

ORIGINAL
FILE COPY

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October 25, 1996

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

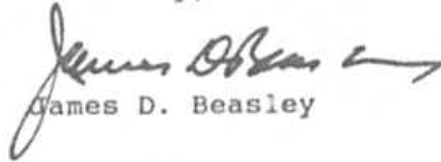
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of September, 1996.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

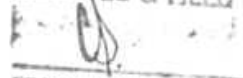
Sincerely,


James D. Beasley

- ACK _____
- AFA 2
- APP _____
- CAP _____
- CMR _____
- CTR _____
- EAC Bas
- LEG 1
- LIN 3
- OTC _____
- ROI _____
- SRV 1
- WAS _____
- OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
11367 OCT 25 96
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of September, 1996 has been furnished by U. S. Mail or hand delivery (*) on this 25 day of October, 1996 to the following:

Ms. Martha C. Brown*
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Pensacola, FL 32576

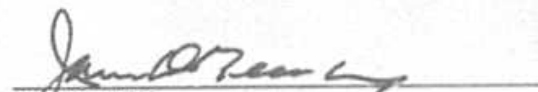
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ATTORNEY

FILE COPY

TAMPA ELECTRIC COMPANY
DOCKET NO. 960001-EI

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1996

SCHEDULE A1

| | 1 | | | | KWH | | | | cents/KWH | | | |
|--|-----------------|-----------------|-------------|--------|---------------|---------------|------------|--------|-----------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 32,726,506 | 33,346,722 | (620,216) | (1.9) | 1,489,495 | 1,587,244 | (97,749) | (6.2) | 2.15715 | 2.10922 | 0.04622 | 4.6 |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 4a. Adj. to Fuel Cost (Pt. Heade/Wauch. Wheeling Losses) | (3,122) | (3,000) | (122) | 4.1 | 1,489,495 (a) | 1,587,244 (a) | (97,749) | (6.2) | (0.00021) | (0.00013) | (0.00007) | (0.5) |
| 4b. Adjustments to Fuel Cost (Allow.) | 61,739 | 65,642 | (3,903) | (27.9) | 1,489,495 (a) | 1,587,244 (a) | (97,749) | (6.2) | 0.00414 | 0.00540 | (0.00126) | (23.3) |
| 4c. Adjustments to Fuel Cost (Polk Proj. Reserve) | (371,797) | 0 | (371,797) | 0.0 | 1,489,495 (a) | 1,587,244 (a) | (97,749) | (6.2) | (0.02496) | 0.00000 | (0.02496) | 0.0 |
| 4d. Adj. to Fuel Cost (Polk Lt. Oil Below Dischg. Valve) | 72,563 | 0 | 72,563 | 0.0 | 1,489,495 (a) | 1,587,244 (a) | (97,749) | (6.2) | 0.00487 | 0.00000 | 0.00487 | 0.0 |
| 5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4d) | 32,405,889 | 32,429,364 | (243,475) | (2.0) | 1,489,495 | 1,587,244 | (97,749) | (6.2) | 2.18100 | 2.10613 | 0.07487 | 3.6 |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 1,935,482 | 1,143,580 | 791,902 | 69.3 | 64,470 | 39,584 | 24,886 | 62.9 | 3.00202 | 2.88879 | 0.11323 | 3.9 |
| 7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A5) | 297,254 | 197,100 | 100,154 | 101.5 | 10,679 | 8,247 | 4,432 | 70.9 | 3.71996 | 3.15511 | 0.56485 | 17.9 |
| 8. Energy Cost of Other Economy Purchases (Non-Broker) (A5) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 9. Energy Cost of Sch. E Economy Purchases (A5) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0 | 0 (a) | 0 (a) | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 11. Payments to Qualifying Facilities (A8) | 613,965 | 715,600 | (101,635) | (14.7) | 36,988 | 39,622 | (2,634) | (5.6) | 1.65990 | 1.80607 | (0.14617) | (8.1) |
| 12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11) | 2,946,621 | 2,056,280 | 890,421 | 42.3 | 112,137 | 85,453 | 26,684 | 31.2 | 2.62770 | 2.40624 | 0.22146 | 9.2 |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,601,632 | 1,672,697 | (71,065) | (4.2) | | | | |
| 14. Fuel Cost of Economy Sales (A6) | 1,342,608 | 2,312,900 | (970,292) | (42.0) | 102,111 | 162,324 | (60,213) | (37.1) | 1.31485 | 1.42487 | (0.11002) | (7.7) |
| 15. Gain on Economy Sales - B01 (A6) | 234,976 | 437,600 | (192,624) | (23.5) | 102,111 (a) | 162,324 (a) | (60,213) | (37.1) | 0.32805 | 0.26950 | 0.05845 | 21.7 |
| 16. Fuel Cost of Sch. D Separ. Sales (A6) | 578,493 | 596,600 | (18,107) | (14.2) | 42,938 | 38,260 | 4,678 | 12.2 | 1.34729 | 1.32382 | 0.02347 | 1.8 |
| 17. Fuel Cost of Sch. D Jurisd. Sales (A6) | 30,181 | 30,600 | (419) | (0.5) | 7,894 | 8,605 | (711) | (7.4) | 1.27123 | 1.43281 | (0.22158) | (14.0) |
| 18. Fuel Cost of Sch. G Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 19. Fuel Cost of Sch. J Jurisd. Sales (A6) | 1,075 | 26,200 | (25,125) | (95.9) | 28 | 1,440 | (1,412) | (98.3) | 2.83329 | 1.58981 | 2.24348 | 141.5 |
| 20. Fuel Cost of BPP Sch. D Separ. Sales (A6) | 249,002 | 68,600 | 180,402 | 262.0 | 9,577 | 3,054 | 6,523 | 213.6 | 2.60000 | 2.74623 | (0.25377) | (15.7) |
| 21. Fuel Cost of Other Power Sales (A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 2,596,341 | 3,450,500 | (854,159) | (24.8) | 161,748 | 211,899 | (50,151) | (23.7) | 1.60518 | 1.62837 | (0.02319) | (1.4) |
| 23. Net Inadvertent Interchange | | | | | 646 | 0 | 646 | 0.0 | | | | |
| 24. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 132 | 0 | 132 | 0.0 | | | | |
| 25. Interchange and Wheeling Losses | | | | | 3,213 | 3,600 | (387) | (10.8) | | | | |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25) | 32,836,169 | 32,835,864 | 305 | 2.5 | 1,437,449 | 1,457,198 | (19,749) | (1.4) | 2.28434 | 2.19840 | 0.08594 | 3.9 |
| 27. Net Subsidized | (2,350,600) (a) | (1,183,292) (a) | (1,166,317) | 97.7 | (183,295) | (54,280) | (129,015) | 30.3 | (0.16191) | (0.06106) | (0.07885) | 94.9 |
| 28. Company Use | 461,185 (a) | 69,250 (a) | 391,935 | 566.0 | 28,189 | 3,150 | 17,039 | 540.9 | 0.03165 | 0.00482 | 0.02683 | 556.6 |
| 29. T & D Losses | 1,444,502 (a) | 1,573,835 (a) | (129,333) | (8.2) | 63,351 | 71,590 | (8,239) | (11.7) | 0.09912 | 0.10954 | (0.01042) | (9.5) |
| 30. System KWH Sales | 32,836,169 | 32,835,864 | 305 | 2.5 | 1,457,320 | 1,438,738 | 18,582 | 1.4 | 2.25319 | 2.22971 | 0.02348 | 1.1 |
| 31. Wholesale KWH Sales | (338,946) | (346,963) | 8,017 | (31.7) | (10,518) | (15,562) | 5,044 | (32.4) | 2.25320 | 2.22971 | 0.02349 | 1.1 |
| 32. Jurisdictional KWH Sales | 32,559,223 | 31,688,899 | 870,324 | 2.9 | 1,446,804 | 1,421,177 | 25,627 | 1.8 | 2.25319 | 2.22971 | 0.02348 | 1.1 |
| 33. Jurisdictional Loss Multiplier - 1.0005 | | | | | | | | | | | | |
| 34. Jurisdictional KWH Sales Adjusted for Line Losses | 32,615,523 | 31,793,913 | 821,610 | 2.9 | 1,446,804 | 1,421,177 | 25,627 | 1.8 | 2.25432 | 2.23082 | 0.02350 | 1.1 |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized | 473,761 | 472,835 | 926 | 0.4 | 1,446,804 | 1,421,177 | 25,627 | 1.8 | 0.03275 | 0.03321 | (0.00046) | (1.4) |
| 35a. Oil Backout True-Up (October - December 1995) | 0 | 0 | 0 | 0.0 | 1,446,804 | 1,421,177 | 25,627 | 1.8 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 36. True-up * | (99,982) | (99,982) | 0 | 0.0 | 1,446,804 | 1,421,177 | 25,627 | 1.8 | (0.00691) | (0.00704) | 0.00013 | (1.8) |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 32,989,302 | 32,875,996 | 113,306 | 2.8 | 1,446,804 | 1,421,177 | 25,627 | 1.8 | 2.28015 | 2.25700 | 0.02315 | 1.0 |
| 38. Revenue Tax Factor | | | | | | | | | 1.00083 | 1.00083 | 0.00000 | 0.0 |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 2.28204 | 2.25887 | 0.02317 | 1.0 |
| 40. GPIF * (Already Adjusted for Taxes) | 62,652 | 62,652 | 0 | 0.0 | 1,446,804 | 1,421,177 | 25,627 | 1.8 | 0.00433 | 0.00441 | (0.00008) | (1.8) |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 33,051,954 | 32,938,648 | 113,306 | 2.8 | 1,446,804 | 1,421,177 | 25,627 | 1.8 | 2.28637 | 2.26328 | 0.02309 | 1.0 |
| 42. Fuel PAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 2.286 | 2.263 | 0.023 | 1.0 |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
YANPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER, 1995

SCHEDULE A1

| | \$ | | | | KWH | | | | cents/KWH | | | |
|--|---------------|---------------|------------------------|--|---------------|---------------|------------------------|--|-----------|-----------|------------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT % | | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT % | | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT % | |
| 1. Fuel Cost of System Net Generation (A3) | 195,354,974 | 195,500,535 | (145,561) (0.1) | | 9,259,255 | 9,271,691 | (12,436) (0.1) | | 7.18983 | 7.18857 | 0.00126 | 0.1 |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 0.0 | | 0 | 0 | 0 0.0 | | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 3. Coal Car Investment | 0 | 0 | 0 0.0 | | 0 | 0 | 0 0.0 | | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 4a. Adj. to Fuel Cost (Fl. Header/Wauch. Wheeling Losses) | (17,817) | (18,000) | 182 (0.5) | | 9,259,255 (a) | 9,271,691 (a) | (12,436) (0.1) | | (0.00019) | (0.00019) | 0.00000 | 0.0 |
| 4b. Adjustments to Fuel Cost (Allow.) | 412,630 | 519,813 | (106,323) (25.5) | | 9,259,255 (a) | 9,271,691 (a) | (12,436) (0.1) | | 0.00446 | 0.00560 | (0.00114) | (20.4) |
| 4c. Adjustments to Fuel Cost (Polk Proj. Reserve) | (1,638,754) | 0 | 1,638,754 0.0 | | 9,259,255 (a) | 9,271,691 (a) | (12,436) (0.1) | | (0.01770) | 0.00000 | (0.01770) | 0.0 |
| 4d. Adj. to Fuel Cost (Polk Lt. Oil Below Dischg. Valve) | 72,563 | 0 | 72,563 0.0 | | 9,259,255 (a) | 9,271,691 (a) | (12,436) (0.1) | | 0.00070 | 0.00000 | 0.00070 | 0.0 |
| 5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4d) | 194,182,556 | 196,001,548 | (1,818,992) (0.9) | | 9,259,255 | 9,271,691 | (12,436) (0.1) | | 2.69718 | 2.11308 | (0.01690) | (0.8) |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 10,376,617 | 7,218,500 | 3,158,117 42.4 | | 308,450 | 276,784 | 31,666 11.4 | | 3.33170 | 2.60797 | 0.72373 | 27.8 |
| 7. Energy Cost of Sch. C.I Economy Purchases (Broker) (A9) | 1,622,777 | 754,800 | 867,977 115.0 | | 42,572 | 23,605 | 18,967 80.4 | | 3.81130 | 3.13763 | 0.67367 | 19.2 |
| 8. Energy Cost of Other Economy Purchases (Non-Broker) (A9) | 0 | 0 | 0 0.0 | | 0 | 0 | 0 0.0 | | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 0.0 | | 0 | 0 | 0 0.0 | | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 0.0 | | 0 | 0 (a) | 0 0.0 | | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 11. Payments to Qualifying Facilities (A8) | 3,658,483 | 4,312,000 | (653,517) (15.2) | | 237,681 | 241,693 | (4,012) (1.7) | | 1.52976 | 1.78488 | (0.25512) | (12.1) |
| 12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11) | 15,557,877 | 12,285,300 | 3,272,577 26.6 | | 588,629 | 542,884 | 45,745 8.6 | | 2.64707 | 2.26631 | 0.37676 | 16.6 |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 9,847,884 | 9,813,775 | 34,109 0.3 | | | | | |
| 14. Fuel Cost of Economy Sales (A6) | 11,237,319 | 13,920,200 | (2,682,881) (19.3) | | 838,081 | 934,138 | (96,057) (10.3) | | 1.34084 | 1.49017 | (0.14933) | (10.0) |
| 15. Gain on Economy Sales - 80% (A6) | 3,119,150 | 2,836,000 | 283,150 9.7 | | 838,081 | 934,138 (a) | (96,057) (10.3) | | 0.37110 | 0.38088 | (0.00978) | (22.2) |
| 16. Fuel Cost of Sch. D Separ. Sales (A6) | 3,428,922 | 3,128,500 | 300,422 9.6 | | 628,602 | 277,736 | 350,866 10.9 | | 1.38856 | 1.31596 | (0.07260) | (5.2) |
| 17. Fuel Cost of Sch. B Jurisd. Sales (A6) | 667,882 | 688,000 | (20,118) 2.9 | | 51,050 | 41,101 | 9,949 24.2 | | 1.38825 | 1.47928 | (0.09103) | (6.6) |
| 18. Fuel Cost of Sch. G Jurisd. Sales (A6) | 19,146 | 32,600 | (13,454) (70.2) | | 945 | 2,810 | (1,865) (52.0) | | 2.01743 | 4.68897 | (2.67154) | (56.2) |
| 19. Fuel Cost of Sch. J Jurisd. Sales (A6) | 119,306 | 151,000 | (31,694) (20.9) | | 4,559 | 5,481 | (922) (51.9) | | 2.82132 | 1.58266 | 1.23866 | 64.6 |
| 20. Fuel Cost of RPP Sch. D Separ. Sales (A6) | 2,729,786 | 1,379,900 | 1,349,886 97.8 | | 117,612 | 62,903 | 54,709 87.0 | | 2.32181 | 2.13370 | 0.18811 | 5.0 |
| 21. Fuel Cost of Other Power Sales (A6) | 0 | 0 | 0 0.0 | | 0 | 0 | 0 0.0 | | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 21,308,711 | 22,116,200 | (807,489) (3.7) | | 1,275,989 | 1,287,369 | (11,380) (0.9) | | 1.67888 | 1.71794 | (0.04706) | (2.8) |
| 23. Net Inadvertent Interchange | | | | | (73) | 0 | (73) 0.0 | | | | | |
| 24. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 832 | 0 | 832 0.0 | | | | | |
| 25. Interchange and Wheeling Losses | | | | | 24,423 | 21,600 | 2,823 14.1 | | | | | |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25) | 188,432,722 | 186,170,548 | 2,262,174 1.2 | | 8,548,311 | 8,589,806 | (41,495) 0.5 | | 2.29433 | 2.18895 | 0.10538 | 0.7 |
| 27. Net Unbilled | 2,632,381 (a) | 3,436,958 (a) | (804,577) (23.4) | | 119,415 | 157,914 | (37,999) (23.9) | | 0.03311 | 0.04344 | (0.01033) | (23.8) |
| 28. Company Use | 2,855,472 (a) | 413,712 (a) | 1,441,760 396.8 | | 33,247 | 18,300 | 14,947 393.4 | | 0.02585 | 0.05522 | (0.02937) | (54.3) |
| 29. T & D Losses | 8,473,819 (a) | 9,143,883 (a) | (669,064) (7.3) | | 384,417 | 417,689 | (33,272) (8.0) | | 0.10657 | 0.11357 | (0.00700) | (7.8) |
| 30. System KWH Sales | 188,432,722 | 186,170,548 | 2,262,174 1.2 | | 7,951,232 | 7,911,493 | 39,739 0.5 | | 2.36986 | 2.35219 | 0.01767 | 0.7 |
| 31. Wholesale KWH Sales | (1,781,849) | (1,858,824) | 76,975 (0.5) | | (78,048) | (78,546) | 498 (0.6) | | 2.40090 | 2.36829 | 0.03261 | 1.5 |
| 32. Jurisdictional KWH Sales | 186,731,673 | 184,311,944 | 2,419,729 1.3 | | 7,880,384 | 7,832,957 | 47,427 0.6 | | 2.36958 | 2.35206 | 0.01752 | 0.7 |
| 33. Jurisdictional Loss Multiplier - 1.0005 | | | | | | | | | | | | |
| 34. Jurisdictional KWH Sales Adjusted for Line Losses | 186,825,839 | 184,404,100 | 2,421,739 1.3 | | 7,880,384 | 7,832,957 | 47,427 0.6 | | 2.37076 | 2.35424 | 0.01652 | 0.7 |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized | 2,875,287 | 2,873,357 | 1,930 0.1 | | 7,880,384 | 7,832,957 | 47,427 0.6 | | 0.03649 | 0.03668 | (0.00019) | (0.5) |
| 35a. Oil Backset True-Up (October - December 1995) | 184,737 | 184,613 | 124 (0.2) | | 7,880,384 | 7,832,957 | 47,427 0.6 | | 0.00234 | 0.00236 | (0.00002) | (0.8) |
| 36. True-up * | (599,382) | (599,382) | 0 0.0 | | 7,880,384 | 7,832,957 | 47,427 0.6 | | (0.00761) | (0.00764) | 0.00003 | (0.7) |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 189,284,661 | 186,862,168 | 2,422,493 1.3 | | 7,880,384 | 7,832,957 | 47,427 0.6 | | 2.40197 | 2.38562 | 0.01635 | 0.7 |
| 38. Income Tax Factor | | | | | | | | | 1.00083 | 1.00083 | 0.00000 | 0.0 |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 2.40336 | 2.38780 | 0.01556 | 0.7 |
| 40. GPIF * (Already Adjusted for Taxes) | 375,917 | 375,917 | 0 0.0 | | 7,880,384 | 7,832,957 | 47,427 0.6 | | 0.00477 | 0.00480 | (0.00003) | (0.6) |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 189,660,578 | 187,238,085 | 2,422,493 1.3 | | 7,880,384 | 7,832,957 | 47,427 0.6 | | 2.40873 | 2.39240 | 0.01633 | 0.7 |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 2.409 | 2.392 | 0.017 | 0.7 |

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 32,726,506 | 33,346,722 | (620,216) | (1.9) | 195,354,974 | 195,500,535 | (145,561) | (0.1) |
| a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2. FUEL COST OF POWER SOLD * | 2,596,341 | 3,450,500 | (854,159) | (24.8) | 21,308,711 | 22,116,280 | (807,569) | (3.7) |
| 3. FUEL COST OF PURCHASED POWER | 1,935,402 | 1,143,500 | 791,902 | 69.3 | 10,276,617 | 7,218,500 | 3,058,117 | 42.4 |
| a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| b. PAYMENT TO QUALIFIED FACILITIES | 613,965 | 715,600 | (101,635) | (14.2) | 3,658,483 | 4,312,000 | (653,517) | (15.2) |
| 4. ENERGY COST OF ECONOMY PURCHASES | 397,254 | 197,100 | 200,154 | 101.5 | 1,622,777 | 754,800 | 867,977 | 115.0 |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 33,076,786 | 31,952,422 | 1,124,364 | 3.5 | 189,604,140 | 185,669,555 | 3,934,585 | 2.1 |
| 6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses) | (3,122) | (3,000) | (122) | 4.1 | (17,917) | (18,000) | 83 | (0.5) |
| 6b. ADJUSTMENTS TO FUEL COST (ALLOW.) | 61,739 | 85,642 | (23,903) | (27.9) | 412,690 | 519,013 | (106,323) | (20.5) |
| 6c. ADJ. TO FUEL COST (Polk Proj. Reserve) | (371,797) | 0 | (371,797) | 0.0 | (1,638,754) | 0 | (1,638,754) | 0.0 |
| 6d. ADJ. TO FUEL COST (Polk Lt. Oil Below Dischg. Valve) | 72,563 | 0 | 72,563 | 0.0 | 72,563 | 0 | 72,563 | 0.0 |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%) | 32,836,169 | 32,035,064 | 801,105 | 2.5 | 188,432,722 | 186,170,568 | 2,262,154 | 1.2 |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,446,804 | 1,421,177 | 25,627 | 1.8 | 7,880,384 | 7,832,857 | 47,527 | 0.6 |
| 2. NONJURISDICTIONAL SALES | 10,516 | 15,561 | (5,045) | (32.4) | 70,848 | 78,546 | (7,698) | (9.8) |
| 3. TOTAL SALES | 1,457,320 | 1,436,738 | 20,582 | 1.4 | 7,951,232 | 7,911,403 | 39,829 | 0.5 |
| 4. JURISDIC. SALES-% TOTAL KWH SALES | 0.9927840 | 0.9891692 | 0.0036148 | 0.4 | 0.9910897 | 0.9900718 | 0.0010179 | 0.1 |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|-------------|----------------------|---------|----------------|-------------|----------------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 34,467,331 | 33,958,814 | 508,517 | 1.5 | 187,583,517 | 187,080,722 | 502,795 | 0.3 | |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | |
| a. TRUE-UP PROVISION | 99,982 | 99,982 | 0 | 0.0 | 599,902 | 599,902 | 0 | 0.0 | |
| b. INCENTIVE PROVISION | (62,652) | (62,652) | 0 | 0.0 | (375,917) | (375,917) | 0 | 0.0 | |
| c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | |
| d. OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 34,504,661 | 33,996,144 | 508,517 | 1.5 | 187,807,502 | 187,304,707 | 502,795 | 0.3 | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7) | 32,836,169 | 32,035,064 | 801,105 | 2.5 | 188,432,722 | 186,170,568 | 2,262,154 | 1.2 | |
| 5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4) | 0.9927840 | 0.9891692 | 0.0036148 | 0.4 | NA | NA | - | - | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 32,599,223 | 31,688,099 | 911,124 | 2.9 | 186,731,673 | 184,311,944 | 2,419,729 | 1.3 | |
| 6A. JURISDIC. LOSS MULTIPLIER | 1.0005 | 1.0005 | 0.0000 | 0.0 | NA | NA | - | - | |
| 6B. (LINE 6 x LINE 6A) | 32,615,523 | 31,703,943 | 911,580 | 2.9 | 186,825,039 | 184,404,100 | 2,420,939 | 1.3 | |
| 6C. PEABODY COAL CONTRACT BUY-OUT AMORT. | 477,204 | 477,204 | 0 | 0.0 | 2,901,189 | 2,901,189 | 0 | 0.0 | |
| 6D. (LINE 6C x LINE 5) | 473,761 | 472,035 | 1,726 | 0.4 | 2,875,287 | 2,873,357 | 1,930 | 0.1 | |
| 6E. OIL BACKOUT TRUE-UP | 0 | 0 | 0 | 0.0 | 184,237 | 184,613 | (376) | (0.2) | |
| 6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT | 33,089,284 | 32,175,978 | 913,306 | 2.8 | 189,884,563 | 187,462,070 | 2,422,493 | 1.3 | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F) | 1,415,378 | 1,820,166 | (404,789) | (22.2) | (2,077,061) | (157,363) | (1,919,698) | 1,219.9 | |
| 8. INTEREST PROVISION FOR THE MONTH | (38,598) | (4,896) | (33,702) | 688.4 | (166,905) | (9,473) | (157,432) | 1,661.9 | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (8,759,755) | (1,444,839) | (7,314,916) | 506.3 | NOT APPLICABLE | | | | |
| 9a. DEFERRED TRUE-UP BEGINNING OF PERIOD | (437,285) | (437,285) | 0 | 0.0 | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | (99,982) | (99,982) | 0 | 0.0 | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10) | (7,920,243) | (166,836) | (7,753,407) | 4,647.3 | NOT APPLICABLE | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-------------|----------------------|---------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a) | (9,197,040) | (1,882,124) | (7,314,916) | 388.7 | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10) | (7,881,645) | (161,940) | (7,719,705) | 4,767.0 | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (17,078,685) | (2,044,064) | (15,034,621) | 735.5 | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMT. (50% OF LINE D-3) | (8,539,342) | (1,022,032) | (7,517,310) | 735.5 | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 5.400 | 5.750 | (0.350) | (6.1) | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 5.440 | 5.750 | (0.310) | (5.4) | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D-5 + LINE D-6) | 10.840 | 11.500 | (0.660) | (5.7) | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D-7) | 5.420 | 5.750 | (0.330) | (5.7) | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D-8/12) | 0.452 | 0.479 | (0.027) | (5.6) | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D-4 x LINE D-9) | (38,598) | (4,896) | (33,702) | 688.4 | NOT APPLICABLE | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER, 1996

SCHEDULE A3
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 995,995 | 339,835 | 656,160 | 193.1 | 5,449,719 | 3,193,608 | 2,256,111 | 70.6 |
| 2 LIGHT OIL | 718,376 | 834,892 | (116,316) | (13.9) | 5,302,625 | 3,794,008 | 1,508,617 | 39.8 |
| 3 COAL | 31,012,135 | 32,172,195 | (1,160,060) | (3.6) | 184,602,630 | 188,512,919 | (3,910,289) | (2.1) |
| 4 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 6 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 TOTAL (\$) | 32,726,506 | 33,346,722 | (620,216) | (1.9) | 195,354,974 | 195,500,535 | (145,561) | (0.1) |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 22,548 | 8,673 | 13,875 | 160.0 | 125,714 | 78,614 | 47,100 | 59.9 |
| 9 LIGHT OIL | 17,371 | 17,563 | (192) | (1.1) | 125,444 | 78,196 | 48,248 | 61.7 |
| 10 COAL | 1,449,576 | 1,561,008 | (111,432) | (7.1) | 9,007,097 | 9,114,881 | (107,784) | (1.2) |
| 11 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 13 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 14 TOTAL (MWH) | 1,489,495 | 1,587,244 | (97,749) | (6.2) | 9,259,254 | 9,271,691 | (12,437) | (0.1) |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 52,181 | 19,692 | 32,489 | 165.0 | 291,919 | 193,266 | 98,653 | 51.0 |
| 16 LIGHT OIL (BBL) | 25,971 | 33,182 | (7,211) | (21.7) | 203,833 | 151,613 | 52,220 | 34.4 |
| 17 COAL (TON) | 682,281 | 665,766 | 16,515 | 2.5 | 4,106,237 | 3,900,227 | 206,010 | 5.3 |
| 18 NATURAL GAS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 328,804 | 124,476 | 204,328 | 164.2 | 1,837,243 | 1,221,638 | 615,605 | 50.4 |
| 22 LIGHT OIL | 150,991 | 192,713 | (41,722) | (21.6) | 1,186,813 | 879,726 | 307,087 | 34.9 |
| 23 COAL | 15,408,070 | 15,880,356 | (472,286) | (3.0) | 94,739,372 | 93,034,179 | 1,705,193 | 1.8 |
| 24 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 26 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 27 TOTAL (MMBTU) | 15,887,865 | 16,197,545 | (309,680) | (1.9) | 97,763,428 | 95,135,543 | 2,627,885 | 2.8 |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 1.51 | 0.55 | 0.96 | - | 1.36 | 0.85 | 0.51 | - |
| 29 LIGHT OIL | 1.17 | 1.11 | 0.06 | - | 1.37 | 0.84 | 0.53 | - |
| 30 COAL | 97.32 | 98.34 | (1.02) | - | 97.27 | 98.31 | (1.04) | - |
| 31 NATURAL GAS | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 32 NUCLEAR | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 33 OTHER | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 34 TOTAL (%) | 100.00 | 100.00 | 0.00 | - | 100.00 | 100.00 | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 19.09 | 17.26 | 1.83 | 10.6 | 18.87 | 16.52 | 2.15 | 13.0 |
| 36 LIGHT OIL (\$/BBL) | 27.66 | 25.15 | 2.51 | 10.0 | 26.01 | 25.02 | 0.99 | 4.0 |
| 37 COAL (\$/TON) | 45.45 | 48.32 | (2.87) | (5.9) | 44.96 | 48.33 | (3.37) | (7.0) |
| 38 NATURAL GAS (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 3.03 | 2.73 | 0.30 | 11.0 | 2.97 | 2.61 | 0.36 | 13.8 |
| 42 LIGHT OIL | 4.76 | 4.33 | 0.43 | 9.9 | 4.47 | 4.31 | 0.16 | 3.7 |
| 43 COAL | 2.01 | 2.03 | (0.02) | (1.0) | 1.95 | 2.03 | (0.08) | (3.9) |
| 44 NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 47 TOTAL (\$/MMBTU) | 2.06 | 2.06 | 0.00 | 0.0 | 2.00 | 2.05 | (0.05) | (2.4) |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: SEPTEMBER, 1996

SCHEDULE A3
 PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 14,582 | 14,352 | 230 | 1.6 | 14,614 | 15,540 | (926) | (6.0) |
| 49 LIGHT OIL | 8,692 | 10,973 | (2,281) | (20.8) | 9,386 | 11,250 | (1,864) | (16.6) |
| 50 COAL | 10,629 | 10,173 | 456 | 4.5 | 10,518 | 10,207 | 311 | 3.0 |
| 51 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 53 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 TOTAL (BTU/KWH) | 10,667 | 10,205 | 462 | 4.5 | 10,558 | 10,261 | 297 | 2.9 |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 4.42 | 3.92 | 0.50 | 12.8 | 4.34 | 4.06 | 0.28 | 6.9 |
| 56 LIGHT OIL | 4.14 | 4.75 | (0.61) | (12.8) | 4.19 | 4.85 | (0.66) | (13.6) |
| 57 COAL | 2.14 | 2.06 | 0.08 | 3.9 | 2.05 | 2.07 | (0.02) | (1.0) |
| 58 NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 61 TOTAL (cents/KWH) | 2.20 | 2.10 | 0.10 | 4.8 | 2.11 | 2.11 | 0.00 | 0.0 |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1996

SCHEDULE A4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------|---------------------|----------------------|----------------------|--------------------------|-----------------------|----------------------------|-----------|---------------------|----------------------------|----------------------|--------------------------|--------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPC. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents /KWH) | COST OF FUEL (\$/UNIT) |
| H.P.#1 | 32 | 3130 | 13.6 | 98.6 | 55.6 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#2 | 32 | 3351 | 14.5 | 96.0 | 57.7 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#3 | 32 | 3606 | 15.7 | 99.7 | 58.7 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#4 | 41 | 4065 | 13.8 | 99.7 | 49.0 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#5 | 67 | 2215 | 4.6 | 22.6 | 47.7 | - | HVY.OIL | - | - | - | - | - | - |
| H.P. STATION | 204 | 16367 | 11.1 | 73.6 | 52.5 | 16395 | HVY.OIL | 42541 | 6307579 | 268330.7 | 779257 | 4.76 | 18.32 |
| GAN.#1 | 119 | 57581 | 67.2 | 83.0 | 72.4 | 11834 | COAL | 32512 | 20959261 | 681427.5 | 1539578 | 2.67 | 47.35 |
| GAN.#2 | 119 | 50180 | 58.6 | 75.7 | 69.7 | 12370 | COAL | 29563 | 20996259 | 620712.4 | 1399931 | 2.79 | 47.35 |
| GAN.#3 | 155 | 0 | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| GAN.#4 | 189 | 90460 | 66.5 | 81.6 | 71.1 | 11653 | COAL | 51222 | 20579780 | 1054137.5 | 2425574 | 2.68 | 47.35 |
| GAN.#5 | 227 | 125518 | 76.8 | 84.3 | 77.8 | 10450 | COAL | 54784 | 23942761 | 1311680.2 | 2594249 | 2.07 | 47.35 |
| GAN.#6 | 362 | 219780 | 84.3 | 95.1 | 84.5 | 10581 | COAL | 95340 | 24391460 | 2325481.8 | 4514744 | 2.05 | 47.35 |
| GANNON STA. | 1171 | 543519 | 64.5 | 82.4 | 66.9 | 11027 | COAL | 263421 | 22752322 | 5993439.4 | 12474076 | 2.30 | 47.35 |
| B.B.#1 | 421 | 198089 | 65.4 | 72.7 | 72.9 | 10604 | COAL | 93530 | 22458840 | 2100575.3 | 3896885 | 1.97 | 41.66 |
| B.B.#2 | 421 | 251298 | 82.9 | 92.1 | 82.9 | 10538 | COAL | 119326 | 22191820 | 2648061.1 | 4971664 | 1.98 | 41.66 |
| B.B.#3 | 430 | 209318 | 67.6 | 72.4 | 78.4 | 10242 | COAL | 94524 | 22681000 | 2143898.8 | 3938299 | 1.88 | 41.66 |
| B.B. 1 - 3 | 1272 | 658705 | 71.9 | 79.0 | 78.1 | 10464 | COAL | 307380 | 22423499 | 6892535.2 | 12806848 | 1.94 | 41.66 |
| B.B.#4 | 442 | 247534 | 77.8 | 83.9 | 87.7 | 10155 | COAL | 111170 | 22610400 | 2513598.2 | 5717336 | 2.31 | 51.43 |
| B.B. STA. | 1714 | 906239 | 73.4 | 80.3 | 80.6 | 10379 | COAL | 418550 | 22473142 | 9406133.4 | 18524184 | 2.04 | 44.26 |
| SEB-PHIL.#1(HVY OIL) | 17 | 3162 | 25.8 | 100.0 | 67.9 | 9785 | HVY.OIL | 4932 | 6273459 | 30940.7 | 110887 | 3.51 | 22.48 |
| SEB-PHIL.#2(HVY OIL) | 17 | 3019 | 24.7 | 100.0 | 64.8 | 9782 | HVY.OIL | 4708 | 6272812 | 29532.4 | 105851 | 3.51 | 22.48 |
| SEB-PHILLIPS TOTAL | 34 | 6181 | 25.2 | 100.0 | 66.4 | 9784 | HVY.OIL | 9640 | 6273143 | 60473.1 | 216738 | 3.51 | 22.48 |
| POLK COAL * | 250 | (182) | NA | NA | 0.0 | NA | COAL | 310 | 27410000 | 8497.1 | 13875 | 0.00 | 44.76 |
| POLK OIL ** | 210 | 14153 | 9.4 | NA | 11.3 | 7026 | LGT.OIL | 17092 | 5817681 | 99435.8 | 482320 | 3.41 | 28.22 |
| POLK TOTAL | 250 | 13971 | - | - | - | 7725 | - | - | - | 107932.9 | 496195 | 3.55 | - |
| GAN.C.T.#1 | 15 | 27 | 0.3 | 100.0 | 900.0 | 21652 | LGT.OIL | 101 | 5788119 | 584.6 | 2678 | 9.92 | 26.51 |
| B.B.C.T.#1 | 15 | 17 | 0.2 | 98.8 | 1133.3 | 38018 | LGT.OIL | 111 | 5822523 | 646.3 | 2951 | 17.36 | 26.59 |
| B.B.C.T.#2 | 65 | 1622 | 3.5 | 100.0 | 998.2 | 15736 | LGT.OIL | 4396 | 5806233 | 25524.2 | 116875 | 7.21 | 26.59 |
| B.B.C.T.#3 | 65 | 1552 | 3.3 | 100.0 | 994.9 | 15980 | LGT.OIL | 4271 | 5806720 | 24800.5 | 113552 | 7.32 | 26.59 |
| C.T. TOTAL | 160 | 3218 | 2.8 | 99.9 | 979.8 | 16021 | LGT.OIL | 8879 | 5806465 | 51555.6 | 236056 | 7.34 | 26.59 |
| TOT.COAL(GN,BB & POLK) | 3135 | 1449576 | 64.2 | 81.2 | 75.0 | 10629 | COAL | 682281 | 22583173 | 15408069.9 | 31012135 | 2.14 | 45.45 |
| SYSTEM | 3533 | 1489495 | 58.6 | 81.8 | 115.8 | 10667 | - | - | - | 15887865.1 | 32726506 | 2.20 | - |

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

*POLK COAL REFLECTS PRE-COMMERCIAL TEST-GENERATION

**POLK OIL INCLUDES PRE-COMMERCIAL TEST-GENERATION AS FOLLOWS: 13,245 OF MWH'S GENERATED
12,484 BBL'S OF FUEL UNITS BURNED
\$352,290 OF AS BURNED FUEL COST

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1996

SCHEDULE A5
PAGE 1 OF 2

| | | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------|------------------------|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL (1) | | | | | | | | | |
| 1 | PURCHASES: | | | | | | | | |
| 2 | UNITS (BBL) * | 592 | 19,692 | (19,100) | (97.0) | 318,014 | 193,266 | 124,748 | 64.5 |
| 3 | UNIT COST (\$/BBL) | 17.80 | 17.68 | 0.12 | 0.7 | 18.76 | 17.17 | 1.59 | 9.3 |
| 4 | AMOUNT (\$) | 10,535 | 348,143 | (337,608) | (97.0) | 5,967,227 | 3,318,501 | 2,648,726 | 79.8 |
| 5 | BURNED: | | | | | | | | |
| 6 | UNITS (BBL) | 52,181 | 19,692 | 32,489 | 165.0 | 291,919 | 193,266 | 98,653 | 51.0 |
| 7 | UNIT COST (\$/BBL) | 19.09 | 17.26 | 1.83 | 10.6 | 18.67 | 16.52 | 2.15 | 13.0 |
| 8 | AMOUNT (\$) | 995,995 | 339,835 | 656,160 | 193.1 | 5,449,719 | 3,193,608 | 2,256,111 | 70.6 |
| 9 | ENDING INVENTORY: | | | | | | | | |
| 10 | UNITS (BBL) | 88,478 | 144,133 | (55,655) | (38.6) | 88,478 | 144,133 | (55,655) | (38.6) |
| 11 | UNIT COST (\$/BBL) | 18.73 | 16.52 | 2.26 | 13.7 | 18.78 | 16.52 | 2.26 | 13.7 |
| 12 | AMOUNT (\$) | 1,661,849 | 2,380,952 | (719,103) | (30.2) | 1,661,849 | 2,380,952 | (719,103) | (30.2) |
| 13 | | | | | | | | | |
| 14 | DAYS SUPPLY: | 756 | 1,037 | (281) | (27.1) | - | - | - | - |
| LIGHT OIL (2) | | | | | | | | | |
| 15 | PURCHASES: | | | | | | | | |
| 16 | UNITS (BBL) | 60,479 | 40,313 | 20,166 | 50.0 | 303,918 | 217,267 | 86,651 | 39.9 |
| 17 | UNIT COST (\$/BBL) | 28.54 | 25.23 | 3.31 | 13.1 | 26.73 | 24.96 | 1.77 | 7.1 |
| 18 | AMOUNT (\$) | 1,726,107 | 1,017,012 | 709,095 | 69.7 | 8,124,525 | 5,423,580 | 2,700,945 | 49.8 |
| 19 | BURNED: | | | | | | | | |
| 20 | UNITS (BBL) | 25,971 | 33,182 | (7,211) | (21.7) | 203,833 | 151,613 | 52,220 | 34.4 |
| 21 | UNIT COST (\$/BBL) | 27.66 | 25.15 | 2.51 | 10.0 | 26.01 | 25.02 | 0.99 | 4.0 |
| 22 | AMOUNT (\$) | 718,376 | 834,692 | (116,316) | (13.9) | 5,302,625 | 3,794,008 | 1,508,617 | 39.8 |
| 23 | ENDING INVENTORY: | | | | | | | | |
| 24 | UNITS (BBL) | 95,092 | 82,892 | 12,200 | 14.7 | 95,092 | 82,892 | 12,200 | 14.7 |
| 25 | UNIT COST (\$/BBL) | 27.36 | 24.67 | 2.69 | 10.9 | 27.36 | 24.67 | 2.69 | 10.9 |
| 26 | AMOUNT (\$) | 2,601,560 | 2,045,973 | 556,482 | 27.2 | 2,601,560 | 2,045,078 | 556,482 | 27.2 |
| 27 | | | | | | | | | |
| 28 | DAYS SUPPLY: NORMAL | 178 | 325 | (147) | (45.2) | - | - | - | - |
| 29 | DAYS SUPPLY: EMERGENCY | 14 | 12 | 2 | 16.7 | - | - | - | - |
| COAL (3) | | | | | | | | | |
| 30 | PURCHASES: | | | | | | | | |
| 31 | UNITS (TONS) | 646,190 | 638,000 | 8,190 | 1.3 | 4,262,867 | 3,822,000 | 440,867 | 11.5 |
| 32 | UNIT COST (\$/TON) | 45.01 | 48.29 | (3.28) | (6.8) | 44.64 | 48.10 | (3.46) | (7.2) |
| 33 | AMOUNT (\$) | 29,085,283 | 30,809,024 | (1,723,741) | (5.6) | 190,305,670 | 183,820,094 | 6,485,576 | 3.5 |
| 34 | BURNED: | | | | | | | | |
| 35 | UNITS (TONS) | 682,281 | 665,766 | 16,515 | 2.5 | 4,106,237 | 3,900,227 | 206,010 | 5.3 |
| 36 | UNIT COST (\$/TON) | 45.45 | 48.32 | (2.87) | (5.9) | 44.96 | 48.33 | (3.37) | (7.0) |
| 37 | AMOUNT (\$) | 31,012,135 | 32,172,195 | (1,160,060) | (3.6) | 184,602,630 | 188,512,919 | (3,910,289) | (2.1) |
| 38 | ENDING INVENTORY: | | | | | | | | |
| 39 | UNITS (TONS) | 456,262 | 649,793 | (193,531) | (29.8) | 456,262 | 649,793 | (193,531) | (29.8) |
| 40 | UNIT COST (\$/TON) | 43.73 | 48.33 | (4.60) | (9.5) | 43.73 | 48.33 | (4.60) | (9.5) |
| 41 | AMOUNT (\$) | 19,950,232 | 31,406,968 | (11,456,736) | (36.5) | 19,950,232 | 31,406,968 | (11,456,736) | (36.5) |
| 42 | | | | | | | | | |
| 43 | DAYS SUPPLY: | 23 | 35 | (12) | (34.3) | - | - | - | - |
| NATURAL GAS | | | | | | | | | |
| 44 | PURCHASES: | | | | | | | | |
| 45 | UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 46 | UNIT COST (\$/MCF) | 0.00 | 0.00 | 0 | 0.0 | 0.00 | 0.00 | 0 | 0.0 |
| 47 | AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 48 | BURNED: | | | | | | | | |
| 49 | UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 50 | UNIT COST (\$/MCF) | 0.00 | 0.00 | 0 | 0.0 | 0.00 | 0.00 | 0 | 0.0 |
| 51 | AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 52 | ENDING INVENTORY: | | | | | | | | |
| 53 | UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 | UNIT COST (\$/MCF) | 0.00 | 0.00 | 0 | 0.0 | 0.00 | 0.00 | 0 | 0.0 |
| 55 | AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 56 | | | | | | | | | |
| 57 | DAYS SUPPLY: | 0 | 0 | 0 | 0.0 | - | - | - | - |
| NUCLEAR | | | | | | | | | |
| 58 | BURNED: | | | | | | | | |
| 59 | UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 60 | UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 61 | AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |

6

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1996

SCHEDULE A5
PAGE 2 OF 2

| OTHER | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|----------------------|-----|----------------|-----------|----------------------|-----|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0 | - | - | - | - |

* INCLUDES 288.35 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 14,680 |
| FUEL ANALYSIS | 210 |
| LUBE OIL | 27,929 |
| TOTAL | 42,819 |

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|------------------------|-----------------|------------------|
| OIL BELOW DISCHG VALVE | (2,571) | (72,563) |
| IGNITION | (7,918) | (211,032) |
| OTHER USAGE | (713) | (19,128) |
| POLK TESTING | (3,147) | (88,802) |
| TOTAL | (14,349) | (391,525) |

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | UNITS | DOLLARS |
|--------------------|----------------|------------------|
| IGNITION | | 196,352 |
| FUEL ANALYSIS | | 30,037 |
| AERIAL SURVEY ADJ. | | (276,345) |
| ADDITIVES | | 13,070 |
| POLK TESTING | (2,741) | (122,681) |
| TOTAL | (2,741) | (159,567) |

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A6
PAGE 1 OF 2

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | |
|--|-------------------------------|----------------|--------------------------|-------------------------|-------------------------|----------------|---|------------------------------------|----------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OZN GENERATION | cents/MWH (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A) | TOTAL \$ FOR TOTAL COST (5)X(6)(B) | BOX GAIN ON ECONOMY ENERGY SALES |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | ECON. ALLOW. | 167,324.0 | 0.0 | 162,324.0 | 1.566 | 1.903 | 2,542,600.00 | 3,089,600.00 | 437,600.00 |
| VARIOUS | JURISDICTIONAL SCH. -D ALLOW. | 6,605.0 | 0.0 | 6,605.0 | 1.488 | 1.488 | 98,300.00 | 98,300.00 | 0.00 |
| VARIOUS | SEPARATED SCH. -D ALLOW. | 38,268.0 | 0.0 | 38,268.0 | 1.315 | 1.549 | 503,400.00 | 592,800.00 | 300.00 |
| HARDEE POWER PARTNERS | SEPARATED CONTRACT ALLOW. | 3,054.0 | 0.0 | 3,054.0 | 2.246 | 2.862 | 68,600.00 | 87,400.00 | 3,200.00 |
| VARIOUS | JURISDICTIONAL SCH. -J ALLOW. | 1,648.0 | 0.0 | 1,648.0 | 1.590 | 1.590 | 26,200.00 | 26,200.00 | 0.00 |
| TOTAL INCLUDING VARIABLE O & M COSTS | - | 211,899.0 | 0.0 | 211,899.0 | 1.532 | 1.841 | 3,246,600.00 | 3,901,800.00 | 437,600.00 |
| LESS VARIABLE O & M COSTS | - | - | - | - | - | - | (233,700.00) | - | - |
| PLUS BOX OF ECON. ENERGY SALES PROFITS | - | - | - | - | - | - | 437,600.00 | - | - |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS | - | 211,899.0 | 0.0 | 211,899.0 | 1.628 | 1.841 | 3,450,500.00 | 3,901,800.00 | 437,600.00 |
| ACTUAL: | | | | | | | | | |
| FLA. PWR. CORP. | ECON.-C | 8,020.0 | 0.0 | 8,020.0 | 1.483 | 2.151 | 118,967.16 | 172,516.55 | 42,839.51 |
| FLA. PWR. & LIGHT | ECON.-C | 60,257.0 | 0.0 | 60,257.0 | 1.381 | 1.741 | 831,995.47 | 1,049,217.75 | 173,777.83 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| PT. PIERCE UTIL. AUTH. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | ECON.-C | 1,308.0 | 0.0 | 1,308.0 | 1.418 | 2.273 | 18,542.37 | 29,725.50 | 8,946.50 |
| CITY OF HOMESTEAD | ECON.-C | 2,408.0 | 0.0 | 2,408.0 | 1.436 | 2.276 | 34,590.54 | 54,812.59 | 16,177.64 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 824.0 | 0.0 | 824.0 | 1.422 | 1.894 | 11,715.53 | 15,609.70 | 3,115.34 |
| KISSIMMEE ELEC. UTIL. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| LAKE WORTH UTILITIES | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 37.0 | 0.0 | 37.0 | 1.469 | 3.460 | 543.54 | 1,280.02 | 589.18 |
| ORLANDO UTIL. COMM. | ECON.-C | 1,554.0 | 0.0 | 1,554.0 | 1.441 | 1.884 | 22,394.37 | 29,276.07 | 5,505.36 |
| SEMINOLE ELECTRIC CO-OP | ECON.-C | 3,022.0 | 0.0 | 3,022.0 | 1.432 | 2.107 | 43,284.72 | 63,663.16 | 16,302.75 |
| CITY OF ST. CLOUD | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF STARKE | ECON.-C | 21.0 | 0.0 | 21.0 | 1.462 | 3.060 | 307.02 | 642.67 | 268.52 |
| TALLAHASSEE | ECON.-C | 193.0 | 0.0 | 193.0 | 1.434 | 2.030 | 2,768.19 | 3,918.62 | 920.34 |
| CITY OF VERO BEACH | ECON.-C | 20.0 | 0.0 | 20.0 | 1.397 | 1.918 | 279.30 | 383.65 | 83.48 |
| FMPA | ECON.-C | 270.0 | 0.0 | 270.0 | 1.423 | 1.846 | 3,842.17 | 4,984.42 | 913.80 |
| KEY WEST | ECON.-C | 43.0 | 0.0 | 43.0 | 1.597 | 2.493 | 686.63 | 1,071.78 | 308.12 |
| REEDY CREEK | ECON.-C | 19,373.0 | 0.0 | 19,373.0 | 1.401 | 1.780 | 271,457.58 | 344,928.70 | 58,776.90 |
| SOUTHERN COMPANY | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| FMPA | SEPAR. SCH. -D | 7,200.0 | 0.0 | 7,200.0 | 1.284 | 1.541 | 92,448.00 | 110,952.00 | 0.00 |
| KISSIMMEE ELEC. UTIL. | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | SEPAR. SCH. -D | 12,110.0 | 0.0 | 12,110.0 | 1.437 | 1.578 | 174,049.77 | 191,035.25 | 0.00 |
| REEDY CREEK | SEPAR. SCH. -D | 14,400.0 | 0.0 | 14,400.0 | 1.284 | 1.541 | 184,896.00 | 221,904.00 | 0.00 |
| WAUCHULA | SEPAR. SCH. -D | 5,389.0 | 0.0 | 5,389.0 | 1.284 | 1.541 | 69,194.76 | 83,044.49 | 0.00 |
| FT. MEADE | SEPAR. SCH. -D | 3,839.0 | 0.0 | 3,839.0 | 1.284 | 1.541 | 49,292.76 | 59,158.99 | 0.00 |
| CITY OF ST. CLOUD | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PARTNERS | CONTRACT SCH. -D | 9,577.0 | 0.0 | 9,577.0 | 2.401 | 2.995 | 229,943.77 | 286,831.15 | 0.00 |
| SEMINOLE ELECTRIC CO-OP PRECO-1 | JURISD. SCH. -D | 6,502.0 | 245.7 | 6,256.3 | 1.264 | 1.264 | 79,065.00 | 79,065.00 | 0.00 |
| SEMINOLE ELECTRIC CO-OP HARDEE | JURISD. SCH. -D | 838.0 | 0.0 | 838.0 | 1.326 | 1.326 | 11,115.73 | 11,115.73 | 0.00 |
| FLA. PWR. CORP. | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| FMPA | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| KEY WEST | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| KISSIMMEE ELEC. UTIL. | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF LAKELAND | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| REEDY CREEK | JURISD. SCH. -J | 28.0 | 0.0 | 28.0 | 3.840 | 3.840 | 1,075.20 | 1,075.20 | 0.00 |
| SEMINOLE ELECTRIC CO-OP | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| WAUCHULA | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF VERO BEACH | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF ST. CLOUD | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A6
PAGE 2 OF 2

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) ---cents/KWH--- (A) FUEL COST (B) TOTAL COST | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A) | (8) TOTAL \$ FOR TOTAL COST (5)x(6)(B) | (9) BOX GAIN ON ECONOMY ENERGY SALES |
|--|------------------------|-----------------------|---------------------------------|--------------------------------|--|---------|--|---|---|
| HARDEE PWR. PARTNERS TO FIC | ECON.-C | 953.0 | 0.0 | 953.0 | 1.909 | 2.269 | 18,189.44 | 21,622.06 | 2,746.10 * |
| HARDEE PWR. PARTNERS TO FPAI | ECON.-C | 3,193.0 | 0.0 | 3,193.0 | 1.879 | 1.985 | 59,990.14 | 63,387.12 | 2,717.59 * |
| HARDEE PWR. PARTNERS TO REEDY CREEK | ECON.-C | 138.0 | 0.0 | 138.0 | 1.871 | 1.997 | 2,582.08 | 2,755.66 | 138.86 * |
| HARDEE PWR. PARTNERS TO GAINESVILLE | ECON.-C | 16.0 | 0.0 | 16.0 | 1.939 | 2.211 | 310.24 | 353.79 | 34.84 * |
| HARDEE PWR. PARTNERS TO JACKSONVILLE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 * |
| HARDEE PWR. PARTNERS TO KISSIMMEE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 * |
| HARDEE PWR. PARTNERS TO NEW SMYRNA BCH | ECON.-C | 6.0 | 0.0 | 6.0 | 1.958 | 2.657 | 117.50 | 159.40 | 33.52 * |
| HARDEE PWR. PARTNERS TO ORLANDO | ECON.-C | 21.0 | 0.0 | 21.0 | 1.928 | 2.049 | 404.88 | 430.33 | 20.36 * |
| HARDEE PWR. PARTNERS TO STARKE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 * |
| HARDEE PWR. PARTNERS TO FMPA | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 * |
| HARDEE PWR. PARTNERS TO BOWESTEAD | ECON.-C | 119.0 | 0.0 | 119.0 | 1.915 | 2.177 | 2,278.79 | 2,590.59 | 249.44 * |
| HARDEE PWR. PARTNERS TO SEMINOLE | ECON.-C | 280.0 | 0.0 | 280.0 | 1.927 | 2.118 | 5,395.51 | 5,930.02 | 427.61 * |
| HARDEE PWR. PARTNERS TO FT. PIERCE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 * |
| HARDEE PWR. PARTNERS TO TALLAHASSEE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 * |
| HARDEE PWR. PARTNERS TO LAKELAND | ECON.-C | 35.0 | 0.0 | 35.0 | 1.971 | 2.267 | 689.85 | 793.38 | 82.82 * |
| HARDEE PWR. PARTNERS TO ST. CLOUD | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 * |
| HARDEE PWR. PARTNERS TO KEY WEST | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 * |
| ADJUSTMENTS TO AUGUST 1996 | | | | | | | | | |
| HARDEE POWER PARTNERS | SEPAR. CONTRACT | (16,572.0) | 0.0 | (16,572.0) | 2.286 | 2.889 | (378,835.92) | (478,765.08) | |
| HARDEE POWER PARTNERS | SEPAR. CONTRACT | 16,572.0 | 0.0 | 16,572.0 | 2.401 | 2.995 | 397,893.72 | 496,331.40 | |
| FMPA | SEPAR. SCH. -D | (7,440.0) | 0.0 | (7,440.0) | 1.266 | 1.519 | (94,190.40) | (113,013.60) | |
| FMPA | SEPAR. SCH. -D | 7,440.0 | 0.0 | 7,440.0 | 1.293 | 1.552 | 96,199.20 | 115,468.80 | |
| REEDY CREEK | SEPAR. SCH. -D | (14,880.0) | 0.0 | (14,880.0) | 1.266 | 1.519 | (188,380.80) | (226,027.20) | |
| REEDY CREEK | SEPAR. SCH. -D | 14,880.0 | 0.0 | 14,880.0 | 1.293 | 1.552 | 192,398.40 | 230,937.60 | |
| WAUCHULA | SEPAR. SCH. -D | (5,500.0) | 0.0 | (5,500.0) | 1.266 | 1.519 | (69,630.00) | (83,545.00) | |
| WAUCHULA | SEPAR. SCH. -D | 5,500.0 | 0.0 | 5,500.0 | 1.293 | 1.552 | 71,115.00 | 85,360.00 | |
| FT. MEADE | SEPAR. SCH. -D | (4,097.0) | 0.0 | (4,097.0) | 1.266 | 1.519 | (51,868.02) | (62,233.43) | |
| FT. MEADE | SEPAR. SCH. -D | 4,097.0 | 0.0 | 4,097.0 | 1.293 | 1.552 | 52,974.21 | 63,585.44 | |
| SUB-TOTAL ECONOMY POWER SALES | | 102,111.0 | 0.0 | 102,111.0 | 1.421 | 1.831 | 1,451,333.02 | 1,870,053.53 | 334,976.41 |
| SUB-TOTAL SCHEDULE D POWER SALES-SEPAR. | | 42,938.0 | 0.0 | 42,938.0 | 1.347 | 1.576 | 578,498.88 | 676,627.34 | |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | 7,340.0 | 245.7 | 7,094.3 | 1.271 | 1.271 | 90,180.73 | 90,180.73 | |
| SUB-TOTAL SCHEDULE J POWER SALES-JURISD. | | 28.0 | 0.0 | 28.0 | 3.840 | 3.840 | 1,075.20 | 1,075.20 | |
| SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR. | | 9,577.0 | 0.0 | 9,577.0 | 2.600 | 3.178 | 249,001.57 | 304,397.47 | |
| SUB-TOTAL OTHER POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| TOTAL INCLUDING VARIABLE O & M COSTS | | 161,994.0 | 245.7 | 161,748.3 | 1.455 | 1.819 | 2,370,089.40 | 2,942,334.27 | 334,976.41 |
| LESS VARIABLE O & M COSTS | | - | - | - | - | - | (108,058.50) | - | - |
| LESS VARIABLE O & M COSTS - HARDEE | | - | - | - | - | - | (666.54) | - | - |
| PLUS BOX OF ECON. ENERGY SALES PROFITS | | - | - | - | - | - | 334,976.41 | - | - |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS | | 161,994.0 | 245.7 | 161,748.3 | 1.605 | 1.819 | 2,596,340.77 | 2,942,334.27 | 334,976.41 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | (49,905.0) | 245.7 | (50,150.7) | (0.023) | (0.022) | (854,159.23) | (959,465.73) | (102,623.59) |
| DIFFERENCE % | | (23.6) | 0.0 | (23.7) | (1.4) | (1.2) | (24.8) | (24.6) | (23.5) |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 1,276,707.0 | 797.3 | 1,275,909.7 | 1.670 | 1.903 | 21,308,710.61 | 24,279,542.37 | 3,110,150.56 |
| ESTIMATED | | 1,287,369.0 | 0.0 | 1,287,369.0 | 1.718 | 1.951 | 22,116,280.00 | 25,115,400.00 | 2,836,080.00 |
| DIFFERENCE | | (10,662.0) | 797.3 | (11,459.3) | (0.048) | (0.048) | (807,569.39) | (835,857.63) | 274,070.56 |
| DIFFERENCE % | | (0.8) | 0.0 | (0.9) | (2.8) | (2.5) | (3.7) | (3.3) | 9.7 |

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$12,095.89 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1996

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR OTHER UTILITIES | (5) MWH FOR INTERRUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH (A) FUEL COST (B) TOTAL COST | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A) |
|---|------------------------|------------------------------|--------------------------------|------------------------------|----------------------------|--|-------------------------|--|
| ESTIMATED: | | | | | | | | |
| VARIOUS HARDEE POWER PARTNERS ST. CLOUD | EMER. IPP PEAKING | 2,257.0 38,718.0 164.0 | 0.0 0.0 0.0 | 1,555.0 0.0 0.0 | 702.0 38,718.0 164.0 | 6.439 2.803 7.927 | 6.439 2.803 7.927 | 45,200.00 1,085,300.00 13,000.00 |
| TOTAL | - | 41,139.0 | 0.0 | 1,555.0 | 39,584.0 | 2.889 | 2.889 | 1,143,500.00 |
| ACTUAL: | | | | | | | | |
| FLA. PWR. & LIGHT | SCH. -Jc | 3,857.0 | 0.0 | 0.0 | 3,857.0 | 3.601 | 3.601 | 138,882.00 |
| FLA. PWR. & LIGHT | SCH. -Ja | 5,311.0 | 0.0 | 4,066.4 | 1,244.6 | 5.212 | 5.212 | 64,872.93 |
| REKDY CREEK | SCH. -Jc | 196.0 | 0.0 | 0.0 | 196.0 | 2.946 | 2.945 | 5,774.00 |
| SEMINOLE ELECTRIC CO-OP. | SCH. -Jc | 2,229.0 | 0.0 | 0.0 | 2,229.0 | 2.296 | 2.296 | 51,182.89 |
| ORLANDO UTIL. COMM. | SCH. -Jc | 2,555.0 | 0.0 | 0.0 | 2,555.0 | 3.549 | 3.549 | 90,689.69 |
| ORLANDO UTIL. COMM. | SCH. -Ja | 1,264.0 | 0.0 | 685.4 | 578.6 | 4.265 | 4.265 | 24,676.11 |
| OGLETHORPE | SCH. -Jc | 157.0 | 0.0 | 0.0 | 157.0 | 2.996 | 2.996 | 4,704.27 |
| OGLETHORPE | SCH. -Ja | 78.0 | 0.0 | 78.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| HARDEE POW. PART.-NATIVE | IPP | 48,892.0 | 0.0 | 0.0 | 48,892.0 | 2.869 | 2.869 | 1,402,711.34 |
| HARDEE POW. PART.-OTHERS | IPP | 4,761.0 | 0.0 | 0.0 | 4,761.0 | 1.875 | 1.889 | 89,291.89 |
| ADJUSTMENTS TO AUGUST 1996 | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | (43,873.0) | 0.0 | 0.0 | (43,873.0) | 3.502 | 3.502 | (1,536,548.88) |
| HARDEE PWR. PART.-NATIVE | IPP | 43,873.0 | 0.0 | 0.0 | 43,873.0 | 3.645 | 3.645 | 1,599,165.93 |
| TOTAL | - | 69,300.0 | 0.0 | 4,829.8 | 64,470.2 | 3.002 | 3.003 | 1,935,402.17 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | - | 28,161.0 | 0.0 | 3,274.8 | 24,886.2 | 0.113 | 0.114 | 791,902.17 |
| DIFFERENCE x | - | 68.5 | 0.0 | 210.6 | 62.9 | 3.9 | 3.9 | 69.3 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | - | 324,077.0 | 0.0 | 15,626.6 | 308,450.4 | 3.332 | 3.336 | 10,276,617.46 |
| ESTIMATED | - | 286,549.0 | 0.0 | 9,763.0 | 276,786.0 | 2.608 | 2.608 | 7,218,500.00 |
| DIFFERENCE | - | 37,528.0 | 0.0 | 5,863.6 | 31,664.4 | 0.724 | 0.728 | 3,058,117.46 |
| DIFFERENCE x | - | 13.1 | 0.0 | 60.1 | 11.4 | 27.8 | 27.9 | 42.4 |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE AB

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|-----------------------------------|-----------------|---------------------|-------------------------|-----------------------|--------------|----------------------------------|----------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FOR OTHER UTILITIES | MWH FOR INTERRUPTIBLE | MWH FOR FIRM | ---CENTS/KWH--- (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (6) X (7) (A) |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 39,622.0 | 0.0 | 0.0 | 39,622.0 | 1.806 | 1.806 | 715,600.00 |
| TOTAL | - | 39,622.0 | 0.0 | 0.0 | 39,622.0 | 1.806 | 1.806 | 715,600.00 |
| ACTUAL: | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| McKAY BAY REFUSE | COGEN. | 8,864.0 | 0.0 | 0.0 | 8,864.0 | 1.624 | 1.624 | 143,970.42 |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 120.0 | 0.0 | 0.0 | 120.0 | 1.912 | 1.912 | 2,294.32 |
| HILLSBOROUGH COUNTY | COGEN. | 18,399.0 | 0.0 | 0.0 | 18,399.0 | 1.640 | 1.640 | 301,742.62 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 421.0 | 0.0 | 0.0 | 421.0 | 1.747 | 1.747 | 7,354.78 |
| FARMLAND HYDRO LP | COGEN. | 462.0 | 0.0 | 0.0 | 462.0 | 2.240 | 2.240 | 10,350.98 |
| IMC-AGRICO-S. PIERCE | COGEN. | 1,225.0 | 0.0 | 0.0 | 1,225.0 | 2.215 | 2.215 | 27,128.67 |
| AUBURNDALE POWER PARTNERS | COGEN. | 27.0 | 0.0 | 0.0 | 27.0 | 1.289 | 1.289 | 347.96 |
| ORANGE COGENERATION L.P. | COGEN. | 7,590.0 | 0.0 | 0.0 | 7,590.0 | 1.748 | 1.748 | 132,708.84 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 120.0 | (120.0) | 4.731 | 4.731 | (5,677.75) |
| SUB-TOTAL FOR SEPT., 1996 | - | 37,108.0 | 0.0 | 120.0 | 36,988.0 | 1.677 | 1.677 | 620,220.84 |
| ADJUSTMENTS FOR JULY, 1996 | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | | | | | | | |
| McKAY BAY REFUSE | COGEN. | (9,825.0) | 0.0 | 0.0 | (9,825.0) | 1.627 | 1.627 | (159,875.48) |
| MULBERRY PHOSPHATES INC. | COGEN. | 9,825.0 | 0.0 | 0.0 | 9,825.0 | 1.613 | 1.613 | 158,479.35 |
| CARGILL RIDGEWOOD | COGEN. | | | | | | | |
| IMC-AGRICO-NEW WALES | COGEN. | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (19,983.0) | 0.0 | 0.0 | (19,983.0) | 1.637 | 1.637 | (327,025.90) |
| CARGILL MILLPOINT | COGEN. | 19,983.0 | 0.0 | 0.0 | 19,983.0 | 1.652 | 1.622 | 324,121.36 |
| CF INDUSTRIES INC. | COGEN. | | | | | | | |
| FARMLAND HYDRO LP | COGEN. | | | | | | | |
| IMC-AGRICO-S. PIERCE | COGEN. | | | | | | | |
| AUBURNDALE POWER PARTNERS | COGEN. | (27.0) | 0.0 | 0.0 | (27.0) | 1.284 | 1.284 | (346.70) |
| ORANGE COGENERATION L.P. | COGEN. | (7,843.0) | 0.0 | 0.0 | (7,843.0) | 1.768 | 1.768 | (138,644.54) |
| AS AVAILABLE ASSIGNMENT | COGEN. | 7,843.0 | 0.0 | 0.0 | 7,843.0 | 1.743 | 1.743 | 136,699.34 |
| SUB-TOTAL FOR JULY, 1996 ADJ. | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (6,255.87) |
| GRAND TOTAL | | 37,108.0 | 0.0 | 120.0 | 36,988.0 | 1.660 | 1.660 | 613,964.97 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | - | (2,514.0) | 0.0 | 120.0 | (2,634.0) | (0.146) | (0.146) | (101,635.03) |
| DIFFERENCE % | - | (6.3) | 0.0 | 0.0 | (6.6) | (8.1) | (8.1) | (14.2) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 238,045.0 | 0.0 | 444.0 | 237,601.0 | 1.540 | 1.540 | 3,658,482.67 |
| ESTIMATED | | 241,693.0 | 0.0 | 0.0 | 241,693.0 | 1.784 | 1.784 | 4,312,000.00 |
| DIFFERENCE | - | (3,648.0) | 0.0 | 444.0 | (4,092.0) | (0.244) | (0.244) | (653,517.33) |
| DIFFERENCE % | - | (1.5) | 0.0 | 0.0 | (1.7) | (13.7) | (13.7) | (15.2) |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A9

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACT. COST cents/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6)(B)-(5) |
|------------------------------------|------------------------------|----------------------------------|---------------------------------------|--|--------------------------|--------------|--------------------------------------|
| | | | | | (A) cents/KWH | (B) \$ | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 6,247.0 | 3.155 | 197,100.00 | 3.656 | 228,400.00 | 31,300.00 |
| TOTAL | - | 6,247.0 | 3.155 | 197,100.00 | 3.656 | 228,400.00 | 31,300.00 |
| ACTUAL: | | | | | | | |
| FLA. PWR. CORP. | ECON.-C | 349.0 | 2.429 | 8,476.00 | 2.672 | 9,324.51 | 848.51 |
| FLA. PWR. & LIGHT | ECON.-C | 5,873.0 | 3.699 | 217,233.53 | 4.576 | 268,776.13 | 51,542.60 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FT. PIERCE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | ECON.-C | 174.0 | 3.905 | 6,795.24 | 5.155 | 8,970.25 | 2,175.01 |
| CITY OF HOMESTEAD | ECON.-C | 6.0 | 5.397 | 323.82 | 5.566 | 333.96 | 10.14 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 324.0 | 4.041 | 13,094.31 | 4.998 | 16,193.16 | 3,098.85 |
| LAKE WORTH UTILITIES | ECON.-C | 253.0 | 4.193 | 10,607.45 | 5.225 | 13,218.26 | 2,610.81 |
| ORLANDO UTIL. COMM. | ECON.-C | 2,177.0 | 3.709 | 80,746.94 | 4.754 | 103,496.66 | 22,749.72 |
| SEMINOLE ELECTRIC CO-OP. | ECON.-C | 5.0 | 3.268 | 163.40 | 4.443 | 222.15 | 58.75 |
| TALLAHASSEE | ECON.-C | 603.0 | 3.622 | 21,841.56 | 4.557 | 27,479.58 | 5,638.02 |
| CITY OF VERO BEACH | ECON.-C | 772.0 | 4.101 | 31,659.46 | 4.982 | 38,463.03 | 6,803.57 |
| KISSIMMEE ELEC.UTIL. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KEY WEST | ECON.-C | 143.0 | 4.442 | 6,352.67 | 5.587 | 7,989.30 | 1,636.63 |
| FMPA | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ADJUSTMENTS TO AUGUST 1996: | | | | | | | |
| CITY OF GAINESVILLE | ECON.-C | (90.0) | 3.743 | (3,368.47) | 4.326 | (3,893.09) | (524.62) |
| CITY OF GAINESVILLE | ECON.-C | 90.0 | 3.670 | 3,303.30 | 4.326 | 3,893.09 | 589.79 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | (290.0) | 4.262 | (12,360.11) | 5.102 | (14,794.52) | (2,434.41) |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 290.0 | 4.126 | 11,965.10 | 5.102 | 14,794.52 | 2,829.42 |
| TALLAHASSEE | ECON.-C | (523.0) | 4.097 | (21,426.86) | 5.032 | (26,315.88) | (4,889.02) |
| TALLAHASSEE | ECON.-C | 523.0 | 3.961 | 20,713.98 | 5.032 | 26,315.88 | 5,601.90 |
| VARIOUS (PAID TO FP&L) * | ECON.-C | - | - | 1,132.26 | - | 0.00 | (1,132.26) |
| TOTAL | - | 10,679.0 | 3.720 | 397,253.58 | 4.630 | 494,466.99 | 97,213.41 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | - | 4,432.0 | 0.565 | 200,153.58 | 0.974 | 266,066.99 | 65,913.41 |
| DIFFERENCE % | - | 70.9 | 17.9 | 101.5 | 26.6 | 116.5 | 210.6 |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | - | 42,578.0 | 3.811 | 1,622,777.06 | 4.853 | 2,066,127.86 | 443,350.80 |
| ESTIMATED | - | 23,605.0 | 3.198 | 754,800.00 | 3.501 | 826,400.00 | 71,600.00 |
| DIFFERENCE | - | 18,973.0 | 0.613 | 867,977.06 | 1.352 | 1,239,727.86 | 371,750.80 |
| DIFFERENCE % | - | 80.4 | 19.2 | 115.0 | 38.6 | 150.0 | 519.2 |