

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	APRIL 96		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	49,483	45,429	14,098	30.94	248,320	238,554	9,766		4.09	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,968	8,068	-	-	42,422	42,422	-		-	
3 SWING SERVICE	-	-	-	-	-	-	-		-	
4 COMMODITY (Other)	1,407,705	1,509,661	(101,956)	(6.75)	8,186,778	7,927,495	259,283		3.27	
5 DEMAND (Line 32-29 A-1 support detail)	701,348	774,293	(72,945)	(9.42)	3,710,888	3,999,747	(288,859)		(7.22)	
6 OTHER	4,552	3,617	935	25.85	27,712	19,293	8,419		43.64	
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-		-	
8 DEMAND	-	-	-	-	-	-	-		-	
9	-	-	-	-	-	-	-		-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-		-	
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,181,158	2,341,068	(159,910)	(6.83)	12,216,219	12,227,511	(11,292)		(0.09)	
12 NET UNBILLED	-	-	-	-	-	-	-		-	
13 COMPANY USE	-	(5,535)	5,535	(100.00)	31,277	(27,527)	58,804		(213.62)	
14 TOTAL THERM SALES	2,456,523	2,352,486	104,037	4.42	13,368,830	12,287,378	1,081,452		8.80	
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only	5,678,600	6,335,927	(657,327)	(10.36)	31,542,839	33,271,064	(1,728,225)		(5.19)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,182,500	1,182,500	-	-	8,112,500	8,112,500	-		-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-		-	
18 COMMODITY (Other) Commodity	5,678,600	6,335,927	(657,327)	(10.36)	31,542,839	33,271,064	(1,728,225)		(5.19)	
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	9,416,390	13,354,490	(3,938,100)	(29.49)	48,348,330	68,984,970	(20,636,640)		(29.62)	
20 OTHER Commodity	8,404	8,745	341	7.53	52,662	46,640	6,022		12.98	
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-		-	
22 DEMAND	-	-	-	-	-	-	-		-	
23	-	-	-	-	-	-	-		-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,689,064	6,344,672	(655,608)	(10.33)	31,595,531	33,317,704	(1,722,173)		(5.17)	
25 NET UNBILLED	-	-	-	-	-	-	-		-	
26 COMPANY USE	-	(15,000)	15,000	(100.00)	(34,750)	(75,000)	40,250		(53.67)	
27 TOTAL THERM SALES (24-26 Estimated only)	7,600,958	6,329,672	1,271,286	20.08	40,557,228	33,242,704	7,314,524		22.00	
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.01047	0.00717	0.00330	46.03	0.00789	0.00717	0.00072		9.78	
29 NO NOTICE SERVICE (2/18)	0.00694	0.00694	-	-	0.00694	0.00694	-		-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-		-	
31 COMMODITY (Other) (4/18)	0.24785	0.23827	0.00958	4.02	0.25954	0.23827	0.02127		8.93	
32 DEMAND (5/19)	0.07448	0.05798	0.01650	28.46	0.07644	0.05798	0.01846		31.84	
33 OTHER (6/20)	0.48406	0.41361	0.07045	17.03	0.52593	0.41366	0.11227		27.14	
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-		-	
35 DEMAND (8/22)	-	-	-	-	-	-	-		-	
36 (9/23)	-	-	-	-	-	-	-		-	
37 TOTAL COST (11/24)	0.38339	0.36898	0.01441	3.91	0.38664	0.36700	0.01964		5.35	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-		-	
39 COMPANY USE (13/26)	-	0.36900	(0.36900)	(100.00)	(0.90005)	0.36703	(1.26708)		(345.23)	
40 TOTAL THERM SALES (11/27)	0.28896	0.36986	(0.08290)	(22.41)	0.30121	0.36783	(0.06662)		(18.11)	
41 TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-		-	
42 TOTAL COST OF GAS (40+41)	0.28876	0.37166	(0.08290)	(22.31)	0.30301	0.36963	(0.06662)		(18.02)	
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-		-	
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.28985	0.37306	(0.08321)	(22.30)	0.30415	0.37102	(0.06687)		(18.02)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.290	0.373	(0.083)	(22.30)	0.304	0.371	(0.067)		(18.06)	

DOCUMENT NUMBER-DATE

10145 SEP 23 94

FPSC-RECORDS/REPORTING

DECLASSIFIED

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 08/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	39,385	45,743	14,342	31.77	748,320	215,801	34,919	18.38
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,068	8,068	-	-	42,422	42,422	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,407,705	1,809,857	(502,252)	(26.30)	8,186,778	12,325,547	(4,138,769)	(33.58)
5	DEMAND (Line 32 - 29 A-1 support detail)	701,348	708,771	(5,423)	(0.77)	3,710,886	3,725,718	(14,730)	(0.40)
6	OTHER	4,562	3,817	925	25.85	27,712	19,293	8,419	43.64
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	2,181,158	2,673,556	(492,398)	(18.42)	12,216,219	16,326,379	(4,110,160)	(25.17)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(8,336)	8,336	(100.00)	31,277	(36,758)	68,035	(185.09)
14	TOTAL THERM SALES	2,458,523	2,662,163	(205,640)	(7.72)	13,368,830	16,266,541	(2,897,711)	(17.81)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,879,880	8,335,927	(2,456,047)	(10.36)	31,542,839	33,271,083	(1,728,244)	(5.19)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	6,112,500	6,112,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	5,879,880	8,335,927	(2,456,047)	(10.36)	31,542,839	33,271,083	(1,728,244)	(5.19)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	9,418,348	12,991,285	(3,572,937)	(27.55)	48,548,830	61,468,185	(12,919,355)	(28.06)
20	OTHER Commodity	9,404	8,745	659	7.53	52,692	48,840	3,852	12.98
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,889,084	8,344,672	(2,455,588)	(10.33)	31,595,531	33,317,703	(1,722,172)	(5.17)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	-	(34,750)	(75,000)	40,250	(53.67)
27	TOTAL THERM SALES (24-26 Estimated only)	7,600,958	8,329,672	(728,714)	(20.08)	40,557,228	33,242,703	7,314,525	22.00
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01047	0.00712	0.00335	47.05	0.00787	0.00641	0.00146	22.78
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24785	0.30145	(0.05360)	(17.78)	0.25934	0.37045	(0.11111)	(29.94)
32	DEMAND (5/19)	0.07448	0.05438	0.02010	38.98	0.07644	0.05521	0.02123	38.45
33	OTHER (6/20)	0.48408	0.41361	0.07045	17.03	0.52593	0.41388	0.11227	27.14
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38339	0.42139	(0.03800)	(9.02)	0.38884	0.49002	(0.10338)	(21.10)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.42240	(0.42240)	(100.00)	(0.90005)	0.49011	(1.39016)	(283.64)
40	TOTAL THERM SALES (11/27)	0.28698	0.42238	(0.13542)	(32.08)	0.30121	0.49113	(0.18992)	(38.67)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.28878	0.42418	(0.13542)	(31.93)	0.30301	0.49293	(0.18992)	(38.53)
43	REVENUE TAX FACTOR	1.00378	1.00378	-	-	1.00378	1.00378	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28985	0.42577	(0.13592)	(31.92)	0.30415	0.49478	(0.19063)	(38.53)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.290	0.426	(0.136)	(31.92)	0.304	0.495	(0.191)	(38.59)

	CURRENT MONTH: 08/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,412,257	1,913,574	501,317	26.20%	8,214,491	12,344,840	4,130,349	33.46%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	768,901	759,982	(8,919)	-1.17%	4,001,728	3,981,539	(20,189)	-0.51%
3 TOTAL	2,181,158	2,673,556	492,398	18.42%	12,216,219	16,326,379	4,110,160	25.17%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,456,523	2,662,163	205,640	7.72%	13,368,830	16,266,541	2,897,711	17.81%
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(63,775)	(63,775)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,443,768	2,649,408	205,640	7.76%	13,305,055	16,202,766	2,897,711	17.88%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	262,610	(24,148)	(286,758)	1187.50%	1,088,836	(123,613)	(1,212,449)	980.84%
8 INTEREST PROVISION-THIS PERIOD (21)	(1,728)	2,403	4,131	171.91%	(20,846)	12,438	33,284	267.60%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(518,367)	534,816	1,053,183	196.92%	(1,376,495)	573,226	1,949,721	340.13%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	63,775	63,775	-	0.00%
10a Refund (if applicable)	-	-	-	—	-	-	-	—
10b Refund of interim rate increase	-	-	-	—	-	-	-	—
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(244,730)	525,826	770,556	146.54%	(244,730)	525,826	770,556	146.54%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(518,367)	534,816	1,053,183	196.92%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(243,002)	523,423	766,425	146.43%				
14 TOTAL (12+13)	(761,369)	1,058,239	1,819,608	171.95%				
15 AVERAGE (50% OF 14)	(380,685)	529,120	909,805	171.95%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05450	0.05450	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05450	0.05450	-	0.00%				
18 TOTAL (16+17)	0.10900	0.10900	-	0.00%				
19 AVERAGE (50% OF 18)	0.05450	0.05450	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00454	0.00454	0.00000	0.04%				
21 INTEREST PROVISION (15x20)	(1,728)	2,403	4,131	171.91%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: August '96

APRIL 96

Through

MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
08/96	FGT		FTS-1					19,530	695,062	59,485	---
2 *	Noram - 08/96	System Supply	FTS	1,595,606		1,595,606	390,153				23.83
3 *	PanEnergy - 08/96	System Supply	FTS	1,047,957		1,047,957	248,490				23.71
4 *	Amoco - 08/96	System Supply	FTS	717,738		717,738	170,822				23.80
5 *	ProEnergy - 08/96	System Supply	FTS	5,863		5,863	1,184				20.20
6 *	Coral - 08/96	System Supply	FTS	469,647		469,647	107,643				22.92
7 *	Enron - 08/96	System Supply	FTS	137,877		137,877	33,090				24.00
8 *	Texaco - 08/96	System Supply	FTS	1,843,573		1,843,573	428,078				23.22
9 *	NGS - 08/96	System Supply	FTS	1,867,337		1,867,337	437,380				23.42
10 *	NGC - 08/96	System Supply	FTS	99,274		99,274	21,640				22.00
TOTAL				7,784,882	0	7,784,882	1,828,680	19,530	695,062	59,485	33.43

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PAGE 7 OF 11

	CURRENT MONTH: 08/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,338,572	1,401,420	62,848	4.70%	8,069,452	7,757,636	(311,816)	-3.86%
2 COMMERCIAL	3,251,619	3,823,584	571,965	17.59%	18,211,465	19,291,754	1,080,289	5.93%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,590,191	5,225,004	634,813	13.83%	26,280,917	27,049,390	768,473	2.92%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	351,114	457,955	106,841	30.43%	2,760,378	2,508,354	(252,024)	-9.13%
7 LARGE INTERRUPTIBLE	886,747	646,713	(240,034)	-27.07%	3,374,145	3,684,960	310,815	9.21%
8 TRANSPORTATION	1,772,906	-	(1,772,906)	-100.00%	8,495,689	-	(8,495,689)	-100.00%
9 TOTAL INTERRUPTIBLE	3,010,767	1,104,668	(1,906,099)	-63.31%	14,630,212	6,193,314	(8,436,898)	-57.67%
10 TOTAL THERM SALES	7,600,958	6,329,672	(1,271,286)	-16.73%	40,911,129	33,242,704	(7,668,425)	-18.74%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	92,903	93,183	280	0.30%	92,179	92,905	726	0.79%
12 COMMERCIAL	4,688	4,963	275	5.87%	4,651	4,887	236	5.07%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,591	98,146	555	0.57%	96,830	97,792	962	0.99%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	14	10	(4)	-28.57%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	3	3	-	0.00%
18 TRANSPORTATION	43	-	(43)	-100.00%	40	-	(40)	-100.00%
19 TOTAL INTERRUPTIBLE	61	13	(48)	-78.69%	58	13	(45)	-77.59%
20 TOTAL CUSTOMERS	97,652	98,159	507	0.52%	96,888	97,805	917	0.95%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	15	1	4.38%	18	17	(1)	-5.56%
22 COMMERCIAL	694	770	77	11.07%	783	790	7	0.89%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	25,080	45,796	20,716	82.60%	36,805	50,167	13,362	36.30%
26 LARGE INTERRUPTIBLE	221,687	215,571	(6,116)	-2.76%	224,943	245,664	20,721	9.21%
27 TRANSPORTATION	41,230	-	(41,230)	-100.00%	42,478	-	(42,478)	-100.00%

FQT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT
Commodity costs					
Hialeah, Opa Locka, Lake Forest	FTS 1		1,318,323	0.00717	9,452.38
End-Use / Pennuco	FTS 2		1,475,327	0.00479	7,066.82
Cuder Ridge, So. Mia.	FTS 1		747,055	0.00717	5,356.38
West Miami, SW Div.	FTS 2		836,025	0.00479	4,004.56
Total Miami:		0	4,376,730		25,880.14
Port St Lucie	FTS 1		21,122	0.00717	151.44
Port St Lucie	FTS 2		23,638	0.00479	113.23
Cocoa, Eau Gallie, Indian River	FTS 1		539,858	0.00717	3,870.78
FTS 2			604,152	0.00479	2,893.89
0			0	0.00717	0.00
End-Use / Merritt Square:	FTS 1		98,208	0.00717	699.80
Tiutuille:	FTS 1		107,664	0.00479	515.71
FTS 2			58,785	0.00717	421.49
Melbourne:	FTS 2		95,785	0.00479	315.11
Total Brevard:		0	1,472,450		8,706.78
Off-System			1,666,430	0.00588	9,865.25
Total Firm:		0	7,560,370		44,816.84
MEMO: FQT Fixed charges paid on 10th of month					
Miami			8,858,130	0.04331	297,025.61
Capacity release			(1,607,040)	---	(11,134.35)
Treasure Coast			311,860	0.04331	13,508.66
" System supply			1,844,810	0.04331	79,898.72
" System supply			0	0.04331	0.00
Merritt Sq.			7,407,760	0.04331	379,296.64
FTS-2 Demand - System supply			4,340,000	0.07560	328,104.00
Capacity release			(1,875,010)	---	(14,970.42)
Total FTS-2 demand			2,364,990		313,133.58
Miami			961,000	0.00694	6,669.34
" System supply			201,500	0.00694	1,398.41
Western Div. / IT Revenue Sharing Cr.			1,162,500		8,067.75
Total fixed charges			10,935,250		700,497.97
OTHER CHARGES: Due on or after 20th of month					
Net imbalances - Miami					401.01 804.6
Net imbalances - Treas. Coast					401.02 804.6
Net imbalances - Brevard					401.03 804.6
Overage alert day charges					401.01 804.6
Operating Account - Balancing					401.03 804.6
OTHER SUPPLIERS					
Norm			1,595,606		380,153.13
PanEnergy			1,047,967		248,490.04
Amoco			717,739		170,821.64
ProEnergy			5,863		1,184
Coral			469,647		107,643
Enron			137,877		33,090
Texas			1,843,573		428,078
NGS			1,867,337		437,380
NGC			99,274		21,840
Total costs:			7,794,892		1,828,680

2

Avg. actual (therm) * (100) = 7,560,370 / 100.0 * 1.0344 = 780,000
 For August 1996
 100 = 100

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 08/96 (A) (B) (C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	7,580,370	44,816.84	0.00593
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(1,880,710)	14,668.26	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	5,679,660	59,485.10	0.01047
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	5,679,660	1,029,215.35	0.18121
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		0.00	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment		207,688.45	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	5,679,660	1,236,863.80	0.21777
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	12,998,410	713,099.16	0.05486
26 Less Relinquished to End-Users	(9,982,050)	(26,104.77)	0.00729
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,162,500	8,067.75	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		14,353.92	
32 TOTAL DEMAND	10,578,860	709,416	0.06706
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	9,403.00	4,562.00	0.48499
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,403.00	4,562.00	0.48499
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 08/96

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 Commodity (Mia Bv,TC) 08/96		7,560,370.0		44,816.84				
Reverse FTS-1 Commodity 07/96		(6,613,610.0)		(39,173.04)				
FTS-1 Commodity 07/96		6,593,830.0		53,841.30				
FTS-1 Demand (Mia Bv,TC) 08/96	10,935,250.0			700,497.97				
Reverse FTS-1 Demand 07/96	(13,029,300.0)			(706,217.49)				
FTS-1 Demand 07/96	12,672,910.0			700,781.66				
FGT Net Imbalance:								
Peoples Gas - 07/96		9,403.8		4,552.00				
Reverse Accrual Noram - 07/96	(1,597,467.0)			(412,858.11)				
Noram - 07/96	1,597,470.0			413,185.61				
Reverse Accrual PanEnergy - 06/96	(2,981,380.0)			(704,135.81)				
PanEnergy - 06/96	2,981,380.0			704,135.81				
Reverse Accrual PanEnergy - 07/96	(4,462,979.0)			(1,143,240.39)				
PanEnergy - 07/96	4,464,850.0			1,134,286.80				
Reverse Accrual NGC - 07/96	(597,752.0)			(143,460.48)				
NGC - 07/96	432,300.0			103,752.00				
Reverse Accrual Wesco - 07/96	(140,855.0)			(33,030.50)				
Temco(Wesco) - 07/96	141,720.0			33,304.20				
Reverse Accrual NGC - 05/96	(12,850.0)			(3,039.03)				
NGC - 05/96	12,850.0			3,039.03				
Clarus - 1/96	223,120.0			55,556.88				
Florida Gas Utility -				2,723.77				
CURRENT MTH ACCRUALS:								
Noram - 08/96	1,595,606.0			380,153.13				
PanEnergy - 08/96	1,047,967.0			248,490.04				
Amoco - 08/96	717,738.0			170,821.64				
PtoEnergy - 08/96	5,863.0			1,184.33				
Coral - 08/96	469,647.0			107,643.09				
Enron - 08/96	137,877.0			33,090.48				
Texaco - 08/96	1,843,573.0			428,077.65				
NGS - 08/96	1,867,337.0			437,979.52				
NGC - 08/96	99,274.0			21,640.28				
Total purchases & accruals 08/96 -								
		7,549,993.8		3,209,169.06				
				(611,167.88)				
				0.00				

2,573,994.97

2

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

ITE 08/10/96
 JE 08/20/96
 INVOICE NO. 12814
 TOTAL AMOUNT DUE \$40,139.01

10/13/96
 Received
 Supply Department

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 DEERMINSTER, NJ 07921

Please reference this invoice no. on your remittance,
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354517
 ABA # 111000012

INTRACT 5C34 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GREN LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS PI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	sage Charge - No Notice For COCOA			06/96	A	COM	0.0259	0.0505		0.0764	(2,494)	(\$190.54)
	sage Charge - No Notice For CUTLER RIDGE			06/96	A	COM	0.0259	0.0505		0.0764	(1,945)	(\$148.60)
	sage Charge - No Notice For NIALEAN			06/96	A	COM	0.0259	0.0505		0.0764	16,277	\$1,243.56
	sage Charge - No Notice For MELBOURNE			06/96	A	COM	0.0259	0.0505		0.0764	(768)	(\$58.68)
	sage Charge - No Notice For TITUSVILLE			06/96	A	COM	0.0259	0.0505		0.0764	(288)	(\$22.00)
	sage Charge	16114	CITY GAS-LAKE FOREST	06/96	A	COM	0.0259	0.0505		0.0764	14,123	\$1,079.00
	sage Charge	16116	CITY GAS-OPA LOCKA	06/96	A	COM	0.0259	0.0505		0.0764	43,339	\$3,311.10
	sage Charge	16117	CITY GAS-N.W. NIALEAN	06/96	A	COM	0.0259	0.0505		0.0764	86,775	\$6,629.61
	sage Charge	16118	CITY GAS-S.E. NIALEAN	06/96	A	COM	0.0259	0.0505		0.0764	78,330	\$5,984.41
	sage Charge	16122	CITY GAS-WEST MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	42,717	\$3,263.58
	sage Charge	16123	CGC - SW	06/96	A	COM	0.0259	0.0505		0.0764	29,446	\$2,249.67
	sage Charge	16124	CITY GAS-SOUTH MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	28,836	\$2,203.07
	sage Charge	16125	CITY GAS-CUTLER RIDGE	06/96	A	COM	0.0259	0.0505		0.0764	28,957	\$1,601.11
	sage Charge	16177	CITY GAS-TITUSVILLE	06/96	A	COM	0.0259	0.0505		0.0764	17,764	\$1,355.64
	sage Charge	16178	CITY GAS-COCA	06/96	A	COM	0.0259	0.0505		0.0764	16,355	\$1,249.52
	sage Charge	16179	EAU GALLIE-CITY GAS (COCO	06/96	A	COM	0.0259	0.0505		0.0764	45,966	\$3,510.27
	sage Charge	16180	CITY GAS-MELBOURNE	06/96	A	COM	0.0259	0.0505		0.0764	14,401	\$1,180.24
	sage Charge	16190	PGS-FROSTPROOF	06/96	A	COM	0.0259	0.0505		0.0764	3,500	\$267.40
	sage Charge	16240	GAINESVILLE-DEERHAVEN GEN	06/96	A	COM	0.0259	0.0505		0.0764	2,000	\$152.80
	sage Charge	58912	FPL MARTIN NORTH	06/96	A	COM	0.0259	0.0505		0.0764	47,999	\$3,667.12
	sage Charge	58921	CITY GAS - PT. ST. LUCIE	06/96	A	COM	0.0259	0.0505		0.0764	3,539	\$270.38
	sage Charge	60606	CITY GAS-INDIAN RIVER	06/96	A	COM	0.0259	0.0505		0.0764	18,591	\$1,420.35

DD 1

SCMI DI-AERFOX Telecopier 7021 : 9-20-96 : 1:17PM : 18083512890- CITY GAS COMPANY: # 8

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	06/10/96
DE	06/20/96
INVOICE NO.	12816
TOTAL AMOUNT DUE	\$40,139.01

CUSTOMER: NUJ CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUJ CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS OI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96. 525,380 \$40,139.01
 *** END OF INVOICE 12816 ***

Net change = \$ 5.89

APPROVED: *[Signature]*
 DATE: 8/14/96
 REVIEWED: *[Signature]*
 DATE: 8/14/96

GENI DT-AV-0X TELECODER 7027 : 8-20-96 : 1:17PM : 19083612890- CITY GAS COMPANY: # 8

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE 08/10/95
 JE 08/20/95
 INVOICE NO. 12815
 TOTAL AMOUNT DUE (\$49,133.12)

AUG 20 1995
 RECEIVED
 SUPPLY DEPARTMENT

CUSTOMER: NUI CORPORATION
 ATTN: MORENE MAYARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GREN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DI NO. NAME	DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
Usage Charge - No Notice For COCOA			06/96	R	CON	0.0259	0.0505		0.0764	2,494	\$190.54
Usage Charge - No Notice For CUTLER RIDGE			06/96	R	CON	0.0259	0.0505		0.0764	1,945	\$148.60
Usage Charge - No Notice For HIALEAH			06/96	R	CON	0.0259	0.0505		0.0764	(16,277)	(\$1,243.56)
Usage Charge - No Notice For MELBOURNE			06/96	R	CON	0.0259	0.0505		0.0764	768	\$58.68
Usage Charge - No Notice For TITUSVILLE			06/96	R	CON	0.0259	0.0505		0.0764	365	\$27.89
sage Charge		16114	CITY GAS-LAKE FOREST	06/96	R	CON	0.0259	0.0505	0.0764	(16,123)	(\$1,079.00)
sage Charge		16116	CITY GAS-OPA LOCKA	06/96	R	CON	0.0259	0.0505	0.0764	(43,339)	(\$3,311.10)
sage Charge		16117	CITY GAS-N.W. HIALEAH	06/96	R	CON	0.0259	0.0505	0.0764	(86,775)	(\$6,629.61)
sage Charge		16118	CITY GAS-S.E. HIALEAH	06/96	R	CON	0.0259	0.0505	0.0764	(78,330)	(\$5,984.41)
sage Charge		16122	CITY GAS-WEST MIAMI	06/96	R	CON	0.0259	0.0505	0.0764	(42,717)	(\$3,263.58)
sage Charge		16123	DGC - SM	06/96	R	CON	0.0259	0.0505	0.0764	(29,446)	(\$2,269.67)
sage Charge		16124	CITY GAS-SOUTH MIAMI	06/96	R	CON	0.0259	0.0505	0.0764	(28,836)	(\$2,233.07)
sage Charge		16125	CITY GAS-CUTLER RIDGE	06/96	R	CON	0.0259	0.0505	0.0764	(20,957)	(\$1,601.11)
sage Charge		16177	CITY GAS-TITUSVILLE	06/96	R	CON	0.0259	0.0505	0.0764	(17,744)	(\$1,355.64)
sage Charge		16178	CITY GAS-COCOA	06/96	R	CON	0.0259	0.0505	0.0764	(16,355)	(\$1,249.52)
sage Charge	CO	16179	ENI GALLIE-CITY GAS (COCO	06/96	R	CON	0.0259	0.0505	0.0764	(45,946)	(\$3,510.27)
sage Charge	CO	16180	CITY GAS-MELBOURNE	06/96	R	CON	0.0259	0.0505	0.0764	(16,401)	(\$1,100.24)
sage Charge		16190	PGS-FROSTPROOF	06/96	R	CON	0.0259	0.0505	0.0764	(3,500)	(\$267.40)
sage Charge		16240	GAINESVILLE-DEERHAVEN GEN	06/96	R	CON	0.0259	0.0505	0.0764	(2,000)	(\$152.80)
sage Charge		58912	FPL MARTEN NORTH	06/96	R	CON	0.0259	0.0505	0.0764	(47,999)	(\$3,667.12)
sage Charge		58921	CITY GAS - PT. ST. LUCIE	06/96	R	CON	0.0259	0.0505	0.0764	(3,539)	(\$270.38)
sage Charge		60606	CITY GAS-INDEAN RIVER	06/96	R	CON	0.0259	0.0505	0.0764	(18,591)	(\$1,420.35)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96	CUSTOMER: MUI CORPORATION ATTN: BORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
DATE	06/29/96		
INVOICE NO.	12813		
TOTAL AMOUNT DUE	(\$40,133.12)		

CONTRACT NO. 5034 SHIPPER: **MUI CORPORATION** CUSTOMER NO. 11426 PLEASE CONTACT GLEN LUSTER
 TYPE: **FIRM TRANSPORTATION** AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS LINE NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96. (\$25,303) (\$40,133.12)

*** END OF INVOICE 12813 ***

Net charge = \$5.89

APPROVED: *[Signature]*
 DATE: 8/14/96
 REVIEWED: *[Signature]*
 DATE: 8/14/96

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1110000120007 1110000120007 1110000120007

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

faxed to AW 8/10/96 KR

DATE 08/10/96
 DUE 08/20/96
 INVOICE NO. 12662
 TOTAL AMOUNT DUE \$41,825.12

Received
 AUG 1996
 Utility Department

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 375095451F
 ABA # 111000812

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GLEN LUSTER AT (713)653-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROP MONTH	TC	RC	RATES				VOLUMES MBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For COCOA			07/96	A	COM	0.0259	0.0505		0.0764	9,378	\$716.48
Usage Charge - No Notice For CUTLER RIDGE			07/96	A	COM	0.0259	0.0505		0.0764	(4,041)	(\$308.75)
Usage Charge - No Notice For HIALEAH			07/96	A	COM	0.0259	0.0505		0.0764	(3,927)	(\$308.02)
Usage Charge - No Notice For MELBOURNE			07/96	A	COM	0.0259	0.0505		0.0764	(850)	(\$64.96)
Usage Charge - No Notice For TITUSVILLE			07/96	A	COM	0.0259	0.0505		0.0764	1,045	\$79.86
Usage Charge		16114	CITY GAS-LAKE FOREST	07/96	A	COM	0.0259	0.0505	0.0764	15,597	\$1,191.61
Usage Charge		16116	CITY GAS-OPA LOCKA	07/96	A	COM	0.0259	0.0505	0.0764	41,005	\$3,132.78
Usage Charge		16117	CITY GAS-N.W. HIALEAH	07/96	A	COM	0.0259	0.0505	0.0764	89,336	\$6,825.27
Usage Charge		16118	CITY GAS-S.E. HIALEAH	07/96	A	COM	0.0259	0.0505	0.0764	85,530	\$6,534.49
Usage Charge		16122	CITY GAS-WEST MIAMI	07/96	A	COM	0.0259	0.0505	0.0764	46,019	\$3,515.85
Usage Charge		16123	CBC - SW	07/96	A	COM	0.0259	0.0505	0.0764	31,151	\$2,379.94
Usage Charge		16124	CITY GAS-SOUTH MIAMI	07/96	A	COM	0.0259	0.0505	0.0764	32,318	\$2,469.10
Usage Charge		16125	CITY GAS-CUTLER RIDGE	07/96	A	COM	0.0259	0.0505	0.0764	22,256	\$1,700.36
Usage Charge		16177	CITY GAS-TITUSVILLE	07/96	A	COM	0.0259	0.0505	0.0764	17,076	\$1,304.61
Usage Charge		16178	CITY GAS-COCA	07/96	A	COM	0.0259	0.0505	0.0764	18,816	\$1,437.54
Usage Charge		16179	EAU GALLIE-CITY GAS COCO	07/96	A	COM	0.0259	0.0505	0.0764	64,046	\$5,365.91
Usage Charge		16180	CITY GAS-MELBOURNE	07/96	A	COM	0.0259	0.0505	0.0764	13,917	\$1,063.26
Usage Charge	CU	16240	GAINESVILLE-DEERHAVEN GEN	07/96	A	COM	0.0259	0.0505	0.0764	37,620	\$2,876.17
Usage Charge	OT	16260	ORIC-INDIAN RIVER	07/96	A	COM	0.0259	0.0505	0.0764	18,190	\$1,389.72
Usage Charge		16261	VERO BEACH GENERATING	07/96	A	COM	0.0259	0.0505	0.0764	1,000	\$76.40
Usage Charge		58912	FPL MARTIN NORTH	07/96	A	COM	0.0259	0.0505	0.0764	14,355	\$1,096.72
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	07/96	A	COM	0.0259	0.0505	0.0764	3,359	\$256.63

UTILITY GAS COMPANY #12

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE 08/10/96
 DUE 08/20/96
 INVOICE NO. 12730
 TOTAL AMOUNT DUE \$1,945.96

Aug 1996
Receipts
Supply Department

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GREN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	YC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	07/96	A	CON	0.0371	0.0155	0.0526	1,087	\$57.18
Usage Charge	16116	CITY GAS-DPA LOCKA	07/96	A	CON	0.0371	0.0155	0.0526	2,817	\$148.17
Usage Charge	16117	CITY GAS-N.W. HEALEN	07/96	A	CON	0.0371	0.0155	0.0526	6,185	\$325.33
Usage Charge	16118	CITY GAS-S.E. HEALEN	07/96	A	CON	0.0371	0.0155	0.0526	5,997	\$315.44
Usage Charge	16122	CITY GAS-WEST MIAMI	07/96	A	CON	0.0371	0.0155	0.0526	3,218	\$168.85
Usage Charge	16123	CGC - SM	07/96	A	CON	0.0371	0.0155	0.0526	2,187	\$115.04
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/96	A	CON	0.0371	0.0155	0.0526	2,264	\$119.09
Usage Charge	16125	CITY GAS-CUFLE RIDGE	07/96	A	CON	0.0371	0.0155	0.0526	1,561	\$82.11
Usage Charge	16177	CITY GAS-TITUSVILLE	07/96	A	CON	0.0371	0.0155	0.0526	1,189	\$62.54
Usage Charge	16178	CITY GAS-COCOA	07/96	A	CON	0.0371	0.0155	0.0526	1,306	\$68.70
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	07/96	A	CON	0.0371	0.0155	0.0526	3,072	\$161.59
Usage Charge	16180	CITY GAS-MELBOURNE	07/96	A	CON	0.0371	0.0155	0.0526	973	\$51.18
Usage Charge	58912	FPL MARTIN NORTH	07/96	A	CON	0.0371	0.0155	0.0526	3,720	\$195.67
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/96	A	CON	0.0371	0.0155	0.0526	237	\$12.47
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/96	A	CON	0.0371	0.0155	0.0526	1,256	\$66.07
Draft Order			07/96	A	UDF	0.0371	0.0155	0.0526	(66)	(\$3.47)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/96.									36,995	\$1,945.96

*** END OF INVOICE 12730 ***

APPROVED: *[Signature]*
 DATE: 8-14/96
 REVIEWED: *[Signature]*
 DATE: 8/14/96

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE 08/10/96
 DUE 08/20/96
 INVOICE NO. 12660
 TOTAL AMOUNT DUE \$3,936.80

CUSTOMER: NUJ CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750854511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUJ CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	07/96	A	COM	0.0371	0.0155	0.0526	1,678	\$88.26	
Usage Charge	16116	CITY GAS-OPA LOCKA	07/96	A	COM	0.0371	0.0155	0.0526	4,306	\$226.39	
Usage Charge	16117	CITY GAS-N.W. NIALEAH	07/96	A	COM	0.0371	0.0155	0.0526	9,473	\$498.28	
Usage Charge	16118	CITY GAS-S.E. NIALEAH	07/96	A	COM	0.0371	0.0155	0.0526	9,191	\$483.45	
Usage Charge	16122	CITY GAS-WEST MIAMI	07/96	A	COM	0.0371	0.0155	0.0526	4,924	\$259.00	
Usage Charge	16123	DCR - SU	07/96	A	COM	0.0371	0.0155	0.0526	3,356	\$176.53	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/96	A	COM	0.0371	0.0155	0.0526	3,470	\$182.52	
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/96	A	COM	0.0371	0.0155	0.0526	2,393	\$125.87	
Usage Charge	16177	CITY GAS-TITUSVILLE	07/96	A	COM	0.0371	0.0155	0.0526	1,830	\$96.26	
Usage Charge	16178	CITY GAS-COCOA	07/96	A	COM	0.0371	0.0155	0.0526	2,008	\$105.62	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	07/96	A	COM	0.0371	0.0155	0.0526	4,720	\$248.27	
Usage Charge	16180	CITY GAS-MELBOURNE	07/96	A	COM	0.0371	0.0155	0.0526	1,492	\$78.48	
Usage Charge	58912	FPL MARTIN NORTH	07/96	A	COM	0.0371	0.0155	0.0526	23,725	\$1,247.94	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/96	A	COM	0.0371	0.0155	0.0526	358	\$18.83	
Usage Charge	40606	CITY GAS-INDIAN RIVER	07/96	A	COM	0.0371	0.0155	0.0526	1,922	\$101.10	
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/96.										74,844	\$3,936.80

*** END OF INVOICE 12660 ***

APPROVED: *[Signature]*
 DATE: 8-10-96
 REVIEWED: *[Signature]*
 DATE: 8/14/96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE 08/10/96
 DUE 08/20/96
 INVOICE NO. 12662
 TOTAL AMOUNT DUE \$41,825.12

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 SEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GLEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES M ³ BTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/96	A	COM	0.0259	0.0505		0.0764	17,883 ✓ \$1,366.26
Draft Order			07/96	A	UDF	0.0259	0.0505		0.0764	(13,630) (\$277.33)
Usage Draft TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/96.									547,449	\$41,825.12

*** END OF INVOICE 12662 ***

APPROVED: [Signature]
 DATE: 8-14-96
 REVIEWED: M. Navarro
 DATE: 8/14/96

72. SWEN Luster (FGT)

INVOICE

paid to Au 8/9/96 RB

FLORIDA GAS TRANSMISSION COMPANY
An ENR. NAT Affiliate

DATE: 04/30/96
DUE: 07/30/96
INVOICE NO.: 12113
TOTAL AMOUNT DUE: 3182,945.95

8-12-96

CUSTOMER: NUI CORPORATION
ATTN: MARIE MAYARD
550 ROUTE 202-206
MEDNISTERS, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
National Bank, Dallas, TX
Account # 3750396511
ABA # 111000012

CONTRACT 3606 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
TYPE: FIRM TRANSPORTATION PLEASE CONTACT SWEN LUSTER
AT (713)653-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	DAYS		NET	VOLUMES PARTLY DRY	AMOUNT
					BASE	DISCOUNTS			
RESERVATION CHARGE		06/96	A	RES	0.7400	0.0005	0.7575	168,328	\$162,620.79
Reservation Charge		06/96	A	RES	0.7400		0.7400	66,672	\$49,923.99
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.1250		0.1250	(56,000)	(\$7,000.00)
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.1250		0.1250	(10,672)	(\$1,334.00)
MARKET IT REVENUE SHARING CREDIT		06/96	A	ITF					(\$1,265.63)
TOTAL FOR CONTRACT 3606 FOR MONTH OF 06/96.								168,328	\$182,945.95

Replaces invoice #12091 to correct relinquished volume (offer #2682). More

*** END OF INVOICE 12113 ***

paid 7/10/96

(176,870.95)

\$ 6,074.2

Capacity release credit was in excess of released amount (invoice 12091). This is the adjustment to correct it. See attached.

(M)
8/9

APPROVED: [Signature]
DATE: 8-9-96
REVIEWED: [Signature]
DATE: 8-9-96

TOTAL P.01

B 9

FLORIDA GAS TRANSMISSION COMPANY

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOWT Affiliate

Filed to Aw 7/1/96 RK

DATE	06/30/96
DUE	07/10/96
INVOICE NO.	12091
TOTAL AMOUNT DUE	\$176,870.90

CUSTOMER: NUI CORPORATION
 ATTN: MORENE HAYARD
 GTPP-GAS CO OF FLORIDA
 550 ROUTE 202-205
 BEDMINSTER, NJ 07921

Please reference THIS invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 21000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGE ARUEZ AT (713)853-2534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		06/96	A	RES	0.7400	0.0005		142,828	\$108,263.64
	Reservation Charge	8.50/day	06/96	A	RES	0.7400			112,172	\$83,994.39
	TEMPORARY RELINQUISHMENT CREDIT	100000 LTR	06/96	A	TRL	0.1250	56,000		(101,500)	(\$12,687.50)
	TEMPORARY RELINQUISHMENT CREDIT	Associated GAS	06/96	A	TRL	0.1250			(10,677)	(\$1,334.00)
	MARKET IT REVENUE SHARING CREDIT		06/96	A	ITF					(\$1,265.63)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/96.									142,828	\$176,870.90

*** END OF INVOICE 12091 ***

A
 JUN 28 1996
 Received
 Supply Department

* per Rachel Coty; adjustment to follow changing release volume from 101,500 to 56,000.
 OK'd per Brian Katt.
 (Release was for the 1st thru 17th; FGT changed for 1st thru 30th in error)

APPROVED: [Signature]
 DATE: 7-1-96
 REVIEWED: [Signature]
 DATE: 7-1-96



TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ONE OF THE WORLD'S LARGEST GAS COMPANIES

ACCOUNTING MONTH: JULY, 1996
INVOICE NO : 199607-0079
INVOICE DATE : AUGUST 01, 1996
DUE DATE : AUGUST 12, 1996

INVOICE

07/30/96 11:39:14 PACKET PAGE NO: 19

passed to A/C 8/5/96 RK

PAGE 1

CONTRACT NO: 000-0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NJI CORPORATION
ATTENTION: MORENE MAYARRO
ELIZABETH TOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 07/01-07/31	6,631 MCF	.5473	3,631.85	
ES-EMINENCE CUST CAPACITY 07/01-07/31	56,655 MCF	.0544	3,082.03	
ESS-DEM EMINENCE STORAGE DEM 07/01-07/31	8,279 MCF	.5473	4,531.10	
ESS-CAP EMINENCE STORAGE CAP 07/01-07/31	83,302 MCF	.0544	4,531.63	
GSS-DMD STORAGE DEMAND 07/01-07/31	26,671 MCF	2.5687	68,508.80	
GSS-CAP STORAGE CAPACITY 07/01-07/31	1,700,440 MCF	.015	25,506.60	
LGA-DMD LIQ DEMAND 07/01-07/31	23,140 MCF	.9157	21,189.30	
LGA-CAP CAPACITY 07/01-07/31	94,770 MCF	.1764	16,717.43	
LSS-DMD DEMAND 07/01-07/31	8,000 DT	8.0988	64,790.40	
LSS-CAP CAPACITY 07/01-07/31	600,000 DT	.0184	11,040.00	
S2-CAP CAPACITY 08/01-08/31	53,584 MCF	.1368	7,337.02	
S2-DEM DEMAND 08/01-08/31	7,155 MCF	5.1421	36,781.73	
SS1-DEM DEMAND 07/01-07/31	6,737 MCF	10.4432	70,355.84	
SS1-CAP CAPACITY 07/01-07/31	523,000 MCF	.02	10,460.00	
WSS DEMAND D-1 07/01-07/31	33,026 MCF	.8853	29,237.92	
WSS-CAP STORAGE CAPACITY 07/01-07/31	2,807,235 MCF	.0104	29,195.24	

ETG portion = 45320

TOTAL CURRENT MONTH CHARGES

TOTAL AMOUNT DUE

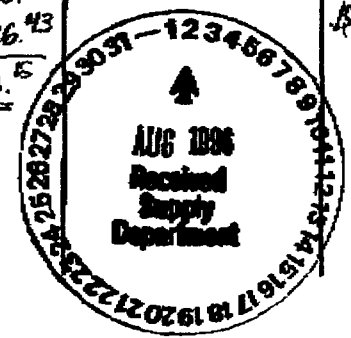
1 = 13,910 = D1
2 = 139,957 = D2

ETG 45,320.76
CGF 9,325.93
NL 2,460.84
R/WMV 1,326.43
58,433.5

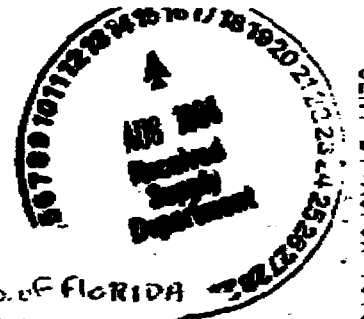
\$ 406,357.89
\$ 406,357.89

393,245.49

APPROVED: M. Mayarro
DATE: 8-5-96
REVIEWED: M. Mayarro
DATE: 8-5-96



forward to Am 8/20/96



INVOICE

PRODUCTION MONTH: JULY, 1996
 INVOICE NO : 300716
 INVOICE DATE : AUGUST 10, 1996
 DUE DATE : AUGUST 20, 1996

CONTRACT NO : 12369
 AR REFERENCE: 2000
 PARTY NO : 7391
 CUSTOMER : NUI Corporation
 Marena Navarro
 Elizabethtown Gas Company DIVISION
 550 Route 202-206
 Bedminster NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : Tim Urban Phone: (908) 594-1958

908/594-1965 (Fax)

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
EL-S65-F-TEMCO/DEAL 13166				
SALES TIER 1	07/01-07/05	20,920 DT	\$ 2.8600	\$ 59,847.20
SALES TIER 1	07/06-07/08	19,887 DT	2.8150	41,982.73
SALES TIER 1	07/09-07/09	NGS 10,854 DT	2.2150	24,086.76
SALES TIER 1	07/10-07/15	0 DT	.0000	.00
SALES TIER 1	07/16-07/16	LI 5,233 DT	2.6600	13,867.45
SALES TIER 1	07/17-07/31	0 DT	.0000	.00
EL-APPALCIAN/TEMCO/DEAL 13350				
SALES TIER 1	07/08-07/10	0 DT	.0000	.00
SALES TIER 1	07/19-07/19	EW 5,123 DT	2.8000	14,344.40
EL-ONSH/IPP/TGMC/DEAL 13642				
SALES TIER 1	07/01-07/11	0 DT	.0000	.00
SALES TIER 1	07/12-07/12	NGS 3,500 DT	2.6150	9,152.50
SALES TIER 1	07/13-07/15	NGS 30,000 DT	2.5650	76,950.00
SALES TIER 1	07/16-07/26	0 DT	.0000	.00
SALES TIER 1	07/27-07/29	NGS 14,172 DT	2.3500	33,304.20
SALES TIER 1	07/30-07/31	0 DT	.0000	.00
EL-ELIZABETHTOWN/DEAL 13862				
SALES TIER 1	07/01-07/03	0 DT	.0000	.00
SALES TIER 1	07/04-07/04	ETN 4,000 DT	2.5000	10,000.00
SALES TIER 1	07/05-07/31	0 DT	.0000	.00
TOTAL CURRENT MONTH CHARGES				\$ 33,304.20
RIOR SERVICES: Renewal of Invoice # 300516				\$ 279,294.24
<i>(which was advised to NGS) DO NOT TAKE</i>				\$ 30,000.00
TOTAL AMOUNT DUE				\$ 248,994.24
				\$ 85,498

APPROVED: *[Signature]*
 DATE: *8/19/96*
 REVIEWED: *M. Navarro*
 DATE: *8/19/96*

08/09/96 16:48 352 334 0789

FLA GAS UTILITY

B 13

FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200, Gainesville, FL 32609

Phone: (352) 334-0779 Fax: (352) 334-0789

NUI-City Gas Company of Florida
 550 Route 202-206
 P O Box 760
 Redbank, New Jersey 07921-0760
 Fax # (908) 781-0718

Invoice # 9604200
 Date 08/09/96

Production Month: April 1996 Book-out

1,169	MMBtu's @ \$2.3300	\$2,723.77
-------	--------------------	------------

<u>1,169</u>	Total Due:	<u>\$2,723.77</u>
--------------	------------	-------------------

Due Date: 08/19/96

Payment Instructions:

Send Wire Transfer to:
 SunTrust, N.A.
 ABA Routing No. 063102152
 For Further Credit to:
 SunTrust of North Central Florida
 ABA Routing No. 063100727
 For Credit to:
 Florida Gas Utility
 Account No. 0050-000115316

APPROVED: *[Signature]*
 DATE: 8-14-96
 REVIEWED: *[Signature]*
 DATE: 8/14/96

For further information, contact Linda Crawford at (352) 334-0779

NoxAM Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75220-0631

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760



Invoice No: 07-4013519
Invoice Date: 08/06/96
Due Date: 08/14/96
Page: 1 of 23

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - JOHNSON'S BAYOU PGT - METER: 00282 - ST: FL

Month	Act/Non	MMBtu	Rate	Amount
9607	NON	✓ 48,391	2.5865	\$ 125,163.52

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - METER: 25412 - ST: FL

Month	Act/Non	MMBtu	Rate	Amount
9607	NON	13,800	2.5865	\$ 35,703.70
Amount Due		3,800		\$ 9,828.70

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Non	MMBtu	Rate	Amount
9607	NON	107,556	2.5865	\$ 278,193.59
Amount Due		102,476		\$ 265,000.00

TOTAL AMOUNT DUE
159,747 \$ 413,185.61

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5956

APPROVED: *[Signature]*
DATE: 8/20/96
REVIEWED: *[Signature]*
DATE: 8/20/96

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • TEL (318) 677-5511 • FAX (318) 677-5515



INVOICE

To: Elizabethtown Gas Company
One Elizabethtown Plaza
Union, New Jersey 07083
Attn: Norene Navarro

Invoice No. 6H237
Date: 01-Aug-96
Period: Aug-96
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of August 1996.

Gas Storage:

Maximum Capacity In Storage Facilities I 0 MMBTU @ \$0.205	\$	0.00
Maximum Capacity In Storage Facilities IA 100,000 MMBTU @ \$0.205	\$	20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity I 0 MMBTU @ \$0.58	\$	0.00
Maximum Daily Withdrawal Quantity IA 10,000 MMBTU @ \$0.58	\$	5,800.00

TOTAL: \$ 26,300.00

ETG 20,398.28
CGF 4,197.48
NC 1,107.23
VUWAV 547.01
26,300.00

<<< Payment Instructions >>>

Wire Transfer Instructions

To: Wilmington Trust Company
ABA # 031100092
For Account of: FRGC Owner Trust Collection Acct.
ACCT. # 35398-1
Attn: David A. Vanaskey

Payment By Mail

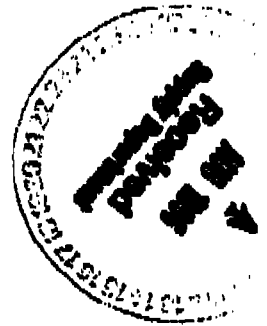
To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Square
Rodney Square North
Wilmington, DE 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery and other charges will be billed monthly on a separate invoice.

DATE: 8-5-96
REVIEWED: malvarro
DATE: 8-5-96

ETG - see attached
\$ 20,398.28



APPROVED: *[Signature]*
 DATE: 8-12-96
 REVIEWED: *[Signature]*
 DATE: 8/12/96

TOTAL INVOICE

43,230 MMBTUS

103,752.00

Questions regarding this invoice should be directed to
 Bolton Williams at (713)-507-3709.
 Support for your payment should be faxed to (713)-507-3787.
 PLEASE PAY PER CONTRACT TERMS.

Write to: First National Bank of Chicago
 Chicago, IL
 ABA #07100013 ACCOUNT #58-53911
 CREDIT NATURAL GAS CLEARINGHOUSE
 Lockbox: P.O. Box 730808
 Dallas, TX 75273-0508

ESTIMATED JULY 96 VOLUMES OF
 NATURAL GAS PURCHASED FROM
 NATURAL GAS CLEARINGHOUSE VIA
 FLORIDA GAS TRANSMISSION COMPANY
 RGT ZONE 2 POOL (8) 37,101
 RGT ZONE 3 POOL (11) 6,129

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
		2.400000	89,042.40
		2.400000	14,709.60

NATURAL GAS CLEARINGHOUSE
 13430 NORTHWEST FREEMAN
 SUITE 1200
 HOUSTON, TEXAS 77040-6095
 PHONE: 713-507-6400
 FAX: 713-507-6888

CITY GAS OF FLORIDA
 CITY GAS COMPANY OF FLORIDA DIVISION
 550 ROUTE 202-206
 BIRMINGHAM, AL 35202-0760
 (908)-719-4244
 #1323101

INVOICE NO.: 90974-00
 INVOICE DATE: 08-09-96
 CONTRACT NO.: 9511256
 CLIENT CONTACT: KP

TERMS: NET DUE ON OR BEFORE
 08-20-96

VOLUMES: MMBTUS
 PRICES: US DOLLARS

forward to Am 8/13/96

Date	Purchase Price	Sell Price	Volume	Receipt/Del. Pt	Date	Purchase Price	Sell Price	Volume	Receipt/Del. Pt
1					16				
2					17				
3					18				
4					19				
5					20				
6					21				
7					22				
8					23				
9					24				
10					25				
11					26				
12					27				
13					28				
14					29				
15					30				
16					31				

Comments : Source : (TETCO Only)

Activity No : _____ **Upstream Activity No :** _____ **Downstream Activity No :** _____

Pipeline : _____ **Pipeline :** _____ **Pipeline :** _____

Contract No : 5034 **Upstream Contract No :** _____ **Downstream Contract No :** _____

Gross Volume: 1561 **Net Volume:** 1510

Receipt Pt Mtr : 282 **Receipt Pt Name :** JB **Delivery Pt Name :** _____

Supplier : NORAM **Market :** System

Supplier Performance Obligation : Firm Based **Market Performance Obligation :** Firm Based

Priority Interruptible: Firm Swing **Priority Interruptible:** Firm Swing

Interruptible: Firm Based **Interruptible:** Firm Based

Supplier Performance Obligation : OSS Back to Back

Market Performance Obligation : City Gas E-Town NGS Pa & Southern

Phone No. : _____ **Phone No. :** _____

Contact : _____ **Contact :** _____

Fax No. : 703-20475 **Fax No. :** _____

Price : \$ 2.5865 **Price :** \$ _____

End Date : 7-31-96 **Start Date :** 7-1-96

Date : 6-24-96 **Trader :** JZ

Deal # 96071364 CG

Deal Sheet

Total Volume:				Total Volume:			
Date	Purchase Price	Sell Price	Volume	Receipt Del. Pt	Purchase Price	Sell Price	Volume
1				16			
2				17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15				30			
16				31			

Activity No.: _____ Upstream Activity No.: _____ Downstream Activity No.: _____

Contract No.: 5034 Upstream Contract No.: 75684 Downstream Contract No.: _____

Pipeline: FGT Pipeline: MOPS

Supplier: NORM Market: Houston

Supplier Performance Obligation: Interruptible Firm BaseLoad Priority Interruptible Firm Swing

Market Performance Obligation: Interruptible Firm BaseLoad Priority Interruptible Firm Swing

Trader: JTC

Date: 6-24-96

Start Date: 7-1-96

End Date: 7-31-96

Price: \$ = 2.5865

Volume: Gross 3609 Net 3490

Receipt Pt Mtr: 611 Delivery Pt Mtr: _____

Receipt Pt Name: MOPS Delivery Pt Name: _____

Comments: Source: [ETCO Only]

Deal #: 96071363 CC

NGI Division: City Gas E Town NGS Pa & Goutran Back to Back

Deal Sheet



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,838.38

STATEMENT DATE
08/02/96

PAYABLE TO ORDER OF

30179201.107 - 2838.38

23220 USE TAX:

THANK YOU!

Due Date: _____ Discount: _____

B 21

010122 00648071 000283838

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

RECT ALL INQUIRIES TO:

PLEASE RETAIN THIS UPPER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST REAR
NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
2,838.38

PAST DUE AFTER
08/23/96

ACCOUNT NUMBER
00648071

AVERAGE DAILY
THERM USAGE

JUL 96	189.2
JUN 96	182.3
MAY 96	209.5
APR 96	214.9
MAR 96	303.8
FEB 96	329.0
JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6
JUL 95	162.9

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
THIS MONTHS BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
07/31/96	31	08/02/96

THIS MONTHS METER INFORMATION

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZSM08935	92360 86831	5529	1.0580 1.0024	5863.7
TOTAL THERMS =				5863.7

THIS MONTHS BILLING INFORMATION

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	5863.7 THMS @	0.14066	824.79	
PGA	5863.7 THMS @	0.34340	2013.59	
TOTAL GAS CHARGES				2838.38
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				2756.12
PAYMENT				2756.12
TOTAL BALANCE DUE				2838.38

PLEASE REMIT PAYMENT TO:

Peoples Gas
P.O. BOX 2582
TAMPA, FLORIDA 33601-2582

3 A

ACCOUNT NUMBER	AMOUNT NOW DUE
00648097	1,713.62
PAYMENT APPROVED: [Signature]	
CHECKED:	PAYABLE UPON
(33149201) 411 - 1713.02	
23520 USE TAX:	
VENDOR No:	
Disc Date:	

STATEMENT DATE
08/02/96
B 22
WHOLE IN AMOUNT PAID ON THIS ACCOUNT

010122 00648097 000171362

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***
*** THIS MONTHS BILLING DATES ***

AMOUNT NOW DUE
1,713.62

PAST DUE AFTER
08/23/96

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	157.9
FEB 96	187.5
JAN 96	206.8
DEC 95	169.8
NOV 95	115.2
OCT 95	99.9
SEP 95	0.0
AUG 95	45.4
JUL 95	92.8

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
07/31/96	31	08/02/96

*** THIS MONTHS METER INFORMATION ***

METER NUMBER	METER READS PRES - PREV	CCF	-----FACTORS----- X BTU X CONVER	THERMS USED
2T078579	5305 1967	3338	1.0580 1.0024	3540.1
TOTAL THERMS =				3540.1

*** THIS MONTHS BILLING INFORMATION ***

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	3540.1 THMS @	0.14066	497.95	
PGA	3540.1 THMS @	0.34840	1215.67	
TOTAL GAS CHARGES				1713.62
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				1579.58
PAYMENT				1579.58-
TOTAL BALANCE DUE				1713.62