

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$232,391	\$226,772	(\$5,619)	(2.48)	\$1,933,109	\$1,584,631	(\$348,478)	(21.99)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$297,032	\$297,032	\$0	0.00
3 SWING SERVICE	\$991,857	\$1,220,160	\$228,303	18.71	\$6,744,333	\$8,223,373	\$1,479,040	17.99
4 COMMODITY (Other)	\$3,700,072	\$3,616,668	(\$83,404)	(2.31)	\$31,692,567	\$34,672,632		0.00
5 DEMAND	\$3,043,472	\$3,148,133	\$104,661	3.32	\$17,340,961	\$17,457,890	\$116,929	0.67
6 OTHER	(\$1,090)	\$100,000	\$101,090	0.00	\$724,894	\$400,000	(\$324,894)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$75,105	\$94,658	\$19,553	20.66	\$619,894	\$628,809	\$8,915	1.42
8 DEMAND	\$567,914	\$587,008	\$19,094	3.25	\$3,937,842	\$4,018,481	\$80,639	2.01
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,366,710	\$7,673,094	\$306,384	3.99	\$54,175,161	\$57,938,266	\$3,763,105	6.50
12 NET UNBILLED	\$90,309	\$0	(\$90,309)	0.00	(\$1,418,994)	\$0	\$1,418,994	0.00
13 COMPANY USE	\$8,883	\$0	(\$8,883)	0.00	\$70,269	\$0	(\$70,269)	0.00
14 TOTAL THERM SALES	\$7,924,072	\$7,673,094	(\$250,978)	(3.27)	\$60,137,987	\$57,938,266	(\$2,199,721)	(3.80)

DECLASSIFIED

FPSC-RECORDS/REPORTING

12457 NOV 20 2008

DOCUMENT NUMBER-DATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: OCTOBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	35,991,327	35,036,810	(954,517)	(2.72)	239,904,508	246,123,457	6,218,949	2.53
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	42,800,000	42,800,000	0	0.00
17 SWING SERVICE (Commodity)	4,665,190	6,355,000	1,689,810	26.59	26,880,390	34,360,300	7,479,910	21.77
18 COMMODITY (Other) (Commodity)	19,780,525	16,292,030	(3,488,495)	(21.41)	141,015,010	129,614,679	(11,400,331)	(8.80)
19 DEMAND (Billing Determinants Only)	58,178,137	62,698,337	4,520,200	7.21	359,497,913	335,435,718	(24,062,195)	(7.17)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,940,331	12,389,780	449,449	3.63	83,248,031	83,598,478	350,447	0.42
22 DEMAND	14,191,241	14,638,911	447,670	3.06	98,786,571	99,124,734	338,163	0.34
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,445,715	22,647,030	(1,798,685)	(7.94)	167,895,400	163,974,979	(3,920,421)	(2.39)
25 NET UNBILLED	262,984	0	(262,984)	0.00	(2,727,007)	0	2,727,007	0.00
26 COMPANY USE	26,120	0	(26,120)	0.00	200,032	0	(200,032)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,057,315	22,647,030	(410,285)	(1.81)	172,648,206	163,974,979	(8,673,227)	(5.29)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: OCTOBER 96				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00646	0.00647	0.00002	0.24	0.00806	0.00644	(0.00162)	(25.15)
29	NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE	(3/17)	0.21261	0.19200	(0.02061)	(10.73)	0.25090	0.23933	(0.01157)	(4.84)
31	COMMODITY (Other)	(4/18)	0.18706	0.22199	0.03493	15.74	0.22475	0.26751	0.04276	15.98
32	DEMAND	(5/19)	0.05231	0.05021	(0.00210)	(4.19)	0.04824	0.05205	0.00381	7.32
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	3.36160	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00629	0.00764	0.00135	17.67	0.00745	0.00752	0.00008	1.00
35	DEMAND	(8/22)	0.04002	0.04010	0.00008	0.20	0.03986	0.04054	0.00068	1.67
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.30135	0.33881	0.03746	11.06	0.32267	0.35334	0.03066	8.68
38	NET UNBILLED	(12/25)	0.34340	0.00000	(0.34340)	0.00	0.52035	0.00000	(0.52035)	0.00
39	COMPANY USE	(13/26)	0.34008	0.00000	(0.34008)	0.00	0.35129	0.00000	(0.35129)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.31950	0.33881	0.01932	5.70	0.31379	0.35334	0.03955	11.19
41	TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.32409	0.34340	0.01932	5.63	0.31838	0.35793	0.03955	11.05
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.32530	0.34469	0.01939	5.63	0.31958	0.35927	0.03970	11.05
45	PGA FACTOR ROUNDED TO NEAREST .001		32.530	34.469	1.93894	5.63	31.958	35.927	3.96954	11.05

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
 CURRENT MONTH: OCTOBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,557,700	\$172,426	\$0.00604
2 Commodity Pipeline (SNG./SO GA)	6,985,360	\$57,112	\$0.00818
3 Cashouts-Peoples' Transportation Customers	448,267	\$2,852	\$0.00636
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	35,991,327	\$232,391	\$0.00646
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$71,011	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	4,665,190	\$920,846	\$0.19739
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	4,665,190	\$991,857	\$0.21261
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,861,220	\$3,480,595	\$0.18454
18 City of Sunrise	11,966	\$6,107	\$0.51039
19 Cashouts-Peoples' Transportation Customers	462,069	\$99,160	\$0.21460
20 Purchases from 3rd Party Suppliers-Sept.'96 Accrual Adj.	0	\$93	\$0.00000
21 Bookouts-Jun'96	445,270	\$114,116	\$0.25629
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	19,780,525	\$3,700,072	\$0.18706
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	77,908,270	\$3,636,787	\$0.04668
28 Demand (SNG/SO GA)	9,537,020	\$450,049	\$0.04719
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(34,367,080)	(\$1,208,172)	\$0.03515
31 Cashouts-Peoples' Transportation Customers	448,267	\$13,417	\$0.02993
32 Capacity Discount-Transp. Customer	2,331,930	\$50,650	\$0.02172
33			
34			
35			
36			
37 TOTAL DEMAND	58,178,137	\$3,043,472	\$0.05231
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$44,708)	\$0.00000
39 Administrative Costs	0	\$39,597	\$0.00000
40 Legal Fees	0	\$4,021	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	(\$1,090)	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: OCTOBER 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,683,045	\$4,836,828	\$153,783	\$0.03284	\$38,366,631	\$42,846,005	\$4,479,374	\$0.11675
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,674,782	2,836,267	161,485	0.06037	\$15,738,261	\$15,092,263	(645,998)	(0.04105)
3 TOTAL	7,357,827	7,673,095	315,268	0.04285	\$54,104,892	\$57,938,268	3,833,376	0.07085
4 FUEL REVENUES (NET OF REVENUE TAX)	7,924,072	7,673,094	(250,978)	(0.03187)	\$60,137,987	\$57,938,268	(2,199,721)	(0.03658)
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$885,493)	(\$885,493)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD ° (LINE 4 (+ or -) LINE 5)	7,797,573	7,546,595	(250,978)	(0.03219)	\$59,252,494	\$57,052,773	(2,199,721)	(0.03712)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	439,746	(126,500)	(566,246)	(1.28767)	\$5,147,602	(\$885,495)	(6,033,097)	(1.17202)
8 INTEREST PROVISION-THIS PERIOD (21)	19,048	1,178	(17,869)	(0.93813)	\$59,761	\$8,177	(51,585)	(0.86319)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,941,839	261,383	(3,680,456)	(0.93369)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$885,493	\$885,493	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,527,131	262,561	(4,264,571)	(0.94200)	3,843,078	262,561	(3,580,517)	(0.93168)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,527,131	262,561	(4,264,571)	(0.94200)	4,527,131	262,561	(4,264,571)	(0.94200)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,941,839	261,383	(3,680,456)	(0.93369)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	4,508,084	261,382	(4,246,701)	(0.94202)				
15 TOTAL (13+14)	8,449,923	522,765	(7,927,157)	(0.93813)				
16 AVERAGE (50% OF 15)	4,224,961	261,383	(3,963,579)	(0.93813)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.44	5.44	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.38	5.38	0	0.00000				
19 TOTAL (17+18)	10.820	10.820	0	0.00000				
20 AVERAGE (50% OF 19)	5.410	5.410	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000				
22 INTEREST PROVISION (16x21)	\$19,048	\$1,178	(\$17,869)	(\$0.93813)				

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

OCT. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	OCT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	25,531,740			\$160,594.65			\$0.63	
2	OCT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,940,331		75,104.68			\$0.63	
3	OCT. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	3,025,960			11,831.50			\$0.39	
4	OCT. 1996	FGT	PGS	FTS-1 DEMAND	42,484,220				\$1,973,607.96		\$4.65	
5	OCT. 1996	FGT	PGS	FTS-1 DEMAND		11,940,331			518,687.90		\$4.34	
6	OCT. 1996	FGT	PGS	FTS-2 DEMAND	3,376,700				555,748.23		\$16.46	
7	OCT. 1996	FGT	PGS	NO NOTICE	6,200,000				43,028.00		\$0.69	
8	OCT. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,331,930				\$50,649.53		\$2.17	
9	OCT. 1996	SEMINOLE	PGS	COMM. OTHER	7,314,770	0	\$1,330,007.14	0.00	0.00	0	\$18.18	
10	OCT. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,985,360			57,112.06			\$0.82	
11	OCT. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,537,020				450,049.04		\$4.72	
12	OCT. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910			61,645.82		\$2.74	
13	OCT. 1996	AMOCO	PGS	SWING	1,410,190	0		0.00	11,281.52	0.00	\$23.74	
14	OCT. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,255,000	0		0.00	59,729.25	0.00	\$20.19	
15	OCT. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	3,183,690	0		0.00	0.00	0.00	\$20.25	
16	OCT. 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	3,100,020	0		0.00	0.00	0.00	\$18.00	
17	OCT. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	2,170,800	0		0.00	0.00	0.00	\$17.71	
18	OCT. 1996	PANENERGY	PGS	COMM. OTHER	1,603,940	0		0.00	0.00	0.00	\$18.01	
19	OCT. 1996	TENNECO	PGS	COMM. OTHER	1,488,000	0		0.00	0.00	0.00	\$18.45	
20	OCT. 1996	CASHOUT CHARGES	PGS	DEMAND	448,267				13,417.00		\$2.99	
21	OCT. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	448,267			2,852.45			\$0.64	
22	OCT. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	462,069			99,160.05			\$21.46	
23	TOTAL	**This report excludes prior month/period adjustments.			124,357,943	26,131,572	150,489,515	\$4,500,601.02	\$307,495.34	\$3,737,844.25	\$0.00	\$5.68

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

OCTOBER 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 00611	534	518	16,551	16,060	1.89000	1.94783
2 AMOCO	POI# 00611	778	755	24,119	23,403	2.34000	2.41160
3 AMOCO	POI# 00611	1,752	1,700	54,325	52,712	2.38000	2.45283
4 AMOCO	POI# 00611	1,485	1,441	46,024	44,657	2.56000	2.63834
5 CALCASIEU GATHERING SYSTEM	POI# 10117	6,909	6,704	214,190	207,830	2.01850	2.08027
6 CALCASIEU GATHERING SYSTEM	POI# 58130	3,591	3,484	111,310	108,005	2.01850	2.08027
7 CITRUS TRADING CORP.	POI# 08576	790	787	24,500	23,773	2.20000	2.26732
8 CITRUS TRADING CORP.	POI# 16509	847	822	26,250	25,471	2.20000	2.26732
9 CITRUS TRADING CORP.	POI# 17926	2,780	2,697	86,180	83,621	1.65000	1.70049
10 CITRUS TRADING CORP.	POI# 25412	2,710	2,629	84,000	81,506	2.20000	2.26732
11 CITRUS TRADING CORP.	POI# 25412	490	475	15,189	14,738	1.65000	1.70049
12 CITRUS TRADING CORP.	POI# 62137	2,653	2,574	82,250	79,808	2.20000	2.26732
13 CORAL ENERGY RESOURCES	POI# 10102	219	212	6,776	6,575	1.80000	1.85508
14 CORAL ENERGY RESOURCES	POI# 62133	9,781	9,491	303,226	294,223	1.80000	1.85508
15 NATURAL GAS CLEARINGHOUSE	POI# 25412	273	264	8,450	8,199	1.77100	1.82519
16 NATURAL GAS CLEARINGHOUSE	POI# 49008	6,730	6,530	208,630	202,435	1.77100	1.82519
17 PANENERGY	POI# 00611	1,651	1,602	51,194	49,674	1.76250	1.81643
18	SUBTOTAL	43,973	42,667	1,363,164	1,322,690	1.93839	1.99770

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 311,842 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

FOR THE PERIOD OF:      APRIL 96      Through      MARCH 97  
PRESENT MONTH:      OCTOBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19 PANENERGY	POI# 10258	2,600	2,523	90,600	76,207	1.84000	1.89630
20 PANENERGY	POI# 25306	923	895	28,600	27,751	1.76250	1.81643
21 TENNECO	POI# 08576	4,800	4,657	148,800	144,382	1.84500	1.90146
22		0	0	0	0	0.00000	0.00000
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	52,296	50,743	1,621,164	1,573,029	1.93639	1.99770

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.  
(3) Included in the monthly gross volumes above are 311,842 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.





ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344					
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052					
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394					
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057					

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058					
<b>TAMPA, ST. PETE, LAKE LÁND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064					



PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 OCTOBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	42,484,220	19	1,973,607.96	5
3 FTS-2 RESERVATION CHARGE	DEMAND	3,376,700	19	555,748.23	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,531,740	15	160,594.65	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,025,960	15	11,831.50	1
6 REVENUE SHARING	OTHER	0	20	(44,708.04)	6
7 TOTAL FGT		<u>80,618,620</u>		<u>\$2,700,102.30</u>	
8 SEMINOLE GAS	COMM. OTHER	7,314,770	18	1,330,007.14	4
9 SEMINOLE GAS	COMM. PIPELINE	6,985,360	15	57,112.06	1
10 SEMINOLE GAS	DEMAND	9,537,020	19	450,049.04	5
11 CITY OF SUNRISE	COMM. OTHER	11,966	18	6,107.36	4
12 BOOKOUTS	COMM. OTHER	445,270	18	114,116.10	4
13 LEGAL FEES	OTHER			4,021.41	6
14 ADMINISTRATIVE COSTS	OTHER			39,597.08	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	448,267	19	13,417.00	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	448,267	15	2,852.45	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	462,069	18	99,160.05	4
18 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,331,930	19	50,649.53	5
19 AMOCO	SWING-DEMAND			11,281.52	3
20 AMOCO	SWING-COMM.	1,410,190	17	323,553.27	3
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			59,729.25	3
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,255,000	17	597,292.50	3
23 CITRUS TRADING CORP.	COMM. OTHER	3,183,690	18	644,658.85	4
24 CORAL ENERGY RESOURCES	COMM. OTHER	3,100,020	18	558,003.60	4
25 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	2,170,800	18	384,448.68	4
26 PANENERGY	COMM. OTHER	1,603,940	18	288,940.93	4
27 TENNECO	COMM. OTHER	1,488,000	18	274,536.00	4
28 SEPTEMBER '96 ACCRUAL ADJ.	COMM. OTHER	0	18	92.81	4
29 TOTAL		<u>124,815,179</u>		<u>\$8,009,728.93</u>	


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>11-8-96</i> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/10/96		
INVOICE NO.	13748		
TOTAL AMOUNT DUE	\$1,982,385.75		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
	RESERVATION CHARGE			10/96	A	RES	0.3659	0.0685		0.4344	6,534,827	\$2,838,728.85
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			10/96	A	RES	0.3659	0.0600		0.4259	450,000	\$191,655.00
	NO NOTICE RESERVATION CHARGE			10/96	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			10/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			10/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			10/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			10/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208			10/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			10/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			10/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			10/96	A	TRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			10/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			10/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			10/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			10/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			10/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			10/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			10/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			10/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201			10/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			10/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			10/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)

PAGE 1 OF 9  
OCTOBER INVOICES

*# 01-90-000-232-02-00-0*  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/10/96		
INVOICE NO.	13748		
TOTAL AMOUNT DUE	\$1,982,385.75		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 55687		10/96	A	TRL	0.1401	0.0600	0.2001	(155,000)	(\$31,015.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203		10/96	A	TRL	0.3659	0.0685	0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159		10/96	A	TRL	0.3659	0.0685	0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208		10/96	A	TRL	0.3659	0.0685	0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173		10/96	A	TRL	0.3659	0.0685	0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195		10/96	A	TRL	0.3659	0.0685	0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121		10/96	A	TRL	0.3659	0.0685	0.4344	(155,000)	(\$67,332.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16151		10/96	A	TRL	0.0700	0.0600	0.1300	(31,000)	(\$4,030.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16151		10/96	A	TRL	0.1020	0.0600	0.1620	(124,000)	(\$20,088.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5655, at poi 16115		10/96	A	TRL	0.3659	0.0685	0.4344	(23,250)	(\$10,099.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16151		10/96	A	TRL		0.0600	0.0600	(140,000)	(\$8,400.00)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272		10/96	A	TAQ	0.3659	0.0653	0.4312	8,773	\$3,782.92
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		10/96	A	TAQ	0.3659	0.0685	0.4344	223,200	\$96,958.08
	WESTERN DIVISION REVENUE SHARING CREDIT		10/96	A	TCW					(\$894.48)
	WESTERN DIVISION REVENUE SHARING CREDIT		10/96	A	TCW					(\$27,517.44)
	MARKET IT REVENUE SHARING CREDIT		10/96	A	ITF					(\$11,224.85)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/96.									4,880,822	\$1,982,385.75

\*\*\* END OF INVOICE 13748 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/31/96
DUE	11/10/96
INVOICE NO.	13805
TOTAL AMOUNT DUE	\$550,676.96

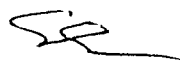
CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer *11-08-96*  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			10/96	A	RES	0.7488	0.0085		0.7573	337,670	\$255,717.49
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			10/96	A	RES	0.7488			0.7488	468,330	\$350,685.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16115			10/96	A	TRL	0.4582			0.4582	(10,850)	(\$4,971.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16151			10/96	A	TRL	0.1000			0.1000	(124,000)	(\$12,400.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195			10/96	A	TRL	0.4550			0.4550	(7,223)	(\$3,286.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208			10/96	A	TRL	0.4569			0.4569	(23,994)	(\$10,962.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208			10/96	A	TRL	0.4569			0.4569	(2,263)	(\$1,033.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16151			10/96	A	TRL	0.0600			0.0600	(300,000)	(\$18,000.00)
	MARKET IT REVENUE SHARING CREDIT			10/96	A	ITF						(\$5,071.27)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/96.											337,670	\$550,676.96

\*\*\* END OF INVOICE 13805 \*\*\*

*# 01-90-000-232-02-00-0*  




I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	11/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>11-20-96</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/96		
INVOICE NO.	13928		
TOTAL AMOUNT DUE	\$155,208.09		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			10/96	A	COM	0.0259	0.0370		0.0629	88,692	\$5,578.73
Usage Charge	16102	PALM BEACH PEOPLES GAS	10/96	A	COM	0.0259	0.0370		0.0629	17,108	\$1,076.09
Usage Charge	16110	PGS-COCONUT CREEK	10/96	A	COM	0.0259	0.0370		0.0629	37,502	\$2,358.88
Usage Charge	16112	PGS-PLANTATION	10/96	A	COM	0.0259	0.0370		0.0629	55,935	\$3,518.31
Usage Charge	16113	PGS-DANIA	10/96	A	COM	0.0259	0.0370		0.0629	113,810	\$7,158.65
Usage Charge	16115	PGS-NORTH MIAMI	10/96	A	COM	0.0259	0.0370		0.0629	166,794	\$10,491.34
Usage Charge	16119	PGS-MIAMI	10/96	A	COM	0.0259	0.0370		0.0629	151,155	\$9,507.65
Usage Charge	16121	PGS-MIAMI BEACH	10/96	A	COM	0.0259	0.0370		0.0629	151,379	\$9,521.74
Usage Charge	16149	PGS-CECIL FIELD	10/96	A	COM	0.0259	0.0370		0.0629	5,974	\$375.76
Usage Charge	16150	PGS-CEDAR HILLS	10/96	A	COM	0.0259	0.0370		0.0629	4,000	\$251.60
Usage Charge	16151	PGS-JACKSONVILLE	10/96	A	COM	0.0259	0.0370		0.0629	224,169	\$14,100.23
Usage Charge	16155	PGS-UMATILLA	10/96	A	COM	0.0259	0.0370		0.0629	6,814	\$428.60
Usage Charge	16159	PGS-DAYTONA BEACH	10/96	A	COM	0.0259	0.0370		0.0629	3,172	\$199.52
Usage Charge	16161	PGS-EUSTIS	10/96	A	COM	0.0259	0.0370		0.0629	7,186	\$452.00
Usage Charge	16162	PGS-EUSTIS NORTH	10/96	A	COM	0.0259	0.0370		0.0629	2,348	\$147.69
Usage Charge	16165	PGS-MT DORA	10/96	A	COM	0.0259	0.0370		0.0629	3,142	\$197.63
Usage Charge	16167	PGS-ORLANDO NORTH	10/96	A	COM	0.0259	0.0370		0.0629	17,300	\$1,088.17
Usage Charge	16169	PGS-ORLANDO	10/96	A	COM	0.0259	0.0370		0.0629	25,249	\$1,588.16
Usage Charge	16170	PGS-ORLANDO EAST	10/96	A	COM	0.0259	0.0370		0.0629	9,900	\$622.71
Usage Charge	16172	PGS-ORLANDO SOUTH	10/96	A	COM	0.0259	0.0370		0.0629	4,163	\$261.85
Usage Charge	16173	PGS-ORLANDO SOUTHWEST	10/96	A	COM	0.0259	0.0370		0.0629	19,559	\$1,230.26
Usage Charge	16190	PGS-FROSTPROOF	10/96	A	COM	0.0259	0.0370		0.0629	18,486	\$1,162.77

PAGE 4 OF 9  
OCTOBER INVOICES

*# 01-90-000-232-02-00-0*  
*EE*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	11/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/96		
INVOICE NO.	13928		
TOTAL AMOUNT DUE	\$155,208.09		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge		16191	PGS-AVON PARK	10/96	A	COM	0.0259	0.0370		0.0629	8,888	\$559.06
Usage Charge		16195	PEOPLES GAS-ONECO	10/96	A	COM	0.0259	0.0370		0.0629	1,009	\$63.47
Usage Charge		16196	SOUTHERN GAS-SARASOTA	10/96	A	COM	0.0259	0.0370		0.0629	3,700	\$232.73
Usage Charge		16197	PGS-LAKELAND	10/96	A	COM	0.0259	0.0370		0.0629	32,102	\$2,019.22
Usage Charge		16198	PGS-LAKELAND NORTH	10/96	A	COM	0.0259	0.0370		0.0629	689,565	\$43,373.64
Usage Charge		16200	PGS-BRANDON	10/96	A	COM	0.0259	0.0370		0.0629	6,650	\$418.29
Usage Charge		16201	PGS-TAMPA SOUTH	10/96	A	COM	0.0259	0.0370		0.0629	5,728	\$360.29
Usage Charge		16202	PGS-TAMPA EAST	10/96	A	COM	0.0259	0.0370		0.0629	3,465	\$217.95
Usage Charge		16203	PGS-TAMPA NORTH	10/96	A	COM	0.0259	0.0370		0.0629	3,500	\$220.15
Usage Charge		16207	PGS-ST PETERSBURG NORTH	10/96	A	COM	0.0259	0.0370		0.0629	8,039	\$505.65
Usage Charge		16208	PGS-ST PETERSBURG	10/96	A	COM	0.0259	0.0370		0.0629	27,918	\$1,756.04
Usage Charge		16209	PGS-TAMPA WEST	10/96	A	COM	0.0259	0.0370		0.0629	27,845	\$1,751.45
Usage Charge		28712	PGS-OSCEOLA COUNTY	10/96	A	COM	0.0259	0.0370		0.0629	3,700	\$232.73
Usage Charge		28713	PGS-ORLANDO WEST	10/96	A	COM	0.0259	0.0370		0.0629	7,200	\$452.88
Usage Charge		58913	PGS LAKE MURPHY	10/96	A	COM	0.0259	0.0370		0.0629	551,830	\$34,710.11
Usage Charge		59963	ORLANDO TURNPIKE	10/96	A	COM	0.0259	0.0370		0.0629	35,018	\$2,202.63
Usage Charge		62717	PEOPLES GAS SYSTEM (PGS)	10/96	A	COM	0.0259	0.0370		0.0629	3,180	\$200.02
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208				10/96	A	VOL	0.3659	0.0685		0.4344	(12,400)	(\$5,386.56)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/96.											2,553,174	\$155,208.09

\*\*\* END OF INVOICE 13928 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	11/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>11-20-96</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/96		
INVOICE NO.	13980		
TOTAL AMOUNT DUE	\$11,831.50		

CONTRACT 5319      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge	16115	PGS-NORTH MIAMI	10/96	A	COM	0.0371	0.0020		0.0391	115,214	\$4,504.87
Usage Charge	16151	PGS-JACKSONVILLE	10/96	A	COM	0.0371	0.0020		0.0391	67,957	\$2,657.12
Usage Charge	16169	PGS-ORLANDO	10/96	A	COM	0.0371	0.0020		0.0391	11,352	\$443.86
Usage Charge	16195	PEOPLES GAS-ONECO	10/96	A	COM	0.0371	0.0020		0.0391	31,395	\$1,227.54
Usage Charge	16208	PGS-ST PETERSBURG	10/96	A	COM	0.0371	0.0020		0.0391	76,678	\$2,998.11
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/96.										302,596	\$11,831.50

\*\*\* END OF INVOICE 13980 \*\*\*

# 01-90-000-232-02-00-0  
 LL

Line #

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Oct. 1996  
INVOICE

Line#

4 November 12, 1996  
5

INVOICE NO. 10-883.40-96  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2582  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	10/01/96 - 10/31/96	7,314,770	\$0.18182	\$1,330,007.14
11	Total Commodity	7,314,770	\$0.18182	\$1,330,007.14

TRANSPORT DETAIL AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	2,831 mmbtu	\$0.2424	\$686.22
13	830087 Peoples So Ga Inter Com.	720 mmbtu	\$0.2146	\$154.50
14	864340 & 864350 SNG Firm Com.	711,716 mmbtu	\$0.0227	\$16,170.86
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	842,877 mmbtu	\$0.0239	\$20,167.83
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9450	\$208,074.85
18	864350 SNG GSR Volumetric	404,475 mmbtu	\$0.0628	\$25,404.35
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00

Credits:

20	SNG Brokered Capacity			(\$33,128.62)
21	So. Ga. Brokered Capacity			(\$24,255.33)
22	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$21,971.48)

23 Total Transport \$507,161.10

24 TOTAL AMOUNT DUE \$1,837,168.24

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>	<u>YES</u>	<u>NO</u>
October (7 of 9)	1, 6, 22	Supplier	(1)	✓	
October (7 of 9)	2-5, 7-9	Supplier Facts	(2)	✓	
October (7 of 9)	10-11	Rate	(3)	✓	
October (7 of 9)	10-11, 24	Therms/Amounts	(4)	✓	

M. Jones

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 Oct 96  
 PO SP329 96 DUE 10-14  
 ATT Y IRAN  
 ENTERED AUTH. *AW*

*AW*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 10/07/96

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 01, 1996	Oct 28, 1996	2050.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2110.17	2110.17-	0.00	0.00	0.00	2050.70

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	8/29/96-10/01/96	33	193745	189790	3955
	TOTAL GAS USED					3955

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,050.70
<p><b>RECEIVED</b>  <b>OCT 10 1996</b>  <b>ACCOUNTS PAYABLE</b></p>	
TOTAL CURRENT CHARGES	2,050.70
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,050.70

MESSAGES

\*\*\* SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

CURRENT CHARGES PAST DUE AFTER Oct 28, 1996

CO 1 VENDOR 1007582  
 INVOICE 93305-111588 Sep 96  
 PO SP32983-96 DUE 10-2  
 ATT TRAN 12  
 ENTERED AUTH JN

and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE      ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑      THIS BILL IS DUE WHEN RENDERED  
 BILL DATE: 9/26/96      SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 18, 1996	Oct 17, 1996	4056.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3196.72	3196.72-	0.00	0.00	0.00	4056.66

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/16/96- 9/18/96	33	53526	45852	8011 8011
TOTAL GAS USED						

RECEIVED  
 SEP 30 1996  
 ACCOUNTS

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,056.66
TOTAL CURRENT CHARGES	4,056.66
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,056.66
CURRENT CHARGES PAST DUE AFTER	Oct 17, 1996

MESSAGES

\*\*\*\* SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	1,410,190.0	0.00800	\$11,281.52
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,410,190.0</u>		<u>\$11,281.52</u>

SWING SERVICE-COMMODITY

9	AMOCO	165,510.0	0.18100	\$29,957.31
10	AMOCO	241,190.0	0.22600	\$54,508.94
11	AMOCO	543,250.0	0.23000	\$124,947.50
12	AMOCO	460,240.0	0.24800	\$114,139.52
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,410,190.0</u>		<u>\$323,553.27</u>



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,255,000.0	0.01835	\$59,729.25
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,255,000.0</u>		<u>\$59,729.25</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,255,000.0	0.18350	\$597,292.50
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,255,000.0</u>		<u>\$597,292.50</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,013,690.0	0.16500	\$167,258.85
2	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,183,690.0</u>		<u>\$644,658.85</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,100,020.0	0.18000	\$558,003.60
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,100,020.0</u>		<u>\$558,003.60</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NATURAL GAS CLEARINGHOUSE	2,170,800.0	0.17710	\$384,448.68
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,800.0</u>		<u>\$384,448.68</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PAN ENERGY	806,000.0	0.18400	\$148,304.00
2	PAN ENERGY	797,940.0	0.17625	\$140,636.93
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,603,940.0</u>		<u>\$288,940.93</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TENNECO	1,488,000.0	0.18450	\$274,536.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,488,000.0</u>		<u>\$274,536.00</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

SEPTEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	3,150,040.0	0.20020	\$630,638.01
2	ACTUAL:	3,150,040.0	0.20020	\$630,638.01
3 CITRUS	ACCRUED:	2,062,350.0	0.22000	\$453,717.00
4	ACTUAL:	2,062,350.0	0.22000	\$453,717.00
5 CORAL ENERGY RESOURCES	ACCRUED:	3,000,000.0	0.17900	\$537,000.00
6	ACTUAL:	3,000,000.0	0.17900	\$537,000.00
7 NAT. GAS CLEARINGHOUSE	ACCRUED:	2,498,520.0	0.17710	\$442,487.89
8	ACTUAL:	2,498,520.0	0.17710	\$442,487.89
9 NAT. GAS CLEARINGHOUSE	ACCRUED:	391,500.0	0.17620	\$68,982.30
10	ACTUAL:	391,500.0	0.17620	\$68,982.30
11 NAT. GAS CLEARINGHOUSE	ACCRUED:	0.0	0.02100	\$0.00
12	ACTUAL:	36,480.0	0.00210	\$76.61
13 NAT. GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00120	\$0.00
14	ACTUAL:	13,500.0	0.00120	\$16.20
15 PAN ENERGY	ACCRUED:	766,710.0	0.17625	\$135,132.64
16	ACTUAL:	766,710.0	0.17625	\$135,132.64
17 PAN ENERGY	ACCRUED:	780,000.0	0.18300	\$142,740.00
18	ACTUAL:	780,000.0	0.18300	\$142,740.00
19 VASTAR	ACCRUED:	1,035,930.0	0.17600	\$182,323.68
20	ACTUAL:	1,035,930.0	0.17600	\$182,323.68

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

SEPTEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		13,685,050.0		\$2,593,021.52
94	TOTAL ACTUAL:		13,685,050.0		\$2,593,114.33
95	ADJUSTMENT:		0.0		\$92.81



Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CCGS-SA-03559  
 Volume Basis: MMBtu

Statement Date Number 10/08/96 9610035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. 10-25-96 ABA #113000609 Account 0010-135-3556
---	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	09/96	107,007	116,958	\$ 02.0020	\$ 234,149.92
001 206 002	FGT - Oakley - Assumption	09/96	182,699	198,046	\$ 02.0020	\$ 396,488.09

# 01-90-000-232-02-00-0

PAGE 1 OF 9  
 SEPTEMBER INVOICES

Total Cost of Gas	\$ 630,638.01
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 630,638.01</b>

For information contact Craig Brown at (713) 653-6211

Fax: (713) 653-6290

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9609-2530</b> INVOICE DATE: OCTOBER 10, 1996 DUE DATE: OCTOBER 21, 1996	CONTRACT NO: <b>370-68756-305</b> CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	<b>PEOPLES GAS SYSTEM, INC.</b> PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <b>10-21-96</b> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012  (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

FACILITY	DELIVERY POINT		DESCRIPTION	DATES		VOLUMES				INDEX	PRICE		DOLLARS	
	PIPE 1/METER	PIPE 2/METER		START	END	TIER	TIER VOL	PER	MMBTU		ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/92504	NNG/940916	MOPS FGT NNG												
				09/01/1996	09/30/1996										
62134	FGT/94407		MOBIL PLANT - MOBILE BAY	09/01/1996	09/30/1996										

TOTAL DUE CITRUS TRADING CORP.

~~103,020~~ 101,235  
~~208,020~~ 206,235  
~~\$226,644.00~~ \$222,717.<sup>00</sup>  
~~\$457,644.00~~ \$453,717.<sup>00</sup>

# 01-90-000-232-02-00-0

PAGE 2 OF 9  
SEPTEMBER INVOICES

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Fax 713/767-5445

Invoice: 00015425

ATTN: ED ELLIOT  
PEOPLES GAS SYSTEMS, INC.  
P. O. BOX 2562  
TAMPA FL 33601-2562

Fax: 813-272-0063

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER  
10-25-96 CORAL ENERGY RESOURCES, LP DA # 323-006183  
C/O CHASE MANHATTAN BANK ABA #. 021000021  
NEW YORK, NY

Date: 10/08/96


=====				
Natural Gas Purchases: Spot				
Delivery Point	Charge Type	Volume "DTH"	Price	Cost
09/96 YELLOWHAMMER PLANT	FSP	300,000	1.7900	537,000.00
Natural Gas Purchases Total:		300,000		537,000.00
** TOTAL AMOUNT DUE **				537,000.00

Charge Type Code:

FSP : FLAT SALES PRICE

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: 010-NG-SS-03213 NAMAD: PEOABA00  
Site: 05-3450 / SPEO K0001 Measurement Point:

# 01-90-000-232-02-00-0  


Please Direct any questions to Nita Nag at (713) 767-5591  
Fax Payment Detail to Andre Greer at (713) 767-5445



# NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 94522-00

INVOICE DATE: 10-18-96

CONTRACT NO.: 9411321

CLIENT CONTACT: JWC

TERMS: Net Due On or Before  
10-20-96

Volumes: MMBTUs  
Prices : US Dollars

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
111 MADISON ST  
TAMPA FL 33601  
MR. ED ELLIOT  
(813)-272-0058  
#3608100

REMITTANCE COPY

TO

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	7,818	1.750000	13,681.50
NUECES	281,184	1.750000	492,072.00
RESERVATION FEE	40,500	.012000	486.00
RESERVATION FEE	253,500	.021000	5,323.50
Wire To: First National Bank of Chicago Chicago, IL 10-24-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	289,002 MMBTUS		511,563.00

# 01-90-000-232-02-00-0  
SE



Mobil

PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR96090654  
Customer No: 0000007355  
Customer Fax: (813) 272-0063

Invoice Date: October 10, 1996  
Payment Terms: Due October 25, 1996  
or in accordance with effective contract

Payment by wire transfer: 10-25-96  
PANENERGY TRADING & MARKET SERVICES  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 940-2-771269

Remit To:  
PANENERGY TRADING & MARKET SERVICES  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for September, 1996 for  
FLORIDA GAS TRANSMISSION COMPA Nom deliveries.

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
A-BTB-FGT 5430	611 25306	FGT Mops Refugio Tivoli Pooling/Zone 1 CS #7	1.7625 ✓ 1.7625 ✓	75,215 ✓ 1,456 ✓	132,566.44 2,566.20
<b>** Invoice Totals</b>				<b>76,671</b>	<b>\$135,132.64</b>

- \*\* If paying by check, please send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

# 01-90-000-232-02-00-E  
EE

PAGE 5 OF 9  
SEPTEMBER INVOICES





PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 111 MADISON STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601

Invoice No: SR96090755  
 Customer No: 0000007355  
 Customer Fax: (813) 272-0063

Invoice Date: October 10, 1996  
 Payment Terms: Due October 25, 1996  
 unless otherwise provided in effective contract

Payment by wire transfer: 10-25-96  
 PANENERGY TRADING & MARKET SERVICES  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 910-2-771269

Remit by check to:  
 PANENERGY TRADING & MARKET SERVICES  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for September, 1996 for  
 TENNESSEE GAS PIPE LINE CO. Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
15660	20366	TGP/FGT-Carnes	1.8300 ✓	78,000 ✓	142,740.00
<b>** Invoice Totals</b>				<b>78,000</b>	<b>\$142,740.00</b>

- \*\* If paying by check, please send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Ed Capo at telephone (713) 260-6531.

# 01-90-000-232-02-00-0

PAGE 6 OF 9  
 SEPTEMBER INVOICES

# Vastar Gas

VASTAR GAS MARKETING, INC.  
 P. O. BOX 219272  
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001660
INVOICE NUMBER:	39011-00
INVOICE DATE:	10-01-96
PAYMENT DUE DATE:	10-25-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	09-01-96	FGT-MNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA	26,658.00 ✓	\$1.750000	\$46,651.50
002	09-01-96	FGT-MNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA	8,856 <del>16,291.00</del>	\$1.750000	15,550.50 <del>\$28,509.25</del>
003	09-01-96	FGT-MNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA	829.00 ✓	\$1.750000	\$1,450.75
004	09-01-96	FGT-UTOS-JOHNSON'S BAYOU FLORIDA GAS TRANSMISSION COMPA	60,570.00 ✓	\$1.750000 ✓	\$105,997.50
RECEIVED OCT 0 1996 ACCOUNTS PAYABLE  # 01-90-000-232-02-00-0 CE			96,943		\$ 169,650.25
INVOICE TOTALS:			104,348.00		<del>\$182,609.00</del>


Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952 <span style="float: right;">10-25-96</span>		
Please direct any questions concerning this invoice to:  JULIA A OLGUIN 713 584 3992	Remit Payment to:  VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to:  CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 39011-00

# Vastar Gas

VASTAR GAS MARKETING, INC.  
 P. O. BOX 219272  
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001660
INVOICE NUMBER:	39584-00
INVOICE DATE:	10-15-96
PAYMENT DUE DATE:	10-30-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	09-01-96	FGT-NNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA	726.00	\$1.750000	\$1,270.50
002	09-01-96	FGT-NNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA	5,924.00	\$1.750000	\$10,367.00
<i># 01-90-000-232-02-00-0</i> 			<b>RECEIVED</b> <b>OCT 21 1996</b> <b>ACCOUNTS</b> <b>PAVATIE</b>		
<b>INVOICE TOTALS:</b>			<b>6,650.00</b>		<b>\$11,637.50</b>

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952		
Please direct any questions concerning this invoice to:  <b>JULIA A OLGUIN</b> 713 584 3992	Remit Payment to:  <b>VASTAR GAS MARKETING, INC.</b> P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to:  <b>CITIBANK N A</b> NEW YORK NY ABA# 021000089 A/C# 40553611 <b>VASTAR GAS MARKETING, INC.</b> <b>PEOPLES GAS SYSTEM, INC.</b> INV# 39584-00

# Vastar Gas

VASTAR GAS MARKETING, INC.  
 P. O. BOX 219272  
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001660
INVOICE NUMBER:	39208-00
INVOICE DATE:	10-09-96
PAYMENT DUE DATE:	10-25-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	09-01-96	RESERVATION FEE	105,000.00 <i>103,593.00</i>	\$ .010000	\$1,050.00 <i>1,035.93</i>
RECEIVED OCT 18 1996 ACCOUNTS PAYABLE  <i># 01-90-000-232-02-00-0</i> <i>SR</i>			RECEIVED OCT 18 1996 ACCOUNTS PAYABLE  <i>103,593.00</i>		<i># 1,035.93</i>
INVOICE TOTALS:			105,000.00		\$1,050.00

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952 <span style="float: right;"><i>10-25-96</i></span>		
Please direct any questions concerning this invoice to:	Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 39208-00

Line #

1

**FLORIDA GAS UTILITY**

2

2815 NW 13th St. Suite 200, Gainesville, FL 32609

3

Phone: (352) 334-0770 Fax: (352) 334-0789

Line#

Peoples Gas Systems, Inc.  
 Attention: Accounts Payable  
 P. O. Box 2562  
 Tampa, FL 33601-2562  
 Fax (813) 272-0325

Invoice # 9606204  
 Date 10/29/96

Production Month: June 1996 Book-out

4

16,541	MMBtu's @	\$2.5000	\$41,352.50
--------	-----------	----------	-------------

5

<u>16,541</u>	Total Due:	<u>\$41,352.50</u>
---------------	------------	--------------------

Due Date 11/08/96

Payment Instructions:

6

Send Wire Transfer to: 11-12-96

SunTrust, N.A.

ABA Routing No. 063102152

7

For Further Credit to:

SunTrust of North Central Florida

8

ABA Routing No. 063100727

9

For Credit to:

Florida Gas Utility

10

Account No. 0050-000115316

11

12

For further information, contact Linda Crawford at (352) 334-0779

#01-90-000-232-02-00-0

Line#



HARDEE POWER PARTNERS LIMITED

INVOICE

Line#

MARKET IMBALANCE BOOK-OUT

INVOICE DATE: November 11, 1996  
INVOICE MONTH: June, 1996  
PAYMENT DUE DATE: Net 10 days

Peoples Gas  
P.O. Box 2562  
Tampa, FL 33602-2562  
Attn: Ed Elliot

Legal Entity No.	Posting Number	Book-Out MMBTUS	Price Per \$/MMBTU	Amount Due
3 4120	3584	7,764	\$2.6000	\$20,186.40

4	Balance Due HPS	7,764	\$2.600	\$20,186.40
---	-----------------	-------	---------	-------------

Send Remittance to:

- 5 Hardee Power Partners, Limited
- 6 P. O. Box 111
- 7 Tampa, Florida 33601
- 8 Attention: Paige Valiente

Wire Transfer 11-19-96

Wiring Instructions:

- 9 Bank: Nations Bank of Texas
- 10 Bank Routing (ABA) #: 1110-0001-2
- 11 Account Number: 375 037 0456

# 01-90-000-232-02-00-0

- 12 For further information contact Sheryl Olivier (813) 228-4240
- 13 C:GAS96:SAP

Line#

1 Tiger Bay Limited Partnership

Line#

To: Peoples Gas System, Inc.  
111 Madison Street  
Tampa, Florida 33601-2562

Date: 31-Oct-96

Attn: Mr. Todd Davis

Invoice #: 56410965

Remit Payment via WIRE TRANSFER to: 11-12-96

Term: 10 days from receipt

2 Fuji Bank and Trust Company  
3 ABA# 026008905  
4 ACCT# 310130187  
5 Tiger Bay Project Control  
6 ATTN: Trust Administration

Due Date: 12-Nov-96

Via Facsimile: 813/272-0061

7 To invoice Peoples Gas System, Inc. for natural gas purchased from Tiger Bay Limited Partnership for the month of June 1996.

	<u>DATE</u>	<u>Price/MMBtu</u>	<u>MMBtu</u>	<u>Amount Owed</u>
8	June 1996	\$2.60	20,222	\$52,577.20
9	TOTAL AMOUNT DUE:			<u>\$52,577.20</u>

10 H:\TIGER\INVOICES\GAS\PGSJUN96.WK4

# 01-90-000-232-02-00-0

