000.00
Natural Gas Purchases Total:			300,000	699,000.00
** TOTAL AMOUNT DUE **				699,000.00

Charge Type Code:

FSP : FLAT SALES PRICE

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: 010-NG-SS-03213 NAMAD: PEOABA00
 Site: 05-3450 / SPEO K0001 Measurement Point:

PLEASE FAX PAYMENT DETAIL TO ANDREA GREER AT
 (713) 767-5445

PLEASE DIRECT ANY QUESTIONS TO NITA NAG AT
 (713) 767-5591

COPY

01-90-000-23d-0d-00-0

ll



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 89612-00
INVOICE DATE: 07-11-96
CONTRACT NO.: 9411321
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 07-20-96

TO

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes rows for 'Estimated June 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY' and a summary row for 'TOTAL INVOICE'.

COPY

01-90-000-232-02-00-0



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 89611-00

INVOICE DATE: 07-11-96

CONTRACT NO.: 9211462

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
07-20-96

Volumes: MMBTUs
Prices : US Dollars

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY ORLANDO TURNPIKE	120,000	2.538000	304,560.00
Wire To: First National Bank of Chicago Chicago, IL 7-14-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	120,000 MMBTUs		304,560.00

COPY

01-96-000-232-02-00-0
EK



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

INVOICE: SR96061090
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 07/10/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

RECEIVED
 JUL 12 1996
 ACCOUNTS
 PAYABLE

PAYMENT BY WIRE TRANSFER: 7-25-96
 PANENERGY GAS SERVICES, INC.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 ACCOUNT # 910-2-771269
 REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 201204
 HOUSTON, TEXAS 77216-1204

INVOICE FOR NATURAL GAS FOR JUNE 1996 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	611		2.2625 ✓	78,000 ✓	176,475.00
** TOTAL INVOICE :				78,000	\$176,475.00

- ** If paying by check, please send remittance information with the payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions about the invoice, please contact AMANDA PRAZAK at telephone (713) 260 - 6504 .

01-90-000-232-02-00-0
[Handwritten signature]

COPY



PanEnergy Gas Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: **SR96060035**
 Customer No: 0000007355

Payment by wire transfer: *7-25-96*
 PANENERGY GAS SERVICES, INC.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: July 5, 1996
 Payment Terms: Due in accordance with current effective contract

Remit To:
 PANENERGY GAS SERVICES, INC.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for June, 1996 for TGP Nom deliveries.

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
14544	20366	TGP/FGT-Carnes	2.3700	78,000	184,860.00
** Invoice Totals				78,000	184,860.00

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Ed Capo at telephone (713)260-1800.

COPY

01-90-000-232-02-00-0
ck

Vastar Gas

VASTAR GAS MARKETING, INC.
 P. O. BOX 219272
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001660
INVOICE NUMBER:	36372-00
INVOICE DATE:	07-01-96
PAYMENT DUE DATE:	07-25-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due	
001	06-01-96	FGT-NNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA	44,430.00 ✓	\$2.250000	\$99,967.50	
002	06-01-96	FGT-UTOS-JOHNSON'S BAYOU FLORIDA GAS TRANSMISSION COMPA	60,570.00 60,530-	\$2.250000	\$136,282.50 136,192.50	
<div data-bbox="756 1070 1077 1183" data-label="Text"> <p style="font-size: 48px; opacity: 0.5;">COPY</p> </div> <div data-bbox="310 1272 966 1372" data-label="Text"> <p># 01-90-000-232-02-00-0 <i>EE</i></p> </div>			<div data-bbox="685 1521 949 1564" data-label="Text"> <p>INVOICE TOTALS:</p> </div>		<div data-bbox="1015 1521 1156 1564" data-label="Text"> <p>105,000.00 104,960-</p> </div>	<div data-bbox="1395 1521 1561 1564" data-label="Text"> <p>\$236,250.00 \$ 236,160.00 <i>EE</i></p> </div>

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952 7-25-96		
Please direct any questions concerning this invoice to: JULIA A OLGUIN 713 584 3992	Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 36372-00

Vastar Gas

VASTAR GAS MARKETING, INC.
 P. O. BOX 219272
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001660
INVOICE NUMBER:	36550-00
INVOICE DATE:	07-09-96
PAYMENT DUE DATE:	07-25-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	06-01-96	RESERVATION FEE	105,000.00 104,960	\$.010000	\$1,050.00 1,049.60
<p style="font-size: 2em; opacity: 0.5;">COPY</p> <p># 01-90-000-232-02-00-0</p>					
INVOICE TOTALS:			105,000.00 104,960		\$1,050.00 \$ 1,049.60

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952		
Please direct any questions concerning this invoice to:	Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 36550-00

CASHRPT1
08-07-96
1:25 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Preliminary - For the Production Month - April 1996

PAGE: 1

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	502,669	0	(12,139)	(12,139)	0	6,014,778	490,530	0	1.10	No
FTS-1						6,273,346				
FTS-2						411,274				
Receipt	1,193	0	0	0	0	3,361,488	1,193	0	1.00	Yes
FTS-1						3,114,648				
FTS-2						246,840				
No Notice	(462,546)	0	0	0	0	0	(462,546)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	462,546				0.0764	35,338.51
No Notice	(462,546)					
NETTING						
CASH-IN-CASH-OUT						
Market	27,984	1.1000	2.4500		0.5292	90,226.01
Receipt	1,193	1.0000	2.4500			2,922.85
TOTAL AMOUNT:						128,487.37

To: Greg Capone
From: Rachel Cady

1 page

Revised w/ Posted Price

813-272-0325

(+) Due Transporter
(-) Due Shipper

** TOTAL PAGE.001 **



BOOK-OUT PURCHASE CONFIRMATION

Line #

1 The following confirms our Book-out Purchase for April, 1998 with Tiger Bay
2 Limited Partnership.

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBTU</u>	<u>TOTAL</u>
3	Market Deliveries	12,139	\$2.47	\$29,983.33

If you have any questions, please call Todd Davis at (813)272-0366.

4 FOR BUYER:
PEOPLES GAS SYSTEM, INC.

FOR SELLER:
TIGER BAY LIMITED PARTNERSHIP

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



0003157 SD

6170

EMSA3

07/09/96

PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2562
TAMPA, FL
33601-2562

PG 1 OF 1

VENDOR NO. 004120

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9607000038	07/08/96	12149		109,893.14	0.00	109,893.14
			06/96 1995 GRI REFUND			
						TOTAL 109,893.14

SPECIAL INSTRUCTIONS:

TONYA DAILY X3157 EB3945 WILL PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000390 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

62-20
311

No. 0625000390

07/09/96

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2562
TAMPA, FL
33601-2562

\$\$\$\$\$\$\$\$\$109,893.14

NOT VALID AFTER 90 DAYS

One Hundred Nine Thousand Eight Hundred Ninety Three and 14/100
Dollars

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

