

INDIANTOWN



Gas company, inc



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ADMINISTRATION
MAIL ROOM

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 1, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for August 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG *Mark*
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

DOCUMENT NUMBER-DATE

10678 OCT-7 96

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FL 32909
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: AUGUST 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	243,742	72,875	170,867	234.47	1,292,953	734,988	557,965	75.91
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	243,742	72,875	170,867	234.47	1,292,953	734,988	557,965	75.91
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	268,782	72,875	195,907	268.83	1,373,600	734,988	638,612	86.89
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	913,450	224,833	688,617	306.28	4,413,270	2,070,615	2,342,655	113.14
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	913,450	224,833	688,617	306.28	4,413,270	2,070,615	2,342,655	113.14
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	925,134	224,833	700,301	311.48	4,675,169	2,070,615	2,604,554	125.79
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	26.684	32.413	(5.729)	-17.68	29.297	35.496	(6.199)	-17.46
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	26.684	32.413	(5.729)	-17.68	29.297	35.496	(6.199)	-17.46
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	26.347	32.413	(6.066)	-18.71	27.656	35.496	(7.840)	-22.09
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.946	31.012	(6.066)	-19.56	26.255	34.095	-7.840	-22.99
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.4227	31.6046	(6.1819)	-19.56	26.7567	34.7468	(7.9899)	-22.99
45 PGA FACTOR ROUNDED TO NEAREST .001	25.423	31.605	(6.182)	-19.56	26.757	34.747	-7.990	-22.99

DOCUMENT NUMBER - DATE

10679 OCT-7 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: AUGUST 1996**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	913,450	243,741.69	26.684
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	913,450	243,741.69	26.684
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: AUGUST 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	243,742	72,875	170,867	234.47	1,292,953	734,988	557,965	75.91
3 TOTAL	243,742	72,875	170,867	234.47	1,292,953	734,988	557,965	75.91
4 FUEL REVENUES (NET OF REVENUE TAX)	268,782	72,875	195,907	268.83	1,373,600	734,988	638,612	86.89
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	31,995	31,995	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	275,181	79,274	195,907	247.13	1,405,595	766,983	638,612	83.26
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	31,439	6,399	25,040	391.31	112,642	31,995	80,647	252.06
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	142	0	142	0.00	469	0	469	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	18,815	(187)	19,002	(10,161.50)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(31,995)	(31,995)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	43,997	(187)	44,184	(23,627.81)	43,997	(187)	44,184	(23,627.81)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	18,815	(187)	19,002	(10,161.50)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	43,855	(187)	44,042	(23,551.87)				
14 TOTAL (12+13)	62,670	(374)	63,044	(16,856.68)				
15 AVERAGE (50% OF 14)	31,335	(187)	31,522	(16,856.68)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.45000%	0.00000%	5.45000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.39000%	0.00000%	5.39000%	0.00				
18 TOTAL (16+17)	10.84000%	0.00000%	10.84000%	0.00				
19 AVERAGE (50% OF 18)	5.42000%	0.00000%	5.42000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45167%	0.00000%	0.45167%	0.00				
21 INTEREST PROVISION (15x20)	142	0	142	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		AUGUST 1996		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	9,677	11,000	(1,323)	-12.03	61,130	62,000	(870)	-1.40
COMMERCIAL	4,511	5,500	(989)	-17.98	29,223	30,950	(1,727)	-5.58
FIRM INDUSTRIAL	0	0	0	0.00	0	936,000	(936,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	14,188	16,500	(2,312)	-14.01	90,353	1,028,950	(938,597)	-91.22
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	910,946	208,333	702,613	337.25	4,584,006	1,041,665	3,542,341	340.07
TOTAL INTERRUPTIBLE	910,946	208,333	702,613	337.25	4,584,006	1,041,665	3,542,341	340.07
TOTAL THERM SALES	925,134	224,833	700,301	311.48	4,674,359	2,070,615	2,603,744	125.75
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	562	600	(38)	-6.33	565	600	(35)	-5.83
COMMERCIAL	20	25	(5)	-20.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	582	626	(44)	-7.03	586	626	(40)	-6.39
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL CUSTOMERS	583	627	(44)	-7.02	588	627	(39)	-6.22
THERM USE PER CUSTOMER								
RESIDENTIAL	17.2	18.3	(1.1)	-6.01	108.2	103.3	4.9	4.74
COMMERCIAL	225.6	220.0	5.6	2.55	1,391.6	1,238.0	153.6	12.41
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	936,000.0	(936,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	910,946.0	208,333.0	702,613.0	337.25	2,292,003.0	1,041,665.0	1,250,338.0	120.03

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 1769
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	05 Sep 96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34058	Payable Upon Receipt Past Due After	15-Sep-96
Attention: Mr. Brian Powers		

Production month of: August 1996

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS			
Zone 1	7,502	\$2.2750	\$17,067.05
Zone 2	8,858	\$2.3450	\$21,008.88
Zone 3	4,371	\$2.3636	\$10,462.58
Fracture Gas			
Zone 1	0	\$0.0000	\$0.00
Zone 2	16,904	\$2.0850	\$34,907.00
Zone 3	8,403	\$2.0308	\$17,180.78
Excess PTS			
Delivered Volumes	46,740	\$2.4527	\$114,636.20
MS	91,345	\$0.0500	\$4,567.25
NNT	16,120	\$0.0894	\$1,118.73
C-PTS		\$0.4379	\$0.00
D-FTS-1	44,805	\$0.4344	\$18,378.41
C-FTS-1	44,605	\$0.0764	\$3,407.82
TOTAL AMOUNT DUE			\$243,741.89

RECEIVED
 SEP 04 1996
 BY: 17783

* MMbtu's
 ** Includes 3.41% Fuel

D - FGI Demand Charges
 BS - Base Load Service
 SS - Swing Supply
 AD - Alert Day Charges (see attached FGI Invoice)

C - FGI Usage
 MS - Management Service

PGA - PGA Management
 NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5810572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (941) 283-8812
 Facsimile Number (941) 284-3885