

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

September 26, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of August, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
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- LEG 1
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Enclosures

cc: Parties of record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

GENERAL OFFICE

DOCUMENT NUMBER-DATE

10415 SEP 27 1996

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A Florida Progress Company FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of August, 1996, have been furnished to the following individuals by U.S. Mail this 26th day of September, 1996:

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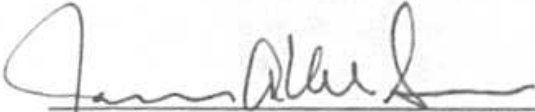
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
AUGUST, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3 line 1)	48,894,418	43,883,807	2,810,811	5.9	2,588,179	2,707,843	(122,894)	(4.8)	1.8034	1.8243	0.1781	11.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	488,488	817,084	(31,808)	(6.1)	821,804	867,042	(31,138)	(3.6)	0.0880	0.0886	(0.0006)	(0.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS (A2, page 1)	58,888	108,888	(58,004)	(50.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	47,188,800	44,808,831	2,628,889	5.7	2,588,179	2,707,843	(122,894)	(4.8)	1.8252	1.9474	0.1788	10.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,334,884	3,487,840	(152,078)	(4.4)	181,224	187,188	(5,811)	(3.2)	1.8402	1.8888	(0.0237)	(1.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	882,102	2,012,000	(1,048,898)	(62.2)	82,812	80,000	(47,888)	(58.8)	2.8775	2.8180	0.4828	18.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	888,871	288,883	887,818	221.1	32,884	18,188	17,800	118.8	2.8180	1.8877	0.8173	48.8
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	118,800	(118,800)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,228,888	12,228,290	1,000,078	8.2	824,788	814,888	10,179	1.7	2.1170	1.8888	0.1277	6.4
12 TOTAL COST OF PURCHASED POWER	18,448,882	18,128,188	321,119	1.8	871,188	888,818	(28,721)	(2.8)	2.1177	2.0212	0.0985	4.8
13 TOTAL AVAILABLE MWH					3,488,877	3,804,782	(148,888)	(4.1)				
14 FUEL COST OF ECONOMY SALES (BROKER?) (SCH A8)	(478,822)	(2,288,800)	1,781,478	(78.8)	(28,884)	(128,800)	81,888	(78.8)	1.8887	1.8840	(0.1708)	(8.1)
14a GAIN ON ECONOMY SALES (BROKER?) - 80% (SCH A8)	(84,847)	(384,800)	318,888	(88.8)	(28,884)	(128,800)	81,888	(78.8)	8.2282	8.3280	(0.0818)	(28.7)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(314,840)	0	(314,840)	0.0	(18,814)	0	(18,814)	0.0	1.8888	0.0000	1.8888	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(18,837)	0	(18,837)	0.0	(18,814)	0	(18,814)	0.0	0.0840	0.0000	0.0840	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,018,483)	(4,481,240)	2,487,777	(58.1)	(47,413)	(107,804)	80,481	(58.1)	4.2488	4.1880	0.0888	2.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,583,108)	(7,102,040)	4,218,831	(80.4)	(81,791)	(227,804)	138,118	(88.7)	3.1408	3.1182	0.0247	0.8
19 NET INADVERTENT INTERCHANGE					4,128	0	4,128					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	82,888,888	88,888,874	7,088,019	12.7	3,888,711	3,878,888	(8,147)	(0.2)	1.8812	1.8478	0.2188	18.0
21 NET UNBILLED	(2,718,884)	888,888	(3,588,887)	(428.8)	148,878	(80,884)	108,888	(388.4)	(0.0882)	0.0288	(0.1101)	(408.8)
22 COMPANY USE	140,170	288,487	(118,827)	(48.0)	(7,881)	(18,780)	8,218	(82.2)	0.0043	0.0083	(0.0040)	(48.2)
23 T & D LOSSES	4,822,288	3,142,818	1,378,888	43.8	(242,871)	(180,721)	(82,250)	(27.4)	0.1888	0.1007	0.0878	37.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	82,888,888	88,888,874	7,088,019	12.7	3,284,184	3,118,423	164,781	4.8	1.8288	1.7888	0.1578	7.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,338,488)	(1,788,888)	(577,881)	32.8	(121,880)	(88,782)	(22,888)	28.0	1.8284	1.7888	0.1428	8.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	80,881,827	88,878,888	8,488,438	12.0	3,142,784	3,020,881	122,108	4.0	1.8288	1.7888	0.1371	7.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	80,448,888	88,880,814	8,488,819	12.0	3,142,784	3,020,881	122,108	4.0	1.8288	1.7888	0.1378	7.7
28 PRIOR PERIOD TRUE-UP	888,888	888,888	0	0.0	3,142,784	3,020,881	122,108	4.0	0.0814	0.0828	(0.0012)	(18.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,142,784	3,020,881	122,108	4.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	81,482,822	84,888,888	8,488,819	11.8	3,142,784	3,020,881	122,108	4.0	1.8847	1.8188	0.1381	7.8
30 REVENUE TAX FACTOR									1.0088	1.0088	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8888	1.8201	0.1382	7.8
32 GPF	242,888	280,821			3,142,784	3,020,881			0.0277	0.0278	0.0001	1.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.884	1.828	0.138	7.8

DOCUMENT NUMBER - DATE
 10415 SEP 27 88
 PSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FIVE MONTH PERIOD ENDING - AUGUST, 1988

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	214,834,101	181,873,738	32,660,366	18.0	11,049,228	11,368,416	(319,187)	(2.7)	1.9425	1.8020	0.3406	21.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,840,064	2,308,748	(768,684)	(33.3)	1,866,692	2,469,250	(813,358)	(33.0)	0.0930	0.0936	(0.0006)	(0.6)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,896,827)	379,011	(5,274,838)	(1,391.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	211,278,238	184,661,496	26,616,743	14.4	11,049,228	11,368,416	(319,187)	(2.7)	1.9122	1.8256	0.2866	17.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	19,363,914	18,464,480	2,899,364	17.8	984,888	890,299	94,587	10.8	1.9666	1.8493	0.1172	6.3
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	10,199,760	8,719,500	1,480,260	17.0	360,895	378,000	(24,106)	(8.4)	2.9068	2.3252	0.5816	26.0
5 ENERGY COST OF ECONOMY PURCHASE(I) - NON-BROKER (SCH A9)	8,661,368	866,637	7,796,721	900.9	316,280	41,862	273,318	661.4	2.7472	2.0629	0.5843	33.2
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	227,200	(227,200)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	67,722,610	69,586,340	(8,137,170)	(13.7)	3,000,006	3,037,788	(37,781)	(1.2)	2.2674	1.9816	0.2869	16.1
12 TOTAL COST OF PURCHASED POWER	106,947,432	85,982,137	20,965,296	23.4	4,860,646	4,346,047	506,799	7.0	2.2780	1.9781	0.3019	16.3
13 TOTAL AVAILABLE MWH					16,700,074	16,704,462	(4,388)	(0.0)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(2,648,178)	(6,214,200)	2,366,022	(46.4)	(141,149)	(290,000)	148,851	(81.3)	2.0188	1.7980	0.2208	12.3
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(384,064)	(928,000)	543,936	(58.8)	(141,149)	(290,000)	148,851	(81.3)	0.2721	0.3200	(0.0479)	(15.0)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(1,860,819)	0	(1,860,819)	0.0	(67,322)	0	(67,322)	0.0	2.7492	0.0000	2.7492	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(183,296)	0	(183,296)	0.0	(67,322)	0	(67,322)	0.0	0.2722	0.0000	0.2722	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,637,484)	(10,801,480)	3,263,996	(30.2)	(198,402)	(245,067)	46,665	(19.0)	3.7991	4.4079	(0.6088)	(13.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,804,831)	(16,943,680)	4,138,849	(24.4)	(406,873)	(536,067)	129,194	(24.0)	3.1471	3.1688	(0.0186)	(0.6)
19 NET INADVERTENT INTERCHANGE					16,576	0	16,576					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	304,420,839	263,679,962	60,840,887	20.1	15,309,778	15,189,596	140,581	0.9	1.9984	1.8717	0.3167	18.9
21 NET UNBILLED	10,616,113	13,209,844	(2,694,731)	(19.8)	(633,852)	(793,291)	269,429	(32.7)	0.0783	0.0982	(0.0219)	(22.3)
22 COMPANY USE	1,331,293	1,318,280	13,033	1.0	(86,863)	(78,760)	11,797	(16.0)	0.0098	0.0098	(0.0002)	(2.0)
23 T & D LOSSES	16,896,709	14,126,870	1,838,839	10.9	(787,866)	(846,087)	57,242	(6.8)	0.1126	0.1060	0.0076	7.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	304,420,839	263,679,962	60,840,887	20.1	13,921,116	13,462,267	468,849	3.5	2.1888	1.8860	0.3018	16.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(11,822,871)	(7,997,996)	(3,826,176)	47.8	(537,784)	(424,121)	(113,643)	26.8	2.1888	1.8867	0.3129	16.8
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	292,607,968	245,682,257	47,016,711	19.1	13,383,362	13,028,148	356,206	2.7	2.1893	1.8860	0.3013	16.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0015	292,989,262	246,928,071	47,063,181	19.1	13,383,362	13,028,148	356,206	2.7	2.1892	1.8877	0.3015	16.0
28 PRIOR PERIOD TRUE-UP	4,829,945	4,829,945	0	0.0	13,383,362	13,028,148	356,206	2.7	0.0368	0.0378	(0.0010)	(2.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	13,383,362	13,028,148	356,206	2.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	297,919,197	250,868,016	47,063,181	18.8	13,383,362	13,028,148	356,206	2.7	2.2260	1.9266	0.3006	16.8
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2278	1.9271	0.3007	16.8
32 GP/F	1,213,486	1,161,806			13,383,362	13,028,148			0.0091	0.0088	0.0003	3.4
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GP/F	0	0			0	0						
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.237	1.936	0.301	16.8

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1998

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	\$45,594,418	\$43,963,807	\$2,610,611	5.9	\$214,834,101	\$181,973,736	\$32,860,365	11.0
1a.	NUCLEAR FUEL DISPOSAL COST	485,485	517,094	(31,608)	(6.1)	1,540,064	2,308,748	(768,684)	(33.3)
2.	FUEL COST OF POWER SOLD	(790,282)	(2,236,800)	1,446,538	(64.7)	(4,899,997)	(5,214,200)	514,203	(9.9)
2a.	GAIN ON POWER SALES	(79,384)	(384,000)	304,616	(79.3)	(547,143)	(928,000)	380,857	(41.0)
3.	FUEL COST OF PURCHASED POWER	3,334,864	3,487,940	(153,076)	(4.4)	19,363,814	18,464,490	2,899,354	17.6
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	13,228,365	12,228,290	1,000,075	8.2	67,722,510	59,585,340	8,137,170	13.7
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	1,888,073	2,300,353	(412,280)	(17.9)	18,861,108	9,585,137	9,275,969	96.8
5.	TOTAL FUEL & NET POWER TRANSACTIONS	64,659,560	59,894,984	4,764,576	8.0	318,874,455	263,775,221	53,099,234	20.1
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(2,013,463)	(4,481,240)	2,467,777	(55.1)	(7,537,484)	(10,801,480)	3,263,996	(30.2)
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	53,896	108,930	(55,034)	(50.5)	(4,872,422)	379,011	(5,251,433)	(1,385.6)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$62,899,994	\$55,522,374	\$7,177,620	12.9	\$304,464,548	\$253,352,752	\$51,111,796	20.2

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	984
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(1,832)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,720
AMORTIZATION OF WHOLESALE D & D	(5,240)
INTERCESSION CITY GAS CONVERSION PROJECTS	71,062
INTERCESSION P11 STARTUP INEFFICIENCY	(14,798)
OTHER	0
OTHER	0
OTHER	0
SUBTOTAL LINE 6B SHOWN ABOVE	\$53,896
DUMCENTG.CLOSEOUTCURRENTUES9 WK4	25-Sep-98

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	66,910,377	54,936,503	11,973,874	21.8	265,513,054	250,856,016	14,657,038	5.8
1c. JURISDICTIONAL FUEL REVENUE	66,910,377	54,936,503	11,973,874	21.8	265,513,054	250,856,016	14,657,038	5.8
1d. NON FUEL REVENUE	155,766,537	153,911,497	1,855,040	1.2	669,574,620	650,975,964	18,598,656	2.9
1e. TOTAL JURISDICTIONAL SALES REVENUE	222,676,915	208,848,000	13,828,915	6.6	935,087,674	901,832,000	33,255,674	3.7
2 . NON JURISDICTIONAL SALES REVENUE	13,523,690	18,371,000	(2,847,310)	(17.4)	61,102,289	80,482,000	(20,289,711)	(25.2)
3 . TOTAL SALES REVENUE	\$236,200,604	\$227,219,000	\$9,981,604	4.9	\$996,189,963	\$982,314,000	\$13,875,963	1.5
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,142,793,726	3,020,691,000	122,102,726	4.0	13,622,164,016	13,026,146,000	596,018,016	4.6
2 . NON JURISDICTIONAL (WHOLESALE) SALES	121,389,506	98,732,000	22,657,506	23.0	554,934,590	424,121,000	130,813,590	30.8
3 . TOTAL SALES	3,264,183,234	3,119,423,000	144,760,234	4.6	14,177,098,606	13,450,267,000	726,831,606	5.4
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.28	96.83	(0.55)	(0.6)	96.09	98.85	(2.76)	(2.8)
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		25-Sep-98						

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$66,910,377	\$54,936,502	\$11,973,874	21.8	\$265,513,054	\$250,856,018	\$14,657,038	5.8
2 .	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a .	TRUE UP PROVISION	(985,989)	(985,989)	0	0.0	(4,929,945)	(4,929,945)	0	0.0
2b .	INCENTIVE PROVISION	(242,492)	(230,130)	(12,362)	5.4	(1,212,480)	(1,150,650)	(61,810)	5.4
2c .	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	65,981,896	53,720,384	11,961,512	22.3	259,370,649	244,775,421	14,595,228	6.0
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	62,999,994	55,522,274	7,177,820	12.9	304,464,548	253,352,752	51,111,796	20.2
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.28	98.83	(0.55)	(0.6)				
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 13%)	60,448,033	53,950,514	6,497,519	12.0	292,989,252	245,926,071	47,063,181	19.1
7 .	TRUE UP PROVISION FOR THE MONTH OVER/UNDER) COLLECTION (LINE D3 - D6)	5,235,863	(230,130)	5,465,993	0.0	(33,618,803)	(1,150,650)	(32,468,153)	0.0
8 .	INTEREST PROVISION FOR THE MONTH (LINE E10)	(283,573)				(1,227,441)			
9 .	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(95,848,338)				(29,993,980)			
10 .	TRUE UP COLLECTED (REFUNDED)	985,989				4,929,945			
11 .	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(59,910,059)				(59,910,059)			
12 .	OTHER:	0							
13 .	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(59,910,059)				(59,910,059)			

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25-Sep-98

AUGUST, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	15,557,495	10,174,397	5,383,098	52.9
2	LIGHT OIL	1,835,646	2,323,576	-487,730	-21.0
3	COAL	24,372,408	27,060,681	-2,688,273	-9.9
4	GAS	2,751,948	2,501,015	250,933	10.0
5	NUCLEAR	2,076,721	1,924,138	152,583	7.9
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	46,594,418	43,983,807	2,610,611	5.9
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	604,512	498,300	106,212	21.3
10	LIGHT OIL	24,923	42,811	-17,888	-41.8
11	COAL	1,349,582	1,507,811	-158,229	-10.5
12	GAS	84,258	105,879	-21,621	-20.4
13	NUCLEAR	521,904	553,042	-31,138	-5.6
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,585,179	2,707,843	-122,664	-4.5
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	952,921	751,600	201,321	26.8
18	LIGHT OIL (BBL)	68,627	100,104	-31,477	-31.4
19	COAL (TON)	522,693	573,354	-50,661	-8.8
20	GAS (MCF)	967,119	1,171,253	-204,134	-17.4
21	NUCLEAR (MM BTU)	5,439,048	5,830,722	-391,674	-6.7
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,156,156	4,810,244	1,345,912	28.0
25	LIGHT OIL	400,377	580,601	-180,224	-31.0
26	COAL	13,048,127	14,404,189	-1,356,062	-9.4
27	GAS	1,002,399	1,171,253	-168,854	-14.4
28	NUCLEAR	5,439,048	5,830,722	-391,674	-6.7
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	26,046,107	26,797,009	-750,902	-2.8
GENERATION MIX (% MWH)					
32	HEAVY OIL	23.3	18.4	4.9	26.6
33	LIGHT OIL	1.0	1.6	-0.6	-37.5
34	COAL	52.2	55.7	-3.5	-6.3
35	GAS	3.3	3.9	-0.6	-15.4
36	NUCLEAR	20.2	20.4	-0.2	-1.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

AUGUST, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (a)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	16.33	13.54	2.79	20.6
41 LIGHT OIL (\$/BBL)	26.75	23.21	3.54	15.3
42 COAL (\$/TON)	46.63	47.20	-0.57	-1.2
43 GAS (\$/MCF)	2.85	2.14	0.71	33.2
44 NUCLEAR (\$/MILLION BTU)	0.38	0.33	0.05	15.2
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.53	2.12	0.41	19.3
48 LIGHT OIL	4.59	4.00	0.59	14.7
49 COAL	1.87	1.88	-0.01	-0.5
50 GAS	2.75	2.14	0.61	28.5
51 NUCLEAR	0.38	0.33	0.05	15.2
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.79	1.64	0.15	9.1
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,184	9,653	531	5.5
56 LIGHT OIL	16,065	13,562	2,503	18.5
57 COAL	9,668	9,553	115	1.2
58 GAS	11,897	11,062	835	7.5
59 NUCLEAR	10,422	10,543	-121	-1.1
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,075	9,896	179	1.8
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.57	2.04	0.53	26.0
64 LIGHT OIL	7.37	5.43	1.94	35.7
65 COAL	1.81	1.79	0.02	1.1
66 GAS	3.27	2.36	0.91	38.6
67 NUCLEAR	0.40	0.35	0.05	14.3
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.80	1.62	0.18	11.1

APR - AUG, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	74,936,123	41,032,793	33,903,330	82.6
2	LIGHT OIL	13,640,008	7,117,692	6,522,316	91.6
3	COAL	105,997,141	115,093,568	-9,096,427	-7.9
4	GAS	14,118,366	10,183,667	3,934,699	38.6
5	NUCLEAR	5,942,463	8,546,016	-2,603,553	-30.5
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	214,634,101	181,973,736	32,660,365	17.9
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	2,779,814	1,894,364	885,450	46.7
10	LIGHT OIL	208,977	119,285	89,692	75.2
11	COAL	5,965,605	6,436,016	-470,411	-7.3
12	GAS	439,242	440,500	-1,258	-0.3
13	NUCLEAR	1,655,592	2,469,250	-813,658	-33.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	11,049,230	11,359,415	-310,185	-2.7
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	4,337,727	2,911,511	1,426,216	49.0
18	LIGHT OIL (BBL)	521,344	301,599	219,745	72.9
19	COAL (TON)	2,257,148	2,451,832	-194,684	-7.9
20	GAS (MCF)	5,055,523	4,809,844	245,679	5.1
21	NUCLEAR (MM BTU)	17,442,783	25,897,021	-8,454,238	-32.6
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	28,082,781	18,633,677	9,449,104	50.7
25	LIGHT OIL	3,033,073	1,749,273	1,283,800	73.4
26	COAL	57,336,393	61,605,448	-4,269,055	-6.9
27	GAS	5,239,737	4,809,844	429,893	8.9
28	NUCLEAR	17,442,783	25,897,021	-8,454,238	-32.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	111,134,767	112,695,263	-1,560,496	-1.4
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.1	16.6	8.5	51.2
33	LIGHT OIL	1.9	1.1	0.8	72.7
34	COAL	54.0	56.7	-2.7	-4.8
35	GAS	4.0	3.9	0.1	2.6
36	NUCLEAR	15.0	21.7	-6.7	-30.9
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

APR - AUG, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

	FUEL COST OF SYSTEM		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	17.28	14.09	3.19	22.6
41 LIGHT OIL (\$/BBL)	26.16	23.60	2.56	10.8
42 COAL (\$/TON)	46.96	46.94	0.02	0.0
43 GAS (\$/MCF)	2.79	2.12	0.67	31.6
44 NUCLEAR (\$/MILLION BTU)	0.34	0.33	0.01	3.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.67	2.20	0.47	21.4
48 LIGHT OIL	4.50	4.07	0.43	10.6
49 COAL	1.85	1.87	-0.02	-1.1
50 GAS	2.69	2.12	0.57	26.9
51 NUCLEAR	0.34	0.33	0.01	3.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.93	1.61	0.32	19.9
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,102	9,836	266	2.7
56 LIGHT OIL	14,514	14,665	-151	-1.0
57 COAL	9,611	9,572	39	0.4
58 GAS	11,929	10,919	1,010	9.2
59 NUCLEAR	10,536	10,488	48	0.5
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,058	9,921	137	1.4
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.70	2.17	0.53	24.4
64 LIGHT OIL	6.53	5.97	0.56	9.4
65 COAL	1.78	1.79	-0.01	-0.6
66 GAS	3.21	2.31	0.90	39.0
67 NUCLEAR	0.36	0.35	0.01	2.9
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.94	1.60	0.34	21.3

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AUGUST, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	521,904.44	95			10,422	#2 NF	62 5,439,048	5,800,000	360 5,439,048	2,037 2,562,207	0.491	32.855 0.471
TOTAL NUCLEAR	740	521,904.44				10,422				5,439,408	2,564,244	0.491	
ANCLOTE UNIT NO. 1	511	194,260.00	51			10,082	H6 #2	302,132 978	6,463,614 5,727,625	1,952,865 5,602	5,028,657 25,624	2.602	16.644 26.200
UNIT NO. 2	511	205,350.00	54			10,251	H6 #2	324,011 1,885	6,463,614 5,727,625	2,094,282 10,797	5,392,809 49,389	2.650	16.644 26.201
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	50,133.00	63			10,358	H6 #2	80,313 55	6,461,713 5,840,306	518,960 321	1,242,380 1,483	2.481	15.469 26.964
UNIT NO. 2	117	50,281.40	58			10,239	H6	79,673	6,461,716	514,824	1,232,479	2.451	15.469
UNIT NO. 3	210	91,620.51 1,593.19	60			10,058 10,511	H6 GS	142,617 15,964	6,461,713 1,049	921,550 16,746	2,206,174 71,161	2.408 4.467	15.469 4.458
CR182 UNIT NO. 1	372	218,727.40	79			10,068	#2 CA	213 87,671	5,815,270 12,552	1,239 2,200,893	6,259 3,665,679	1.679	20.385 41.812
UNIT NO. 2	468	265,960.60	76			10,069	#2 CA	179 106,634	5,815,270 12,552	1,041 2,676,940	5,260 4,458,556	1.678	29.385 41.812
CR485 UNIT NO. 4	697	430,431.60	83			9,504	#2 CD	2,356 163,862	5,876,789 12,440	13,846 4,076,887	62,634 8,107,660	1.898	26.585 49.479
UNIT NO. 5	697	434,462.00	84			9,479	#2 CD	4,216 164,526	5,876,789 12,440	24,777 4,093,407	112,082 8,140,513	1.899	26.585 49.479
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	2,933.91	27			13,438	H6 #2	6,170 35	6,356,794 5,875,797	39,221 206	116,125 912	3.989	18.821 26.057
UNIT NO. 2	32	3,592.09 2,255.99 2,842.01	21			14,043 13,377 13,979	GS H6 #2 GS	49,455 4,715 35 38,949	1,020 6,356,794 5,875,797 1,020	50,444 29,972 206 39,728	146,961 88,741 912 115,742	4.091 3.974 4.073	2.972 18.821 26.057 2.972

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AUGUST, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2289	76,617.50				12,469				955,317	3,165,346	4.131	
SYSTEM TOTAL	6864	2,585,179.64				10,075				26,046,107	47,079,903	1.821	

APR - AUG, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMETU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	740	1,655,591.70	61			10,537	#2	335	5,800,000	1,944	10,069		30.057
							NF	17,442,783		17,442,783	7,482,527	0.453	0.429
TOTAL NUCLEAR	740	1,655,591.70				10,537				17,444,727	7,492,596	0.453	
ANCLOTE													
UNIT NO. 1	511	936,039.00	50			10,046	H6	1,447,819	6,477,639	9,378,448	25,239,734	2.709	17.433
							#2	4,350	5,727,625	24,916	113,384		26.065
UNIT NO. 2	511	1,019,669.00	54			10,006	H6	1,567,879	6,477,399	10,155,778	27,366,123	2.705	17.454
							#2	8,296	5,727,625	47,516	216,935		26.149
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	218,336.70	56			10,433	H5	351,289	6,479,742	2,276,263	5,867,802	2.691	16.704
							#2	289	5,838,443	1,688	7,320		25.329
							GS				16,233		
UNIT NO. 2	117	253,165.80	59			10,340	H6	404,236	6,475,464	2,617,615	6,785,853	2.680	16.787
UNIT NO. 3	210	296,787.37	45			10,042	H6	460,021	6,478,393	2,980,197	7,613,807	2.566	16.551
		47,018.13				10,325	GS	462,770	1,049	485,445	1,224,192	2.604	2.645
CR182													
UNIT NO. 1	372	1,016,538.10	74			9,972	#2	3,145	5,815,270	18,289	84,514		26.872
							CA	388,935	12,606	10,118,681	16,538,251	1.635	42.522 *
UNIT NO. 2	468	1,354,471.90	79			9,946	#2	2,325	5,815,270	13,521	62,551		26.904
							CA	520,655	12,596	13,457,886	22,174,729	1.642	42.590 *
CR485													
UNIT NO. 4	697	1,370,287.10	54			9,512	#2	9,050	5,861,012	53,043	234,519		25.914
							CD	518,468	12,519	12,981,443	25,863,790	1.905	49.885
UNIT NO. 5	697	2,224,307.50	87			9,370	#2	10,833	5,861,770	63,501	282,240		26.054
							CD	829,653	12,522	20,778,383	41,420,371	1.875	49.925
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	15,874.84	30			13,201	H6	33,003	6,330,268	208,917	643,367	4.071	19.494
							#2	110	5,859,941	644	2,850		25.909
							GS	269,891	1,020	275,345	623,931	3.100	2.312
UNIT NO. 2	32	14,719.35	28			13,361	H6	30,977	6,327,290	196,001	607,285	4.146	19.604
							#2	113	5,859,682	663	2,928		25.912

*Included on Schedule A4 is an aerial survey adjustment decreasing fuel expense at CR South Unit #1 by \$545,309.54 and 12,509 tons and Unit #2 by \$610,742.07 and 14,010 tons.

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APR - AUG, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	17,613.65 25,241.65	46			13,699 10,702	GS H6 #2	236,498 42,503 97	1,020 6,342,179 5,852,934	241,282 269,562 568	679,505 812,153 2,507	3.858 3.227	2.873 19.108 25.845
		108,894.35				11,251	GS	1,200,784	1,020	1,225,180	3,608,425	3.314	3.005
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3635	8,939,073.60				9,830				87,870,775	188095299	2.104	
AVON-PKR UNITS 1-2	58	5,725.20	3			16,541	GS	90,597	1,045	94,700	242,053	4.228	2.672
BART-PKR UNITS 1-4	176	23,098.20	4			14,231	#2	56,296	5,838,930	328,708	1,455,467	6.301	25.354
BAYB-PKR UNITS 1-4	184	47,245.40	7			13,424	#2	109,017	5,817,583	634,215	2,885,239	6.107	26.466
DBRY-PKR UNITS 1-10	614	79,430.00	4			13,792	#2	187,646	5,838,003	1,095,478	4,948,268	6.230	26.370
HIGG-PKR UNITS 1-4	110	261.47 22,081.73	6			20,511 16,396	#2 GS	916 345,766	5,855,855 1,047	5,363 362,047	23,547 958,580	9.006 4.341	25.706 2.772
INTC-PKR UNITS 1-11	768	46,875.47 94,881.43	5			12,079 13,311	#2 GS	98,319 1,208,985	5,758,914 1,044	566,211 1,262,934	2,520,782 3,342,846	5.378 3.523	25.639 2.765
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0				#2	37	5,816,024	215	922		24.919
SWAN-PKR UNITS 1-3	159	6,072.70	1			13,656	#2	14,169	5,852,887	82,930	366,512	6.035	25.867
TURN-PKR UNITS 1-4	158	5,993.40	1			15,545	#2	15,917	5,853,307	93,168	417,234	6.962	26.213
U-OF-FLA UNITS 1-6	42	122,898.30	80			10,519	GS	84 1,240,232	5,854,255 1,042	492 1,292,804	2,220 3,422,602	2.785	26.429 2.760

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APR - AUG, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

(6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2297	454,563.30				12,802				5,819,265	20,586,272	4.529	
SYSTEM TOTAL	6872	11049228.60				10,058				111134767	216174167	1.956	

August, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	831,282	770,000	61,282	8.0
3 Unit Cost (\$/BBL)	16.32	13.39	2.93	21.9
4 Amount (\$)	13,568,345	10,313,600	3,254,745	31.6
5 Burned				
6 Units (BBL)	952,921	751,600	201,321	26.8
7 Unit Cost (\$/BBL)	16.33	13.54	2.79	20.6
8 Amount (\$)	15,557,495	10,174,397	5,383,098	52.9
9 Adjustments				
10 Units (BBL)	(615)			
11 Amount (\$)	(55,827)			
12 Ending Inventory				
13 Units (BBL)	795,144	497,406	297,738	59.9
14 Unit Cost (\$/BBL)	16.71	13.74	2.97	21.6
15 Amount (\$)	13,289,821	6,834,271	6,455,550	94.5
16				
17 Days Supply	26	21	5	23.8
Light Oil				
18 Purchases				
19 Units (BBL)	87,896	79,000	8,896	11.3
20 Unit Cost (\$/BBL)	27.65	22.18	5.47	24.7
21 Amount (\$)	2,430,237	1,752,540	677,697	38.7
22 Burned				
23 Units (BBL)	66,627	89,759	(21,132)	(23.5)
24 Unit Cost (\$/BBL)	26.75	23.12	3.63	15.7
25 Amount (\$)	1,835,846	2,075,610	(239,764)	(11.6)
26 Adjustments				
27 Units (BBL)	4			
28 Amount (\$)	(277)			
29 Ending Inventory				
30 Units (BBL)	481,781	277,961	203,820	73.3
31 Unit Cost (\$/BBL)	26.06	23.17	2.89	12.5
32 Amount (\$)	12,553,987	6,440,662	6,113,325	94.9
33				
34 Days Supply	218	96	122	127.1

August, 1996
System Generation Fuel Cost
Florida Power Corporation

		Actual	Estimated	Difference	
				Amount	%
Coal					
35	Purchases				
36	Units (Ton)	575,558	456,000	69,558	15.3
37	Unit Cost (\$/Ton)	46.69	47.28	(0.59)	(1.2)
38	Amount (\$)	24,538,546	21,560,460	2,978,086	13.8
39	Burned				
40	Units (Ton)	522,893	573,354	(50,661)	(8.8)
41	Unit Cost (\$/Ton)	46.63	47.20	(0.57)	(1.2)
42	Amount (\$)	24,372,408	27,060,681	(2,688,273)	(9.9)
43	Adjustments				
44	Units (Ton)	0			
45	Amount (\$)	(933)			
46	Ending Inventory				
47	Units (Ton)	521,186	188,118	333,068	177.1
48	Unit Cost (\$/Ton)	47.79	4.88	42.91	879.3
49	Amount (\$)	24,908,754	918,835	23,989,919	2,610.9
50					
51	Days Supply	31	10	21	210.0
OTHER					
52	Purchases				
53	Units (BBL)	0	0	0	0.0
54	Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55	Amount (\$)	0	0	0	0.0
56	Burned				
57	Units (BBL)	0	0	0	0.0
58	Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59	Amount (\$)	0	0	0	0.0
60	Ending Inventory				
61	Units (BBL)	0	0	0	0.0
62	Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63	Amount (\$)	0	0	0	0.0
64					
65	Days Supply	0	0	0	0.0

August, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	987,119	1,171,253	(204,134)	(17.4)
68 Unit Cost (\$/MCF)	2.85	2.14	0.71	33.2
69 Amount (\$)	2,751,948	2,501,015	250,933	10.0
NUCLEAR				
70 Burned				
71 Units (MM BTU)	5,439,048	5,830,722	(391,674)	(6.7)
72 Unit Cost (\$/MM BTU)	0.38	0.33	0.05	15.2
73 Amount (\$)	2,076,721	1,924,138	152,583	7.9

Note: Purchase dollars and units do not include plant to plant transfers.
See Schedule A-5 (Page 4) for detail of adjustments.

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(615)	(\$8,368.08)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$42.76)	Non recoverable expense of analysis reports.
	(\$47,416.49)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(615)	(\$55,827.33)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(10)	(\$269.64)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$7.16)	Non recoverable expense of analysis reports.
10		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
4		Physical Inv Adj - Avon Park Peaker - Tank Bottom Adjustment
4 *	(\$276.80)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (6) barrels and (\$215.19)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (33) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(933.40)	Non recoverable expense of inspection reports.
0	(\$933.40)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER.

April through August, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	4,504,629	2,970,000	1,534,629	51.7
3 Unit Cost (\$/BBL)	17.49	13.87	3.62	26.1
4 Amount (\$)	78,801,256	41,184,000	37,617,256	91.3
5 Burned				
6 Units (BBL)	4,337,727	2,911,511	1,426,216	49.0
7 Unit Cost (\$/BBL)	17.26	14.09	3.19	22.8
8 Amount (\$)	74,936,123	41,032,763	33,903,330	82.6
9 Adjustments				
10 Units (BBL)	(16,449)			
11 Amount (\$)	439,213			
12 Ending Inventory				
13 Units (BBL)	795,144	497,406	297,738	59.9
14 Unit Cost (\$/BBL)	16.71	13.74	2.97	21.8
15 Amount (\$)	13,289,821	6,834,271	6,455,550	94.5
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	752,248	230,000	522,248	227.1
20 Unit Cost (\$/BBL)	26.41	22.19	4.22	19.0
21 Amount (\$)	19,866,262	5,103,690	14,762,392	289.2
22 Burned				
23 Units (BBL)	521,344	247,291	274,053	110.8
24 Unit Cost (\$/BBL)	26.16	23.52	2.64	11.2
25 Amount (\$)	13,640,007	5,815,871	7,824,136	134.5
26 Adjustments				
27 Units (BBL)	(4,939)			
28 Amount (\$)	(103,794)			
29 Ending Inventory				
30 Units (BBL)	481,781	277,961	203,820	73.3
31 Unit Cost (\$/BBL)	26.06	23.17	2.89	12.5
32 Amount (\$)	12,553,987	6,440,662	6,113,325	94.9
33				
34 Days Supply	0	0	0	0.0

April through August, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	2,551,649	2,282,000	269,649	11.8
37 Unit Cost (\$/Ton)	47.18	47.23	(0.05)	(0.1)
38 Amount (\$)	120,388,960	107,776,440	12,612,520	11.7
39 Burned				
40 Units (Ton)	2,257,148	2,451,832	(194,684)	(7.9)
41 Unit Cost (\$/Ton)	46.96	46.94	0.02	0.0
42 Amount (\$)	105,997,141 *	115,093,568	(9,096,427)	(7.9)
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(218,594)			
46 Ending Inventory				
47 Units (Ton)	521,186	188,118	333,068	177.1
48 Unit Cost (\$/Ton)	47.79	4.88	42.91	879.3
49 Amount (\$)	24,908,754	918,835	23,989,919	2,610.9
50				
51 Days Supply	0	0	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

*Schedule A5 Line 42 - refer to footnote on Schedule A4 aerial survey

April through August, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	5,055,523	4,809,844	245,679	5.1
68 Unit Cost (\$/MCF)	2.79	2.12	0.67	31.6
69 Amount (\$)	14,118,366	10,183,667	3,934,699	38.6
NUCLEAR				
70 Burned				
71 Units (MM BTU)	17,442,783	25,897,021	(8,454,238)	(32.6)
72 Unit Cost (\$/MM BTU)	0.34	0.33	0.01	3.0
73 Amount (\$)	5,942,463	8,546,016	(2,603,553)	(30.5)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF
AUG 1988

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (\$M)	(4) KWH WHEELED FROM OTHER SYSTEMS (\$M)	(5) KWH FROM OWN GENERATION (\$M)	(6) FUEL COST (\$M)	(7) TOTAL COST (\$M)	(8) FUEL ADJ. TOTAL (\$)	(9) TOTAL COST (\$)	REPLACES OLD	REPLACES OLD
									(10) KVA GAIN ON ECONOMY ENERGY SALES \$	(11) NONFUEL ADJUST FOR FUEL ADJ. \$
ESTIMATED		120,000	0	120,000	0.320	0.320	384,000	384,000	384,000	0
ACTUAL:										
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	148	0	148	1,900	2,588	2,812	3,088	220	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	20,739	0	20,739	1,708	1,858	563,893	401,487	58,298	
FORT PIERCE	ECONOMY-C	8	0	8	0.000	0.000	0	0	0	*
VERO BEACH	ECONOMY-C	8	0	8	1,488	2,087	78	104	24	*
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
NEW BAYVIEW BEACH	ECONOMY-C	4	0	4	2,388	3,918	86	187	48	*
HOMESTEAD	ECONOMY-C	389	0	389	1,900	2,874	7,435	10,014	2,072	*
JACKSONVILLE ELECT. AUTH	ECONOMY-C	118	0	118	1,481	1,752	1,714	1,880	223	*
TAMPA ELECTRIC	ECONOMY-CX	888	0	888	1,788	2,662	18,581	22,482	8,667	*
ORLANDO UTILITIES COMM	ECONOMY-C	908	0	908	1,843	1,843	12,329	18,781	1,777	*
TALLAHASSEE	ECONOMY-C	850	0	850	1,472	1,848	12,217	13,878	1,168	*
GAINESVILLE	ECONOMY-C	2,867	0	2,867	1,320	2,024	43,440	87,818	11,931	*
REEDY CREEK	ECONOMY-C	18	0	18	1,424	1,892	214	299	88	*
SOUTHERN	ECONOMY-C	19	0	19	2,477	2,874	471	848	80	*
NOXAPPEE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
STARBUCK	ECONOMY-C	1	0	1	1,823	5,301	15	33	12	*
KEY WEST	ECONOMY-C	12	0	12	2,137	2,876	268	321	82	*
SEMIHOLE	ECONOMY-CX	853	0	853	2,067	2,442	17,156	20,350	2,685	*
LANDLARD	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
OGLETHORPE	ECONOMY-C	400	0	400	1,434	1,829	6,738	8,118	304	*
RIOCH POWER	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
GAINESVILLE	AMB	0	0	0	0.000	0.000	0	0	0	*
JACKSONVILLE	AMB	0	0	0	0.000	0.000	0	0	0	*
OGLETHORPE	AMB	0	0	0	0.000	0.000	0	0	0	*
SOUTHERN	AMB	0	0	0	0.000	0.000	0	0	0	*
SEMIHOLE	LOAD FOLLOWED	848	0	848	2,120	2,120	17,818	17,818	*	0
SOUTHERN	OB	0	0	0	0.000	0.000	0	0	*	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	EMERGENCY-ALBFIELD	0	0	0	0.000	0.000	0	0	*	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
SEMIHOLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
LANDLARD	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	SCHEDED-B	0	0	0	0.000	0.000	0	0	*	0
LANDLARD	SCHEDED-B	0	0	0	0.000	0.000	0	0	*	0
SEMIHOLE	SCHEDED-B	0	0	0	0.000	0.000	0	0	*	0
REEDY CREEK	SCHEDED-B	0	0	0	0.000	0.000	0	0	*	0
FORT PIERCE	APPLIED-F	0	0	0	0.000	0.000	0	0	*	0
VERO BEACH	APPLIED-F	0	0	0	0.000	0.000	0	0	*	0
ALABAMA	FERROVIA-H	0	0	0	0.000	0.000	(289)	(286)	*	0
SEMIHOLE	FERROVIA-H	0	0	0	0.000	0.000	(847)	(847)	*	0
NEW BAYVIEW BEACH	FERROVIA-H	0	0	0	0.000	0.000	(5,168)	(5,168)	*	0
REEDY CREEK	FERROVIA-H	0	0	0	0.000	0.000	(10,837)	(10,837)	*	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0	0	*	0
NEW BAYVIEW BEACH	REGULATION-I	0	0	0	0.000	0.000	8,810	8,810	*	0
TECO	REGULATION-LHJ	806	0	806	8,948	8,608	83,808	68,802	*	5,086
NEW BAYVIEW BEACH	OB	318	0	318	3,202	3,644	10,087	11,183	*	\$1,076
OGLETHORPE	LJL/MB	0	0	0	0.000	0.000	0	(2,113)	*	(2,113)
WESTERN GAS	OB	0	0	0	0.000	0.000	0	0	*	0
ENRON	OB	4,299	0	4,299	0.000	0.000	75,983	81,112	*	\$7,149
ELECTRIC CLEARING HOUSE	OB	0	0	0	0.000	0.000	0	0	*	\$0
NOXAPPEE	OB	0	0	0	0.000	0.000	0	0	*	\$0
CATEX	OB	400	0	400	2,800	2,438	11,200	9,760	*	(1,440)
GAINESVILLE	OB	0	0	0	0.000	0.000	0	0	*	0
SEMIHOLE	OB	8982	0	8982	1,828	1,874	148,047	180,348	*	4301.98
TALLAHASSEE	OB	0	0	0	0.000	0.000	0	0	*	0
KEY WEST	OB	468	0	468	2,702	2,876	12,848	13,825	*	1,278
CURRENT MONTH TOTAL		44,378	0	44,378	1,781	1,896	790,282	888,868	67,047	18,337
DIFFERENCE		(75,822)	0	(75,822)	1,481	1,878	408,282	601,868	(318,863)	18,337
DIFFERENCE %		(83.0)	0	(83.0)	468.8	823.8	106.8	150.8	(83.3)	0.0
CUMULATIVE ACTUAL		208,471	0	208,471	2,266	2,837	4,889,898	6,330,383	384,084	163,048
CUMULATIVE ESTIMATED		360,388	0	360,388	0,864	0,864	2,989,020	2,989,020	828,000	0
CUMULATIVE DIFFERENCE		(142,814)	0	(142,814)	1,401	1,703	1,700,878	3,331,352	(643,808)	163,048
CUMULATIVE DIFFERENCE %		(40.8)	0	(40.8)	184.1	198.4	68.7	77.7	(64.8)	0.0

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
AUG 1998

do not print
for FPSC filing

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$	
ESTIMATED		187,135			187,135		1.864	1.864	3,487,940	3,487,940
ACTUAL										
GLADES	FIRM	11			11	0.428	9.428	1,037	1,037	
TAMPA ELECTRIC	FIRM - AR1	12,200			12,200	2.878	2.878	351,163	351,163	
SOUTHERN CO- UPS	FIRM - UPS	157,607			157,607	1.760	1.760	2,773,849	2,773,849	
SOUTHERN CO- UPS	FIRM - SCH R	11,406			11,406	1.831	1.831	208,815	208,815	
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	0	
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0	0	
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	0	
FLORIDA POWER & LIGHT	EMERGENCY-A	0			0	0.000	0.000	0	0	
ADJUSTMENTS										
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	0	
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0	0	
GLADES	FIRM	0			0	0.000	0.000	0	0	
CURRENT MONTH TOTAL		181,224			181,224	1.840	1.840	3,334,864	3,334,864	
DIFFERENCE		(5,911)			(5,911)	(0.024)	(0.024)	(153,076)	(153,076)	
DIFFERENCE %		(3.2)			(3.2)	(1.3)	(1.3)	(4.4)	(4.4)	
CUMULATIVE ACTUAL		984,666			984,666	1.977	1.966	19,360,426	19,470,563	
CUMULATIVE ESTIMATED		890,299			890,299	2.228	2.228	19,833,930	19,833,930	
CUMULATIVE DIFFERENCE		94,367			94,367	(0.251)	(0.262)	(473,504)	(363,367)	
CUMULATIVE DIFFERENCE %		10.6			10.6	(11.3)	(11.8)	(2.4)	(1.8)	

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUG 1988

(1) PURCHASED FROM:	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		614,689			614,689	1.989	1.989	12,228,290
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	552 (385)			552 (385)	2.300	2.300	12,698 (14,203)
NRG/RECOVERY GROUP ADJ	CO-GEN	8,110 0			8,110 0	2.200	2.200	134,420 (29,147)
U.S. AGRI-CHEM ADJ	CO-GEN	9,428 0			9,428 0	2.700	2.700	254,556 9,048
GENERAL PEAT ADJ	CO-GEN	99,289 0			99,289 0	2.200	2.200	2,184,383 (377,084)
PINELLAS COUNTY ADJ	CO-GEN	29,258 0			29,258 0	2.000	2.000	585,180 2,853
ST. JOE PAPER ADJ	CO-GEN	809 544			809 544	2.700	2.700	18,443 14,597
LFC POWER SYSTEMS ADJ	CO-GEN	8,270 0			8,270 0	2.100	2.100	173,889 181,775
BAY COUNTY ADJ	CO-GEN	8,882 0			8,882 0	2.100	2.100	140,322 (26,381)
TIMBER ENERGY ADJ	CO-GEN	8,834 0			8,834 0	2.100	2.100	185,514 (9,222)
PASCO COUNTY ADJ	CO-GEN	11,694 (21)			11,694 (21)	2.100	2.100	245,574 (43,516)
SEMINOLE FERTILIZER ADJ	CO-GEN	8,923 0			8,923 0	1.600	1.600	103,846 4,975
DADE COUNTY ADJ	CO-GEN	28,948 0			28,948 0	2.200	2.200	592,812 (34,194)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
LAKE COGEN LIMITED ADJ	CO-GEN	73,305 0			73,305 0	2.200	2.200	1,612,710 (45,652)
PASCO COGEN LIMITED ADJ	CO-GEN	73,525 0			73,525 0	2.200	2.200	1,617,550 (23,030)
ORLANDO COGEN ADJ	CO-GEN	61,808 (35)			61,808 (35)	2.400	2.400	1,483,392 (5,399)
RIDGE GENERATING STATIO ADJ	CO-GEN	17,311 0			17,311 0	2.100	2.100	363,531 71,281
MULBERRY ENERGY ADJ	CO-GEN	27,431 0			27,431 0	1.800	1.800	438,900 (10,441)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	89,493 0			89,493 0	2.400	2.400	2,147,833 73,414
ORANGE COGEN ADJ	CO-GEN	29,808 0			29,808 0	1.600	1.600	447,090 166,047
TIMBER 2 ADJ	CO-GEN	3,472 0			3,472 0	2.100	2.100	72,905 (9,435)
ECOPEAT ADJ	CO-GEN	23,231 0			23,231 0	1.300	1.300	302,006 38,009
ROYSTER ENERGY ADJ	CO-GEN	10,888 0			10,888 0	1.800	1.800	192,019 (14,081)
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 4
CURRENT MONTH TOTAL		624,768			624,768	2.117	2.117	13,228,385
DIFFERENCE		10,179			10,179	0.128	0.128	1,000,075
DIFFERENCE %		1.7			1.7	8.4	8.4	8.2
CUMULATIVE ACTUAL		3,000,005			3,000,005	2.287	2.287	37,722,610
CUMULATIVE ESTIMATED		3,037,786			3,037,786	1.981	1.981	59,555,340
CUMULATIVE DIFFERENCE		(37,781)			(37,781)	0.298	0.298	8,137,170
CUMULATIVE DIFFERENCE %		(1.2)			(1.2)	15.1	15.1	13.7

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUG 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		95,195	2,416	2,300,353	2,416	2,300,353	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	200	2,550	5,100	2,784	5,567	467
FLORIDA POWER & LIGHT	ECONOMY-C,X	2,519	2,947	74,233	3,158	79,553	5,320
FORT PIERCE	ECONOMY-C	0	0,000	0	0,000	0	0
VERO BEACH	ECONOMY-C	0	0,000	0	0,000	0	0
LAKE WORTH	ECONOMY-C	0	0,000	0	0,000	0	0
DUKE POWER	ECONOMY-C	0	0,000	0	0,000	0	0
HOMESTEAD	ECONOMY-C	0	0,000	0	0,000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	1,063	2,788	29,634	3,290	34,968	5,334
TAMPA ELECTRIC	ECONOMY-C,X	5,284	2,573	135,976	3,376	178,375	42,400
ORLANDO UTILITIES COMM	ECONOMY-C	1,438	3,255	46,801	4,055	58,317	11,516
TALLAHASSEE	ECONOMY-C	2,287	2,985	68,268	3,659	83,684	15,415
GAINESVILLE	ECONOMY-C	711	2,921	20,765	3,398	24,161	3,396
NEW SMYRNA BEACH	ECONOMY-C	0	0,000	0	0,000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0,000	0	0,000	0	0
KISSIMMEE	ECONOMY-C	0	0,000	0	0,000	0	0
SEMINOLE	ECONOMY-C	416	2,160	8,987	3,013	12,534	3,547
LAKELAND	ECONOMY-C	0	0,000	0	0,000	0	0
ENERGY SERVICES	ECONOMY-C	0	0,000	0	0,000	0	0
L. G. & E.	ECONOMY-C	16,259	3,178	516,660	4,817	783,145	266,485
OGLETHORPE	ECONOMY-C	904	2,120	19,166	2,800	25,312	6,146
PECO	ECONOMY-C	1,231	2,966	36,513	3,926	48,332	11,819
SUBTOTAL - ENERGY PURCHASES (BROKER)		32,312	2,978	962,102	4,128	1,333,946	371,844
SOUTHEASTERN POWER ADMIN	HYDRO	3,070	1,119	34,346	1,119	34,346	0
SEMINOLE	LOAD FOLLOWING	796	1,839	14,641	3,679	29,282	14,641
SOUTHERN	LONG TERM-E	0	0,000	0	0,000	0	0
SOUTHERN	ASSURED-F	0	0,000	0	0,000	0	0
TALLAHASSEE	ASSURED-F	0	0,000	0	0,000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	6,906	3,395	234,455	3,800	262,428	27,973
OGLETHORPE POWER CORP	SCHEDULE R.OS	0	0,000	0	0,000	0	0
ENRON	OS	6,646	2,867	247,914	3,800	328,548	80,634
FLORIDA POWER & LIGHT	OS	1,718	3,573	61,391	4,800	82,464	21,073
TALLAHASSEE	OS	809	2,175	17,596	3,300	26,697	9,101
L. G. & E.	OS	704	3,424	24,104	4,600	32,384	8,280
WESTERN GAS	OS	0	0,000	0	0,000	0	0
ORLANDO	OS	0	0,000	0	0,000	0	0
ELECTRIC CLEARING HOUSE	OS	0	0,000	0	0,000	0	0
PECO	OS	8,950	3,080	275,625	4,300	384,850	109,225
SONET POWER	OS	1,275	1,200	15,300	1,800	22,950	7,650
GAINESVILLE R.U.	AIMS,OS	0	0,000	0	0,000	0	0
JACKSONVILLE	AIMS	0	0,000	0	0,000	0	0
SOUTHERN	AIMS	20	2,995	599	2,530	506	(93)
TALLAHASSEE	AIMS	0	0,000	0	0,000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		32,894	2,815	925,971	3,662	1,204,455	278,484
ADJUSTMENTS							
FP & L		0	0	0	0	0	0
CURRENT MONTH TOTAL		65,206	2,896	1,868,073	3,893	2,538,401	650,328
DIFFERENCE		(29,989)	0,480	(412,290)	1,477	238,048	650,328
DIFFERENCE %		(32)	19,668	(18)	61,134	10	0
CUMULATIVE ACTUAL		648,175	3	18,861,106	3,936	25,436,244	6,575,138
CUMULATIVE ESTIMATED		416,962	2,299	9,585,137	2,299	9,585,137	0
CUMULATIVE DIFFERENCE		229,213	0,620	9,275,969	1,637	15,851,107	6,575,138
CUMULATIVE DIFFERENCE %		55	27,000	97	71,20	165	