

955 East 25th Street
Hialeah
Florida 33013-3498
Tel: (305) 691-8710
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September 20, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. ~~960003~~-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

ACK _____ Thank you for your assistance in connection with this matter.

AFA _____

APP _____ Sincerely,

CAF _____ *Zelma Scala*
CMU _____ *for Michael A. Palecki*

CTR _____ Michael A. Palecki

EAG _____ Vice President of Regulatory Affairs

LEG _____

LIN _____ Enclosures

OPC _____ cc: All parties of Record

RCH _____

SEC _____

WAS _____

OTH _____

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
10144 SEP 23 86
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: September 20, 1996

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of August 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of August 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE

10144 SEP 23 8

FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this the of September 20, 1996.

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013

*Zelka Scata for
Michael A. Palecki*

Michael A. Palecki

Vice President of Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
Data Elements for the September 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" B)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-15	A - K	(4)
A-4	6	1-9	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1 - B11	All	Total, Volumes, Amounts	(6)
	B12-B20	All	All	(7)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or

services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide

this schedule and requests confidential classification for the entire summary document.

- (8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPANY: CITY GAS COMPANY OF FLORIDA
 SCHEDULE A-1/R (REVISED 6/20/94) (Please Down) PAGE 2 OF 11
 COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:

	APRIL 96		MARCH 97		PERIOD TO DATE		DIFFERENCE
	(A) ACTUAL	(B) ORG. EST.	(C) ACTUAL	(D) ORG. EST.	(E) ACTUAL	(F) ORG. EST.	
COST OF GAS PURCHASED							
1 COMMODITY (Pipeline) includes No Notice Commodity Adjustment							
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)							
3 SWING SERVICE							
4 COMMODITY (Other)							
5 DEMAND (Line 32-29 A-1 support detail)							
6 OTHER							
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)							
8 DEMAND							
9							
10 Second Prior Month Purchase Adj. (OPTIONAL)							
11 TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	2,181,158	2,873,558	(682,399)	(18,42)	12,216,219	16,328,379	(4,112,160)
12 NET UNBILLED							
13 COMPANY USE	2,581,829	2,852,163	(8,334)	(100.00)	31,277	(28,758)	(185.09)
14 TOTAL THERM SALES					13,288,933	18,298,541	(5,009,608)
THERMS PURCHASED							
15 COMMODITY (Pipeline)							
16 NO NOTICE SERVICE RESERVATION							
17 SWING SERVICE							
18 COMMODITY (Other)							
19 DEMAND							
20 OTHER							
LESS END-USE CONTRACT							
21 COMMODITY (Pipeline)							
22 DEMAND							
23							
24 TOTAL PURCHASES (17+18+20)-(21+22)	5,688,084	6,344,872	(656,788)	(10.33)	31,585,031	33,317,703	(1,732,672)
25 NET UNBILLED							
26 COMPANY USE							
27 TOTAL THERM SALES (24+25+26) (Estimated only)	7,653,959	8,329,872	(675,913)	(7.2)	40,957,228	39,242,703	1,714,525
CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00894	0.00894			0.00894	0.00894	
29 NO NOTICE SERVICE (2/15)							
30 SWING SERVICE (3/17)							
31 COMMODITY (Other) (4/15)	0.0748	0.05438	0.02042	(17.76)	0.07844	0.05321	0.02523
32 DEMAND (5/15)	0.69408	0.41391	0.28017	38.98	0.52393	0.41398	0.10995
33 OTHER (6/20)							
LESS END-USE CONTRACT							
34 COMMODITY Pipeline (7/21)							
35 DEMAND (8/22)							
36							
37 TOTAL COST (11/24)	0.38338	0.42139	(0.03801)	(0.02)	0.39834	0.46002	(0.06168)
38 NET UNBILLED (12/25)							
39 COMPANY USE (13/26)							
40 TOTAL THERM SALES (11/27)	0.28989	0.42240	(0.13251)	(10.00)	0.30121	0.49113	(0.18992)
41 TRUE-UP (5/9)	0.00180	0.00180			0.00180	0.00180	
42 TOTAL COST OF GAS (6/41)	0.29169	0.42420	(0.13251)	(11.89)	0.30301	0.49293	(0.18992)
43 REVENUE TAX FACTOR	1.00378	1.00378			1.00378	1.00378	
44 PGA FACTOR ADJUSTED FOR TAXES (6/43)	0.29065	0.42377	(0.13312)	(11.92)	0.30415	0.49478	(0.19063)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.290	0.428	(0.138)	(11.97)	0.304	0.495	(0.191)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

COMPANY:
CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APRIL 98 THROUGH MARCH 97

CURRENT MONTH: 0896

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 4
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 6+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 8	Schedule A-1 Line 33

CALCULATION OF TRUE-UP AND INTEREST PROVISION

COMPANY: **CITY GAS COMPANY OF FLORIDA**
 FOR THE PERIOD OF: **APRIL 96 Through MARCH 97**
 CURRENT MONTH: **03/96**

	APRIL 96		THROUGH		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	DIFFERENCE	
									(C) AMOUNT	(H) %
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	1,412,257	1,913,574	501,317	28.20%	8,214,491	12,344,840	4,130,349	33.46%		
2 TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	769,901	759,952	(8,919)	-1.17%	4,001,728	3,991,539	(20,189)	-0.51%		
3 TOTAL	2,181,158	2,673,526	492,368	18.42%	12,216,219	16,326,379	4,110,160	25.17%		
4 FUEL REVENUES (Sch A-1 Fx down line 14)	2,458,523	2,662,163	203,640	7.72%	13,369,030	16,266,541	2,897,711	17.91%		
5 (NET OF REVENUE TAX)	(12,755)	(12,755)	-	0.00%	(53,775)	(63,775)	-	0.00%		
6 FUEL REVENUE (COLLECTED) OR REFUNDED	2,443,768	2,649,408	205,640	7.76%	13,305,055	16,202,766	2,897,711	17.86%		
7 TRUE-UP PROVISION - THIS PERIOD	262,610	(24,148)	(286,758)	1187.50%	1,068,838	(123,613)	(1,212,445)	980.84%		
(LINE 6 - LINE 3)	(1,726)	2,403	4,131	171.91%	(20,846)	12,438	33,284	267.80%		
8 INTEREST PROVISION-THIS PERIOD (21)	(518,367)	534,616	1,053,163	198.92%	(1,378,495)	573,228	1,949,721	340.13%		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	12,755	12,755	-	0.00%	63,775	63,775	-	0.00%		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-	-	-	-	-	-	-	-		
10a Refund (if applicable)	-	-	-	-	-	-	-	-		
10b Refund of interim rate increase	-	-	-	-	-	-	-	-		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(244,730)	525,828	770,558	148.54%	(244,730)	525,828	770,558	148.54%		
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(518,367)	534,616	1,053,163	198.92%						
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(243,022)	523,423	766,425	148.43%						
14 TOTAL (12+13)	(761,389)	1,058,239	1,619,605	171.95%						
15 AVERAGE (50% OF 14)	(380,695)	529,120	909,805	171.95%						
16 INTEREST RATE - FIRST DAY OF MONTH	0.05450	0.05450	-	0.00%						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05450	0.05450	-	0.00%						
18 TOTAL (16+17)	0.10900	0.10900	-	0.00%						
19 AVERAGE (50% OF 18)	0.05450	0.05450	-	0.00%						
20 MONTHLY AVERAGE (18/12 Months)	0.00454	0.00454	0.00000	0.04%						
21 INTEREST PROVISION (15+20)	(1,728)	2,403	4,131	171.91%						

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

	CURRENT MONTH: 08/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,338,572	1,401,420	62,848	4.70%	8,069,452	7,757,636	(311,816)	-3.86%
2 COMMERCIAL	3,251,619	3,823,584	571,965	17.59%	18,211,465	19,291,754	1,080,289	5.93%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,590,191	5,225,004	634,813	13.83%	26,280,917	27,049,390	768,473	2.92%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	351,114	457,955	106,841	30.43%	2,760,378	2,508,354	(252,024)	-9.13%
7 LARGE INTERRUPTIBLE	866,747	646,713	(240,034)	-27.07%	3,374,145	3,684,960	310,815	9.21%
8 TRANSPORTATION	1,772,906	-	(1,772,906)	-100.00%	8,495,689	-	(8,495,689)	-100.00%
9 TOTAL INTERRUPTIBLE	3,010,767	1,104,668	(1,906,099)	-63.31%	14,630,212	6,193,314	(8,436,898)	-57.67%
10 TOTAL THERM SALES	7,600,958	6,329,672	(1,271,286)	-16.73%	40,911,129	33,242,704	(7,668,425)	-18.74%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	92,903	93,183	280	0.30%	92,179	92,905	726	0.79%
12 COMMERCIAL	4,688	4,963	275	5.87%	4,651	4,667	236	5.07%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,591	98,146	555	0.57%	96,830	97,792	962	0.99%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	14	10	(4)	-28.57%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	3	3	-	0.00%
18 TRANSPORTATION	43	-	(43)	-100.00%	40	-	(40)	-100.00%
19 TOTAL INTERRUPTIBLE	61	13	(48)	-78.69%	58	13	(45)	-77.59%
20 TOTAL CUSTOMERS	97,652	98,159	507	0.52%	96,888	97,805	917	0.95%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	15	1	4.38%	18	17	(1)	-5.56%
22 COMMERCIAL	694	770	77	11.07%	793	790	7	0.89%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	25,080	45,796	20,716	82.60%	36,805	50,167	13,362	36.30%
26 LARGE INTERRUPTIBLE	221,667	215,571	(6,116)	-2.76%	224,943	245,664	20,721	9.21%
27 TRANSPORTATION	41,230	-	(41,230)	-100.00%	42,478	-	(42,478)	-100.00%

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An Enbridge/Enbridge Affiliates

DATE: 06/10/96
 TIME: 08:20/96
 OFFICE NO. 12814
 TOTAL MOUNT DUE: [REDACTED]

Customer: F/A CORPORATION
 ATTN: MARISSA MARIANO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BETHLEHEM, NJ 07821

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

INTRACT 5C34 SHIPPER: FUL CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GREN LUTHER AT (713)653-3127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS #, NO., NAME	DELIVERIES POI NO., NAME	PRIO MONTH	TC	BC	BASE	DISCOUNTS	DISC	TAX	AMOUNT
sage Charge - No Notice For COCOA	16114 CITY GAS-LAKE FOREST	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge - No Notice For CUYLER RIDGE	16116 CITY GAS-SPA LOCCA	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge - No Notice For BIALEAR	16117 CITY GAS-S.W. BIALEAR	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge - No Notice For BELBOURNE	16118 CITY GAS-S.E. BIALEAR	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge - No Notice For TITUSVILLE	16122 CITY GAS-BEST BELMONT	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16123 COC - SJ	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16126 CITY GAS-SOUTH HILARY	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16125 CITY GAS-CUTLER RIDGE	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16177 CITY GAS-TITUSVILLE	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16178 CITY GAS-COCCA	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16179 EAU GALLEE-CITY GAS COCOA	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16180 CITY GAS-BELBOURNE	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16190 PGS-FROSTPROOF	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	16240 GAINESVILLE-DEERHAVEN GEN	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	50972 FPL MARTIN NORTH	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	50921 CITY GAS - PT. ST. LUCIE	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]
sage Charge	60606 CITY GAS-INDIAN RIVER	06/96	A	COB	0.0259	0.0505	0.0764		[REDACTED]

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
an ENRON/SEMAT Affiliate

Page 2

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Attention: Billing Dept.
Account #
ABA

CUSTOMER: HIL CORPORATION
ATTN: ROSE BAYARD
CITY GAS CO OF FLORIDA
550 ROUTE 262-206
SECONDER, HI 47921

DATE: 06/10/96
TIME: 06/20/96
INVOICE NO.: 12814
TOTAL AMOUNT DUE: [REDACTED]

CONTRACT 5034 SHIPPER: HIL CORPORATION TYPE: FIRM TRANSPORTATION
CUSTOMER NO. 11420 PLEASE CONTACT GREN LUTHER AT (713)833-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS OF NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	DISC	NET	VOLUMES MMSB/D	AMOUNT
									[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96.
*** END OF INVOICE 12814 ***

APPROVED: *[Signature]*
DATE: 8/14/96
REVIEWED: *[Signature]*
DATE: 8/14/96

Net change = \$ 5.89

B 2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An Enbridge/AMT Affiliate

NOTE: 06/18/95
 JE: 06/28/95
 INVOICE NO. 12013
 TOTAL AMOUNT DUE: [REDACTED]

Accepted by: **Mrs. Eric [REDACTED]**
 Date of Payment: [REDACTED]

Customer: **DAI CORPORATION**
 ATTN: BOBIE MUMFORD
 CITY GAS CO OF FLORIDA
 558 ROUTE 202-206
 SEWINGSPRINGER, NJ 07921

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

SUBJECT: **DAI CORPORATION** CUSTOMER NO. 11420 PLEASE CONTACT GLEN LUSTER AT (713)653-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS IF NO. NONE	DELIVERIES POI NO. NONE	TE	BC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBtu DRY	AMOUNT
Usage Charge - No Notice For COCOA	14114	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For OUTLER RIDGE	14116	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For HIALEAH	14117	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For MELBOURNE	14118	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For TITUSVILLE	14122	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14123	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14124	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14125	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14177	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14178	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14179	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14180	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14199	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	14240	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	58972	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	58921	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	60006	R	COA	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]

Page 1

180835128807 CITT GAS COMPANY #10

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An Encompassment Affiliate

DATE: 06/18/76
 TIME: 06/25/76
 INVOICE NO.: 12813
 TOTAL AMOUNT DUE: [REDACTED]

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Attention: Bank: Bellas. IX
 Account # [REDACTED]
 ABA # [REDACTED]

CUSTOMER: NJI CORPORATION
 ATTN: RONNIE MYNBERG
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BIRMINGHAM, NJ 07921

CONTRACT NO. 5034 SHIPPER: NJI CORPORATION CUSTOMER NO. 11426 PLEASE CONTACT GASK LUSTER AT (713)653-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS: [REDACTED] DELIVERIES: [REDACTED] PRODUCTION MONTH: [REDACTED] TC: [REDACTED] DISC: [REDACTED] NET: [REDACTED] VOLUMES: [REDACTED] POSITU: [REDACTED] AMOUNT: [REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/76.
 *** END OF INVOICE 12813 ***

Net charge = \$5.89

APPROVED: [Signature]
 DATE: 6/18/76
 REVIEWED: Murphy
 DATE: 6/14/76

B 4

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An Enbridge/Spartan Affiliate

DATE: 08/10/96
 DUE: 08/20/96
 INVOICE NO. 12730
 TOTAL AMOUNT DUE: [REDACTED]

RECEIVED
 AUG 28 1996
 FORT MYERS
 SUDAS

CUSTOMER: NUT CORPORATION
 ATTN: MORTON BARRERO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 SEUMASTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND AIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

CONTRACT 5364 SHIPPER: NUT CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT AGEN LUSSTER AT (713)863-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	YC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES CUBIC FT	AMOUNT
Usage Charge	16114	CITY GAS-LAKE FOREST	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16116	CITY GAS-OPR LOCCA	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. BEALEM	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. BEALEM	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16122	CITY GAS-WEST PELAMI	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16125	CSC - SU	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16126	CITY GAS-SOUTH RIAMI	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16125	CITY GAS-CHFLER RIDGE	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16177	CITY GAS-TUDORVILLE	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16178	CITY GAS-COCCA	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCC)	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	58972	FPL MARTIN NORTH	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	58921	CITY GAS - PE. ST. LUCIE	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Usage Charge	60605	CITY GAS-LEWIS RIVER	A	COR	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
Profit Order			A	UBF	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/96.

*** END OF INVOICE 12730 ***

APPROVED: *[Signature]*
 DATE: 8-14-96
 REVIEWED: *[Signature]*
 DATE: 8/14/96

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An Enbridge/SoCal Affiliate

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Attention: Billing
 Account # [REDACTED]
 SWA # [REDACTED]

CUSTOMER: H&J CORPORATION
 ATTN: ROSEMARY MARIANO
 CITY GAS CO OF FLORIDA
 270 ROUTE 202-305
 SEWINGTON, NJ 07721

CUSTOMER NO. 11620

PLEASE CONTACT GAIN LUSTER
 AT (713)853-3127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DATE 08/10/96
DUE 08/28/96
INVOICE NO. 12662
TOTAL AMOUNT DUE [REDACTED]

CONTRACT 5434
SHIPPER: H&J CORPORATION
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. DATE	PROD MONTHS	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES M3/STU DRY	AMOUNT
Usage Charge	60006 CITY GAS-INDIAN RIVER	07/96	A	CON	0.0259	0.0585		0.0764	[REDACTED]	[REDACTED]
Drift Order		07/96	A	USF	0.0259	0.0585		0.0764	[REDACTED]	[REDACTED]

UNSERVICED DRAFT
 TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/96.
 *** END OF INVOICE 12662 ***

APPROVED: [Signature]
 DATE: 8-14-96
 REVIEWED: Mariano
 DATE: 8/14/96

Mr. SWEN Kuster (FGT)

FLORIDA GAS TRANSMISSION COMPANY
An ENERGEN INT AFFILIATE

11710 K4

DATE: 04/20/96
 FILE: 12113
 INVOICE NO. 12113
 TOTAL DUE: 12113

Customer: SEA CORPORATION
 ATTN: BESSIE BRUNDO
 520 ROUTE 202-205
 ROSELAND, NJ 07068

Please reference this invoice no. on your meter and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Attention: Becks Bellon, TX
 Account #
 BNA

CONTRACT 3000 SUPPLIER: SEA CORPORATION CUSTOMER NO. 11420
 PLEASE CONTACT SEA LUMBER AS (713)253-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CAME LIST

RECEIPTS FOR NO. DATE	DELIVERIES FOR NO. DATE	PAID MONTH	VS	RS	BASE	DISC	TAX	NET	VOLUMES MONTHLY	AMOUNT
		04/96	A	RES	0.7400	0.0000		0.7400	0.7573	
		04/96	A	RES	0.7400			0.7400	0.7400	
		04/96	A	TBL	0.1250			0.1250	0.1250	
		04/96	A	TBL	0.1250			0.1250	0.1250	
		04/96	A	ITF						

TOTAL FOR CONTRACT 3000 FOR MONTH OF 04/96.
 Expenses Invoiced 12099 to correct refulmished volumeforfebruary. March
 *** END OF INVOICE 12113 ***

Capacity release credit was in excess of released amount (invoice 12091). This is the adjustment to correct it. See attached.

APPROVED: *[Signature]*
 DATE: 8-9-96
 REVIEWED: *[Signature]*
 DATE: 8-9-96

B 9

VOICE

FLORIDA GAS TRANSMISSION COMPANY
An Edison/Johnson Affiliate

Filed to Aw 7/1/96 RK

18083512

B 10

DATE 06/30/96
DUE 07/15/96
INVOICE NO. 1-0031
TOTAL AMOUNT DUE

CUSTOMER: BEI CORPORATION
ATTN: ROBERT BAVIANO
4899 JAG RD OF FLORIDA
559 ROUTE 202-208
BUDWISSTER, NJ 07021

PLEASE REFER TO THIS INVOICE NO. ON YOUR STATEMENT
and wire to:
Wire Transfer
Florida Gas Transmission Company
P.O. Box 202, Dallas, TX
75201

CONTRACT 3000 SHIPPER: BEI CORPORATION CUSTOMER NO. 11429 PLEASE CONTACT GEORGE ANGEZ
AT (713) 853-3838 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CREDIT LIST

POI NO.	RECEIPTS	DELIVERIES	MO	IC	AC	BASE	SURCHARGE	DISC	TAX	NET	REMARKS	AMOUNT
	RESERVATION CHARGE		06/96	A	RES	0.7000	0.0000			0.7000		
	Intervention Charge		06/96	A	RES	0.7000				0.7000		
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRF	0.1250	545.56,000			0.1250		
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRF	0.1250				0.1250		
	MARKET II REVENUE SHARING CREDIT		06/96	A	ITF							

TOTAL FOR CONTRACT 3000 FOR MONTH OF 06/96.
*** END OF INVOICE 2001 ***

8.56,014.44
10,000.00
Associated Gas



APPROVED: [Signature]
DATE: 7-1-96
REVIEWED: 7 MILLER
DATE: 7-1-96

* per Rachel Oley; adjustment to follow charging
release volume from 101,500 to 56,000.
OK'd per Brian Hall.
(Release useful to SE show 17th FGST charged for
1st thru 30th is error)

Prismo

PRISMO CONTRACTING GAS PIPE LINE CORPORATION

ACCOUNTING MONTH: JULY, 1996
INVOICE NO : 199607-0079
INVOICE DATE : AUGUST 01, 1996
DUE DATE : AUGUST 12, 1996

INVOICE

passed to Aw 8/5/96 RK

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007291

NUJ CORPORATION
ATTENTION: NORENE MAYARD
ELIZABETH-TOWNSHIP GAS COMPANY DIVISION
880 ROUTE 202-205
BEDMINSTER NJ 07921-0760

(713) 215-3315

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATER

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND				
ES-EMINENCE CUST CAPACITY				
ESS-DEB EMINENCE STORAGE DEM				
ESS-CAP EMINENCE STORAGE CAP				
GSS-DEM STORAGE DEMAND				
GSS-CAP STORAGE CAPACITY				
LGA-DEM LIQ DEMAND				
LGA-CAP CAPACITY				
LSS-DEM DEMAND				
LSS-CAP CAPACITY				
S2-CAP CAPACITY				
S2-DEM DEMAND				
SS1-DEM DEMAND				
SS1-CAP CAPACITY				
WSS DEMAND D-1				
WSS-CAP STORAGE CAPACITY				
TOTAL CURRENT MONTH CHARGES				
TOTAL AMOUNT DUE				

APPROVED: Ngabel
 DATE: 8-5-96
 REVIEWED: Melano
 DATE: 8-5-96



B12

The original of this page contains a gas contract that is confidential to City Gas.

B13

The original of this page contains a gas contract that is confidential to City Gas.

B14

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