

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

UNRECORDED
FILE

September 17, 1996

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU
Purchased Gas Cost Recovery

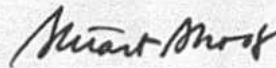
Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of August 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,



Stuart L. Shoaf
President

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
96 SEP 18 AM 8 11
MAIL ROOM

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AFA _____
APP _____ Enclosures
CNP _____ cc: All Parties of Record
CML _____
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DOCUMENT NUMBER-DATE
09949 SEP 18 88
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 960003-GU
September 17, 1996

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST 1996		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline) 4486.04+355.47	\$4,821.51	\$16,682.00	(11,860)	-71.10	\$57,648.67	\$82,615.00	(24,966)	-30.22
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other) 24185.27+13526.45-7188.08+1842.29	\$32,365.93	\$443,887.00	(411,521)	-92.71	\$1,459,184.59	\$2,244,876.00	(785,691)	-35.00
5	DEMAND 28110.93+9367.05	\$37,477.98	\$166,167.00	(128,689)	-77.45	\$657,915.46	\$820,115.00	(162,200)	-19.78
6	OTHER FGT REFUND	\$0.00	\$0.00	0	ERR	(\$8,340.89)	\$0.00	(8,341)	ERR
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline) 490420*.00/64	\$3,746.81	\$3,613.00	134	3.70	\$18,492.31	\$17,830.00	662	3.71
8	DEMAND (492900*.04344)-217.61-31.37	\$21,162.60	\$22,314.00	(1,151)	-5.16	\$104,221.56	\$110,130.00	(5,908)	-5.36
9	COMMODITY (Pipeline Refund)	(\$1,575.17)	\$0.00	(1,575)	ERR	(\$1,683.17)	\$0.00	(1,683)	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$51,331.19	\$600,809.00	(549,478)	-91.46	\$2,045,377.13	\$3,019,646.00	(974,269)	-32.26
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE 50.1*0.33605	\$16.84	\$0.00	17	ERR	\$90.63	\$0.00	91	ERR
14	TOTAL THERM SALES	\$36,657.58	\$600,809.00	(564,151)	-93.90	\$2,117,065.47	\$3,019,646.00	(902,581)	-29.89
THERMS PURCHASED									
15	COMMODITY (Pipeline) 584560+67580	652,140	2,417,342	(1,765,202)	-73.02	8,359,170	11,963,702	(3,604,532)	-30.30
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) 105090+59510+8040-47290	125,350	1,870,242	(1,744,892)	-93.30	6,087,920	9,416,902	(3,328,982)	-35.35
19	DEMAND 123690+679210	802,900	2,901,600	(2,098,700)	-72.33	12,602,740	14,701,440	(2,098,700)	-14.28
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	2,420,460	2,432,700	(12,240)	-0.50
22	DEMAND	492,900	492,900	0	0.00	2,432,700	2,432,700	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	161,720	1,924,442	(1,762,722)	-91.60	5,938,710	9,561,002	(3,622,292)	-37.89
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	50	71	(21)	-29.44	206	306	(96)	-32.06
27	TOTAL THERM SALES 2455598.3-2330390-50.1	125,158	1,924,371	(1,799,213)	-93.50	5,808,644	9,560,696	(3,751,852)	-39.24
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00739	0.00690	0.00049	7.14	0.00690	0.00689	0.00001	0.12
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.25820	0.23734	0.02086	8.79	0.23669	0.23839	0.00129	0.54
32	DEMAND (5/19)	0.04668	0.05727	-0.01059	-18.49	0.05220	0.05578	-0.00358	-6.42
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00764	0.00733	0.00031	4.23	0.00764	0.00733	0.00031	4.24
35	DEMAND (8/22)	0.04293	0.04527	-0.00234	-5.16	0.04284	0.04527	-0.00243	-5.36
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.31741	0.31221	0.00520	1.66	0.35211	0.31584	0.03627	11.49
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.33605	0.00000	0.33605	ERR	0.43594	0.00000	0.43594	ERR
40	TOTAL THERM SALES (11/27)	0.41013	0.31221	0.09792	31.36	0.35211	0.31584	0.03627	11.49
41	TRUE-UP (E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.41416	0.31624	0.09792	30.96	0.35614	0.31987	0.03627	11.34
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42642	0.32560	0.10082	30.96	0.36669	0.32934	0.03735	11.34
45	PGA FACTOR ROUNDED TO NEAREST .001	0.426	0.326	0	30.67	0.367	0.329	0	11.55

DOCUMENT NUMBER-DATE
 09949 SEP 18 96
 FPSC-RECORDS/REPORTING

COMPANY:ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 96
CURRENT MONTH:

AUGUST 1996

THROUGH:

MARCH 97

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	584,500	\$4,466.04	0.00764
2 Commodity Pipeline - Scheduled FTS-2	67,580	\$355.47	0.00526
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	652,140	\$4,821.51	0.00739
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	164,600	\$37,711.72	0.22911
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	8,040	\$1,842.29	0.22914
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Cashout - Other Shippers	(47,290)	(\$7,188.06)	0.15200
23 FGT Refund			ERR
24 TOTAL COMMODITY OTHER	125,350	\$32,365.93	0.25820
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,108,310	\$90,191.03	0.04278
26 Demand (Pipeline) Entitlement - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	890,010	\$67,400.46	0.07573
28 Less Relinquished Off System	(2,195,420)	(\$120,113.51)	0.05471
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	802,900	\$37,477.98	0.04668
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT REFUND			ERR
36 FGT REFUND			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH:		AUGUST 1996		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$32,366	\$443,887	411,521	0.93	\$1,459,185	\$2,244,876	785,691	0.35
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$18,965	\$156,922	137,957	0.88	\$586,193	\$774,770	188,577	0.24
3 TOTAL		\$51,331	\$600,809	549,478	0.91	\$2,045,377	\$3,019,646	974,269	0.32
4 FUEL REVENUES (NET OF REVENUE TAX)		\$36,658	\$600,809	564,151	0.94	\$2,117,065	\$3,019,646	902,561	0.30
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0.00	(\$39,356)	(\$39,356)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$28,786	\$592,938	564,151	0.95	\$2,077,730	\$2,980,290	902,561	0.30
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$22,545)	(\$7,871)	14,674	-1.86	\$32,352	(\$39,356)	(71,708)	1.82
8 INTEREST PROVISION-THIS PERIOD (21)		\$25	(\$335)	(361)	1.08	(\$10)	(\$1,668)	(1,657)	0.99
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$12,932	(\$74,181)	(87,113)	1.17	(\$73,414)	(\$72,849)	565	-0.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$7,871	\$7,871	0	0.00	\$39,356	\$39,356	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$1,716)	(\$74,517)	(72,801)	0.98	(\$1,716)	(\$74,517)	(72,801)	0.98
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		12,932	(74,181)	(87,113)	1.17	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(1,741)	(74,181)	(72,440)	0.98				
14 TOTAL (12+13)		11,191	(148,362)	(159,553)	1.08				
15 AVERAGE (50% OF 14)		5,596	(74,181)	(79,777)	1.08				
16 INTEREST RATE - FIRST DAY OF MONTH		5.45	5.45	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.40	5.40	0.00	0.00				
18 TOTAL (16+17)		10.85	10.85	0.00	0.00				
19 AVERAGE (50% OF 18)		5.43	5.43	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00				
21 INTEREST PROVISION (15x20)		25	(335)	(361)	1.08				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
USE Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST 1996

COST

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUGUST	FGT	SJNG	FT	94,140	94,140		\$244	\$16,315	\$475	18.09	
2	"	FGT	AC	FT		490,420		\$1,270	\$21,163	\$2,477	5.08	
3	"	FGT	SJNG	FT	67,580	67,580		\$251		\$105	0.53	
4	"	CITRUS	SJNG	FT	1,140	1,140	\$264.48				23.20	
5	"	CITRUS	SJNG	FT	54,600	54,600	\$12,448.80				22.80	
6	"	CITRUS	SJNG	FT	680	680	\$159.12				23.40	
7	"	CITRUS	SJNG	FT	2,060	2,060	\$442.90				21.50	
8	"	CITRUS	SJNG	FT	1,030	1,030	\$211.15				20.50	
9	"	PRIOR	SJNG	FT	60,140	60,140	\$13,711.92				22.80	
10	"	PRIOR	SJNG	FT	44,950	44,950	\$10,473.35				23.30	
11	"	WEST FL.	SJNG	BO	8,040	8,040	\$1,842.29				22.91	
12	"	SJNG	PRIOR	BO	(47,290)	(47,290)	(\$7,188.08)				15.20	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
	TOTAL				287,070	490,420	777,490	\$32,365.93	\$1,764.73	\$37,477.98	\$3,056.78	9.60

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

(REVISED 8/19/93)

PAGE 1 OF 1

MONTH: AUGUST 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	282	114	110	114	110	2.32	2.40
2. CITRUS	282	114	110	3,420	3,307	2.28	2.36
3. CITRUS	57391	68	66	68	66	2.34	2.42
4. CITRUS	57391	68	66	2,040	1,973	2.28	2.36
5. CITRUS	25412	103	100	206	199	2.15	2.22
6. CITRUS	25412	103	100	103	100	2.05	2.12
7. PRIOR	611	114	110	3,534	3,417	2.28	2.36
8. PRIOR	611	80	77	2,480	2,398	2.28	2.36
9. PRIOR	62137	145	140	3,915	3,786	2.33	2.41
10. PRIOR	62135	145	140	145	140	2.33	2.41
11. PRIOR	62136	145	140	435	421	2.33	2.41
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	GRAND TOTAL:	1,199	1,159	16,460	15,917		
27.				WEIGHTED AVERAGE		2.27	2.35

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)		
FOR THE PERIOD OF:			APRIL 96 Through MARCH 97						
CURRENT MONTH:			AUGUST 1996				PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	39,938	44,163	4,225	0.11	264,557	253,933	(10,624)	-0.04	
COMMERCIAL	4,415	3,379	(1,036)	-0.23	22,794	19,428	(3,366)	-0.15	
COMMERCIAL LARGE VOL. 1	14,296	12,459	(1,837)	-0.13	84,977	71,638	(13,339)	-0.16	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	58,648	60,001	1,353	0.02	372,329	344,999	(27,330)	-0.07	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	2,330,390	802,875	(1,527,515)	-0.66	5,801,900	4,057,394	(1,744,506)	-0.30	
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00	
LARGE INTERRUPTIBLE	66,510	1,798,000	1,731,490	26.03	5,299,075	8,874,000	3,574,925	0.67	
TOTAL INTERRUPTIBLE	2,396,900	2,600,875	203,975	0.09	11,238,415	12,931,394	1,692,979	0.15	
TOTAL THERM SALES	2,455,548	2,660,876	205,328	0.08	11,610,744	13,276,393	1,665,649	0.14	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,961	2,990	29	0.01	2,969	2,967	(1)	-0.00	
COMMERCIAL	197	194	(3)	-0.02	197	194	(3)	-0.01	
COMMERCIAL LARGE VOL. 1	51	50	(1)	-0.02	51	50	(1)	-0.02	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,209	3,234	25	0.01	3,217	3,211	(5)	-0.00	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	3	(1)	-0.25	4	3	(1)	-0.14	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	1	1	ERR	1	1	1	1.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,213	3,238	25	0.01	3,221	3,215	(5)	-0.00	
THERM USE PER CUSTOMER									
RESIDENTIAL	13	15	1	0.10	89	86	(4)	-0.04	
COMMERCIAL	22	17	(5)	-0.22	116	100	(16)	-0.14	
COMMERCIAL LARGE VOL. 1	280	249	(31)	-0.11	1,662	1,433	(229)	-0.14	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	582,598	267,625	(314,973)	-0.54	1,795,126	1,352,465	(442,661)	-0.25	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	1,798,000	ERR	ERR	10,598,150	8,874,000	(1,724,150)	-0.16	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 96 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.048985	1.049151	1.048301	1.048595	1.048975	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064755	1.066957	1.066093	1.066392	1.066778	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCRAT Affiliate

DATE	08/31/96
DUE	09/10/96
INVOICE NO.	12938
TOTAL AMOUNT DUE	\$28,110.93

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SMOAF or DONNA PARKER
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRCD MONTH	TC	RC	RATES				VOLUMES MBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			08/96	A	RES	0.2659	0.0685		0.4344	210,631	\$91,584.99
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5635, lit pol 56657			08/96	A	TRL	0.3659	0.0685		0.4344	(142,910)	(\$62,080.10)
	WESTERN DIVISION REVENUE SHARING CREDIT			08/96	A	TCh						(\$1,393.96)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 08/96.											67,921	\$28,110.93

*** END OF INVOICE 12938 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/96
CUE	09/10/96
INVOICE NO.	12914
TOTAL AMOUNT DUE	\$9,367.05

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or CONNA PARKER
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANLEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		PCI NO.	NAME				BASE	SURCHARGES	ETSC			NET
	RESERVATION CHARGE			08/96	A	RES	0.7486	0.0065		0.7573	69,001	\$67,400.46
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5636, at poi 56657			08/96	A	TRL	0.7486	0.0065		0.7573	(76,632)	(\$56,033.41)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 08/96.											12,369	\$9,367.05

*** END OF INVOICE 12914 ***

R

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	09/20/96		
INVOICE NO.	13132		
TOTAL AMOUNT DUE	\$355.47		

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GEORGI ANUEZ
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DEL/VERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	56657	ST. JOE OVERSTREET	08/96	A	COM	0.0371	0.0155		0.0526	6,758	\$355.47
TOTAL FOR CONTRACT 3635 FOR MONTH OF 08/96.										6,758	\$355.47

*** END OF INVOICE 13132 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	09/20/96		
INVOICE NO.	13158		
TOTAL AMOUNT DUE	\$4,466.04		

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GEORGI ANUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	08/96	A	COM	0.0259	0.0505		0.0764	58,456	\$4,466.04
TOTAL FOR CONTRACT 5109 FOR MONTH OF 08/96.										58,456	\$4,466.04

*** END OF INVOICE 13158 ***

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16178 - *REVISED*
Invoice Date: September 6, 1996
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
8 / 96	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	2,480	\$ 2.28000	\$5,654.40	\$0.00	\$0.00	\$5,654.40
	ST JOE NATURAL GAS 5109	3,534	\$ 2.28000	\$8,057.52	\$0.00	\$0.00	\$8,057.52
	ST JOE NATURAL GAS 3635	4,495	\$ 2.33000	\$10,473.35	\$0.00	\$0.00	\$10,473.35
	Invoice Total:	10,509		\$24,185.27	\$0.00	\$0.00	\$24,185.27
					NET DUE:		\$24,185.27

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9608-2432 INVOICE DATE: SEPTEMBER 10, 1996 DUE DATE: SEPTEMBER 24, 1996	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST JOE NATURAL GAS CO. INC. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. (713)853-7798

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT	08/21/1996	08/22/1996				206			\$2.15000	\$442.90	
				08/23/1996	08/23/1996				183			\$2.05000	\$211.15	
			DELIVERY POINT SUBTOTAL						389				\$654.05	
57391	FGT/94452	NGPL/7936	NGPL/FGT (VERMILION)	08/01/1996	08/01/1996				68			\$2.34000	\$159.12	
				08/02/1996	08/02/1996				68			\$2.20000	\$155.04	
				08/03/1996	08/31/1996				1,972			\$2.20000	\$4,496.16	
			DELIVERY POINT SUBTOTAL						2,108				\$4,810.32	
812027	FGT/61412		JOHNSON BAYOU PLT	08/01/1996	08/01/1996				114			\$2.32000	\$264.48	
				08/02/1996	08/31/1996				3,420			\$2.20000	\$7,797.60	
			DELIVERY POINT SUBTOTAL						3,534				\$8,062.08	
TOTAL DUE CITRUS TRADING CORP.									5,951				\$13,526.45	

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER	INVOICE NO.	80596
=====		
PRIOR ENERGY 3737 GOVERNMENT BLVD. MOBILE, AL. 36693	DATE: 05-Aug-96	
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: CHRIS JONES	PHONE: (334) 661-2404	FAX: (334) 661-0224
=====		

TO INVOICE YOU FOR CASH OUT -- MONTH OF: MARCH 96

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT

MARCH 96	CASH-OUT	4729	\$1.5200	\$7,188.08
TOTAL THIS STATEMENT				----- 4729 \$1.5200 ----- \$7,188.08 =====

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT -- DELINQUENT AFTER: 15-Aug-96



West Florida Natural Gas Co.

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE

841

DATE

8/15/96

TERMS: Due Upon Receipt • Past Due After 10 Days

St. Joe Natural Gas Company
301 Long Avenue
Port St. Joe, Florida 32456
Attn: Donna Parker

Invoice for "Imbalance Gas" purchased from West Florida Natural Gas Company. Book-out transaction, production month of May 1996.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
Market Del. 804	\$ 2.2914	\$ 1,842.29
	Invoice Total:	<u>\$ 1,842.29</u>

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE