

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: Sep-96
2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622
4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]
JOHN SCARDINO, JR., CONTROLLER
5. DATE COMPLETED: 10/28/96

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/96	F02	0.43	143,495	1,045	\$30.6705
2	ANCLOTE	GEO TECH CORPORATION	ATLANTIC BEACH, FL	S	FOB PLANT	09/96	F02	0.34	138,638	155	\$23.1300
3	AVON PARK PEAKERS	NO DELIVERIES									
4	BARTOW	NO DELIVERIES									
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TEXAS	MTC	FOB TERMINAL	09/96	F06	2.33	155,716	160,441	\$17.0386
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	09/96	F02	0.35	139,990	10,006	\$31.6154
7	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	S	FOB TERMINAL	09/96	F06	0.48	142,857	4,602	\$14.5593
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TEXAS	MTC	FOB TERMINAL	09/96	F06	1.50	154,834	282,225	\$17.5223
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TEXAS	MTC	FOB TERMINAL	09/96	F06	2.36	155,849	113,519	\$15.4516
10	BAYBORO PEAKERS	NO DELIVERIES									
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/96	F02	0.43	143,495	3,305	\$29.9845
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/96	F02	0.43	143,495	1,038	\$30.0834
13	DEBARY PEAKERS	NO DELIVERIES									
14	HIGGINS STEAM PLANT	NO DELIVERIES									
15	HIGGINS PEAKERS	NO DELIVERIES									
16	INTERCESSION CITY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	S	FOB PLANT	09/96	F02	0.03	140,928	9,629	\$30.9386
17	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
18	PORT SAINT JOE PEAKERS	NO DELIVERIES									

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Sep-96

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FLORIDA POWER CORPORATION

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LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	RIO PINAR PEAKERS	NO DELIVERIES									
20	SUWANNEE STEAM PLANT	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	S	FOB PLANT	09/96	F06	0.48	142,857	1,683	\$16.6918
21	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	S	FOB PLANT	09/96	F06	2.26	155,238	3,166	\$17.9624
22	SUWANNEE PEAKERS	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	09/96	F02	0.16	138,992	4,957	\$31.3448
23	STEUART FUEL TERMINAL	NO DELIVERIES									
24	TURNER STEAM PLANT	NO DELIVERIES									
25	TURNER PEAKERS	NO DELIVERIES									
26	UNIVERSITY OF FLORIDA	NO DELIVERIES									

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September Yr. 1996
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: November 15, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	70,497	\$27.21	\$16.31	\$43.52	0.73	12,561	10.32	6.30
2.	Pen Coal Company	08, Ky, 195	LTC	B	9,150	\$29.47	\$16.31	\$45.78	0.64	12,635	8.56	6.87
3.	Pen Coal Company	08, Wv, 099	LTC	B	25,742	\$29.47	\$16.31	\$45.78	0.64	12,635	8.56	6.87
4.	Pen Coal Company	08, Ky, 071	LTC	B	11,151	\$29.47	\$16.31	\$45.78	0.64	12,635	8.56	6.87
5.	Oak Hill Coal Corporation	08, Ky, 071	S	B	3,074	\$22.19	\$16.31	\$38.50	0.64	11,953	12.27	7.30
6.	Orion Resources, Inc.	08, Wv, 005	S	B	6,913	\$23.45	\$16.31	\$39.76	0.68	12,577	11.44	5.21
7.	Kentucky Coal Terminal	08, Ky, 119	S	B	29,119	\$21.15	\$16.31	\$37.46	0.65	12,273	10.04	7.36
8.	Kentucky Coal Terminal	08, Ky, 159	S	B	3,364	\$21.15	\$16.31	\$37.46	0.65	12,273	10.04	7.36

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	29,344	\$23.75	\$16.35	\$40.10	1.32	12,666	9.33	5.56
2.	Arch of Kentucky	08,Ky,095	LTC	UR	37,691	\$27.83	\$16.35	\$44.18	1.07	13,295	6.65	5.78
3.	Quaker Coal Company	08,Ky,071	STC	UR	44,817	\$22.75	\$16.48	\$39.23	1.06	12,298	9.49	6.52
4.	Consol, Inc.	08,Ky,119	S	UR	29,489	\$25.50	\$16.48	\$41.98	0.95	12,376	8.87	6.74
5.	Kentucky May Coal Company	08,Ky,133	S	UR	27,234	\$26.75	\$16.48	\$43.23	1.04	12,716	8.11	6.92
6.	Diamond May Coal Company	08,Ky,119	S	UR	37,881	\$25.75	\$17.48	\$43.23	0.92	12,406	9.78	6.62
7.	Transfer Facility	N/A	LTC	OB	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: November 15, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	68,838	\$36.03	\$17.32	\$53.35	0.73	12,360	9.94	6.92
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,616	\$26.96	\$17.45	\$44.41	0.74	12,830	8.69	6.85
3.	Quaker Coal Company, Inc.	08,Ky,195	STC	UR	9,751	\$25.65	\$17.45	\$43.10	0.59	13,173	6.87	6.10
4.	Ashland Coal, Inc.	08,Ky,195	STC	UR	19,699	\$27.00	\$17.45	\$44.45	0.72	13,188	5.75	6.08
5.	Kentucky May Coal Company	08,Ky,119	S	UR	9,405	\$27.50	\$18.45	\$45.95	0.67	12,388	8.86	7.18
6.	Transfer Facility	N/A	LTC	OB	193,232	\$42.61	\$7.79	\$50.40	0.69	12,602	9.58	6.28

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 1. Report for: Mo. September Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: November 15, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	70,497	\$27.21	\$0.00	\$27.21	\$0.00	\$27.21	\$0.00	\$27.21
2.	Pen Coal Company	08, Ky, 195	LTC	9,150	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47
3.	Pen Coal Company	08, Wv, 099	LTC	25,742	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47
4.	Pen Coal Company	08, Ky, 071	LTC	11,151	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47
5.	Oak Hill Coal Corporation	08, Ky, 071	S	3,074	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	(\$0.11)	\$22.19
6.	Orion Resources, Inc.	08, Wv, 005	S	6,913	\$23.50	\$0.00	\$23.50	\$0.00	\$23.50	(\$0.05)	\$23.45
7.	Kentucky Coal Terminal	08, Ky, 119	S	29,119	\$21.15	\$0.00	\$21.15	\$0.00	\$21.15	\$0.00	\$21.15
8.	Kentucky Coal Terminal	08, Ky, 159	S	3,364	\$21.15	\$0.00	\$21.15	\$0.00	\$21.15	\$0.00	\$21.15

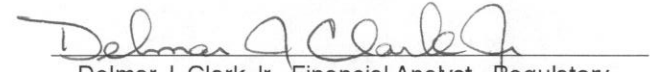
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September Yr. 1996
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	29,344	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
2.	Arch of Kentucky	08,Ky,095	LTC	37,691	\$27.83	\$0.00	\$27.83	\$0.00	\$27.83	\$0.00	\$27.83
3.	Quaker Coal Company	08,Ky,071	STC	44,817	\$22.75	\$0.00	\$22.75	\$0.00	\$22.75	\$0.00	\$22.75
4.	Consol, Inc.	08,Ky,119	S	29,489	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50
5.	Kentucky May Coal Company	08,Ky,133	S	27,234	\$26.75	\$0.00	\$26.75	\$0.00	\$26.75	\$0.00	\$26.75
6.	Diamond May Coal Company	08,Ky,119	S	37,881	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
7.	Transfer Facility	N/A	LTC	0	N/A	\$0.00	N/A	N/A	N/A	N/A	\$0.00

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September Yr. 1996
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	68,838	\$36.03	\$0.00	\$36.03	\$0.00	\$36.03	\$0.00	\$36.03
2.	Franklin Coal Sales	08,Ky,195	LTC	9,616	\$26.96	\$0.00	\$26.96	\$0.00	\$26.96	\$0.00	\$26.96
3.	Quaker Coal Company, Inc.	08,Ky,195	STC	9,751	\$25.65	\$0.00	\$25.65	\$0.00	\$25.65	\$0.00	\$25.65
4.	Ashland Coal, Inc.	08,Ky,195	STC	19,699	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00
5.	Kentucky May Coal Company	08,Ky,119	S	9,405	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50
6.	Transfer Facility	N/A	LTC	193,232	\$42.61	\$0.00	\$42.61	N/A	\$42.61	N/A	\$42.61

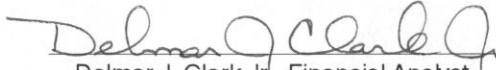
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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	70,497	\$27.21	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.31	\$43.52
2.	Pen Coal Company	08, Ky, 195	Pike, Ky	B	9,150	\$29.47	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.31	\$45.78
3.	Pen Coal Company	08, Wv, 099	Wayne, WV	B	25,742	\$29.47	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.31	\$45.78
4.	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	11,151	\$29.47	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.31	\$45.78
5.	Oak Hill Coal Corporation	08, Ky, 071	Floyd, Ky	B	3,074	\$22.19	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.31	\$38.50
6.	Orion Resources, Inc.	08, Wv, 005	Boone, Wv	B	6,913	\$23.45	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.31	\$39.76
7.	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	29,119	\$21.15	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.31	\$37.46
8.	Kentucky Coal Terminal	08, Ky, 159	Martin, Ky	B	3,364	\$21.15	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.31	\$37.46



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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. September Yr. 1996

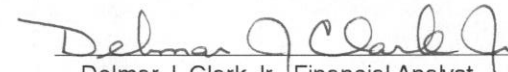
2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

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4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
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(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: November 15, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	Bell, Ky	UR	29,344	\$23.75	N/A	\$15.26	\$1.09	N/A	N/A	N/A	\$0.00	\$0.00	\$16.35	\$40.10
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	37,691	\$27.83	N/A	\$15.26	\$1.09	N/A	N/A	N/A	\$0.00	\$0.00	\$16.35	\$44.18
3.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	44,817	\$22.75	N/A	\$15.39	\$1.09	N/A	N/A	N/A	\$0.00	\$0.00	\$16.48	\$39.23
4.	Consol, Inc.	08,Ky,119	Knott, Ky	UR	29,489	\$25.50	N/A	\$15.39	\$1.09	N/A	N/A	N/A	\$0.00	\$0.00	\$16.48	\$41.98
5.	Kentucky May Coal Company	08,Ky,133	Letcher, Ky	UR	27,234	\$26.75	N/A	\$15.39	\$1.09	N/A	N/A	N/A	\$0.00	\$0.00	\$16.48	\$43.23
6.	Diamond May Coal Company	08,Ky,119	Knott, Ky	UR	37,881	\$25.75	N/A	\$16.39	\$1.09	N/A	N/A	N/A	\$0.00	\$0.00	\$17.48	\$43.23
7.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	0	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

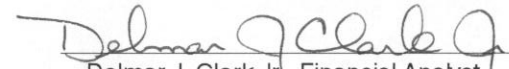
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. September Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: November 15, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	68,838	\$36.03	N/A	\$15.26	\$2.06	N/A	N/A	N/A	\$0.00	\$0.00	\$17.32	\$53.35
2.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,616	\$26.96	N/A	\$15.39	\$2.06	N/A	N/A	N/A	\$0.00	\$0.00	\$17.45	\$44.41
3.	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	9,751	\$25.65	N/A	\$15.39	\$2.06	N/A	N/A	N/A	\$0.00	\$0.00	\$17.45	\$43.10
4.	Ashland Coal, Inc.	08,Ky,195	Pike, Ky	UR	19,699	\$27.00	N/A	\$15.39	\$2.06	N/A	N/A	N/A	\$0.00	\$0.00	\$17.45	\$44.45
5.	Kentucky Coal Co.	08,Ky,119	Knott, Ky	UR	9,405	\$27.50	N/A	\$16.39	\$2.06	N/A	N/A	N/A	\$0.00	\$0.00	\$18.45	\$45.95
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	193,232	\$42.61	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$7.79	\$50.40

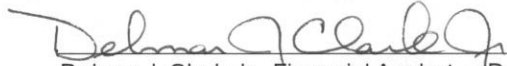
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

**SPECIFIED
 CONFIDENTIAL**

- 1. Report For: Mo. September Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: November 15, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

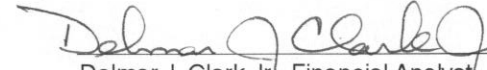
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report For: Mo. September Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**STANDARD
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
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Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824-6491

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Delmar J. Clark Jr., Financial Analyst – Regulatory

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/96	CR 4&5	CR 4&5	Franklin Coal Sales	11	9,844	2A	(k) Quality Adjustment	\$0.00	\$0.51	/\$43.92	Quality Adjustment
2.	06/96	CR 4&5	CR 4&5	Diamond May Coal Co.	5	64,637	2A	(k) Quality Adjustment	\$0.00	\$0.45	/\$40.49	Quality Adjustment
3.	07/96	CR 4&5	CR 4&5	Diamond May Coal Co.	5	18,559	2A	(k) Quality Adjustment	\$0.00	\$0.26	/\$40.72	Quality Adjustment
4.	07/96	CR 4&5	CR 4&5	Pen Coal Company	2	10,026	2A	(k) Quality Adjustment	\$0.00	\$0.31	/\$46.09	Quality Adjustment
5.	07/96	CR 4&5	CR 4&5	Pen Coal Company	3	21,711	2A	(k) Quality Adjustment	\$0.00	\$0.31	/\$46.09	Quality Adjustment
6.	07/96	CR 4&5	CR 4&5	Pen Coal Company	4	6,701	2A	(k) Quality Adjustment	\$0.00	\$0.31	/\$46.09	Quality Adjustment
7.	08/96	CR 4&5	CR 4&5	Riverwood Coal Sales	8	5,632	2A	(k) Quality Adjustment	\$0.00	\$0.66	/\$40.62	Quality Adjustment
8.	08/96	CR 4&5	CR 4&5	Pen Coal Company	2	10,011	2A	(k) Quality Adjustment	\$0.00	\$0.47	/\$46.25	Quality Adjustment
9.	08/96	CR 4&5	CR 4&5	Pen Coal Company	3	35,115	2A	(k) Quality Adjustment	\$0.00	\$0.47	/\$46.25	Quality Adjustment
10.	08/96	CR 4&5	CR 4&5	Pen Coal Company	4	3,587	2A	(k) Quality Adjustment	\$0.00	\$0.47	/\$46.25	Quality Adjustment
11.	08/96	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	53,938	2A	(k) Quality Adjustment	\$0.00	\$0.32	/\$43.84	Quality Adjustment
12.	08/96	CR 4&5	CR 4&5	Diamond May Coal Co.	6	24,783	2A	(k) Quality Adjustment	\$0.00	\$0.08	/\$40.79	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. September Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: November 15, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/96	CR 1&2	CR 1&2	Cumberland River Energies, Inc.	7	18,837	2A	(k) Quality Adjustment	\$0.00	\$0.07	\$41.46	Quality Adjustment
2.	05/96	CR 1&2	CR 1&2	Cyprus Cumberland Coal Corp.	1	38,204	2A	(k) Quality Adjustment	\$0.00	\$0.10	\$40.39	Quality Adjustment
3.	05/96	CR 1&2	CR 1&2	Quaker Coal Company	5	26,999	2A	(k) Quality Adjustment	\$0.00	\$0.41	\$39.83	Quality Adjustment
4.	05/96	CR 1&2	CR 1&2	Cumberland River Energies, Inc.	7	9,529	2A	(k) Quality Adjustment	\$0.00	\$0.06	\$41.10	Quality Adjustment
5.	06/96	CR 1&2	CR 1&2	Quaker Coal Company	4	28,931	2A	(k) Quality Adjustment	\$0.00	\$0.50	\$39.97	Quality Adjustment
6.	06/96	CR 1&2	CR 1&2	Cyprus Cumberland Coal Corp.	1	38,537	2A	(k) Quality Adjustment	\$0.00	\$0.17	\$40.51	Quality Adjustment
7.	07/96	CR 1&2	CR 1&2	Quaker Coal Company	4	48,086	2A	(k) Quality Adjustment	\$0.00	\$0.50	\$40.06	Quality Adjustment
8.	07/96	CR 1&2	CR 1&2	Cyprus Cumberland Coal Corp.	1	38,828	2A	(k) Quality Adjustment	\$0.00	\$0.33	\$40.76	Quality Adjustment
9.	07/96	CR 1&2	CR 1&2	Cumberland River Energies, Inc.	6	8,690	2A	(k) Quality Adjustment	\$0.00	\$0.20	\$41.68	Quality Adjustment
10.	08/96	CR 1&2	CR 1&2	Arch of Kentucky	2	38,227	2A	(k) Quality Adjustment	\$0.00	\$0.68	\$45.15	Quality Adjustment
11.	08/96	CR 1&2	CR 1&2	Cumberland River Energies, Inc.	5	9,537	2A	(k) Quality Adjustment	\$0.00	\$0.48	\$41.92	Quality Adjustment
12.	08/96	CR 1&2	CR 1&2	Quaker Coal Company	3	64,680	2A	(k) Quality Adjustment	\$0.00	\$0.43	\$39.95	Quality Adjustment

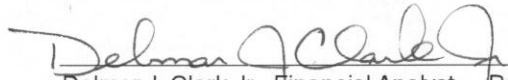
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. September Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/96	CR 4&5	CR 4&5	Franklin Coal Sales	3	19,270	2A	(k) Quality Adjustment	\$0.00	\$0.51	✓\$44.97	Quality Adjustment
2.	05/96	CR 4&5	CR 4&5	Quaker Coal Company	4	47,762	2A	(k) Quality Adjustment	\$0.00	\$0.38	✓\$43.39	Quality Adjustment
3.	07/96	CR 4&5	CR 4&5	Quaker Coal Company	4	38,458	2A	(k) Quality Adjustment	\$0.00	\$0.41	✓\$43.46	Quality Adjustment
4.	07/96	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	29,363	2A	(k) Quality Adjustment	\$0.00	\$0.17	✓\$44.08	Quality Adjustment
5.	07/96	CR 4&5	CR 4&5	Franklin Coal Sales	3	19,230	2A	(k) Quality Adjustment	\$0.00	\$0.83	✓\$45.19	Quality Adjustment
6.	08/96	CR 4&5	CR 4&5	Quaker Coal Company	4	38,572	2A	(k) Quality Adjustment	\$0.00	\$0.46	✓\$43.49	Quality Adjustment
7.	08/96	CR 4&5	CR 4&5	Franklin Coal Sales	3	19,349	2A	(k) Quality Adjustment	\$0.00	\$0.63	✓\$44.97	Quality Adjustment