

INDIANTOWN

Gas company, inc.



ORIGINAL
FILE COPY

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 23, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for September 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
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LIN 3
OPC _____
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RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
96 OCT 24 AM 9:10
MAIL ROOM

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER-DATE

960003 OCT 24 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97**

SCHEDULE A-1
(REVISED 8/19/93)

| | CURRENT MONTH: SEPTEMBER 1996 | | | | PERIOD TO DATE | | | |
|--|-------------------------------|----------------------|------------|--------|----------------|----------------------|------------|--------|
| | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 2 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 COMMODITY (Other) | 240,211 | 72,648 | 167,563 | 230.65 | 1,533,164 | 807,636 | 725,528 | 89.83 |
| 5 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 240,211 | 72,648 | 167,563 | 230.65 | 1,533,164 | 807,636 | 725,528 | 89.83 |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | 222,855 | 72,648 | 150,207 | 206.78 | 1,596,455 | 807,636 | 788,819 | 97.67 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 16 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) | 960,690 | 224,133 | 736,557 | 328.63 | 5,373,960 | 2,294,748 | 3,079,212 | 134.19 |
| 19 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (17+18+20)-(21+23) | 960,690 | 224,133 | 736,557 | 328.63 | 5,373,960 | 2,294,748 | 3,079,212 | 134.19 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 973,791 | 224,133 | 749,658 | 334.47 | 5,648,960 | 2,294,748 | 3,354,212 | 146.17 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 29 NO NOTICE SERVICE (2/16) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 25.004 | 32.413 | (7.409) | -22.86 | 28.530 | 35.195 | (6.665) | -18.94 |
| 32 DEMAND (5/19) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 36 (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 37 TOTAL COST (11/24) | 25.004 | 32.413 | (7.409) | -22.86 | 28.530 | 35.195 | (6.665) | -18.94 |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 24.668 | 32.413 | (7.745) | -23.89 | 27.141 | 35.195 | (8.054) | -22.86 |
| 41 TRUE-UP (E-2) | (1.401) | (1.401) | 0.000 | 0.00 | (1.401) | (1.401) | 0.000 | 0.00 |
| 42 TOTAL COST OF GAS (40+41) | 23.267 | 31.012 | (7.745) | -24.97 | 25.740 | 33.794 | -8.054 | -23.83 |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0.00 | 1.01911 | 1.01911 | 0.00000 | 0.00 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 23.7116 | 31.6046 | (7.8930) | -24.97 | 26.2319 | 34.4398 | (8.2079) | -23.83 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 23.712 | 31.605 | (7.893) | -24.97 | 26.232 | 34.440 | -8.208 | -23.83 |

DOCUMENT NUMBER - DATE

11323 OCT 24 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: SEPTEMBER 1996

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM (¢ PER THERM) |
|---|---------|----------------|---------------------------------|
| 1 Commodity Pipeline - Scheduled FTS | 0 | 0.00 | 0.000 |
| 2 Commodity Pipeline - Scheduled ITS | 0 | 0.00 | 0.000 |
| 3 No Notice Commodity Adjustment | 0 | 0.00 | 0.000 |
| 4 PGA Refund | 0 | 0.00 | 0.000 |
| 5 Commodity Adjustments | 0 | 0.00 | 0.000 |
| 6 Commodity Adjustments | 0 | 0.00 | 0.000 |
| 7 | 0 | 0.00 | 0.000 |
| 8 TOTAL COMMODITY (Pipeline) | 0 | 0.00 | 0.000 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | 0 | 0.00 | 0.000 |
| 10 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 11 Operational Flow Order Volumes - FGT | 0 | 0.00 | 0.000 |
| 12 Less Alert Day Volumes Direct Billed to Others | 0 | 0.00 | 0.000 |
| 13 Other | 0 | 0.00 | 0.000 |
| 14 Other | 0 | 0.00 | 0.000 |
| 15 | 0 | 0.00 | 0.000 |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 960,690 | 240,210.94 | 25.004 |
| 18 Commodity Other - Scheduled ITS | 0 | 0.00 | 0.000 |
| 19 Imbalance Cashout - FGT | 0 | 0.00 | 0.000 |
| 20 Imbalance Cashout - Other Shippers | 0 | 0.00 | 0.000 |
| 21 Imbalance Cashout - Transporting Customers | 0 | 0.00 | 0.000 |
| 22 Commodity Adjustments | 0 | 0.00 | 0.000 |
| 23 | 0 | 0.00 | 0.000 |
| 24 TOTAL COMMODITY (Other) | 960,690 | 240,210.94 | 25.004 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement | 0 | 0.00 | 0.000 |
| 26 Less Relinquished to End-Users | 0 | 0.00 | 0.000 |
| 27 Less Relinquished Off System | 0 | 0.00 | 0.000 |
| 28 Less Demand Billed to Others | 0 | 0.00 | 0.000 |
| 29 Other | 0 | 0.00 | 0.000 |
| 30 Other | 0 | 0.00 | 0.000 |
| 31 Other | 0 | 0.00 | 0.000 |
| 32 TOTAL DEMAND | 0 | 0.00 | 0.000 |
| OTHER | | | |
| 33 Revenue Sharing - FGT | 0 | 0.00 | 0.000 |
| 34 Peak Shaving | 0 | 0.00 | 0.000 |
| 35 Other | 0 | 0.00 | 0.000 |
| 36 Other | 0 | 0.00 | 0.000 |
| 37 Other | 0 | 0.00 | 0.000 |
| 38 Other | 0 | 0.00 | 0.000 |
| 39 Other | 0 | 0.00 | 0.000 |
| 40 TOTAL OTHER | 0 | 0.00 | 0.000 |

COMPANY: INDIANTOWNSHIP GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

| | CURRENT MONTH: SEPTEMBER 1996 | | | | PERIOD TO DATE | | | |
|---|-------------------------------|-------------------|------------|-------------|----------------|-------------------|------------|-------------|
| | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 2 TRANSPORTATION COST | 240,211 | 72,648 | 167,563 | 230.65 | 1,533,164 | 807,636 | 725,528 | 89.83 |
| 3 TOTAL | 240,211 | 72,648 | 167,563 | 230.65 | 1,533,164 | 807,636 | 725,528 | 89.83 |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 222,855 | 72,640 | 150,207 | 206.76 | 1,596,455 | 807,636 | 788,819 | 97.67 |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | 6,399 | 6,399 | 0 | 0.00 | 38,394 | 38,394 | 0 | 0.00 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5) | 229,254 | 79,047 | 150,207 | 190.02 | 1,634,849 | 846,030 | 788,819 | 93.24 |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (10,957) | 6,399 | (17,356) | (271.23) | 101,685 | 38,394 | 63,291 | 164.85 |
| 8 INTEREST PROVISION - THIS PERIOD (LINE 21) | 160 | 0 | 160 | 0.00 | 629 | 0 | 629 | 0.00 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 43,997 | (187) | 44,184 | (23,627.81) | (37,119) | (187) | (36,932) | 19,749.73 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (6,399) | (6,399) | 0 | 0.00 | (38,394) | (38,394) | 0 | 0.00 |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | 26,801 | (187) | 26,988 | (14,432.09) | 26,801 | (187) | 26,988 | (14,432.09) |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 43,997 | (187) | 44,184 | (23,627.81) | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 26,641 | (187) | 26,828 | (14,346.52) | | | | |
| 14 TOTAL (12+13) | 70,638 | (374) | 71,012 | (18,987.17) | | | | |
| 15 AVERAGE (50% OF 14) | 35,319 | (187) | 35,506 | (18,987.17) | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 5.39000% | 0.00000% | 5.39000% | 0.00 | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.44000% | 0.00000% | 5.44000% | 0.00 | | | | |
| 18 TOTAL (16+17) | 10.83000% | 0.00000% | 10.83000% | 0.00 | | | | |
| 19 AVERAGE (50% OF 18) | 5.42000% | 0.00000% | 5.42000% | 0.00 | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.45167% | 0.00000% | 0.45167% | 0.00 | | | | |
| 21 INTEREST PROVISION (15x20) | 160 | 0 | 160 | 0.00 | | | | |

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

(REVISED 8/19/93)

MONTH: SEPTEMBER 1996

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| PESCO | VARIOUS | 3,312 | 3,202 | 99,345 | 96,069 | 2.418 | 2.500 |
| | | | | | | | |
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| TOTAL | | 3,312 | 3,202 | 99,345 | 96,069 | | |
| WEIGHTED AVERAGE | | | | | | 2.418 | 2.500 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

| | CURRENT MONTH: | | SEPTEMBER 1996 | | PERIOD TO DATE | | | |
|--|----------------|----------------|----------------|---------------|--|------------------|------------------|---------------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | |
| RESIDENTIAL | 9,646 | 10,000 | (354) | -3.54 | 70,776 | 72,000 | (1,224) | -1.70 |
| COMMERCIAL | 5,261 | 5,800 | (539) | -9.29 | 34,484 | 36,750 | (2,266) | -6.17 |
| FIRM INDUSTRIAL | 0 | 0 | 0 | 0.00 | 0 | 936,000 | (936,000) | -100.00 |
| COMMERCIAL LARGE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| TOTAL FIRM | 14,907 | 15,800 | (893) | -5.65 | 105,260 | 1,044,750 | (939,490) | -89.92 |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| SMALL INTERRUPTIBLE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| INTERRUPTIBLE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LARGE INTERRUPTIBLE | 958,884 | 208,333 | 750,551 | 360.27 | 5,542,890 | 1,249,998 | 4,292,892 | 343.43 |
| TOTAL INTERRUPTIBLE | 958,884 | 208,333 | 750,551 | 360.27 | 5,542,890 | 1,249,998 | 4,292,892 | 343.43 |
| TOTAL THERM SALES | 973,791 | 224,133 | 749,658 | 334.47 | 5,648,150 | 2,294,748 | 3,353,402 | 146.13 |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVERAGE NO. OF CUSTOMERS PERIOD TO DATE | | | |
| RESIDENTIAL | 565 | 600 | (35) | -5.83 | 565 | 600 | (35) | -5.83 |
| COMMERCIAL | 22 | 25 | (3) | -12.00 | 21 | 25 | (4) | -16.00 |
| FIRM INDUSTRIAL | 0 | 1 | (1) | -100.00 | 0 | 1 | (1) | -100.00 |
| COMMERCIAL LARGE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| TOTAL FIRM | 587 | 626 | (39) | -6.23 | 586 | 626 | (40) | -6.39 |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVERAGE NO. OF CUSTOMERS PERIOD TO DATE | | | |
| SMALL INTERRUPTIBLE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| INTERRUPTIBLE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LARGE INTERRUPTIBLE | 1 | 1 | 0 | 0.00 | 2 | 1 | 1 | 100.00 |
| TOTAL INTERRUPTIBLE | 1 | 1 | 0 | 0.00 | 2 | 1 | 1 | 100.00 |
| TOTAL CUSTOMERS | 588 | 627 | (39) | -6.22 | 588 | 627 | (39) | -6.22 |
| THERM USE PER CUSTOMER | | | | | | | | |
| RESIDENTIAL | 17.1 | 16.7 | 0.4 | 2.40 | 125.3 | 120.0 | 5.3 | 4.42 |
| COMMERCIAL | 239.1 | 232.0 | 7.1 | 3.06 | 1,642.1 | 1,470.0 | 172.1 | 11.71 |
| FIRM INDUSTRIAL | 0.0 | 0.0 | 0.0 | 0.00 | 0.0 | 936,000.0 | (936,000.0) | -100.00 |
| COMMERCIAL LARGE | 0.0 | 0.0 | 0.0 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 |
| SMALL INTERRUPTIBLE | 0.0 | 0.0 | 0.0 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 |
| INTERRUPTIBLE | 0.0 | 0.0 | 0.0 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 |
| LARGE INTERRUPTIBLE | 958,884.0 | 208,333.0 | 750,551.0 | 360.27 | 2,771,445.0 | 1,249,998.0 | 1,521,447.0 | 121.72 |

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

| | | |
|---|--|-----------|
| Customer | Statement Date | 09-Oct-96 |
| Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956 | Payable Upon Receipt Past Due After | 19-Oct-96 |
| Attention: Mr. Brian Powers | | |

Production month of: September 1996

| SERVICE | VOLUME* | UNIT PRICE | TOTAL PRICE |
|---|---------|------------|---------------------|
| BS | ** | | |
| Zone 1 | 7,137 | \$1.7750 | \$12,668.18 |
| Zone 2 | 0 | \$0.0000 | \$0.00 |
| Zone 3 | 12,900 | \$1.8150 | \$23,413.50 |
| Excess Gas | | | |
| Zone 1 | 0 | \$0.0000 | \$0.00 |
| Zone 2 | 655 | \$1.8400 | \$1,205.20 |
| Zone 3 | 23,554 | \$1.7929 | \$42,229.97 |
| Excess PTS | | | |
| Delivered Volumes | 53,268 | \$2.2833 | \$121,626.82 |
| MS | 96,069 | \$0.0500 | \$4,803.45 |
| NNT | 15,600 | \$0.0694 | \$1,082.64 |
| C-PTS | | \$0.4379 | \$0.00 |
| D-FTS-1 | 42,920 | \$0.4344 | \$18,644.45 |
| C-FTS-1 | 42,801 | \$0.0764 | \$3,270.00 |
| BOOKOUT TRUE UP - November 1995 / December 1995 | | | \$6,728.06 |
| WACOG TRUE UP - November 1995 / December 1995 | | | \$4,538.67 |
| TOTAL AMOUNT DUE | | | \$240,210.94 |

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OCT 16 1996

BY: _____

* MMBtu's
 ** Includes 3.41% Fuel

D - FGT Demand Charges
 BS - Baseload Service
 SS - Swing Supply
 AD - Alert Day Charges (see attached FGT invoice)

C - FGT Usage
 MS - Management Service

PGA - PGA Management
 NNT - No Notice Reservation

| | |
|---|--|
| <p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769</p> | <p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089</p> |
|---|--|

| | |
|---|---|
| <p>For Billing Inquiries call Customer Accounting at Facsimile Number</p> | <p>(941) 293-8612 (941) 294-3895</p> |
|---|---|

960003-GU

**CONFIDENTIAL
INFORMATION**

DOCUMENT NO.
11517-96
10/30/96