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November 25, 1996

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of October, 1996.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

- ACK 1
- AFA 2
- APP _____
- CAF _____
- CMU _____ JDB/pp
- CTR _____ Enclosures
- EAG Pass
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

cc: All Parties of Record (w/enc.)

RECEIVED & FILED
[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
12577 NOV 25 96
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of September, 1996 has been furnished by U. S. Mail or hand delivery (*) on this 25th day of November, 1996 to the following:

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ATTORNEY

ORIGINAL
FILE COPY

TAMPA ELECTRIC COMPANY
DOCKET NO. 960001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (OCTOBER, 1996)

15 Pages

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1996

SCHEDULE A1

	\$				¢/KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,947,349	30,999,831	52,482	1.7	1,504,903	1,472,150	32,753	2.2	2.8518	2.8455	0.0063	0.2
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a. Adj. to Fuel Cost (Fl. Heads/Wauch. Wheeling Losses)	(2,519)	(3,900)	1,381	(16.0)	1,504,903 (a)	1,472,150 (a)	32,753	2.2	(0.00017)	(0.00020)	0.00003	(15.0)
4b. Adjustments to Fuel Cost (Allow.)	232,590	69,467	163,123	233.9	1,504,903 (a)	1,472,150 (a)	32,753	2.2	0.01546	0.00473	0.01073	226.8
4c. Adjustments to Fuel Cost (Poll. Proj. Reserve)	(170)	0	(170)	0.0	1,504,903 (a)	1,472,150 (a)	32,753	2.2	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	31,172,250	30,156,698	1,015,552	3.4	1,504,903	1,472,150	32,753	2.2	2.87138	2.8488	0.02258	1.1
6. Fuel Cost of Purchased Power - Firm (A7)	562,710	680,900	(118,082)	(17.3)	0,344	15,875	(15,531)	(30.0)	0.02224	4.51600	1.50615	33.4
7. Energy Cost of Sch. C,I Economy Purchases (Broker) (A9)	123,462	19,900	104,562	552.2	3,485	532	2,953	55.1	3.54267	1.55263	(0.00959)	(0.3)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. H Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	540,320	608,600	(57,072)	(9.4)	20,466	60,247	(39,781)	(2.2)	1.33190	1.50294	(0.11106)	(7.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,235,500	1,306,100	(70,592)	(5.4)	52,295	55,954	(3,659)	(6.5)	2.26257	2.32424	0.06167	1.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,557,198	1,528,104	29,094	1.9				
14. Fuel Cost of Economy Sales (A6)	2,787,820	3,032,000	(244,180)	(8.2)	213,505	204,680	8,825	4.3	1.50287	1.48120	(0.17733)	(12.0)
15. Gain on Economy Sales - 80% (A6)	856,882	561,600	295,282	52.6	213,505 (a)	213,505 (a)	0,000	0.0	0.40134	0.27425	0.12709	46.3
16. Fuel Cost of Sch. B Separ. Sales (A6)	538,320	512,000	26,320	5.0	41,459	35,313	6,146	17.4	1.29844	1.45216	(0.15372)	(10.6)
17. Fuel Cost of Sch. G Jurisd. Sales (A6)	109,118	155,000	(46,782)	(30.0)	0,328	16,605	(16,277)	(21.5)	1.31025	1.47000	(0.15975)	(10.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	201,955	54,500	147,455	270.9	10,450	3,415	7,035	206.2	1.93111	1.59590	0.33521	21.0
20. Fuel Cost of EPP Sch. D Separ. Sales (A6)	271,754	88,100	183,654	176.0	9,370	3,448	5,922	172.1	2.36462	2.32443	0.04019	1.7
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,711,849	4,356,900	354,949	7.2	283,128	257,678	25,450	10.0	1.66421	1.70768	(0.04347)	(2.5)
23. Net inadvertent interchange					(176)	0	(176)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					933	0	933	0.0				
25. Interchange and Wheeling Losses					6,285	4,700	1,585	12.4				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,695,909	27,065,898	630,011	2.3	1,269,542	1,265,926	3,616	0.3	2.18157	2.13883	0.04274	2.0
27. Net Unbilled	(765,955) (a)	(1,182,502) (a)	417,447	(35.3)	(35,069)	(55,208)	20,139	(36.6)	(0.00026)	(0.00341)	0.00315	(35.5)
28. Company Use	86,145 (a)	61,255 (a)	24,890	0.0	3,037	2,865	172	5.8	0.00532	0.00469	0.00063	0.0
29. T & B Losses	1,257,370 (a)	1,408,583 (a)	(151,213)	(10.4)	57,636	65,785	(8,149)	(12.4)	0.18108	0.11229	(0.01121)	(10.0)
30. System KWH Sales	27,695,909	27,065,898	630,011	2.3	1,243,943	1,252,504	(8,561)	(0.7)	2.22646	2.16881	0.05765	3.0
31. Wholesale KWH Sales	(218,548)	(64,741)	(154,307)	248.2	(9,816)	(2,973)	(6,843)	239.2	2.22645	2.18881	0.03764	3.0
32. Jurisdictional KWH-Sales	27,477,361	27,001,157	476,204	1.8	1,234,127	1,249,531	(15,404)	(1.2)	2.22646	2.18881	0.03765	3.0
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	27,480,933	27,005,167	475,766	1.8	1,234,127	1,249,531	(15,404)	(1.2)	2.22675	2.18189	0.04486	3.0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalised	470,927	473,546	(2,619)	(0.6)	1,234,127	1,249,531	(15,404)	(1.2)	0.03816	0.03790	0.00026	0.7
36. True-up *	753,185	753,185	0	0.0	1,234,127	1,249,531	(15,404)	(1.2)	0.06103	0.06027	0.00076	1.3
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	28,705,045	28,231,898	473,147	1.7	1,234,127	1,249,531	(15,404)	(1.2)	2.32594	2.25325	0.06669	3.0
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.32787	2.26113	0.06674	3.0
40. GPIF * (Already Adjusted for Taxes)	(17,321)	(17,321)	0	0.0	1,234,127	1,249,531	(15,404)	(1.2)	(0.00149)	(0.00139)	(0.00001)	0.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	28,687,724	28,214,577	473,147	1.7	1,234,127	1,249,531	(15,404)	(1.2)	2.32647	2.25974	0.06673	3.0
42. Fuel PAC Rounded to the Nearest .001 cents per KWH									2.326	2.260	0.066	2.9

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER, 1996

SCHEDULE 61

	\$			KWH			cents/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of System Net Generation (A3)	20,942,343	20,990,921	852,318 2.0	1,504,903	1,472,150	32,753 2.2	2.01610	2.04395	0.02115 0.6
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4a. Adj. to Fuel Cost (Fl. Heads/Resch. Wheeling Losses)	(2,519)	(2,000)	481 (16.0)	1,504,903 (a)	1,472,150 (a)	32,753 2.2	(0.07017)	(0.00020)	0.00003 (15.0)
4b. Adjustments to Fuel Cost (Allow.)	212,580	63,667	162,923 233.9	1,504,903 (a)	1,472,150 (a)	32,753 2.2	0.01546	0.00472	0.01073 226.8
4c. Adjustments to Fuel Cost (Poll. Proj. Reserve)	(170)	0	(170) 0.0	1,504,903 (a)	1,472,150 (a)	32,753 2.2	(0.00001)	0.00000	(0.00001) 0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	21,172,250	20,150,630	1,015,552 3.4	1,504,903	1,472,150	32,753 2.2	2.07130	2.04040	0.02290 1.1
6. Fuel Cost of Purchased Power - Firm (A7)	582,710	600,800	(118,002) (11.3)	9,344	15,075	(5,731) (30.0)	0.02224	4.51609	1.50615 23.4
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	123,482	19,900	104,582 552.2	3,145	522	2,953 555.1	3.54267	3.53263	(0.00996) (0.3)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. K Economy Purchases (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. V Economy Purchases	0	0	0 0.0	0 (a)	0 (a)	0 0.0	0.00050	0.00000	0.00050 0.0
11. Payments to Qualifying Facilities (A8)	549,320	606,400	(57,072) (9.4)	29,466	40,247	(801) (2.2)	1.29190	1.50296	(0.11106) (7.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,235,500	1,206,100	(70,592) (5.4)	52,295	55,954	(3,658) (6.5)	2.36257	2.32424	0.02833 1.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)				1,557,100	1,528,104	29,004 1.9			
14. Fuel Cost of Economy Sales (A6)	2,783,820	3,022,000	(248,180) (8.2)	213,505	204,699	8,806 4.3	1.20207	1.48120	(0.17733) (12.0)
15. Gain on Economy Sales - 20% (A6)	856,882	561,600	295,282 52.6	213,505 (a)	204,699 (a)	8,806 4.3	0.40134	0.27425	0.12699 46.3
16. Fuel Cost of Sch. D Separ. Sales (A6)	530,320	512,800	17,520 3.0	41,459	35,313	6,146 17.0	1.29044	1.43216	(0.15172) (10.5)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	109,110	155,900	(46,782) (30.0)	8,320	10,605	(2,277) (21.5)	1.21025	1.47006	(0.15981) (10.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	201,955	54,500	147,455 210.6	10,450	3,415	7,042 206.2	1.29111	1.59590	0.25521 21.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	221,754	80,100	141,654 176.8	3,370	3,444	(5,932) 172.1	2.26482	2.32443	0.04010 1.7
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,711,849	4,356,900	314,949 7.2	283,120	257,470	25,650 10.0	1.66421	1.70768	(0.04347) (2.5)
23. Net Inadvertent Interchange				(176)	0	(176) 0.0			
24. Wheeling Rec'd. less Wheeling Del'd.				932	0	932 0.0			
25. Interchange and Wheeling Losses				5,285	4,700	585 12.4			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,435,900	27,065,890	830,811 2.3	1,269,542	1,265,926	3,616 0.3	2.18151	2.13003	0.04154 2.0
27. Net Billed	(765,055) (a)	(1,182,502) (a)	417,447 (35.2)	(35,069)	(55,300)	20,239 (36.4)	(0.06026)	(0.09341)	0.03315 (35.5)
28. Company Use	80,145 (a)	81,255 (a)	4,930 0.0	3,821	2,865	856 5.1	0.20522	0.00489	0.00443 0.8
29. T & D Losses	1,257,370 (a)	1,406,502 (a)	(149,132) (10.6)	57,436	65,785	(8,149) (12.4)	0.10100	0.11229	(0.01121) (10.0)
30. System KWH Sales	27,435,900	27,065,890	830,811 2.3	1,243,943	1,252,504	(8,441) (0.7)	2.22646	2.16081	0.06565 3.0
31. Wholesale KWH Sales	(210,540)	(64,241)	(154,307) 240.2	(9,816)	(7,873)	(1,943) 230.2	2.22645	2.16081	0.06564 3.0
32. Jurisdictional KWH Sales	27,477,361	27,001,657	475,704 1.6	1,234,127	1,249,611	(15,484) (1.2)	2.22646	2.16081	0.06565 3.0
33. Jurisdictional Loss Multiplier - 1.00013									
34. Jurisdictional KWH Sales Adjusted for Line Losses	27,480,923	27,005,167	475,766 1.8	1,234,127	1,249,611	(15,484) (1.2)	2.22675	2.16109	0.06566 3.0
35. Peabody Coal Contract Buy-Out Abort. Jurisdictionalized	470,927	472,544	(2,619) (0.6)	1,234,127	1,249,611	(15,484) (1.2)	0.23016	0.03750	0.00026 0.7
36. Tree-up *	753,185	753,185	0 0.0	1,234,127	1,249,611	(15,484) (1.2)	0.06103	0.06027	0.00076 1.3
37. Total Jurisdictional Fuel Cost (Excl. GP/F)	28,705,045	28,231,890	473,147 1.7	1,234,127	1,249,611	(15,484) (1.2)	2.22594	2.25025	0.02669 3.0
38. Revenue Tax Factor							1.00082	1.00082	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP/F)							2.22787	2.26113	0.06374 3.0
40. GP/F * (Already Adjusted for Taxes)	(17,321)	(17,321)	0 0.0	1,234,127	1,249,611	(15,484) (1.2)	(0.00140)	(0.00139)	(0.00001) 0.7
41. Fuel Cost Adjusted for Taxes (Incl. GP/F)	28,687,724	28,214,577	473,147 1.7	1,234,127	1,249,611	(15,484) (1.2)	2.22647	2.25974	0.06473 3.0
42. Fuel FAC Rounded to the Nearest .001 cents per KWH							2.326	2.260	0.066 2.0

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,942,349	30,090,031	852,318	2.8	30,942,349	30,090,031	852,318	2.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,711,849	4,396,900	314,949	7.2	4,711,849	4,396,900	314,949	7.2
3. FUEL COST OF PURCHASED POWER	562,718	680,800	(118,082)	(17.3)	562,718	680,800	(118,082)	(17.3)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	549,328	606,400	(57,072)	(9.4)	549,328	606,400	(57,072)	(9.4)
4. ENERGY COST OF ECONOMY PURCHASES	123,462	18,900	104,562	553.2	123,462	18,900	104,562	553.2
5. TOTAL FUEL & NET POWER TRANSACTION	27,466,008	26,999,231	466,777	1.7	27,466,008	26,999,231	466,777	1.7
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,519)	(3,000)	481	(16.0)	(2,519)	(3,000)	481	(16.0)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	232,590	69,667	162,923	233.9	232,590	69,667	162,923	233.9
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(170)	0	(170)	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,695,909	27,065,898	630,011	2.3	27,695,909	27,065,898	630,011	2.3
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,234,127	1,249,611	(15,484)	(1.2)	1,234,127	1,249,611	(15,484)	(1.2)
2. NONJURISDICTIONAL SALES	9,816	2,973	6,843	230.2	9,816	2,973	6,843	230.2
3. TOTAL SALES	1,243,943	1,252,584	(8,641)	(0.7)	1,243,943	1,252,584	(8,641)	(0.7)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9921090	0.9976265	(0.0055175)	(0.6)	0.9921090	0.9976265	(0.0055175)	(0.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,600,427	29,982,115	(381,688)	(1.3)	29,600,427	29,982,115	(381,688)	(1.3)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(753,185)	(753,185)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	17,321	17,321	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,864,563	29,246,251	(381,688)	(1.3)	28,864,563	29,246,251	(381,688)	(1.3)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,695,909	27,065,898	630,011	2.3	27,695,909	27,065,898	630,011	2.3
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9921090	0.9976265	(0.0055175)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,477,361	27,001,657	475,704	1.8	27,477,361	27,001,657	475,704	1.8
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,480,933	27,005,167	475,766	1.8	27,480,933	27,005,167	475,766	1.8
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	474,673	474,673	0	0.0	474,673	474,673	0	0.0
6D. (LINE 6C x LINE 5)	470,927	473,546	(2,619)	(0.6)	470,927	473,546	(2,619)	(0.6)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	27,951,860	27,478,713	473,147	1.7	27,951,860	27,478,713	473,147	1.7
7. TRUE-UP PRQV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	912,703	1,767,538	(854,835)	(48.4)	912,703	1,767,538	(854,835)	(48.4)
8. INTEREST PROVISION FOR THE MONTH	(31,964)	(15,609)	(16,355)	104.8	(31,964)	(15,609)	(16,355)	104.8
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(2,243,966)	1,157,170	(3,401,136)	(293.9)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,286,319)	(2,013,993)	(4,272,326)	212.1	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(7,920,243)	(4,519,107)	(3,401,136)	75.3	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,254,355)	(1,998,384)	(4,255,971)	213.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(14,174,598)	(6,517,491)	(7,657,107)	117.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(7,087,299)	(3,258,746)	(3,828,553)	117.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.440	5.750	(0.310)	(5.4)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.380	5.750	(0.370)	(6.4)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.820	11.500	(0.680)	(5.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.410	5.750	(0.340)	(5.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.451	0.479	(0.028)	(5.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(31,964)	(15,609)	(16,355)	104.8	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: OCTOBER, 1995

SCHEDULE A3
 PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	200,823	63,892	136,931	214.3	200,823	63,892	136,931	214.3
2 LIGHT OIL	602,843	207,315	395,528	190.8	602,843	207,315	395,528	190.8
3 COAL	30,138,683	29,818,824	319,859	1.1	30,138,683	29,818,824	319,859	1.1
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,942,349	30,090,031	852,318	2.8	30,942,349	30,090,031	852,318	2.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,104	1,376	2,728	198.3	4,104	1,376	2,728	198.3
9 LIGHT OIL	17,036	4,855	12,181	250.9	17,036	4,855	12,181	250.9
10 COAL	1,483,763	1,465,919	17,844	1.2	1,483,763	1,465,919	17,844	1.2
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,504,903	1,472,150	32,753	2.2	1,504,903	1,472,150	32,753	2.2
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,552	2,999	5,553	185.2	8,552	2,999	5,553	185.2
16 LIGHT OIL (BBL)	18,807	7,566	11,241	148.6	18,807	7,566	11,241	148.6
17 COAL (TON)	697,448	631,164	66,284	10.5	697,448	631,164	66,284	10.5
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	53,729	18,959	34,770	183.4	53,729	18,959	34,770	183.4
22 LIGHT OIL	109,734	44,047	65,687	149.1	109,734	44,047	65,687	149.1
23 COAL	15,802,063	14,825,074	976,989	6.6	15,802,063	14,825,074	976,989	6.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,965,526	14,888,080	1,077,446	7.2	15,965,526	14,888,080	1,077,446	7.2
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.27	0.09	0.18	-	0.27	0.09	0.18	-
29 LIGHT OIL	1.13	0.33	0.80	-	1.13	0.33	0.80	-
30 COAL	98.60	99.58	(0.98)	-	98.60	99.58	(0.98)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	23.49	21.30	2.18	10.2	23.48	21.30	2.18	10.2
36 LIGHT OIL (\$/BBL)	32.05	27.40	4.65	17.0	32.05	27.40	4.65	17.0
37 COAL (\$/TON)	43.21	47.24	(4.03)	(8.5)	43.21	47.24	(4.03)	(8.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.74	3.37	0.37	11.0	3.74	3.37	0.37	11.0
42 LIGHT OIL	5.49	4.71	0.78	16.6	5.49	4.71	0.78	16.6
43 COAL	1.91	2.01	(0.10)	(5.0)	1.91	2.01	(0.10)	(5.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.94	2.02	(0.08)	(4.0)	1.94	2.02	(0.08)	(4.0)

* GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER, 1996

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,092	13,778	(686)	(5.0)	13,092	13,778	(686)	(5.0)
49 LIGHT OIL	6,441	9,073	(2,632)	(29.0)	6,441	9,073	(2,632)	(29.0)
50 COAL	10,650	10,113	537	5.3	10,650	10,113	537	5.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,609	10,113	496	4.9	10,609	10,113	496	4.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.89	4.64	0.25	5.4	4.89	4.64	0.25	5.4
56 LIGHT OIL	3.54	4.27	(0.73)	(17.1)	3.54	4.27	(0.73)	(17.1)
57 COAL	2.03	2.03	0.00	0.0	2.03	2.03	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.06	2.04	0.02	1.0	2.06	2.04	0.02	1.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-11	0.0	60.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-11	0.0	86.6	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-9	0.0	86.6	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-19	0.0	73.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	46.1	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-50	0.0	67.1	0.0	0	HVY.OIL	2215	6308488	13973.3	40645	0.00	18.35
GAN.#1	119	44899	50.6	82.9	69.8	11886	COAL	27418	19464060	533665.6	1236857	2.75	45.11
GAN.#2	119	46840	52.8	84.9	70.1	11982	COAL	29253	19185800	561242.2	1319636	2.82	45.11
GAN.#3	155	14529	12.6	18.6	58.9	11158	COAL	6890	23528418	162110.8	310816	2.14	45.11
GAN.#4	189	79887	56.7	86.1	65.5	11601	COAL	47831	19375219	926736.1	2157711	2.70	45.11
GAN.#5	232	68266	39.5	48.2	76.3	10504	COAL	29697	24146378	717075.0	1339666	1.96	45.11
GAN.#6	392	183175	62.7	80.7	76.0	10365	COAL	76808	24719100	1898624.6	3464897	1.89	45.11
GANNON STA.	1206	437596	48.7	67.9	71.0	10968	COAL	217897	22026252	4799454.3	9829583	2.25	45.11
B.B.#1	431	234212	72.9	80.2	74.2	10227	COAL	105102	22789040	2395173.7	4283691	1.83	40.76
B.B.#2	431	242237	75.4	83.0	78.5	10328	COAL	111263	22486240	2501886.5	4534798	1.87	40.76
B.B.#3	439	281609	86.1	93.6	86.1	10177	COAL	125074	22913480	2865880.6	5097700	1.81	40.76
B.B. 1 - 3	1301	758058	78.2	85.6	79.6	10241	COAL	341439	22735952	7762940.8	13916189	1.84	40.76
B.B.#4	447	301235	90.5	96.8	90.5	9825	COAL	127952	23131320	2959698.7	5930506	1.97	46.35
B.B. STA.	1748	1059293	81.3	88.6	82.5	10122	COAL	469391	22843726	10722639.5	19846695	1.87	42.28
SEB-PHIL.#1(HVY OIL)	17	2157	17.0	99.9	83.3	9570	HVY.OIL	3290	6274347	20642.6	83160	3.86	25.28
SEB-PHIL.#2(HVY OIL)	17	1997	15.8	99.5	79.8	9571	HVY.OIL	3047	6272694	19112.9	77018	3.86	25.28
SEB-PHILLIPS TOTAL	34	4154	16.4	99.7	81.6	9570	HVY.OIL	6337	6273552	39755.5	160178	3.86	25.28
POLK COAL	250	-13126	0.0	8.0	9.0	0	COAL	10160	27556004	279969.0	462405	0.00	45.51
POLK OIL	210	13036	8.3	8.3	13.9	8407	LGT.OIL	18780	5835799	109596.3	602110	4.62	32.06
POLK TOTAL	250	-90	0.0	16.3	-	0	-	-	-	389565.3	1064515	0.00	-
GAN.C.T.#1	17	4000	31.6	100.0	23529.4	35	LGT.OIL	24	5754167	138.1	653	0.02	27.21
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	0	0.0	100.0	0.0	0	LGT.OIL	3	0	0.0	80	0.00	26.67
B.B.C.T.#3	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	204	4000	2.6	100.0	5.0	35	LGT.OIL	27	5114815	138.1	733	0.02	27.15
TOT. COAL (GN,BB,POLK)	3204	1483763	62.2	72.5	70.3	10650	COAL	697448	22656976	15802062.8	30138683	2.03	43.21
SYSTEM	3654	1504903	55.3	73.9	63.0	10609	-	-	-	15965526.0	30942349	2.06	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1996

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL)	7,044	2,999	4,045	134.9	7,044	2,999	4,045	134.9
3	UNIT COST (\$/BBL)	22.77	20.46	2.31	11.3	22.77	20.46	2.31	11.3
4	AMOUNT (\$)	160,370	61,366	99,004	161.3	160,370	61,366	99,004	161.3
5	BURNED:								
6	UNITS (BBL)	8,552	2,999	5,553	185.2	8,552	2,999	5,553	185.2
7	UNIT COST (\$/BBL)	23.48	21.30	2.18	10.2	23.48	21.30	2.18	10.2
8	AMOUNT (\$)	200,823	63,892	136,931	214.3	200,823	63,892	136,931	214.3
9	ENDING INVENTORY:								
10	UNITS (BBL)	86,970	83,758	3,212	3.8	86,970	83,758	3,212	3.8
11	UNIT COST (\$/BBL)	18.76	19.47	(0.71)	(3.6)	18.76	19.47	(0.71)	(3.6)
12	AMOUNT (\$)	1,631,574	1,630,531	1,043	0.1	1,631,574	1,630,531	1,043	0.1
13	DAYS SUPPLY:	731	704	27	3.8	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	15,694	20,135	(4,441)	(22.1)	15,694	20,135	(4,441)	(22.1)
17	UNIT COST (\$/BBL)	43.58	27.12	16.46	60.1	43.58	27.12	16.46	60.1
18	AMOUNT (\$)	683,943	546,095	137,848	25.2	683,943	546,095	137,848	25.2
19	BURNED:								
20	UNITS (BBL)	18,807	7,566	11,241	148.6	18,807	7,566	11,241	148.6
21	UNIT COST (\$/BBL)	32.05	27.40	4.65	17.0	32.05	27.40	4.65	17.0
22	AMOUNT (\$)	602,843	207,315	395,528	190.8	602,843	207,315	395,528	190.8
23	ENDING INVENTORY:								
24	UNITS (BBL)	81,441	79,162	2,279	2.9	81,441	79,162	2,279	2.9
25	UNIT COST (\$/BBL)	29.17	26.69	2.48	9.3	29.17	26.69	2.48	9.3
26	AMOUNT (\$)	2,375,994	2,113,169	262,825	12.4	2,375,994	2,113,169	262,825	12.4
27	DAYS SUPPLY: NORMAL	166	161	5	3.1	-	-	-	-
28	DAYS SUPPLY: EMERGENCY	12	11	1	9.1	-	-	-	-
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	624,505	663,000	(38,495)	(5.8)	624,505	663,000	(38,495)	(5.8)
32	UNIT COST (\$/TON)	42.98	46.80	(3.82)	(8.2)	42.98	46.80	(3.82)	(8.2)
33	AMOUNT (\$)	26,841,385	31,028,407	(4,187,022)	(13.5)	26,841,385	31,028,407	(4,187,022)	(13.5)
34	BURNED:								
35	UNITS (TONS)	697,448	631,164	66,284	10.5	697,448	631,164	66,284	10.5
36	UNIT COST (\$/TON)	43.22	47.24	(4.03)	(8.5)	43.22	47.24	(4.03)	(8.5)
37	AMOUNT (\$)	30,138,683	29,818,824	319,859	1.1	30,138,683	29,818,824	319,859	1.1
38	ENDING INVENTORY:								
39	UNITS (TONS)	377,964	461,800	(83,836)	(18.2)	377,964	461,800	(83,836)	(18.2)
40	UNIT COST (\$/TON)	43.61	45.65	(2.04)	(4.5)	43.61	45.65	(2.04)	(4.5)
41	AMOUNT (\$)	16,481,967	21,082,337	(4,600,370)	(21.8)	16,481,967	21,082,337	(4,600,370)	(21.8)
42	DAYS SUPPLY:	19	24	(5)	(20.8)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1996

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES 141.84 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	10,178
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	10,178

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,648)	(184,331)
OTHER USAGE	(3,890)	(122,335)
TOTAL	(10,538)	(306,666)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION #2 OIL		174,153
IGNITION PROPANE		6,386
FUEL ANALYSIS		8,295
AERIAL SURVEY ADJ.		(120,581)
ADDITIVES		0
POLK TESTING	(5,355)	(239,220)
TOTAL	(5,355)	(170,967)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	1,313.0	0.0	1,313.0	1.980	2.295	26,001.95	30,149.47	3,318.02 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	1,147.0	0.0	1,147.0	1.951	2.074	22,380.14	23,790.55	1,128.33 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	5.0	0.0	5.0	1.991	2.063	99.55	103.14	2.87 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	2.0	0.0	2.0	1.905	2.480	38.10	49.60	9.20 *
HARDEE POWER PART. TO FMFA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	26.0	0.0	26.0	1.897	2.131	493.13	554.18	48.84 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	178.0	0.0	178.0	1.999	2.205	3,557.98	3,925.11	293.70 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO SEPTEMBER 1996									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(9,577.0)	0.0	(9,577.0)	2.401	2.995	(229,943.77)	(286,831.15)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	9,577.0	0.0	9,577.0	2.383	2.977	228,219.91	285,107.29	
REEDY CREEK	JURISD. SCH. -J	(28.0)	0.0	(28.0)	3.840	3.840	(1,075.20)	(1,075.20)	
REEDY CREEK	JURISD. SCH. -J	28.0	0.0	28.0	3.300	3.300	924.00	924.00	
SUB-TOTAL ECONOMY POWER SALES		213,505.0	0.0	213,505.0	1.413	1.914	3,015,976.80	4,087,079.89	856,882.47
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		41,459.0	0.0	41,459.0	1.298	1.518	538,319.64	629,362.80	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,357.0	29.0	8,328.0	1.310	1.310	109,117.86	109,117.86	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		10,458.0	0.0	10,458.0	1.931	1.931	201,955.30	201,955.30	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		9,378.0	0.0	9,378.0	2.365	2.959	221,753.88	277,459.20	
TOTAL INCLUDING VARIABLE O & M COSTS		283,157.0	29.0	283,128.0	1.444	1.874	4,087,123.48	5,304,975.05	856,882.47
LESS VARIABLE O & M COSTS							(234,025.74)		
LESS VARIABLE O & M COSTS - HARDEE							1,869.25		
PLUS 80% OF ECON. ENERGY SALES PROFITS							856,882.47		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		283,157.0	29.0	283,128.0	1.664	1.874	4,711,849.46	5,304,975.05	856,882.47
CURRENT MONTH:									
DIFFERENCE		25,679.0	29.0	25,650.0	(0.044)	(0.025)	314,949.46	415,175.05	295,282.47
DIFFERENCE %		10.0	0.0	10.0	(2.6)	(1.3)	7.2	8.5	52.6
PERIOD TO DATE:									
ACTUAL		283,157.0	29.0	283,128.0	1.664	1.874	4,711,849.46	5,304,975.05	856,882.47
ESTIMATED		257,478.0	0.0	257,478.0	1.708	1.899	4,396,900.00	4,889,800.00	561,600.00
DIFFERENCE		25,679.0	29.0	25,650.0	(0.044)	(0.025)	314,949.46	415,175.05	295,282.47
DIFFERENCE %		10.0	0.0	10.0	(2.6)	(1.3)	7.2	8.5	52.6

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$9,001.80 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	228.0 14,963.0 54.0	0.0 0.0 0.0	170.0 0.0 0.0	58.0 14,963.0 54.0	4.655 4.503 7.983	4.655 4.503 7.983	2,700.00 673,800.00 4,300.00
TOTAL		15,245.0	0.0	170.0	15,075.0	4.516	4.516	680,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER & LIGHT FLA. POWER & LIGHT ORLANDO	IPP IPP SCH.-Ja SCH.-Jc SCH.-Jc	3,044.0 2,671.0 451.0 3,023.0 606.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 451.0 0.0 C.0	3,044.0 2,671.0 0.0 3,023.0 606.0	7.216 1.954 0.000 4.334 3.000	7.216 1.958 0.000 4.334 3.000	219,646.41 52,196.91 0.00 131,016.00 18,180.00
ADJUSTMENTS TO SEPTEMBER 1996:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS HARDEE PWR. PART.-OTHERS	IPP IPP IPP IPP	(48,892.0) 48,892.0 (4,761.0) 4,761.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	(48,892.0) 48,892.0 (4,761.0) 4,761.0	2.869 3.154 1.875 1.923	2.869 3.154 1.875 1.923	(1,402,711.34) 1,542,147.10 (89,291.89) 91,535.08
TOTAL		9,795.0	0.0	451.0	9,344.0	6.022	6.002	562,718.27
CURRENT MONTH:								
DIFFERENCE		(5,450.0)	0.0	281.0	(5,731.0)	1.506	1.486	(118,081.73)
DIFFERENCE %		(35.7)	0.0	165.3	(38.0)	33.3	32.9	(17.3)
PERIOD TO DATE:								
ACTUAL		9,795.0	0.0	451.0	9,344.0	6.022	6.002	562,718.27
ESTIMATED		15,245.0	0.0	170.0	15,075.0	4.516	4.516	680,800.00
DIFFERENCE		(5,450.0)	0.0	281.0	(5,731.0)	1.506	1.486	(118,081.73)
DIFFERENCE %		(35.7)	0.0	165.3	(38.0)	33.3	32.9	(17.3)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	40,347.0	0.0	0.0	40,347.0	1.503	1.503	606,400.00
TOTAL	-	40,347.0	0.0	0.0	40,347.0	1.503	1.503	606,400.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	318.0	0.0	0.0	318.0	1.332	1.332	4,235.43
McKAY BAY REFUSE	COGEN.	10,246.0	0.0	0.0	10,246.0	1.347	1.347	138,054.40
MULBERRY PHOSPHATES INC.	COGEN.	7.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	140.0	0.0	0.0	140.0	1.365	1.365	1,911.66
HILLSBOROUGH COUNTY	COGEN.	20,183.0	0.0	0.0	20,183.0	1.355	1.355	273,542.75
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	901.0	0.0	0.0	901.0	1.570	1.570	14,143.95
FARMLAND HYDRO LP	COGEN.	626.0	0.0	0.0	626.0	1.701	1.701	10,646.33
IMC-AGRICO-S. PIERCE	COGEN.	997.0	0.0	0.0	997.0	1.508	1.508	15,031.62
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	6,072.0	0.0	0.0	6,072.0	1.442	1.442	87,563.97
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	17.0	(17.0)	4.904	4.904	(833.68)
SUB-TOTAL FOR OCTOBER, 1996	-	39,483.0	0.0	17.0	39,466.0	1.379	1.379	544,296.43
ADJUSTMENTS FOR AUG., 1996								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,909.0)	0.0	0.0	(8,909.0)	1.463	1.463	(130,314.68)
MULBERRY PHOSPHATES INC.	COGEN.	8,909.0	0.0	0.0	8,909.0	1.474	1.474	131,296.43
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,996.0)	0.0	0.0	(19,996.0)	1.468	1.468	(293,603.25)
CARGILL MILLPOINT	COGEN.	19,996.0	0.0	0.0	19,996.0	1.480	1.480	295,844.62
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.	(8.0)	0.0	0.0	(8.0)	1.485	1.485	(118.76)
ORANGE COGENERATION L.P.	COGEN.	8.0	0.0	0.0	8.0	1.610	1.610	128.76
AS AVAILABLE ASSIGNMENT	COGEN.	(7,774.0)	0.0	0.0	(7,774.0)	1.566	1.566	(121,746.65)
	COGEN.	7,774.0	0.0	0.0	7,774.0	1.589	1.589	123,545.18
SUB-TOTAL FOR AUG., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	5,031.65
GRAND TOTAL		39,483.0	0.0	17.0	39,466.0	1.392	1.392	549,328.08
CURRENT MONTH:								
DIFFERENCE	-	(864.0)	0.0	17.0	(881.0)	(0.111)	(0.111)	(57,071.92)
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.2)	(7.4)	(7.4)	(9.4)
PERIOD TO DATE:								
ACTUAL		39,483.0	0.0	17.0	39,466.0	1.392	1.392	549,328.08
ESTIMATED		40,347.0	0.0	0.0	40,347.0	1.503	1.503	606,400.00
DIFFERENCE	-	(864.0)	0.0	17.0	(881.0)	(0.111)	(0.111)	(57,071.92)
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.2)	(7.4)	(7.4)	(9.4)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	532.0	3.553	18,900.00	4.098	21,800.00	2,900.00
TOTAL	-	532.0	3.553	18,900.00	4.098	21,800.00	2,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	259.0	2.974	7,703.73	3.907	10,119.78	2,416.05
FLA. PWR. & LIGHT	ECON.-CC	1,737.0	3.744	65,041.83	4.508	78,300.37	13,258.54
CITY OF LAKELAND	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-CC	143.0	3.542	5,055.43	4.718	6,746.86	1,681.43
CITY OF HOMESTEAD	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-CC	313.0	3.796	11,882.82	4.945	15,476.79	3,593.97
LAKE WORTH UTILITIES	ECON.-CC	80.0	3.759	3,007.40	4.237	3,389.28	381.88
ORLANDO UTIL. COMM.	ECON.-CC	458.0	3.091	14,155.90	3.900	17,861.59	3,705.69
SEMINOLE ELECTRIC CO-OP.	ECON.-CC	152.0	3.324	5,053.03	4.404	6,693.71	1,640.68
TALLAHASSEE	ECON.-CC	296.0	3.256	9,638.66	3.670	10,863.92	1,225.26
CITY OF VERO BEACH	ECON.-CC	44.0	3.805	1,674.15	4.263	1,875.80	201.65
KISSIMMEE ELEC.UTIL.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-CC	3.0	3.088	92.64	3.167	95.01	2.37
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS:							
LAKE WORTH UTILITIES *	ECON.-C			(1.88)		(1.88)	0.00
CITY OF VERO BEACH *	ECON.-CC			(21.52)		(21.52)	0.00
KEY WEST 9/96	ECON.-C	(143.0)	4.442	(6,352.67)	5.587	(7,989.30)	(1,636.63)
KEY WEST 9/96	ECON.-C	143.0	4.561	6,522.91	5.587	7,989.30	1,466.39
TOTAL	-	3,485.0	3.543	123,462.43	4.344	151,399.71	27,937.28
CURRENT MONTH:							
DIFFERENCE	-	2,953.0	(0.010)	104,562.43	0.246	129,599.71	25,037.28
DIFFERENCE %	-	555.1	(0.3)	553.2	6.0	594.5	863.4
PERIOD TO DATE:							
ACTUAL		3,485.0	3.543	123,462.43	4.344	151,399.71	27,937.28
ESTIMATED		532.0	3.553	18,900.00	4.098	21,800.00	2,900.00
DIFFERENCE	-	2,953.0	(0.010)	104,562.43	0.246	129,599.71	25,037.28
DIFFERENCE %	-	555.1	(0.3)	553.2	6.0	594.5	863.4

* ADJUSTMENT TO TRANSMISSION CHARGES PAID TO FPL FOR JULY AND AUGUST 1996.