

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 GEORGE A. KESELOWSKY

5  
6 Q. Will you please state your name, business address, and  
7 employer?

8  
9 A. My name is George A. Keselowsky and my business address is  
10 Post Office Box 111, Tampa, Florida 33601. I am employed  
11 by Tampa Electric Company.

12  
13 Q. Please furnish us with a brief outline of your educational  
14 background and business experience.

15  
16 A. I graduated in 1972 from the University of South Florida  
17 with a Bachelor of Science Degree in Mechanical  
18 Engineering. I have been employed by Tampa Electric  
19 Company in various engineering positions since that time.  
20 My current position is that of Senior Consulting Engineer  
21 -Production Engineering.

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WAS \_\_\_\_\_  
OTH \_\_\_\_\_

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DOCUMENT NUMBER-DATE  
12357 NOV 19 96  
FPSC-RECORDS/REPORTING

1 Q. What are your current responsibilities?  
2  
3 A. I am responsible for testing and reporting unit  
4 performance, and the compilation and reporting of  
5 generation statistics.  
6  
7 Q. What is the purpose of your testimony?  
8  
9 A. My testimony presents the actual performance results from  
10 unit equivalent availability and station heat rate used to  
11 determine the Generating Performance Incentive Factor  
12 (GPIF) for the period April 1996 through September 1996.  
13 I will also compare these results to the targets  
14 established prior to the beginning of the period.  
15  
16 Q. Have you prepared an exhibit with the results for this six  
17 month period?  
18  
19 A. Yes. Under my direction and supervision an exhibit has  
20 been prepared entitled, "Tampa Electric Company, April 1996  
21 - September 1996, Generating Performance Incentive Factor  
22 Results" consisting of 28 pages that was filed with this  
23 testimony (Have identified as Exhibit GAK-1).  
24  
25

- 1 Q. Have you calculated the results of Tampa Electric Company  
2 for its performance under the GPIF during this period?  
3
- 4 A. Yes I have. This is shown on page 4 of my exhibit. Based  
5 upon - 1.355 GPIF points, the result is a penalty amount of  
6 \$298,369 for the period.  
7
- 8 Q. Please proceed with your review of the actual results for  
9 the April 1996 - September 1996 period.  
10
- 11 A. On page 3 of my exhibit, the actual average common equity  
12 for the period is shown on line 8 as \$1,090,873,671. This  
13 produces the maximum penalty or reward figure of \$2,201,985  
14 as shown on line 15, page 3, and also page 2 of my exhibit.  
15
- 16 Q. Would you please explain how you arrived at the actual  
17 equivalent availability results for the six units included  
18 within the GPIF?  
19
- 20 A. Yes I will. Operating data on each of our operating units  
21 is filed monthly with the Florida Public Service Commission  
22 on the Actual Unit Performance data form. Additionally,  
23 outage information is reported to the Commission on a  
24 monthly basis. A summary of this data for the six months  
25 provides the basis for the GPIF.

1 Q. Are the equivalent availability results shown on page 6,  
2 column 2, directly applicable to the GPIF table?

3  
4 A. Not exactly. Adjustments to equivalent availability may be  
5 required as noted in section 4.3.3 of the GPIF Manual. The  
6 actual equivalent availability including the required  
7 adjustment is shown on page 6 of my exhibit. The necessary  
8 adjustments as prescribed in the GPIF Manual are further  
9 defined by a letter dated October 23, 1981, from Mr. J.H.  
10 Hoffsis of the Commission's Staff. The adjustments for  
11 each unit are as follows:

12  
13 Gannon Unit No. 5

14 On this unit, no planned outage hours were originally  
15 scheduled to fall within the Summer 1996 period. Due to a  
16 revision of the outage schedule 206.6 planned outage hours  
17 were accomplished within the Summer 1996 period.  
18 Consequently, the actual equivalent availability of 83.1%  
19 is adjusted to 87.2%, as shown on page 7 of my exhibit.

20  
21 Gannon Unit No. 6

22 On this unit, 1,199 planned outage hours were originally  
23 scheduled to fall within the Summer 1996 period. The  
24 outage schedule was revised such that the entire outage  
25 fell within the period and actual planned outage activities

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required 1319.5 hours. Consequently, the actual equivalent availability of 64.8% is adjusted to 67.3%, as shown on page 8 of my exhibit.

Big Bend Unit No. 1

This unit was not scheduled to have a planned outage during the Summer 1996 period and did not in fact have one. Consequently, the actual equivalent availability of 84.8% requires no adjustment as shown on page 9 of my exhibit.

Big Bend Unit No. 2

This unit was not scheduled to have a planned outage during the Summer 1996 period and did not in fact have one. Consequently, the actual equivalent availability of 87.2% required no adjustment as shown on page 10 of my exhibit.

Big Bend Unit No. 3

On this unit no planned outage hours were originally scheduled to fall within the Summer 1996 period. Due to a revision of the outage schedule, an outage was moved such that the last 28.8 planned outage hours fell within the period. Consequently, the actual equivalent availability of 83.7% is adjusted to 84.2% as shown on page 11 of my exhibit.

1        Big Bend Unit No. 4

2        This unit was not scheduled to have a planned outage during  
3        the Summer 1996 period and did not in fact have one.  
4        Consequently, the actual equivalent availability of 92.7%  
5        requires no adjustment as shown on page 12 of my exhibit.

6  
7        Q.    How did you arrive at the applicable equivalent  
8        availability points for each unit?

9  
10      A.    The final adjusted equivalent availabilities for each unit  
11      are shown on page 6, column 4, of my exhibit. This number  
12      is entered into the respective Generating Performance  
13      Incentive Point (GPIP) Table for each particular unit on  
14      pages 21 through 26. Page 4 of my exhibit summarizes the  
15      equivalent availability points to be awarded or penalized.

16  
17      Q.    Would you please explain the heat rate results relative to  
18      the GPIP?

19  
20      A.    The actual heat rate and adjusted actual heat rate for  
21      Gannon and Big Bend Station are shown on page 6 of my  
22      exhibit. The adjustment was developed based on the  
23      guidelines of section 4.3.6 of the GPIP Manual. This  
24      procedure is further defined by a letter dated October 23,  
25      1981, from Mr. J.H. Hoffsis of the FPSC Staff. The final

1 adjusted actual heat rates are also shown on page 5 of my  
2 exhibit. This heat rate number is entered into the  
3 respective GPIIP table for the particular unit, shown on  
4 pages 21 through 26. Page 4 of my exhibit summarizes the  
5 weighted heat rate and equivalent availability points to be  
6 awarded.

7  
8 Q. Were any additional adjustments to heat rate required?

9  
10 A. In order to assure comparability of data, Big Bend Unit 3  
11 heat rates have been calculated in the standard fashion,  
12 without scrubber power. This methodology has been reviewed  
13 and approved by the PSC staff, to be employed until there  
14 is sufficient operational history with the scrubber to meet  
15 target preparation guidelines.

16  
17 Q. Does this assure that the Big Bend 3 heat rate for the  
18 period is appropriate for comparison to its target and  
19 meets GPIIF criteria?

20  
21 A. Yes.  
22  
23  
24  
25

TAMPA ELECTRIC COMPANY  
APRIL 1996 - SEPTEMBER 1996  
GENERATING PERFORMANCE INCENTIVE FACTOR  
RESULTS  
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TAMPA ELECTRIC COMPANY  
GENERATING PERFORMANCE INCENTIVE POINTS TABLE  
REWARD / PENALTY TABLE - ACTUAL  
APRIL 1996 - SEPTEMBER 1996

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) (5000)	GENERATING PERFORMANCE INCENTIVE FACTOR (5000)
+10	4,631.7	2,202.0
+9	4,168.5	1,981.8
+8	3,705.4	1,761.6
+7	3,242.2	1,541.4
+6	2,779.0	1,321.2
+5	2,315.9	1,101.0
+4	1,852.7	880.8
+3	1,389.5	660.6
+2	926.3	440.4
+1	463.2	220.2
0	0	0.0
-1	(696.8)	(220.2)
-2	(1,393.6)	(440.4)
-3	(2,090.4)	(660.6)
-4	(2,787.2)	(880.8)
-5	(3,484.0)	(1,101.0)
-6	(4,180.7)	(1,321.2)
-7	(4,877.5)	(1,541.4)
-8	(5,574.3)	(1,761.6)
-9	(6,271.1)	(1,981.8)
-10	(6,967.9)	(2,202.0)

← **GPIP  
Points  
-1.355**

**REWARD  
DOLLARS  
(\$298,369)** →

**TAMPA ELECTRIC COMPANY  
GENERATING PERFORMANCE INCENTIVE FACTOR  
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS  
ACTUAL  
APRIL 1996 - SEPTEMBER 1996**

Line 1	Beginning of period balance of common equity end of month common equity:	\$1,066,157,188
Line 2	Month of April 1996	\$1,045,228,904
Line 3	Month of May 1996	\$1,076,919,141
Line 4	Month of June 1996	\$1,090,563,539
Line 5	Month of July 1996	\$1,082,672,383
Line 6	Month of August 1996	\$1,128,713,815
Line 7	Month of September 1996	\$1,145,869,725
Line 8	(summation of line 1 through line 7 divided by 7)	\$1,090,873,671
Line 9	25 Basis points	0.0025
Line 10	Revenue expansion factor	61.3738%
Line 11	Maximum allowed incentive Dollars (Line 8 times line 9 divided by line 10 times 0.5)	\$2,221,782
Line 12	Jurisdictional Sales	7880384 MWH
Line 13	Total Sales	7951232 MWH
Line 14	Jurisdictional Separation Factor (Line 12 divided by line 13)	99.11%
Line 15	Maximum Allowed Jurisdictional Incentive Dollars (Line 11 times line 14)	\$2,201,985

**TAMPA ELECTRIC COMPANY  
CALCULATION OF SYSTEM GPIF POINTS  
APRIL 1996 - SEPTEMBER 1996  
ACTUAL**

<u>PLANT/UNIT</u>	<u>6 MO ADJ ACTUAL PERFORMANCE</u>	<u>WEIGHTING FACTOR %</u>	<u>UNIT POINTS</u>	<u>WEIGHTED UNIT POINTS</u>
GANNON 5	87.2% EAF	2.95%	-8.340	-0.246
GANNON 6	67.3% EAF	5.38%	8.735	0.470
BIG BEND 1	84.8% EAF	10.02%	-3.605	-0.361
BIG BEND 2	87.2% EAF	10.84%	4.622	0.501
BIG BEND 3	84.2% EAF	10.27%	-5.560	-0.571
BIG BEND 4	92.7% EAF	8.47%	10.000	0.847
GANNON 5	10636 ANOHR	4.50%	-10.000	-0.450
GANNON 6	11025 ANOHR	8.93%	-10.000	-0.893
BIG BEND 1	10104 ANOHR	9.24%	0.000	0.000
BIG BEND 2	10144 ANOHR	9.80%	-2.917	-0.286
BIG BEND 3	9883 ANOHR	10.63%	-3.444	-0.366
BIG BEND 4	10107 ANOHR	8.97%	0.000	0.000
				-1.355

GPIF REWARD

(\$298,369)

TAMPA ELECTRIC COMPANY  
GPIF TARGET AND RANGE SUMMARY  
APRIL 1996 - SEPTEMBER 1996

EQUIVALENT AVAILABILITY

<u>PLANT/UNIT</u>	<u>WEIGHTING FACTOR (%)</u>	<u>EAF TARGET (%)</u>	<u>EAF MAX. (%)</u>	<u>RANGE MIN. (%)</u>	<u>MAX. FUEL SAVINGS (\$000)</u>	<u>MAX. FUEL LOSS (\$000)</u>	<u>EAF ADJUSTED ACTUAL %</u>	<u>ACTUAL FUEL SAVINGS/LOSS (\$000)</u>
GANNON 5	2.95%	90.4	92.3	86.6	136.6	(261.3)	87.2%	(113.9)
GANNON 6	5.38%	64.8	67.7	58.9	249.2	(628.6)	67.3%	217.7
BIG BEND 1	10.02%	86.7	89.4	81.4	464.0	(864.7)	84.8%	(167.3)
BIG BEND 2	10.84%	85.9	88.7	80.3	502.0	(986.5)	87.2%	232.0
BIG BEND 3	10.27%	87.1	89.7	81.9	475.8	(1,094.5)	84.2%	(608.6)
BIG BEND 4	8.47%	89.7	91.8	85.6	392.4	(720.6)	92.7%	392.4
GPIF SYSTEM	47.93%				2,220.0	(4,556.2)		

AVERAGE NET OPERATING HEAT RATE  
FOR  
GPIF COAL GENERATING UNITS

<u>PLANT/UNIT</u>	<u>WEIGHTING FACTOR (%)</u>	<u>ANOHR Btu/kwh</u>	<u>TARGET NOF</u>	<u>ANOHR TARGET RANGE</u>		<u>MAX. FUEL SAVINGS (\$000)</u>	<u>MAX. FUEL LOSS (\$000)</u>	<u>ACTUAL ADJUSTED ANOHR</u>	<u>ACTUAL FUEL SAVINGS/LOSS (\$000)</u>
				<u>MIN.</u>	<u>MAX.</u>				
GANNON 5	4.50%	10343	78.7	10143	10543	208.3	(208.3)	10636	(208.3)
GANNON 6	8.93%	10443	77.9	10101	10785	413.4	(413.4)	11025	(413.4)
BIG BEND 1	9.24%	10077	91.9	9849	10305	427.9	(427.9)	10104	0.0
BIG BEND 2	9.80%	10020	92.5	9777	10263	453.7	(453.7)	10144	(132.3)
BIG BEND 3	10.63%	9746	94.8	9491	10001	492.2	(492.2)	9883	(169.5)
BIG BEND 4	8.97%	10149	87.5	9949	10349	416.2	(416.2)	10107	0.0
GPIF SYSTEM	52.07%					2,411.7	(2,411.7)		

**TAMPA ELECTRIC COMPANY  
ACTUAL UNIT PERFORMANCE DATA  
APRIL 1996 - SEPTEMBER 1996**

<u>PLANT / UNIT</u>	<u>ACTUAL EAF %</u>	<u>ADJUSTMENTS (1) EAF %</u>	<u>EAF ADJUSTED ACTUAL %</u>
GANNON 5	83.1	4.1	87.2
GANNON 6	64.8	2.5	67.3
BIG BEND 1	84.8	0.0	84.8
BIG BEND 2	87.2	0.0	87.2
BIG BEND 3	83.7	0.5	84.2
BIG BEND 4	92.7	0.0	92.7

<u>PLANT / UNIT</u>	<u>ACTUAL ANOHR Btu/kwh</u>	<u>ADJUSTMENTS (1) TO ANOHR Btu/kwh</u>	<u>ANOHR ADJUSTED ACTUAL Btu/kwh</u>
GANNON 5	10620	16	10636
GANNON 6	10600	425	11025
BIG BEND 1	10233	-129	10104
BIG BEND 2	10260	-116	10144
BIG BEND 3	10026	-143	9883
BIG BEND 4	10063	44	10107

(1) Documentation of adjustments to Actual EAF on pages 7 - 12

(1) Documentation of adjustments to Actual ANOHR on pages 13 - 18

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO PERFORMANCE  
GANNON UNIT NO. 5  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 2.95%

	<u>6 MO. TARGET</u>	<u>6 MO. ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
P.H.	4391.0	4391.0	4391.0
E.A.F.	90.4	83.1	87.2
P.O.H.	0.0	206.6	0.0
F.O.H + E.F.O.H	372.0	483.0	506.8
M.O.H + E.M.O.H	48.0	51.4	53.9
F.O.F.	0.0	4.7	0.0
E.F.O.F.	8.5	11.0	11.5
E.M.O.F.	1.1	1.2	1.2

-8.340 E. A. POINTS

ADJUSTMENTS TO E.A.F.

$$\frac{P.H. - TGT POH}{P.H. - ACT POH} \times (FOH + EPOH + MOH + EMOH) = \text{ADJUSTED EUOH}$$

$$\frac{4391 - 0}{4391 - 207} \times (50.7 + 432.3 + 12.0 + 39.4) = 560.8$$

$$\frac{0 + 561}{4391} \times 100 = 12.8$$

$$100.0 - 12.8 = 87.2$$

PH - PERIOD HOURS  
EAF - EQUIVALENT AVAILABILITY FACTOR  
POH - PLANNED OUTAGE HOURS  
FOH - FORCED OUTAGE HOURS  
MOH - MAINTENANCE OUTAGE HOURS  
POF - PLANNED OUTAGE FACTOR  
EPOF - EQUIVALENT FORCED OUTAGE FACTOR  
EMOF - EQUIVALENT MAINTENANCE OUTAGE FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO PERFORMANCE  
GANNON UNIT NO. 6  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 5.38%

	<u>6 MO. TARGET</u>	<u>6 MO. ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
P.H.	4391.0	4391.0	4391.0
E.A.F.	64.8	64.8	67.3
P.O.H.	1199.0	1319.5	1199.0
F.O.H. + E.F.O.H	255.0	86.1	89.5
M.O.H. + E.M.O.H	93.0	140.4	145.9
P.O.F.	27.3	30.1	27.3
E.F.O.F.	5.8	2.0	2.0
E.M.O.F.	2.1	3.2	3.3

8.735 E. A. POINTS

ADJUSTMENTS TO E.A.F.

$$\frac{P.H. - TGT POH}{P.H. - ACT POH} \times ( FOH + EFOH + MOH + EMOH ) = \text{ADJUSTED EUOH}$$

$$\frac{4391 - 1199}{4391 - 1320} \times ( 16.3 + 69.8 + 100.2 + 40.2 ) = 235.4$$

$$\frac{1199 + 235}{4391} \times 100 = 32.7$$

$$100.0 - 32.7 = 67.3$$

PH - PERIOD HOURS  
EAF - EQUIVALENT AVAILABILITY FACTOR  
POH - PLANNED OUTAGE HOURS  
FOH - FORCED OUTAGE HOURS  
MOH - MAINTENANCE OUTAGE HOURS  
EUOH - EQUIVALENT UNPLANNED OUTAGE HOURS  
POF - PLANNED OUTAGE FACTOR  
EFOF - EQUIVALENT FORCED OUTAGE FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO PERFORMANCE  
BIG BEND UNIT NO. 1  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 10.02%

	<u>6 MO. TARGET</u>	<u>6 MO. ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
P.H.	4391.0	4391.0	4351.0
E.A.F.	86.7	84.8	84.8
P.O.H.	0.0	0.0	0.0
F.O.H. + E.F.O.H	408.0	502.8	502.8
M.O.H. + E.M.O.H	177.0	165.1	165.1
P.O.F.	0.0	0.0	0.0
E.F.O.F.	9.3	11.5	11.5
E.M.O.F.	4.0	3.8	3.8

-3.605 E. A. POINTS

ADJUSTMENTS TO E.A.F.

$$\frac{P.H. - TGT POH}{P.H. - ACT POH} \times ( POH + EPOH + MOH + EMOH ) = \text{ADJUSTED EUOH}$$

$$\frac{4391 - 0}{4391 - 0} \times ( 264.4 + 238.4 + 0.0 + 165.1 ) = 667.9$$

$$\frac{0 + 668}{4391} \times 100 = 15.2$$

$$100.0 - 15.2 = 84.8$$

PH - PERIOD HOURS  
EAF - EQUIVALENT AVAILABILITY FACTOR  
POH - PLANNED OUTAGE HOURS  
FOH - FORCED OUTAGE HOURS  
MOH - MAINTENANCE OUTAGE HOURS  
EUOH - EQUIVALENT UNPLANNED OUTAGE HOURS  
POF - PLANNED OUTAGE FACTOR  
EFOF - EQUIVALENT FORCED OUTAGE FACTOR



TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO PERFORMANCE  
BIG BEND UNIT NO. 2  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 10.84%

	<u>6 MO. TARGET</u>	<u>6 MO. ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
P.H.	4391.0	4391.0	4391.0
E.A.F.	85.9	87.2	87.2
P.O.H.	0.0	0.0	0.0
F.O.H. + E.F.O.H	495.0	233.2	233.2
M.O.H. + E.M.O.H	123.0	329.1	329.1
P.O.F.	0.0	0.0	0.0
E.F.O.F.	11.3	5.3	5.3
E.M.O.F.	2.8	7.5	7.5

4.622 E. A. POINTS

ADJUSTMENTS TO E.A.F.

$$\frac{\text{P.H.} - \text{TGT POH}}{\text{P.H.} - \text{ACT POH}} \times (\text{FOH} + \text{EFOH} + \text{MOH} + \text{EMOH}) = \text{ADJUSTED EUOH}$$

$$\frac{4391 - 0}{4391 - 0} \times (112.1 + 121.1 + 167.6 + 161.5) = 562.3$$

$$\frac{0 + 562}{4391} \times 100 = 12.8$$

$$100.0 - 12.8 = 87.2$$

- PH - PERIOD HOURS
- EAF - EQUIVALENT AVAILABILITY FACTOR
- POH - PLANNED OUTAGE HOURS
- FOH - FORCED OUTAGE HOURS
- MOH - MAINTENANCE OUTAGE HOURS
- EUOH - EQUIVALENT UNPLANNED OUTAGE HOURS
- POF - PLANNED OUTAGE FACTOR
- EFOF - EQUIVALENT FORCED OUTAGE FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO PERFORMANCE  
BIG BEND UNIT NO. 3  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 10.27%

	<u>6 MO. TARGET</u>	<u>6 MO. ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
P.H.	4391.0	4391.0	4391.0
E.A.F.	87.1	83.7	84.2
P.O.H.	0.0	28.8	0.0
F.O.H. + E.F.O.H	390.0	446.5	449.4
M.O.H. + E.M.O.H	177.0	242.4	244.9
P.O.F.	0.0	0.7	0.0
E.F.O.F.	8.9	10.2	10.2
E.M.O.F.	4.0	5.5	5.6

-5.560 E. A. POINTS

ADJUSTMENTS TO E.A.F.

$$\frac{P.H. - TGT POH}{P.H. - ACT POH} \times (FOH + EFOH + MOH + EMOH) = \text{ADJUSTED EUOH}$$

$$\frac{4391 - 0}{4391 - 29} \times (255.7 + 190.8 + 57.7 + 184.7) = 693.4$$

$$\frac{0 + 693}{4391} \times 100 = 15.8$$

$$100.0 - 15.8 = 84.2$$

PH - PERIOD HOURS  
EAF - EQUIVALENT AVAILABILITY FACTOR  
POH - PLANNED OUTAGE HOURS  
FOH - FORCED OUTAGE HOURS  
MOH - MAINTENANCE OUTAGE HOURS  
EUOH - EQUIVALENT UNPLANNED OUTAGE HOURS  
POF - PLANNED OUTAGE FACTOR  
EFOF - EQUIVALENT FORCED OUTAGE FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO PERFORMANCE  
BIG BEND UNIT NO. 4  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 8.47%

	<u>6 MO. TARGET</u>	<u>6 MO. ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
P.H.	4391.0	4391.0	4391.0
E.A.F.	89.7	92.7	92.7
P.O.H.	0.0	0.0	0.0
F.O.H. + E.F.O.H	225.0	114.6	114.6
M.O.H. + E.M.O.H	228.0	205.9	205.9
P.O.F.	0.0	0.0	0.0
E.F.O.F.	5.1	2.6	2.6
E.M.O.F.	5.2	4.7	4.7

10.000 E. A. POINTS

ADJUSTMENTS TO E.A.F.

$$\frac{P.H. - TGT POH}{P.H. - ACT POH} \times ( FOH + EFOH + MOH + EMOH ) = \text{ADJUSTED EUOH}$$

$$\frac{4391 - 0}{4391 - 0} \times ( 81.3 + 33.3 + 58.6 + 147.3 ) = 320.5$$

$$\frac{0 + 321}{4391} \times 100 = 7.3$$

$$100.0 - 7.3 = 92.7$$

PH - PERIOD HOURS  
EAF - EQUIVALENT AVAILABILITY FACTOR  
POH - PLANNED OUTAGE HOURS  
FOH - FORCED OUTAGE HOURS  
MOH - MAINTENANCE OUTAGE HOURS  
EUOH - EQUIVALENT UNPLANNED OUTAGE HOURS  
POF - PLANNED OUTAGE FACTOR  
EFOF - EQUIVALENT FORCED OUTAGE FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO HEAT RATE  
GANNON UNIT NO. 5  
HEAT RATE DATA  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 4.50%

	<u>6 MO. TARGET</u>	<u>6 MO ACTUAL PERFORMANCE</u>
ANOHR (Btu/kwh)	10343	10620
STA. NET GEN. (GWH)	746.2	740.6
OPER. Btu (10 <sup>9</sup> btu)	7718.206	7865.420
NET OUTPUT FACTOR	78.7	79.8

-10.000 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION	NOF(-14.2064) + 11461.1 = ANOHR		
79.8 (-14.2064) + 11461.1	=		10327
10620 -	10327	=	293
10343 +	293	=	10636

ANOHR = AVERAGE NET OPERATING HEAT RATE  
NOF = NET OPERATING FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO HEAT RATE  
GANNON UNIT NO. 6  
HEAT RATE DATA  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 8.93%

	<u>6 MO. TARGET</u>	<u>6 MO ACTUAL PERFORMANCE</u>
ANOHR (Btu/kwh)	10443	10600
STA. NET GEN. (GWH)	857.8	931.9
OPER. Btu (10 <sup>9</sup> btu)	8957.962	9877.885
NET OUTPUT FACTOR	77.9	87.8

-10.000 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION	NOF(-2.5690) + 10243.3	=	ANOHR	
	87.8 (-2.5690) + 10243.3	=	10018	
10600	-	10018	=	582
10443	+	582	=	11025

ANOHR = AVERAGE NET OPERATING HEAT RATE  
NOF = NET OPERATING FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO HEAT RATE  
BIG BEND UNIT NO. 1  
HEAT RATE DATA  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 9.24%

	<u>6 MO. TARGET</u>	<u>6 MO ACTUAL PERFORMANCE</u>
ANOHR (Btu/kwh)	10077	10233
STA. NET GEN. (GWH)	1550.5	1400.7
OPER. Btu (10 <sup>9</sup> btu)	15624.674	14333.788
NET OUTPUT FACTOR	91.9	80.6

0.000 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPAPISON

$$\begin{aligned} \text{CURRENT EQUATION} \quad \text{NOF}(-11.4243) + 11127.0 &= \text{ANOHR} \\ 80.6 (-11.4243) + 11127.0 &= 10206 \\ 10233 - 10206 &= 27 \\ 10077 + 27 &= 10104 \end{aligned}$$

ANOHR = AVERAGE NET OPERATING HEAT RATE  
NOF = NET OPERATING FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO HEAT RATE  
BIG BEND UNIT NO. 2  
HEAT RATE DATA  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 9.80%

	<u>6 MO. TARGET</u>	<u>6 MO ACTUAL PERFORMANCE</u>
ANOHR (Btu/kwh)	10020	10260
STA. NET GEN. (GWH)	1540.4	1462.7
OPER. Btu (10 <sup>9</sup> btu)	15434.591	15007.543
NET OUTPUT FACTOR	92.5	84.5

-2.917 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION	NOF(-8.2016) + 10828.7	=	ANOHR
	84.5 (-8.2016) + 10828.7	=	10136
	10260 -	10136	= 124
	10020 +	124	= 10144

ANOHR = AVERAGE NET OPERATING HEAT RATE  
NOF = NET OPERATING FACTOR

TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO HEAT RATE  
BIG BEND UNIT NO. 3  
HEAT RATE DATA  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 10.63%

	<u>6 MO. TARGET</u>	<u>6 MO ACTUAL PERFORMANCE</u>
ANOHR (Btu/kwh)	9746	10026
STA. NET GEN. (GWH)	1628.4	1486.0
OPER. Btu (10 <sup>9</sup> btu)	15870.061	14898.700
NET OUTPUT FACTOR	94.8	85.4

-3.444 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION  $NOF(-15.0819) + 11176.5 = ANOHR$

85.4	(-15.0819)	+	11176.5	=	9889
10026	-		9889	=	137
9746	+		137	=	9883

ANOHR = AVERAGE NET OPERATING HEAT RATE  
NOF = NET OPERATING FACTOR



TAMPA ELECTRIC COMPANY  
ADJUSTMENTS TO HEAT RATE  
BIG BEND UNIT NO. 4  
HEAT RATE DATA  
APRIL 1996 - SEPTEMBER 1996

WEIGHTING FACTOR = 8.97%

	<u>6 MO. TARGET</u>	<u>6 MO. TARGET</u>	<u>6 MO ACTUAL PERFORMANCE</u>
ANOHR (Btu/kwh)	10149	10149	10063
STA. NET GEN. (GWH)	1577.2	1577.2	1691.9
OPER. Btu (10 <sup>9</sup> btu)	16007.818	16007.818	17026.380
NET OUTPUT FACTOR	87.5	87.5	90.0

0.000 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION	NOF(-12.7990) + 11257.0 = ANOHR
90.0 (-12.7990) + 11257.0	= 10105
10063 -	10105 = -42
10149 +	-42 = 10107

ANOHR = AVERAGE NET OPERATING HEAT RATE  
NOF = NET OPERATING FACTOR

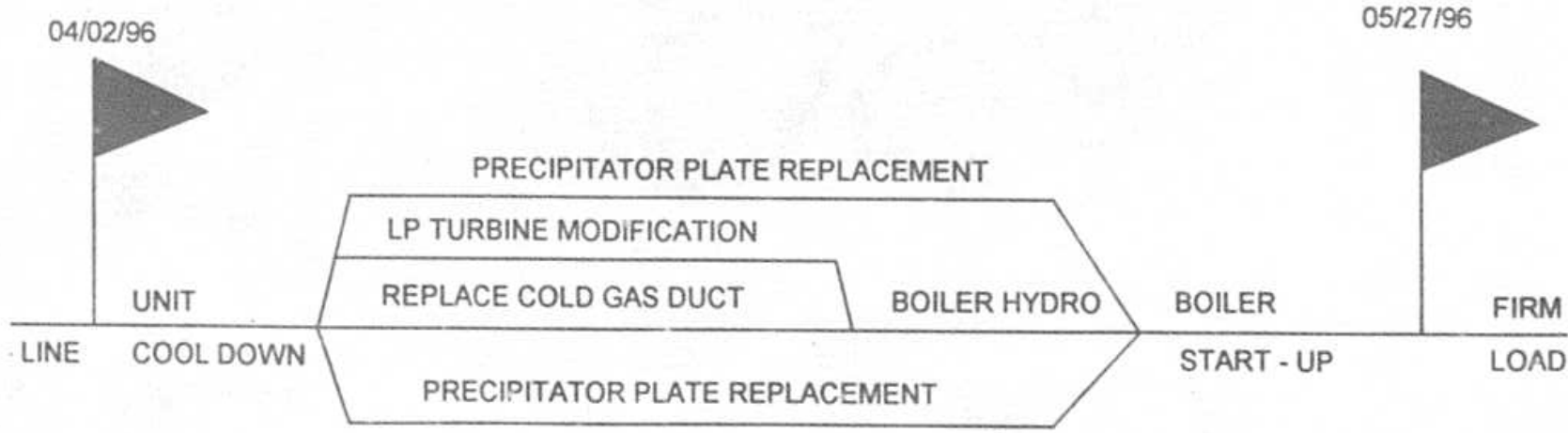
TAMPA ELECTRIC COMPANY  
GPIF PLANNED OUTAGE SCHEDULE - ACTUAL  
APRIL 1996 - SEPTEMBER 1996

<u>STATION/UNIT</u>	<u>PLANNED OUTAGE DATES</u>	<u>OUTAGE REASON</u>
*BIG BEND 3	MAR 14 - APR 2	ANNUAL MAINTENANCE OUTAGE
GANNON 5	APR 29 - MAY 5	FUEL SYSTEM CLEAN-UP OUTAGE
**GANNON 6	APR 2 - MAY 27	REPL. COLD GAS DUCT PRECIP. PLATE REPL. LP TURBINE MODIFICATION BFPT INSPECTION

Milestone or Critical Path Charts of actual schedule are included on page 20.

\*Start / End dates outside of GPIF period.

\*\*Outage is less than two weeks in duration and a CPM was not included for this unit.



TAMPA ELECTRIC COMPANY  
 GANNON UNIT NUMBER 6  
 PLANNED OUTAGE 1996  
 ACTUAL CPM  
 11/12/96

TAMPA ELECTRIC COMPANY  
GENERATING PERFORMANCE INCENTIVE POINTS TABLE  
APRIL 1996 - SEPTEMBER 1996  
GANNON 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	136.6	92.3	+10	208.3	10143
+9	122.9	92.1	+9	187.5	10155
+8	109.3	91.9	+8	166.6	10168
+7	95.6	91.7	+7	145.8	10181
+6	82.0	91.5	+6	125.0	10193
+5	68.3	91.4	+5	104.2	10206
+4	54.6	91.2	+4	83.3	10218
+3	41.0	91.0	+3	62.5	10231
+2	27.3	90.8	+2	41.7	10243
+1	13.7	90.6	+1	20.8	10256
0	0.0	90.4	0	0.0	10268
				0.0	10343
				0.0	10418
-1	(26.1)	90.0	-1	(20.8)	10431
-2	(52.3)	89.6	-2	(41.7)	10443
-3	(78.4)	89.3	-3	(62.5)	10456
-4	(104.5)	88.9	-4	(83.3)	10468
-5	(130.7)	88.5	-5	(104.2)	10481
-6	(156.8)	88.1	-6	(125.0)	10493
-7	(182.9)	87.7	-7	(145.8)	10506
-8	(209.0)	87.4	-8	(166.6)	10518
-9	(235.2)	87.0	-9	(187.5)	10531
-10	(261.3)	86.6	-10	(208.3)	10543

<div style="border: 1px solid black; padding: 5px; display: inline-block;">EAF POINTS -8.340</div>	<div style="border: 1px solid black; padding: 5px; display: inline-block;">Adjusted EAF 87.3%</div>	<div style="border: 1px solid black; padding: 5px; display: inline-block;">AHR POINTS -18.000</div>	<div style="border: 1px solid black; padding: 5px; display: inline-block;">Adjusted Actual ANOHR 10436</div>
Weighting Factor =	2.95%	Weighting Factor =	4.50%

TAMPA ELECTRIC COMPANY  
 GENERATING PERFORMANCE INCENTIVE POINTS TABLE  
 APRIL 1996 - SEPTEMBER 1996  
 GANNON 6

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	136.6	67.7	+10	413.4	10101
+9	122.9	67.4	+9	372.1	10128
+8	109.3	67.1	+8	330.7	10154
+7	95.6	66.8	+7	289.4	10181
+6	82.0	66.5	+6	248.0	10208
+5	68.3	66.3	+5	206.7	10235
+4	54.6	66.0	+4	165.4	10261
+3	41.0	65.7	+3	124.0	10288
+2	27.3	65.4	+2	82.7	10315
+1	13.7	65.1	+1	41.3	10341
0	0.0	64.8	0	0.0	10368
-1	(26.1)	64.2	-1	(41.3)	10443
-2	(52.3)	63.6	-2	(82.7)	10518
-3	(78.4)	63.0	-3	(124.0)	10521
-4	(104.5)	62.4	-4	(165.4)	10526
-5	(130.7)	61.9	-5	(206.7)	10528
-6	(156.8)	61.3	-6	(248.0)	10531
-7	(182.9)	60.7	-7	(289.4)	10533
-8	(209.0)	60.1	-8	(330.7)	10536
-9	(235.2)	59.5	-9	(372.1)	10538
-10	(261.3)	58.9	-10	(413.4)	10541
					10543

	<div style="border: 1px solid black; padding: 2px; display: inline-block;">EAF POINTS 8.735</div>	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Adjusted EAF 67.3</div>		<div style="border: 1px solid black; padding: 2px; display: inline-block;">AER POINTS -18.000</div>	<div style="border: 1px solid black; padding: 2px; display: inline-block;">Adjusted Actual AVERAGE 11025</div>
Weighting Factor =			5.38%	Weighting Factor =	8.93%

TAMPA ELECTRIC COMPANY  
GENERATING PERFORMANCE INCENTIVE POINTS TABLE  
APRIL 1996 - SEPTEMBER 1996  
BIG BEND 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	464.0	89.4	+10	427.9	9840
+9	417.6	89.1	+9	385.1	9844
+8	371.2	88.9	+8	342.3	9880
+7	324.8	88.6	+7	299.5	9895
+6	278.4	88.3	+6	256.7	9910
+5	232.0	88.1	+5	214.0	9926
+4	185.6	87.8	+4	171.2	9941
+3	139.2	87.5	+3	128.4	9956
+2	92.8	87.2	+2	85.6	9971
+1	46.4	87.0	+1	42.8	9987
0	0.0	86.7	0	0.0	10002
-1	86.5	86.2	-1	0.0	10077
-2	172.9	85.6	-2	(42.8)	10152
-3	259.4	85.1	-3	(85.6)	10167
-4	345.9	84.6	-4	(128.4)	10183
-5	432.4	84.1	-5	(171.2)	10198
-6	518.8	83.5	-6	(214.0)	10213
-7	605.3	83.0	-7	(256.7)	10229
-8	691.8	82.5	-8	(299.5)	10244
-9	778.2	81.9	-9	(342.3)	10259
-10	864.7	81.4	-10	(385.1)	10274
				(427.9)	10290
					10305

EAP POINTS  
-3.605

Adjusted EAP  
84.8

AHR POINTS  
8.000

Adjusted Actual AHR  
10184

Weighting Factor = 10.02%

Weighting Factor = 9.24%

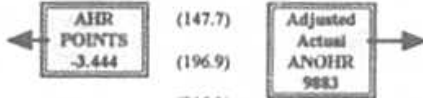


TAMPA ELECTRIC COMPANY  
GENERATING PERFORMANCE INCENTIVE POINTS TABLE

APRIL 1996 - SEPTEMBER 1996

BIG BEND 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	475.8	89.7	+10	492.2	9491
+9	428.2	89.4	+9	443.0	9509
+8	380.6	89.2	+8	393.8	9527
+7	333.1	88.9	+7	344.5	9545
+6	285.5	88.7	+6	295.3	9563
+5	237.9	88.4	+5	246.1	9581
+4	190.3	88.1	+4	196.9	9599
+3	142.7	87.9	+3	147.7	9617
+2	95.2	87.6	+2	98.4	9635
+1	47.6	87.4	+1	49.2	9653
				0.0	9671
0	0.0	87.1	0	0.0	9746
				0.0	9821
-1	109.5	86.6	-1	(49.2)	9639
-2	218.9	86.1	-2	(98.4)	9657
-3	328.4	85.5	-3	(147.7)	9675
-4	437.8	85.0	-4	(196.9)	9693
-5	547.3	84.5	-5	(246.1)	9711
-6	656.7	84.0	-6	(295.3)	9729
-7	766.2	83.5	-7	(344.5)	9747
-8	875.6	82.9	-8	(393.8)	9765
-9	985.1	82.4	-9	(443.0)	9783
-10	1,094.5	81.9	-10	(492.2)	10001



Weighting Factor = 10.27%

Weighting Factor = 10.63%



TAMPA ELECTRIC COMPANY  
 GENERATING PERFORMANCE INCENTIVE POINTS TABLE

APRIL 1995 - SEPTEMBER 1996

BIG BEND 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$ X 1000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	392.4	91.8	+10	416.2	9949
+9	353.2	91.6	+9	374.6	9962
+8	313.9	91.4	+8	333.0	9974
+7	274.7	91.2	+7	291.3	9987
+6	235.4	91.0	+6	249.7	9999
+5	196.2	90.8	+5	208.1	10012
+4	157.0	90.5	+4	166.5	10024
+3	117.7	90.3	+3	124.9	10037
+2	78.5	90.1	+2	83.2	10049
+1	39.2	89.9	+1	41.6	10062
0	0.0	89.7	0	0.0	10074
-1	72.1	89.3	-1	(41.6)	10237
-2	144.1	88.9	-2	(83.2)	10249
-3	216.2	88.5	-3	(124.9)	10262
-4	288.2	88.1	-4	(166.5)	10274
-5	360.3	87.7	-5	(208.1)	10287
-6	432.4	87.2	-6	(249.7)	10299
-7	504.4	86.8	-7	(291.3)	10312
-8	576.5	86.4	-8	(333.0)	10324
-9	648.5	86.0	-9	(374.6)	10337
-10	720.6	85.6	-10	(416.2)	10349

EAF POINTS 10.000

Adjusted EAF 92.7

AHR POINTS 0.000

Adjusted Actual ANOHR 10107

Weighting Factor =

8.47%

Weighting Factor =

8.97%

TAMPA ELECTRIC COMPANY

COMPARISON OF GPIF TARGETS VS. PRIOR PERIOD ACTUAL PERFORMANCE

APRIL 1996 - SEPTEMBER 1996

AVAILABILITY

PLANT/UNIT	TARGET WEIGHTING FACTOR	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD APR 96 - SEP 96			ACTUAL PERFORMANCE APR 96 - SEP 96		
			POF	EUOF	EUOR	POF	EUOF	EUOR
BIG BEND 1	10.02%	20.9	0.0	13.3	13.3	0.0	15.2	15.2
BIG BEND 2	10.84%	22.6	0.0	14.1	14.1	0.0	12.8	12.8
BIG BEND 3	10.27%	21.4	0.0	12.9	12.9	0.7	15.7	15.8
BIG BEND 4	8.47%	17.7	0.0	10.3	10.3	0.0	7.3	7.3
GANNON 5	2.95%	6.2	0.0	9.6	9.6	0.0	12.2	12.2
GANNON 6	5.38%	11.2	27.3	7.9	10.9	30.1	5.2	7.4
	47.93%	100.0						
GPIF SYSTEM WEIGHTED AVERAGE			3.1	12.0	12.4	3.5	12.1	12.3
GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY			84.2			84.4		
			5 PERIOD AVERAGE			5 PERIOD AVERAGE		
			POF	EUOF	EUOR	EAF		
			7.4	10.3	11.3	82.3		

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT/UNIT	TARGET WEIGHTING FACTOR	NORMALIZED WEIGHTING FACTOR	HEAT RATE TARGET	ADJUSTED ACTUAL HEAT RATE APR 96 - SEP 96
GANNON 5	4.50%	8.6	10343	10636
GANNON 6	8.93%	17.1	10443	11025
BIG BEND 1	9.24%	17.7	10077	10104
BIG BEND 2	9.80%	18.8	10020	10144
BIG BEND 3	10.63%	20.4	9746	9883
BIG BEND 4	8.97%	17.2	10149	10107
	52.07%	100.0		
GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kwh)			10097	10271

**TAMPA ELECTRIC COMPANY  
GENERATING PERFORMANCE INCENTIVE POINTS CALCULATION  
APRIL 1996 - SEPTEMBER 1996**

Points are calculated according to the formula:

$$\text{GPIP} = \sum_{i=1}^n [(a_i)(\text{EAP}_i) + (e_i)(\text{AHRP}_i)]$$

Where:

$i=1,n$

$a$  = Unit equivalent availability weighting factor

EAP = Unit equivalent availability points

$e$  = Station average heat rate weighting factor

AHRP = Station average heat rate points

Weighting factors and point values are listed in separate tables.

GPIP =	2.95% *	(GN 5 EAP) +	5.38% *	(GN 6 EAP) +	10.02% *	(BB 1 EAP)
+	10.84% *	(BB 2 EAP) +	10.27% *	(BB 3 EAP) +	8.47% *	(BB 4 EAP)
+	4.50% *	(GN 5 AHRP) +	8.93% *	(GN 6 AHRP) +	9.24% *	(BB 1 AHRP)
+	9.80% *	(BB 2 AHRP) +	10.63% *	(BB 3 AHRP) +	8.97% *	(BB 4 AHRP)

GPIP =	2.95% *	-8.340 +	5.38% *	8.735 +	10.02% *	-3.605
+	10.84% *	4.622 +	10.27% *	-5.560 +	8.47% *	10.000
+	4.50% *	-10.000 +	8.93% *	-10.000 +	9.24% *	0.000
+	9.80% *	-2.917 +	10.63% *	-3.444 +	8.97% *	0.000

GPIP =	-0.246 +	0.470 +	-0.361 +	0.501
+	-0.571 +	0.847 +	-0.450 +	-0.893
+	0.000 +	-0.286 +	-0.366 +	0.000

GPIP = -1.355 POINTS

REWARD/PENALTY dollar amounts of the Generating Performance Incentive Factor (GPIF) are determined directly from the table for the corresponding Generating Performance Points (GPIP) - see page 2.

GPIP = (\$298,369)