



National Utility Investors

**ORIGINAL
FILE COPY**

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
NUI Energy Brokers, Inc.
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service

One Elizabethtown Plaza
P.O. Box 3175
Union
New Jersey 07083-1975
Tel: (908) 289-5000

Via Federal Express

November 19, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH all to Matilda

RAD:mab
Encl.

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RECEIVED
REGULATORY DIVISION

DOCUMENT NUMBER-DATE
12453 NOV 20 1996
REG-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: November 19, 1996

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of October 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of October 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of October 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE

12459 NOV 20 86

FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this November 19, 1996

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975

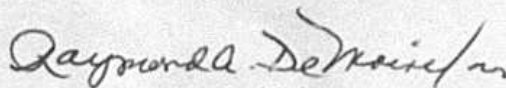

Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the October 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	3 - 6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		17 - 20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		31	A, C, E, G	(1)
A-1R	2	3 - 6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		17 - 20	A, B, C, E, F, G	(2,3)
		21-22	A, B, C, E, F, G	(3)
		31	A, B, C, E, F, G	(1)
A-1. Supporting Detail	3	9 - 40	A, B, C	(3)
A-3	5	2-8. Total	A - K	(4)
A-4	6	1-11. Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9, 10 11	ALL SUPPLIERS All	ALL ALL	(6)
Gas Invoices	B1 - B11	none	none	n/a
	B12-B25	All	All	(6)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 31 of Schedule A-1 and A-1R contains City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 3 - 6, 17- 22 of Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY: CITY GAS COMPANY OF FLORIDA
 ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 SCHEDULE A-1
 (REVISED 06/95)

	CURRENT MONTH: 10/94		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	53,675	46,054	7,621	16.55	378,328	330,042	48,286	14.02
2 NO NOTICE SERVICE RESERVATIO	8,606	8,606	-	-	58,836	-	-	-
3 SWING SERVICE	-	-	-	-	-	-	-	-
4 COMMODITY (Other)	1,530,443	1,530,443	-	(11.13)	10,997,788	10,997,788	-	(6.37)
5 DEMAND (Line 32-29 A-1 support detail)	842,571	842,571	-	(7.65)	5,592,034	5,592,034	-	(7.43)
6 OTHER	4,100	4,100	-	3.73	27,252	-	-	32.09
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+7+8+9)	2,205,016	2,432,173	(227,077)	(9.34)	15,918,530	16,875,952	(1,056,322)	(6.24)
12 NET UNBILLED	-	-	5,671	(100.00)	31,277	(38,673)	69,950	(160.86)
13 COMPANY USE	2,530,926	2,443,739	87,187	3.57	18,228,542	17,063,603	1,142,939	6.69
14 TOTAL THERM SALES	7,458,760	6,423,144	1,035,616	16.14	44,780,879	46,030,928	(1,250,049)	(2.72)
THERM PURCHASED								
15 COMMODITY (Pipeline)	1,340,000	1,240,000	-	-	8,477,500	8,477,500	-	-
16 NO NOTICE SERVICE RESERVATIO	-	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-	-
18 COMMODITY (Other)	6,423,144	6,423,144	-	(4.89)	46,030,928	46,030,928	-	(5.88)
19 DEMAND	14,039,000	14,039,000	-	(0.32)	96,447,670	96,447,670	-	(22.50)
20 OTHER	9,911	9,911	-	(11.35)	85,879	-	-	5.96
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20+21+23)	6,117,526	6,432,055	(315,529)	(4.90)	43,484,667	46,096,807	(2,612,140)	(5.67)
25 NET UNBILLED	-	(15,000)	15,000	(100.00)	(34,750)	(105,000)	70,250	(66.90)
26 COMPANY USE	7,653,386	6,418,015	1,435,331	22.36	55,410,568	45,991,807	9,419,191	20.48
27 TOTAL THERM SALES (24-26 Estimated only)	0.00720	0.00717	0.00003	0.42	0.00541	0.00717	0.00124	17.29
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.00654	0.00654	-	-	0.00654	0.00654	-	-
29 NO NOTICE SERVICE	-	-	-	-	-	-	-	-
30 SWING SERVICE	-	-	-	-	-	-	-	-
31 COMMODITY (Other)	0.00372	0.00372	(0.00426)	(8.56)	0.00327	0.00327	-	(0.73)
32 DEMAND	0.48407	0.41568	0.07039	17.02	0.05026	0.05798	0.01128	19.45
33 OTHER	-	-	-	-	0.01566	0.01367	0.01099	24.65
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	-	-	-	-	-	-	-	-
35 DEMAND	0.36046	0.37607	(0.01761)	(4.86)	0.36003	0.36827	(0.00824)	(0.61)
36	-	-	-	-	-	-	-	-
37 TOTAL COST	-	0.37607	(0.37607)	(100.00)	(0.36006)	0.36831	(1.26637)	(344.38)
38 NET UNBILLED	0.28070	0.37606	(0.09536)	(25.91)	0.28725	0.36911	(0.08186)	(22.18)
39 COMPANY USE	0.00180	0.00180	-	-	0.00180	0.00180	-	-
40 TOTAL THERM SALES	0.00372	0.00372	-	-	0.00372	0.00372	-	-
41 TRUE-UP	0.28258	0.38076	(0.09818)	(25.79)	0.28505	0.37091	(0.08186)	(22.07)
42 TOTAL COST OF GAS	1.00376	1.00376	-	-	1.00376	1.00376	-	-
43 REVENUE TAX FACTOR	0.26364	0.26364	-	-	0.26364	0.26364	-	-
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.264	0.264	(0.0069)	(25.79)	0.260	0.27200	(0.00216)	(22.07)
45 PGA FACTOR ROUNDED TO NEAREST .001	-	-	-	-	-	-	(0.002)	(22.04)

COMPANY: CITY GAS COMPANY OF FLORIDA
 ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 97
 SCHEDULE A-1R (REVISED 6/06/94) (Fix Down) PAGE 2 OF 11

	CURRENT MONTH: 10/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	53,675	38,358	15,277	39.79	376,326	291,272	85,054	29.20
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,606	8,606	-	-	58,836	58,836	-	-
3 SWING SERVICE	-	-	-	-	-	-	-	-
4 COMMODITY (Other)	-	-	-	-	-	-	-	-
5 DEMAND (Line 32-29 A-1 support detail)	-	-	-	-	-	-	-	-
6 OTHER	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	2,305,096	2,713,214	(508,118)	(18.73)	15,916,630	31,723,524	(5,806,894)	(26.73)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE	-	(6,341)	6,341	(100.00)	31,277	(49,468)	80,725	(163.24)
14 TOTAL THERM SALES	2,530,926	2,707,881	(170,735)	(6.32)	15,226,542	21,640,738	(3,414,196)	(15.78)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	7,459,760	6,423,144	1,036,616	16.14	44,765,879	46,030,927	(1,265,048)	(2.75)
16 NO NOTICE SERVICE RESERVATION	1,240,000	1,240,000	-	-	8,477,500	8,477,500	-	-
17 SWING SERVICE	-	-	-	-	-	-	-	-
18 COMMODITY (Other)	-	-	-	-	-	-	-	-
19 DEMAND	-	-	-	-	-	-	-	-
20 OTHER	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,117,526	6,433,055	(315,529)	(4.90)	43,434,667	46,096,806	(2,612,139)	(5.67)
25 NET UNBILLED	-	(15,000)	15,000	-	(34,750)	(105,000)	70,250	(66.90)
26 COMPANY USE	-	-	-	-	-	-	-	-
27 TOTAL THERM SALES (24-26 Estimated only)	7,853,386	6,418,055	1,435,331	22.36	55,410,998	45,991,806	9,419,192	20.48
CENTS PER THERM								
28 COMMODITY (Pipeline) (19/5)	0.00720	0.00596	0.00122	20.45	0.00541	0.00633	0.00092	32.86
29 NO NOTICE SERVICE (29/6)	0.00674	0.00694	-	-	0.00654	0.00694	-	-
30 SWING SERVICE (30/7)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	-	-	-	-	-	-	-	-
32 DEMAND (5/19)	-	-	-	-	-	-	-	-
33 OTHER (6/20)	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.30046	0.42176	(0.06130)	(14.53)	0.30603	0.47126	(0.16523)	(22.33)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.23078	0.42273	(0.42273)	(100.00)	(0.90006)	0.47103	(1.37109)	(291.08)
40 TOTAL THERM SALES (11/27)	0.00180	0.42275	(0.14197)	(33.58)	0.28726	0.47233	(0.18508)	(39.18)
41 TRUE-UP (F-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42 TOTAL COST OF GAS (40+41)	0.29258	0.42455	(0.14197)	(33.44)	0.29505	0.47413	(0.15908)	(39.04)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.26364	0.42615	(0.14251)	(33.44)	0.29014	0.47591	(0.18577)	(39.03)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.264	0.426	(0.143)	(33.44)	0.290	0.476	(0.186)	(39.08)

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

COMMODITY (Pipeline)	CURRENT MONTH: 10/96	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS		7,470,080	47,766.98	0.00639
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments		(10,320)	5,908.38	
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		7,459,760	53,675.36	0.00720
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28				
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE				
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30				
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT				
20 Imbalance Cashout - Other Shippers				
21 Imbalance Cashout - Transporting Cust.				
22 Commodity Adjustment				
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)				
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31				
DEMAND				
25 Demand (Pipeline) Entitlement				
26 Less Relinquished to End-Users				
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice				
30 Revenue Sharing - FGT				
31 Other - Storage Demand				
32 TOTAL DEMAND				
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29				
OTHER				
33 Other - Monthly purchase from Peoples Gas				
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER				
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33				

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97		(REVISED 6/08/94)	
FOR THE PERIOD OF:								PAGE 4 OF 11	
	CURRENT MONTH: 10/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6	1,364,331	1,883,195	518,864	27.55%	10,304,935	16,143,613	5,838,678	36.17%	
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5	840,765	830,018	(10,747)	-1.29%	5,611,696	5,579,911	(31,785)	-0.57%	
3 TOTAL	2,205,096	2,713,213	508,117	18.73%	15,916,631	21,723,524	5,806,893	26.73%	
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,530,926	2,701,661	170,735	6.32%	18,226,542	21,640,738	3,414,196	15.78%	
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(89,285)	(89,285)	-	0.00%	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,518,171	2,688,906	170,735	6.35%	18,137,257	21,551,453	3,414,196	15.84%	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	313,075	(24,307)	(337,382)	1388.00%	2,220,626	(172,071)	(2,392,697)	1390.53%	
8 INTEREST PROVISION-THIS PERIOD (21)	3,384	2,304	(1,080)	-46.86%	(16,682)	17,081	33,763	197.66%	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	587,520	516,769	(70,751)	-13.69%	(1,376,495)	573,226	1,949,721	340.13%	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	89,285	89,285	-	0.00%	
10a Refund (if applicable)	-	-	-	---	-	-	-	---	
10b Refund of interim rate increase	-	-	-	---	-	-	-	---	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	916,734	507,521	(409,213)	-80.63%	916,734	507,521	(409,213)	-80.63%	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	587,520	516,769	(70,751)	-13.69%					
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	913,350	505,217	(408,133)	-80.78%					
14 TOTAL (12+13)	1,500,870	1,021,986	(478,884)	-46.86%					
15 AVERAGE (50% OF 14)	750,435	510,993	(239,442)	-46.86%					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05440	0.05440	-	0.00%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05380	0.05380	-	0.00%					
18 TOTAL (16+17)	0.10820	0.10820	-	0.00%					
19 AVERAGE (50% OF 18)	0.05410	0.05410	-	0.00%					
20 MONTHLY AVERAGE (19/12 Months)	0.00451	0.00451	(0.00000)	-0.04%					
21 INTEREST PROVISION (15x20)	3,384	2,304	(1,080)	-46.86%					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 96 Through

MARCH 97

PAGE 7 OF 11

	CURRENT MONTH: 10/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,315,362	1,442,115	126,753	9.64%	10,649,356	10,604,711	(44,645)	-0.42%
2 COMMERCIAL	3,529,734	3,896,470	366,736	10.39%	25,068,894	27,009,644	1,940,750	7.74%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,845,096	5,338,585	493,489	10.19%	35,718,250	37,614,355	1,896,105	5.31%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	574,365	432,757	(141,608)	-24.65%	3,656,873	3,399,066	(257,807)	-7.05%
7 LARGE INTERRUPTIBLE	584,907	646,713	61,806	10.57%	4,565,201	4,978,386	413,185	9.05%
8 TRANSPORTATION	1,849,018	-	(1,849,018)	-100.00%	11,824,575	-	(11,824,575)	-100.00%
9 TOTAL INTERRUPTIBLE	3,008,290	1,079,470	(1,928,820)	-64.12%	20,046,649	8,377,452	(11,669,197)	-58.21%
10 TOTAL THERM SALES	7,853,386	6,418,055	(1,435,331)	-18.28%	55,764,899	45,991,807	(9,773,092)	-17.53%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	92,047	93,583	1,536	1.67%	92,256	93,076	820	0.89%
12 COMMERCIAL	4,676	5,029	353	7.55%	4,661	4,923	262	5.62%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	96,723	98,612	1,889	1.95%	96,917	97,999	1,082	1.12%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	14	9	(5)	-35.71%	13	10	(3)	-23.08%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	3	3	-	0.00%
18 TRANSPORTATION	43	-	(43)	-100.00%	35	-	(35)	-100.00%
19 TOTAL INTERRUPTIBLE	61	12	(49)	-80.33%	51	13	(38)	-74.51%
20 TOTAL CUSTOMERS	96,784	98,624	1,840	1.90%	96,968	98,012	1,044	1.08%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	15	1	7.84%	16	16	-	0.00%
22 COMMERCIAL	755	775	20	2.64%	788	784	16	2.08%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	41,026	48,084	7,058	17.20%	40,185	48,558	8,373	20.84%
26 LARGE INTERRUPTIBLE	146,227	215,571	69,344	47.42%	217,391	237,066	19,675	9.05%
27 TRANSPORTATION	43,000	-	(43,000)	-100.00%	48,264	-	(48,264)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96

through

MARCH 97

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0840	1.0810	1.0800	1.0750	1.0770	1.0770	1.0750					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	1.1170	1.1120	1.1140	1.1140	1.1120	0.0000	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 10/96

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,433,594	0.00764	10,952.66	
End-Use / Pennsuco:	FTS 2	1,604,326	0.00526	8,438.75	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	767,059	0.00764	5,860.33	
	FTS 2	858,411	0.00526	4,515.24	
Total Miami:	0	4,663,390		29,766.98	()
Port St. Lucie	FTS 1	26,011	0.00764	198.72	
	FTS 2	29,109	0.00526	153.11	
Cocoa, Eau Gallie, Indian River:	FTS 1	482,834	0.00764	3,688.85	
	FTS 2	540,336	0.00526	2,842.17	
End-Use / Merritt Square:	FTS 1	0	0.00764	0.00	
Titusville:	FTS 1	123,831	0.00764	946.07	
	FTS 2	138,579	0.00526	728.93	
Melbourne:	FTS 1	95,178	0.00764	727.16	
	FTS 2	106,512	0.00526	560.25	
Total Brevard:	0	1,487,270		9,493.43	()
Off-system		1,264,300	0.00645	8,154.74	
Total Firm:	0	7,470,080		47,766.98	()

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	7,717,140	0.04344	335,232.56	()
" Capacity release		(46,500)	---	(1,162.52)	()
" System supply	Treasure Coast	311,860	0.04344	13,547.20	()
" System supply	Brevard	2,170,000	0.04344	94,264.80	()
" " "	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		10,152,500		441,862.04	
FTS-2 Demand - System supply	Miami	4,340,000	0.07573	328,668.20	()
FTS-2 Demand - Capacity release		0	---	0.00	
		0	---	0.00	
Total FTS-2 demand		4,340,000		328,668.20	
No Notice Demand-System supply	Miami	899,000	0.00694	6,239.06	()
" " "	Brevard	341,000	0.00694	2,366.54	()
		1,240,000		8,605.60	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		15,732,500		779,155.84	

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

Payed To A w 10/2

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

	09/30/96
	10/10/96
OFFICE NO.	13335
TOTAL AMOUNT DUE	\$383,012.50

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, Tx
 Account #
 ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			09/96	A	RES	0.3659	0.0685		0.4344	867,900	\$377,015.76
	LES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			09/96	A	RES	0.3659	0.0600		0.4259	4,500	\$1,916.55
	NOTICE RESERVATION CHARGE			09/96	A	NRR	0.0694			0.0694	112,500	\$7,807.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			09/96	A	TRL	0.1900	0.0600		0.2500	(4,500)	(\$1,125.00)
	EASTERN DIVISION REVENUE SHARING CREDIT			09/96	A	TCW						(\$576.74)
	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$2,025.57)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/96.										980,400	\$383,012.50	

CATEX

*** END OF INVOICE 13335 ***

APPROVED: *[Signature]*
 DATE: 10-2-96
 REVIEWED: *[Signature]*
 DATE: 10-2-96



B I

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

dated to Aw 10/2/96

ATE	09/30/96
DEL	10/10/96
INVOICE NO.	13407
TOTAL AMOUNT DUE	\$113,560.37

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

UI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRD MONTH	TC	RC	RATES			VOLUMES HMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE		09/96	A	RES	0.7488	0.0085		0.7573	96,660	\$73,200.62
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		09/96	A	RES	0.7488			0.7488	68,340	\$51,172.99
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5433, at poi 58921		09/96	A	TRL	0.1500			0.1500	(15,000)	(\$2,250.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5433, at poi 60606	<i>Trans Ctrc</i>	09/96	A	TRL	0.1500			0.1500	(53,340)	(\$8,001.00)
	MARKET IT REVENUE SHARING CREDIT		09/96	A	ITF						(\$562.24)

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/96. 96,660 \$113,560.37
 *** END OF INVOICE 13407 ***

APPROVED: *[Signature]*
 DATE: 10-2-96
 REVIEWED: *[Signature]*
 DATE: 10-2-96



B2

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Filed To Aw 10/2/96

TE	09/30/96
E	10/10/96
VOICE NO.	13312
TOTAL AMOUNT DUE	\$192,242.53

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE		09/96	A	RES	0.7488	0.0085		0.7573	255,000	\$193,111.50
	MARKET IT REVENUE SHARING CREDIT		09/96	A	ITF						(\$868.97)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/96.										255,000	\$192,242.53

*** END OF INVOICE 13312 ***

APPROVED: *Navarro*
 DATE: 10-2-96
 REVIEWED: *Navarro*
 DATE: 10-2-96



B3

paid to Au 10/16/96

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # _____ ABA # _____
DUE	10/20/96		
INVOICE NO.	13605		
TOTAL AMOUNT DUE	\$4,262.51		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
					BASE	SURCHARGES	DISC NET			
Usage Charge	16114	CITY GAS-LAKE FOREST	09/96	A	COM	0.0371	0.0155	0.0526	2,559	\$134.60
Usage Charge	16116	CITY GAS-OPA LOCKA	09/96	A	COM	0.0371	0.0155	0.0526	6,125	\$322.18
Usage Charge	16117	CITY GAS-N.W. HIALEAH	09/96	A	COM	0.0371	0.0155	0.0526	14,610	\$768.49
Usage Charge	16118	CITY GAS-S.E. HIALEAH	09/96	A	COM	0.0371	0.0155	0.0526	14,179	\$745.82
Usage Charge	16122	CITY GAS-WEST MIAMI	09/96	A	COM	0.0371	0.0155	0.0526	4,891	\$257.27
Usage Charge	16123	CGC - SW	09/96	A	COM	0.0371	0.0155	0.0526	5,559	\$292.40
Usage Charge	16124	CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0371	0.0155	0.0526	6,186	\$325.38
Usage Charge	16125	CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0371	0.0155	0.0526	3,585	\$188.57
Usage Charge	16177	CITY GAS-TITUSVILLE	09/96	A	COM	0.0371	0.0155	0.0526	3,414	\$179.58
Usage Charge	16178	CITY GAS-COCOA	09/96	A	COM	0.0371	0.0155	0.0526	1,453	\$76.43
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0371	0.0155	0.0526	7,376	\$387.98
Usage Charge	16180	CITY GAS-MELBOURNE	09/96	A	COM	0.0371	0.0155	0.0526	2,585	\$135.97
Usage Charge	16260	OUC-INDIAN RIVER	09/96	A	COM	0.0371	0.0155	0.0526	1,649	\$86.74
Usage Charge	16287	FPC-BARTOW	09/96	A	COM	0.0371	0.0155	0.0526	2,288	\$120.35
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0371	0.0155	0.0526	645	\$33.93
Usage Charge	60606	CITY GAS-INDIAN RIVER	09/96	A	COM	0.0371	0.0155	0.0526	3,932	\$206.82

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/96. 81,036 \$4,262.51

*** END OF INVOICE 13605 ***



APPROVED: [Signature]
 DATE: 10-19-96
 REVIEWED: [Signature]
 DATE: 10/19/96

B4

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/20/96
INVOICE NO.	13534
TOTAL AMOUNT DUE	\$49,616.06

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice For COCOA			09/96	A	COM	0.0259	0.0505	0.0764	(8,858)	(\$676.75)
	Usage Charge - No Notice For CUTLER RIDGE			09/96	A	COM	0.0259	0.0505	0.0764	5,457	\$416.91
	Usage Charge - No Notice For HIALEAH			09/96	A	COM	0.0259	0.0505	0.0764	5,661	\$432.50
	Usage Charge - No Notice For MELBOURNE			09/96	A	COM	0.0259	0.0505	0.0764	(1,148)	(\$87.71)
	Usage Charge - No Notice For TITUSVILLE			09/96	A	COM	0.0259	0.0505	0.0764	(2,880)	(\$220.03)
	Usage Charge	16114	CITY GAS-LAKE FOREST	09/96	A	COM	0.0259	0.0505	0.0764	11,459	\$875.47
	Usage Charge	16116	CITY GAS-OPA LOCKA	09/96	A	COM	0.0259	0.0505	0.0764	29,275	\$2,236.61
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	09/96	A	COM	0.0259	0.0505	0.0764	69,697	\$5,324.85
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	09/96	A	COM	0.0259	0.0505	0.0764	67,430	\$5,151.65
	Usage Charge	16122	CITY GAS-WEST MIAMI	09/96	A	COM	0.0259	0.0505	0.0764	22,822	\$1,743.60
	Usage Charge	16123	CGC - SW	09/96	A	COM	0.0259	0.0505	0.0764	26,164	\$1,998.93
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0259	0.0505	0.0764	29,411	\$2,247.00
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0259	0.0505	0.0764	17,096	\$1,306.13
	Usage Charge	16151	PGS-JACKSONVILLE	09/96	A	COM	0.0259	0.0505	0.0764	18,475	\$1,411.49
	Usage Charge	16177	CITY GAS-TITUSVILLE	09/96	A	COM	0.0259	0.0505	0.0764	16,164	\$1,234.93
	Usage Charge	16178	CITY GAS-COCA	09/96	A	COM	0.0259	0.0505	0.0764	7,086	\$541.37
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0259	0.0505	0.0764	36,046	\$2,753.91
	Usage Charge	16180	CITY GAS-MELBOURNE	09/96	A	COM	0.0259	0.0505	0.0764	11,929	\$911.38
	Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	09/96	A	COM	0.0259	0.0505	0.0764	2,000	\$152.80
	Usage Charge	16258	KISSIMEE GENERATING	09/96	A	COM	0.0259	0.0505	0.0764	1,000	\$76.40
	Usage Charge	16287	FPC-BARTOW	09/96	A	COM	0.0259	0.0505	0.0764	165,425	\$12,638.47
	Usage Charge	58912	FPL MARTIN NORTH	09/96	A	COM	0.0259	0.0505	0.0764	43,450	\$3,319.58

D-9

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/20/96
INVOICE NO.	13534
TOTAL AMOUNT DUE	\$49,616.06

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # :
 ABA # :

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0259	0.0505		0.0764	2,917	\$222.86
Usage Charge	60606	CITY GAS-INDIAN RIVER	09/96	A	COM	0.0259	0.0505		0.0764	18,222	\$1,392.16
Usage Charge	61237	KISSIHEE CANE ISLAND	09/96	A	COM	0.0259	0.0505		0.0764	55,125	\$4,211.55
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/96.										649,425	\$49,616.06

*** END OF INVOICE 13534 ***

APPROVED: [Signature]
 DATE: 10-16-96
 REVIEWED: [Signature]
 DATE: 10-11-96



BC

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/20/96
INVOICE NO.	13512
TOTAL AMOUNT DUE	\$7,407.50

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas TX
 Account #
 ABA #

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	09/96	A	COM	0.0371	0.0155		0.0526	4,161	\$218.87
Usage Charge	16116	CITY GAS-OPA LOCKA	09/96	A	COM	0.0371	0.0155		0.0526	10,404	\$547.25
Usage Charge	16117	CITY GAS-N.W. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	25,237	\$1,327.47
Usage Charge	16118	CITY GAS-S.E. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	24,301	\$1,278.23
Usage Charge	16122	CITY GAS-WEST MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	8,169	\$429.69
Usage Charge	16123	CGC - SW	09/96	A	COM	0.0371	0.0155		0.0526	9,202	\$484.03
Usage Charge	16124	CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	10,407	\$547.41
Usage Charge	16125	CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0371	0.0155		0.0526	5,944	\$312.65
Usage Charge	16177	CITY GAS-TITUSVILLE	09/96	A	COM	0.0371	0.0155		0.0526	5,654	\$297.40
Usage Charge	16178	CITY GAS-COCOA	09/96	A	COM	0.0371	0.0155		0.0526	2,289	\$120.40
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0371	0.0155		0.0526	12,849	\$675.86
Usage Charge	16180	CITY GAS-MELBOURNE	09/96	A	COM	0.0371	0.0155		0.0526	4,271	\$224.65
Usage Charge	16287	FPC-BARTOW	09/96	A	COM	0.0371	0.0155		0.0526	9,437	\$496.39
Usage Charge	58912	FPL MARTIN NORTH	09/96	A	COM	0.0371	0.0155		0.0526	1,000	\$52.60
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0371	0.0155		0.0526	1,039	\$54.65
Usage Charge	60606	CITY GAS-INDIAN RIVER	09/96	A	COM	0.0371	0.0155		0.0526	6,463	\$339.95

TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/96. 140,827 \$7,407.50

*** END OF INVOICE 13512 ***



APPROVED: [Signature]
 DATE: 10-16-96
 REVIEWED: [Signature]
 DATE: 10-19-96

B7.

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOHAT Affiliate

dated to Aw 10/14/96 'RK'

DATE: 10/10/96
 DUE: 10/20/96
 INVOICE NO.: 13692
 TOTAL AMOUNT DUE: \$41,586.11

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GREN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PROD MONTH	IC	RC	RATES		NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES			
	Usage Charge - No Notice For COCOA			08/96	A	COM	0.0259	0.0505	0.0764	(5,240)	(\$400.34)
	Usage Charge - No Notice For CUTLER RIDGE			08/96	A	COM	0.0259	0.0505	0.0764	(5,127)	(\$391.70)
	Usage Charge - No Notice For HIALEAH			08/96	A	COM	0.0259	0.0505	0.0764	10,959	\$837.27
	Usage Charge - No Notice For MELBOURNE			08/96	A	COM	0.0259	0.0505	0.0764	1,129	\$86.26
	Usage Charge - No Notice For TITUSVILLE			08/96	A	COM	0.0259	0.0505	0.0764	1,288	\$98.40
16114	Usage Charge		CITY GAS-LAKE FOREST	08/96	A	COM	0.0259	0.0505	0.0764	11,560	\$883.18
16116	Usage Charge		CITY GAS-OPA LOCKA	08/96	A	COM	0.0259	0.0505	0.0764	26,351	\$2,013.22
16117	Usage Charge		CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0259	0.0505	0.0764	72,253	\$5,520.13
16118	Usage Charge		CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0259	0.0505	0.0764	71,260	\$5,444.26
16122	Usage Charge		CITY GAS-WEST MIAMI	08/96	A	COM	0.0259	0.0505	0.0764	30,024	\$2,293.83
16123	Usage Charge		CGC - SH	08/96	A	COM	0.0259	0.0505	0.0764	28,755	\$2,156.88
16124	Usage Charge		CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0259	0.0505	0.0764	26,334	\$2,011.92
16125	Usage Charge		CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0259	0.0505	0.0764	19,971	\$1,525.78
16177	Usage Charge		CITY GAS-TITUSVILLE	08/96	A	COM	0.0259	0.0505	0.0764	13,514	\$1,032.47
16178	Usage Charge		CITY GAS-COCOA	08/96	A	COM	0.0259	0.0505	0.0764	33,051	\$997.10
16179	Usage Charge		EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0259	0.0505	0.0764	43,766	\$3,343.72
16180	Usage Charge		CITY GAS-MELBOURNE	08/96	A	COM	0.0259	0.0505	0.0764	8,239	\$629.46
16240	Usage Charge		GAINESVILLE-CLERHAVEN CUN	08/96	A	COM	0.0259	0.0505	0.0764	1,000	\$76.40
16260	Usage Charge		DUK-INDIAN RIVER	08/96	A	COM	0.0259	0.0505	0.0764	26,800	\$2,200.32
58912	Usage Charge		FPL MARTIN NORTH	08/96	A	COM	0.0259	0.0505	0.0764	123,911	\$9,466.80
58921	Usage Charge		CITY GAS - FT. ST. LUCIE	08/96	A	COM	0.0259	0.0505	0.0764	2,976	\$227.37
60606	Usage Charge		CITY GAS-INDIAN RIVER	08/96	A	COM	0.0259	0.0505	0.0764	18,573	\$1,418.98

B8

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUPLICATE	10/20/96
INVOICE NO.	13692
TOTAL AMOUNT DUE	\$41,588.11

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on our remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas TX
 Account #
 ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC NET		
	Usage Charge	61237	KISSIMMEE CANE ISLAND	08/96	A	COM	0.0259	0.0505	0.0764	1,000	\$76.40
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.										544,347	\$41,588.11

*** END OF INVOICE 13692 ***

*Correction to Cutter Ridge No Notice;
 original volume (12,317) revision (5,127) —
 difference (7,190). (mm)*

APPROVED: mm
 DATE: 10/14/96
 REVIEWED: mm
 DATE: 10/14/96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
CUE	10/20/96
INVOICE NO.	13691
TOTAL AMOUNT CUE	(\$41,036.79)

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on our remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

PDI NO.	RECEIPTS NAME	DELIVERIES PDI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice For COCOA			08/96	R	COM	0.0259	0.0505	0.0764	5,240	\$400.34
	Usage Charge - No Notice For CUTLER RIDGE			08/96	R	COM	0.0259	0.0505	0.0764	12,317	\$941.02
	Usage Charge - No Notice For HIALEAH			08/96	R	COM	0.0259	0.0505	0.0764	(10,959)	(\$837.27)
	Usage Charge - No Notice For MELBOURNE			08/96	R	COM	0.0259	0.0505	0.0764	(1,129)	(\$86.26)
	Usage Charge - No Notice For TITUSVILLE			08/96	R	COM	0.0259	0.0505	0.0764	(1,288)	(\$98.40)
	Usage Charge	16114	CITY GAS-LAKE FOREST	08/96	R	COM	0.0259	0.0505	0.0764	(11,560)	(\$883.18)
	Usage Charge	16116	CITY GAS-OPA LOCKA	08/96	R	COM	0.0259	0.0505	0.0764	(26,351)	(\$2,013.22)
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	R	COM	0.0259	0.0505	0.0764	(72,253)	(\$5,520.13)
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	R	COM	0.0259	0.0505	0.0764	(71,260)	(\$5,444.26)
	Usage Charge	16122	CITY GAS-WEST MIAMI	08/96	R	COM	0.0259	0.0505	0.0764	(30,024)	(\$2,293.83)
	Usage Charge	16123	CGC - SH	08/96	R	COM	0.0259	0.0505	0.0764	(28,755)	(\$2,196.88)
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	R	COM	0.0259	0.0505	0.0764	(26,334)	(\$2,011.92)
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	R	COM	0.0259	0.0505	0.0764	(19,971)	(\$1,525.78)
	Usage Charge	16177	CITY GAS-TITUSVILLE	08/96	R	COM	0.0259	0.0505	0.0764	(13,514)	(\$1,032.47)
	Usage Charge	16178	CITY GAS-COCOA	08/96	R	COM	0.0259	0.0505	0.0764	(13,051)	(\$997.10)
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/96	R	COM	0.0259	0.0505	0.0764	(43,766)	(\$3,343.72)
	Usage Charge	16180	CITY GAS-MELBOURNE	08/96	R	COM	0.0259	0.0505	0.0764	(8,239)	(\$629.46)
	Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	08/96	R	COM	0.0259	0.0505	0.0764	(1,000)	(\$76.40)
	Usage Charge	16260	DOC-INDIAN RIVER	08/96	R	COM	0.0259	0.0505	0.0764	(28,800)	(\$2,200.32)
	Usage Charge	58912	FPL MARTIN NORTH	08/96	R	COM	0.0259	0.0505	0.0764	(123,911)	(\$9,466.80)
	Usage Charge	58921	CITY GAS - FT. ST. LUCIE	08/96	R	COM	0.0259	0.0505	0.0764	(2,976)	(\$227.37)
	Usage Charge	60606	CITY GAS-INDIAN RIVER	08/96	R	COM	0.0259	0.0505	0.0764	(18,573)	(\$1,418.98)

B10

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/20/96 <i>18</i>
INVOICE NO.	13691
TOTAL AMOUNT DUE	(\$41,038.79)

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES NMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge	61237	KISSIMMEE CANE ISLAND	08/96	R	COM	0.0259	0.0505		0.0764	(1,000)	(\$76.40)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.											(537,157)	(\$41,038.79)

*** END OF INVOICE 13691 ***

Reversal of original invoice/n

APPROVED: *RC Adair*
 DATE: 10/14/96
 REVIEWED: *M Navarro*
 DATE: 10/14/96

B11

B-12

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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