

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

November 25, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of October, 1996, and revised Schedules A-1 and A-2 for September, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

- ACK _____
- AFA 3
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAC _____
- LEG 1 Enclosures
- LIN 3 cc: Parties of record
- OPC _____
- ECH _____
- SEC 1
- WAS _____
- OTH _____

Very truly yours,

James A. McGee

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

GENERAL OFFICE

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A Florida Progress Company

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12640 NOV 25 1996
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CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of October, 1996, and revised Schedules A-1 and A-2 for September, 1996, have been furnished to the following individuals by U.S. Mail this 25th day of November, 1996:

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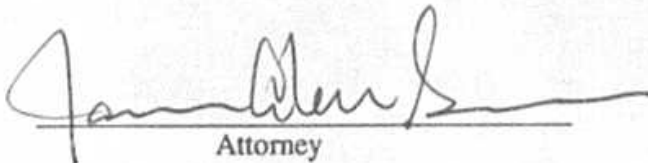
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FUEL AND PURCHASED POWER
COST RECOVERY: CLAUSE CALCULATION
OCTOBER 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	40,004,798	32,088,913	7,915,742	24.7	1,778,821	2,138,218	(359,397)	(18.2)	2.2817	1.9022	0.3795	48.8
2 SPENT NUCLEAR FUEL DISPOSAL COST		918,910	(918,910)	(100.0)		868,063	(868,063)	(100.0)	0.0000	0.0000	(0.0000)	(100.0)
3 COAL CAR INVESTMENT		0	0	0.0		0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	812,948	118,881	694,067	87.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND		0	0	0.0		0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	40,817,746	32,728,154	8,089,592	24.7	1,778,821	2,138,218	(359,397)	(18.2)	2.2817	1.9022	0.3795	48.8
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,911,587	1,980,440	2,091,847	191.8	194,280	84,568	109,732	128.8	1.8891	1.8484	0.0137	0.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	2,671,248	814,400	2,088,948	256.8	90,808	30,000	60,808	203.0	2.8584	2.0480	0.8904	43.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	1,288,880	194,330	1,094,550	848.2	68,682	10,040	48,642	483.8	2.1400	1.8588	0.2812	10.8
9 ENERGY COST OF SCH E PURCHASES (SCH A8)		0	0	0.0		0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	118,800	118,800	0	0.0		7,540	(7,540)	(100.0)	0.0000	1.9138	(1.9138)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,889,042	12,058,330	(169,288)	(1.3)	871,839	919,379	(47,540)	(5.2)	2.0448	1.9818	0.0630	3.2
12 TOTAL COST OF PURCHASED POWER	18,948,758	14,878,100	4,070,658	27.7	918,629	791,874	126,755	14.8	2.1129	1.9838	0.1291	6.5
13 TOTAL AVAILABLE MWH					2,902,280	2,870,289	(31,999)	(1.1)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(107,304)	(2,341,300)	2,233,996	(96.4)	(8,130)	(130,000)	121,870	(86.3)	1.7906	1.8010	(0.0104)	(2.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(10,898)	(410,300)	399,402	(97.3)	(8,130)	(130,000)	121,870	(86.3)	0.1784	0.3180	(0.1396)	(43.8)
16 FUEL COST OF OTHER POWER SALES (SCH A8)	(218,244)	0	(218,244)	0.0	(11,881)	0	(11,881)	0.0	1.8117	0.0000	1.8117	0.0
16a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(41,288)	0	(41,288)	0.0	(11,881)	0	(11,881)	0.0	0.3471	0.0000	0.3471	0.0
18 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A8)		0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,234,485)	(2,848,780)	1,614,295	(63.7)	(82,873)	(108,891)	26,018	(21.8)	1.4811	2.3000	(1.0189)	(40.9)
15 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,588,178)	(5,987,880)	4,399,702	(70.4)	(105,884)	(238,891)	132,947	(57.3)	1.8829	2.2889	(0.4060)	(20.9)
19 NET INADVERTENT INTERCHANGE					798		798					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	38,982,528	41,808,874	2,826,346	36.7	2,902,382	2,834,488	(67,894)	(2.3)	2.2890	1.9808	0.3082	12.0
21 NET UNBILLED	(8,982,708)	(8,208,902)	(773,806)	14.8	284,840	327,902	(43,062)	(13.1)	(0.2211)	(0.1903)	(0.0308)	(1.8)
22 COMPANY USE	293,984	280,881	13,103	17.9	(13,018)	(18,790)	5,772	(17.4)	0.0100	0.0088	0.0012	22.8
23 T & D LOSSES	3,110,872	2,310,828	799,944	34.6	(137,888)	(148,282)	10,394	(8.2)	0.1148	0.0828	0.0320	38.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	88,882,338	41,808,874	46,993,464	28.7	2,708,801	2,801,948	(93,147)	(3.4)	2.1838	1.4882	0.6956	44.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,474,088)	(1,681,188)	(1,822,900)	134.0	(187,318)	(103,878)	(83,440)	81.7	2.2889	1.4882	0.7712	47.8
26 JURISDICTIONAL KWH SALES	85,408,250	40,127,686	45,280,564	38.8	2,948,188	2,897,279	(50,909)	(1.7)	2.1810	1.4882	0.6928	44.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	85,188,888	40,408,883	44,780,005	38.8	2,948,188	2,897,279	(50,909)	(1.7)	2.1838	1.4882	0.6956	44.4
28 PRIOR PERIOD TRUE-UP	7,807,781	7,807,781	0	0.0	2,948,188	2,897,279	(50,909)	(1.7)	0.3083	0.2883	0.0200	8.8
28a MARKET PRICE TRUE-UP	0	(38,188)	38,188	(100.0)	2,948,188	2,897,279	(50,909)	(1.7)	0.0000	(0.0018)	0.0018	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	82,887,847	48,178,289	34,709,558	30.7	2,948,188	2,897,279	(50,909)	(1.7)	2.4721	1.7972	0.6749	38.1
30 REVENUE TAX FACTOR									1.0068	1.0068	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4722	1.7877	0.6845	38.3
32 GPF	264,884	248,708	16,176	6.5					0.0100	0.0088	0.0012	7.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.4822	1.7977	0.6845	38.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1999

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$40,004,755	\$32,098,813	\$7,916,142	24.7	\$40,004,755	\$32,098,813	\$7,916,142	24.7
1a. NUCLEAR FUEL DISPOSAL COST	0	519,910	(519,910)	(100.0)	0	519,910	(519,910)	(100.0)
2. FUEL COST OF POWER SOLD	(322,548)	(2,341,300)	2,018,752	(86.2)	(322,548)	(2,341,300)	2,018,752	(86.2)
2a. GAIN ON POWER SALES	(52,175)	(410,800)	358,625	(87.3)	(52,175)	(410,800)	358,625	(87.3)
3. FUEL COST OF PURCHASED POWER	3,811,987	1,580,440	2,231,547	131.5	3,811,987	1,580,440	2,231,547	131.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,893,042	12,095,330	(402,288)	(3.3)	11,893,042	12,095,330	(402,288)	(3.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	113,900	113,900	0	0.0	113,900	113,900	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,925,138	808,730	3,116,408	385.4	3,925,138	808,730	3,116,408	385.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	58,973,797	44,434,523	14,539,274	32.7	58,973,797	44,434,523	14,539,274	32.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(1,224,453)	(2,645,780)	1,421,327	(53.7)	(1,224,453)	(2,645,780)	1,421,327	(53.7)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	812,995	119,531	693,364	579.8	812,995	119,531	693,364	579.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$58,562,338	\$41,908,374	\$16,653,964	39.7	\$58,562,338	\$41,908,374	\$16,653,964	39.7

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	3,068
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(22,827)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	5,810
AMORTIZATION OF WHOLESALE D & D	(5,240)
INTERCESSION CITY GAS CONVERSION PROJECTS	89,494
INTERCESSION P11 STARTUP INEFFICIENCY	(1,058)
EMISSIONS	743,750
OTHER	0
OTHER	0
SUBTOTAL LINE 6B SHOWN ABOVE	\$812,995
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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B	SALES REVENUES (EXCLUDE REVENUE TAXES)							
1.	JURISDICTIONAL SALES REVENUE							
1a.	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b.	52,282,495	48,178,298	4,104,229	8.5	52,282,495	48,178,298	4,104,229	8.5
1c.	52,282,495	48,178,298	4,104,229	8.5	52,282,495	48,178,298	4,104,229	8.5
1d.	128,442,331	147,019,734	(18,577,403)	(12.6)	128,442,331	147,019,734	(18,577,403)	(12.6)
1e.	180,774,828	195,198,000	(14,473,174)	(7.4)	180,774,828	195,198,000	(14,473,174)	(7.4)
2.	15,584,004	15,803,000	(38,996)	(0.3)	15,584,004	15,803,000	(38,996)	(0.3)
3.	\$196,288,831	\$210,801,000	(\$14,512,169)	(6.9)	\$196,288,831	\$210,801,000	(\$14,512,169)	(6.9)
C	KWH SALES							
1.	2,549,185,592	2,897,273,000	(148,087,408)	(5.1)	2,549,185,592	2,897,273,000	(148,087,408)	(5.1)
2.	157,315,509	103,875,000	53,640,509	51.7	157,315,509	103,875,000	53,640,509	51.7
3.	2,708,501,101	2,800,948,000	(94,448,899)	(3.4)	2,708,501,101	2,800,948,000	(94,448,899)	(3.4)
4.	94.19	98.30	(2.11)	(2.2)	94.19	98.30	(2.11)	(2.2)
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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1999

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$52,282,495	\$48,178,298	\$4,104,229	8.5	\$52,282,495	\$48,178,298	\$4,104,229	8.5
2 .	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(7,807,781)	(7,807,781)	0	0.0	(7,807,781)	(7,807,781)	0	0.0
2b.	INCENTIVE PROVISION	(254,383)	(249,496)	(4,887)	2.0	(254,383)	(249,496)	(4,887)	2.0
2c.	OTHER: MARKET PRICE TRUE UP	0	39,188	(39,188)	(100.0)	0	39,188	(39,188)	(100.0)
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	44,220,331	40,160,157	4,060,174	10.1	44,220,331	40,160,157	4,060,174	10.1
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	58,562,338	41,908,374	16,653,964	39.7	58,562,338	41,908,374	16,653,964	39.7
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	94.19	96.30	(2.11)	(2.2)				
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%)	55,231,575	40,409,653	14,821,922	36.7	55,231,575	40,409,653	14,821,922	36.7
7 .	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D8)	(11,011,244)	(249,496)	(10,761,748)	0.0	(11,011,244)	(249,496)	(10,761,748)	0.0
8 .	INTEREST PROVISION FOR THE MONTH (LINE E10)	(273,539)				(273,539)			
9 .	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(59,049,902)				(59,049,902)			
10.	TRUE UP COLLECTED (REFUNDED)	7,807,781				7,807,781			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(82,526,904)				(82,526,904)			
12.	OTHER:	0				0			
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(82,526,904)				(82,526,904)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D6)	(\$59,049,902)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(62,253,365)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(121,303,267)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(60,651,634)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.440	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.380	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.820	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.410	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E5/12)	0.451	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$273,539)	N/A	--	--			
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OCTOBER, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	9,559,939	4,299,550	5,259,389	122.3
2	LIGHT OIL	1,301,206	941,547	359,659	38.2
3	COAL	22,542,218	24,014,461	-1,472,243	-6.1
4	GAS	5,208,952	913,671	4,295,281	470.1
5	NUCLEAR	1,393,440	1,919,384	-525,944	-27.4
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	40,004,755	32,088,613	7,916,142	24.7
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	329,626	186,708	142,918	76.5
10	LIGHT OIL	17,056	15,191	1,865	12.3
11	COAL	1,237,891	1,344,137	-106,246	-7.9
12	GAS	192,048	33,226	158,822	478.0
13	NUCLEAR	0	556,053	-556,053	-100.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,776,621	2,135,315	-358,694	-16.8
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	511,805	265,158	246,647	93.0
18	LIGHT OIL (BBL)	47,632	37,461	10,171	27.2
19	COAL (TON)	469,386	501,652	-32,266	-6.4
20	GAS (MCF)	2,027,626	382,771	1,644,855	429.7
21	NUCLEAR (MM BTU)	0	5,816,314	-5,816,314	-100.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,308,185	1,637,012	1,671,173	94.9
25	LIGHT OIL	278,238	217,272	60,966	28.1
26	COAL	11,723,697	12,610,916	-887,219	-7.0
27	GAS	2,107,835	382,771	1,725,064	450.7
28	NUCLEAR	0	5,816,314	-5,816,314	-100.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	17,417,955	20,724,285	-3,306,330	-16.0
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.5	8.8	9.7	110.2
33	LIGHT OIL	1.0	0.7	0.3	42.9
34	COAL	69.7	62.9	6.8	10.8
35	GAS	10.8	1.6	9.2	575.0
36	NUCLEAR	0.0	26.0	-26.0	-100.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCTOBER, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM	DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	18.68	16.22	2.46	15.2
41 LIGHT OIL (\$/BBL)	27.32	25.13	2.19	8.7
42 COAL (\$/TON)	48.02	47.87	0.15	0.3
43 GAS (\$/MCF)	2.57	2.39	0.18	7.5
44 NUCLEAR (\$/MILLION BTU)	0.00	0.33	-0.33	-100.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.89	2.53	0.36	14.2
48 LIGHT OIL	4.68	4.33	0.35	8.1
49 COAL	1.92	1.90	0.02	1.1
50 GAS	2.47	2.39	0.08	3.3
51 NUCLEAR	0.00	0.33	-0.33	-100.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.30	1.55	0.75	48.4
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,036	9,089	947	10.4
56 LIGHT OIL	16,313	14,303	2,010	14.1
57 COAL	9,471	9,382	89	0.9
58 GAS	10,976	11,520	-544	-4.7
59 NUCLEAR	0	10,460	-10,460	-100.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,804	9,705	99	1.0
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.90	2.30	0.60	26.1
64 LIGHT OIL	7.63	6.20	1.43	23.1
65 COAL	1.82	1.79	0.03	1.7
66 GAS	2.71	2.75	-0.04	-1.5
67 NUCLEAR	0.00	0.35	-0.35	-100.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.25	1.50	0.75	50.0

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OCTOBER, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	52	5,800,000	302	1,596 1,393,440		30.692
TOTAL NUCLEAR	740	0.00					0			302	1,395,036	0.000	
ANCLOTE UNIT NO. 1	511	189,706.00	50			9,886	H6 #2	287,948 905	6,494,991 5,727,625	1,870,220 5,184	5,543,270 25,112	2.935	19.251 27.748
UNIT NO. 2	511	55,507.00	15			10,145	H6 #2	86,499 231	6,494,991 5,727,625	561,810 1,323	1,665,187 6,410	3.012	19.251 27.749
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	38,312.40	48			10,550	H6 #2	64,889 39	6,225,316 5,840,306	403,955 228	1,104,516 1,117	2.886	17.022 28.641
UNIT NO. 2	117	29,808.40	34			10,400	H6	47,368	6,544,697	310,009	806,280	2.705	17.022
UNIT NO. 3	210	13,457.88 97,217.22	71			9,622 10,055	H6 GS	19,935 934,568	6,495,953 1,046	129,497 977,558	339,326 2,405,940	2.521 2.475	17.022 2.574
CR1&2 UNIT NO. 1	372		27				#2 CA	1,118 30,014	5,884,830 12,425	6,579 745,848	31,657 1,254,424		28.316 41.795
UNIT NO. 2	468	74,954.30 223,256.70	64			10,038 9,987	#2 CA	381 89,632	5,884,830 12,425	2,242 2,227,355	10,788 3,746,135	1.716 1.683	28.315 41.795
CR4&5 UNIT NO. 4	697		91				#2 CD	1,695 175,717	5,893,088 12,510	9,989 4,396,439	49,063 8,813,312		28.946 50.156
UNIT NO. 5	697	472,276.20 467,403.50	90			9,330 9,355	#2 CD	3,151 174,023	5,893,088 12,510	18,569 4,354,055	91,208 8,728,348	1.877 1.887	28.946 50.156
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	697.05	6			12,451	H6 #2	1,336 38	6,328,672 5,889,099	8,455 224	25,954 1,088	3.880	19.427 28.632
UNIT NO. 2	32	845.95 657.41 724.59	6			13,011 13,068 13,656	GS H6 #2 GS	10,781 1,322 38 9,691	1,021 6,328,672 5,889,099 1,021	11,007 8,367 224 9,895	31,244 25,682 1,088 28,085	3.693 4.072 3.876	2.898 19.427 28.632 2.898

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OCTOBER, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	1,479.99	64			10,848	H6	2,508	6,328,672	15,872	48,723	3.352	19.427
							#2	31	5,889,099	183	886		28.645
		36,468.01				11,336	G5	404,907	1,021	413,410	1,173,441	3.218	2.898
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,702,772.60				9,683				16,488,497	35,958,286	2.112	
AVON-PKR UNITS 1-2	50	118.60	0			9,587	G5	1,087	1,046	1,137	12,472	10.516	11.474
BART-PKR UNITS 1-4	176	853.10	1			15,113	#2	2,207	5,842,019	12,893	63,229	7.412	28.649
BAYB-PKR UNITS 1-4	184	1,117.70	1			13,867	#2	2,664	5,817,583	15,499	83,888	7.505	31.489
DBRY-PKR UNITS 1-10	614	11,386.00	2			13,604	#2	26,586	5,826,270	154,898	702,206	6.167	26.413
HIGG-PKR UNITS 1-4	110	147.41 1,760.79	2			18,432 16,094	#2 G5	464 27,092	5,855,855 1,046	2,717 28,338	11,928 68,411	8.092 3.885	25.707 2.525
INTC-PKR UNITS 1-11	768	1,755.35 29,194.95	5			13,582 13,251	#2 G5	4,068 369,838	5,860,402 1,046	23,841 386,851	106,559 959,081	6.071 3.285	26.194 2.593
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	1,796.70	2			12,816	#2	3,910	5,889,099	23,027	111,996	6.233	28.643
TURN-PKR UNITS 1-4	158	0.0	0				#2	54	5,853,307	316	1,383		25.611
U-OF-FLA UNITS 1-6	42	25,717.40	82			10,874	G5	269,662	1,037	279,639	530,279	2.062	1.966

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OCTOBER, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2289	73,852.00				12,581				929,156	2,651,432	3.590	
SYSTEM													
TOTAL	6864	1,776,624.60				9,804				17,417,955	40,004,754	2.252	

October, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	417,346	220,000	197,346	89.7
3 Unit Cost (\$/BBL)	21.20	16.32	4.88	29.9
4 Amount (\$)	8,849,481	3,590,400	5,259,081	146.5
5 Burned				
6 Units (BBL)	511,805	265,158	246,647	93.0
7 Unit Cost (\$/BBL)	18.68	16.22	2.46	15.2
8 Amount (\$)	9,558,939	4,299,550	5,259,389	122.3
9 Adjustments				
10 Units (BBL)	(756)			
11 Amount (\$)	(304,196)			
12 Ending Inventory				
13 Units (BBL)	468,676	453,611	15,065	3.3
14 Unit Cost (\$/BBL)	18.70	16.24	2.46	15.1
15 Amount (\$)	8,764,815	7,367,066	1,397,749	19.0
16				
17 Days Supply	28	51	(23)	(45.1)
Light Oil				
18 Purchases				
19 Units (BBL)	23,653	23,000	653	2.8
20 Unit Cost (\$/BBL)	31.30	25.62	5.68	22.2
21 Amount (\$)	740,266	589,190	151,076	25.6
22 Burned				
23 Units (BBL)	47,632	25,392	22,240	87.6
24 Unit Cost (\$/BBL)	27.32	25.69	1.63	6.3
25 Amount (\$)	1,301,206	652,254	648,952	99.5
26 Adjustments				
27 Units (BBL)	145			
28 Amount (\$)	(580)			
29 Ending Inventory				
30 Units (BBL)	378,090	306,267	71,823	23.5
31 Unit Cost (\$/BBL)	26.59	25.65	0.94	3.7
32 Amount (\$)	10,053,274	7,855,656	2,197,618	28.0
33				
34 Days Supply	246	362	(116)	(32.0)

October, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	509,511	510,000	(489)	(0.1)
37 Unit Cost (\$/Ton)	47.56	47.98	(0.42)	(0.9)
38 Amount (\$)	24,232,877	24,471,500	(238,623)	(1.0)
39 Burned				
40 Units (Ton)	489,306	501,652	(32,266)	(6.4)
41 Unit Cost (\$/Ton)	48.02	47.87	0.15	0.3
42 Amount (\$)	22,542,218	24,014,461	(1,472,243)	(6.1)
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(1,458)			
46 Ending Inventory				
47 Units (Ton)	517,809	408,885	108,924	26.6
48 Unit Cost (\$/Ton)	47.72	47.45	0.27	0.6
49 Amount (\$)	24,710,200	19,400,512	5,309,688	27.4
50				
51 Days Supply	34	25	9	36.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

October, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	2,027,626	382,771	1,644,855	429.7
68 Unit Cost (\$/MCF)	2.57	2.39	0.18	7.5
69 Amount (\$)	5,208,952	913,671	4,295,281	470.1
NUCLEAR				
70 Burned				
71 Units (MM BTU)	0	5,816,314	(5,816,314)	(100.0)
72 Unit Cost (\$/MM BTU)	0.00	0.33	(0.33)	(100.0)
73 Amount (\$)	1,393,440	1,919,384	(525,944)	(27.4)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(756)	(\$13,022.77)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$309.16)	Non recoverable expense of analysis reports.
	(804.89)	Non recoverable expense of Fuel Additives
	(\$370,058.82)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(756)	(\$384,195.64)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$85.95)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$18.42)	Non recoverable expense of analysis reports.
22		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
	(\$475.23)	Non recoverable expense of Fuel Additives
126		Physical Inv Adj - Turner Peaker - due to temperature variation
145 *	(\$579.60)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$168.60)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (5) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(1,458.00)	Non recoverable expense of inspection reports.
0	(\$1,458.00)	TOTAL

Ⓢ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER.

FLORIDA POWER CORPORATION
SCHEDULE A-B

POWER SOLD
FOR THE MONTH OF
OCT 1988

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (MWH)	(4) KWH WHEELED FROM OTHER SYSTEMS (MWH)	(5) KWH FROM OWN GENERATION (MWH)	(6) FUEL COST CREDIT	(7) TOTAL COST CREDIT	(8) FUEL ADJ TOTAL \$	(9) TOTAL COST \$	REPLACES OLD	
									(10) MVA GAIN ON ECONOMY ENERGY BILLS \$	(11) MVA GAIN ON ENERGY BILLS \$
ESTIMATED		130,000	0	130,000	1,801	2,196	2,341,300	2,864,800	410,800	0
ACTUAL										
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	net applicable
FLORIDA POWER & LIGHT	ECONOMY-C	6,103	0	6,103	1,748	1,851	69,225	68,650	7,448	"
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
NEW BAYTOWN BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
HOMESTEAD	ECONOMY-C	12	0	12	1,786	2,277	214	275	47	"
JACKSONVILLE ELECT AUTH	ECONOMY-C	163	0	163	1,593	1,816	2,438	2,777	271	"
TAMPA ELECTRIC	ECONOMY-C	268	0	268	2,042	2,874	6,288	7,704	1,653	"
ORLANDO UTILITIES COMA	ECONOMY-C,X	81	0	81	1,880	2,140	1,711	1,847	189	"
TALLAHASSEE	ECONOMY-C,X	289	0	289	1,480	1,660	4,278	4,789	393	"
GAINESVILLE	ECONOMY-C,AMB	0	0	0	0.000	0.000	0	0	0	"
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
KORNBANE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
STARBU	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
KEY WEST	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
REMNICK	ECONOMY-C,X	223	0	223	1,882	2,250	4,162	4,973	866	"
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
OULETHORPE	ECONOMY-C,X	0	0	0	0.000	0.000	0	0	0	"
GAINESVILLE	AMB									
JACKSONVILLE	AMB									
OULETHORPE	AMB									
SOUTHERN	AMB									
BOHAT	OB	176	0	176	1,782	1,826	5,068	2,844	net applicable	(222)
WPA	OB	760	0	760	1,396	1,660	10,463	11,625	"	1,163
I. W. & E.	OB	0	0	0	0.000	0.000	0	0	"	0
REMNICK	LOAD FOLLOWING	484	0	484	2,185	2,185	10,675	10,675	"	0
SOUTHERN	OB	3,200	0	3,200	1,890	2,160	64,090	68,800	"	14,720
TAMPA ELECTRIC	ECONOMY - TEC-J	0	0	0	0.000	0.000	0	0	"	0
ELECTRIC CLEANING HOUSE	OB	0	0	0	0.000	0.000	0	0	"	0
EMRON	OB	0	0	0	0.000	0.000	0	0	"	0
ORLANDO UTILITIES COMA	EMERGENCY-A	0	0	0	0.000	0.000	0	0	"	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	"	0
REMNICK	EMERGENCY-A	0	0	0	0.000	0.000	0	0	"	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0	0	"	0
FLORIDA POWER & LIGHT	RESCHEDULE-B	0	0	0	0.000	0.000	0	0	"	0
LAKELAND	RESCHEDULE-B	0	0	0	0.000	0.000	0	0	"	0
REMNICK	RESCHEDULE-B	0	0	0	0.000	0.000	0	0	"	0
REEDY CREEK	RESCHEDULE-B	0	0	0	0.000	0.000	0	0	"	0
FORT PIERCE	AMBURD-F	0	0	0	0.000	0.000	0	0	"	0
VERO BEACH	AMBURD-F	0	0	0	0.000	0.000	0	0	"	0
HOMESTEAD	AMBURD-F	0	0	0	0.000	0.000	0	0	"	0
GAINESVILLE R. U.	OB	0	0	0	0.000	0.000	0	0	"	0
EMRON	OB	7,180	0	7,180	1,786	2,152	128,191	163,083	"	24,872
NEW BAYTOWN BEACH	OB	82	0	82	2,896	3,366	2,589	3,084	"	707
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0	0	"	0
NEW BAYTOWN BEACH	REGULATION-I	0	0	0	0.000	0.000	8,610	8,619	"	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0	0	"	0
REMNICK	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	"	net applicable
GAINESVILLE	AMB, MARCH, 1988	0	0	0	0.000	0.000	0	0	"	0
ALA ELEC COOP	AMB, MARCH, 1988	0	0	0	0.000	0.000	0	0	"	0
TALLAHASSEE	AMB, MARCH, 1988	0	0	0	0.000	0.000	0	0	"	0
ORLANDO	OB	0	0	0	0.000	0.000	(56)	(56)	"	net applicable
CURRENT MONTH TOTAL		18,011		18,011	1,791	2,098	322,648	377,468	10,958	41,258
DIFFERENCE		(111,989)		(111,989)	(0,010)	(0,100)	(2,018,762)	(2,477,342)	(79,864)	41,258
DIFFERENCE %		(89)		(86)	(0,568)	(4,864)	(86)	(87)	(87)	0
COMPARATIVE ACTUAL		18,011		18,011	1,791	2,098	322,648	377,468	10,958	41,258
COMPARATIVE ESTIMATED		130,000		130,000	1,801	2,196	2,341,300	2,864,800	410,800	0
COMPARATIVE DIFFERENCE		(111,989)		(111,989)	(0,010)	(0,100)	(2,018,762)	(2,477,342)	(399,864)	41,258
COMPARATIVE DIFFERENCE %		(89)		(86)	(0,568)	(4,864)	(86)	(87)	(87)	0

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCT 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		84,558			84,558	1.845	1.845	1,560,440
ACTUAL								
GLADES	FIRM	9			9	9.521	9.521	857
TAMPA ELECTRIC	FIRM - AR1	9,816			9,816	2.895	2.895	284,130
SOUTHERN CO- UPS	FIRM - UPS	149,956			149,956	1.812	1.812	2,717,200
SOUTHERN CO- UPS	FIRM - SCH R	34,509			34,509	1.767	1.767	609,800
ENRON	OS	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
SOUTHERN	FIRM - UPS	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		194,290			194,290	1.859	1.859	3,611,987
DIFFERENCE		109,732			109,732	0.014	0.014	2,051,547
DIFFERENCE %		129.8			129.8	0.8	0.8	131.5
CUMULATIVE ACTUAL		194,290			194,290	1.859	1.859	3,611,987
CUMULATIVE ESTIMATED		84,558			84,558	1.845	1.845	1,560,440
CUMULATIVE DIFFERENCE		109,732			109,732	0.014	0.014	2,051,547
CUMULATIVE DIFFERENCE %		129.8			129.8	0.8	0.8	131.5

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
OCT 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		610,378			610,378	1.982	1.982	12,095,330
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	1,269			1,269	2.800	2.800	32,721
ADJ		(819)			(819)			(12,816)
NRG/RECOVERY GROUP	CO-GEN	6,588			6,588	2.200	2.200	144,892
ADJ		0			0			(4,701)
U.S. AGRI-CHEM	CO-GEN	7,438			7,438	2.800	2.800	208,208
ADJ		(480)			(480)			25,178
GENERAL PEAT	CO-GEN	113,280			113,280	2.200	2.200	2,492,152
ADJ		0			0			(89,019)
PINELLAS COUNTY	CO-GEN	24,706			24,706	2.000	2.000	494,100
ADJ		0			0			19,872
ST. JOE PAPER	CO-GEN	1,008			1,008	2.800	2.800	28,224
ADJ		490			490			14,501
LFC POWER SYSTEMS	CO-GEN	6,368			6,368	2.100	2.100	112,108
ADJ		0			0			(728,213)
BAY COUNTY	CO-GEN	6,190			6,190	2.100	2.100	108,990
ADJ		0			0			(1,875)
TIMBER ENERGY	CO-GEN	4,180			4,180	2.100	2.100	87,360
ADJ		(12)			(12)			(996)
PASCO COUNTY	CO-GEN	6,859			6,859	2.100	2.100	144,039
ADJ		(20)			(20)			3,030
SEMINOLE FERTILIZER	CO-GEN	6,483			6,483	1.800	1.800	87,245
ADJ		0			0			(58,292)
DADE COUNTY	CO-GEN	21,109			21,109	2.200	2.200	484,398
ADJ		0			0			(30,310)
FLORIDA CRUSHED STONE	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
TIGER BAY	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	66,871			66,871	2.200	2.200	1,444,762
ADJ		0			0			18,871
PASCO COGEN LIMITED	CO-GEN	75,216			75,216	2.200	2.200	1,654,730
ADJ		0			0			12,360
ORLANDO COGEN	CO-GEN	82,352			82,352	2.400	2.400	1,498,448
ADJ		19			19			20,051
RIDGE GENERATING STATIO	CO-GEN	14,889			14,889	2.100	2.100	306,949
ADJ		0			0			45,524
MULBERRY ENERGY	CO-GEN	28,878			28,878	1.800	1.800	430,042
ADJ		0			0			10,394
AUBURNDALE (EL DORADO)	CO-GEN	68,543			68,543	2.400	2.400	1,406,030
ADJ		0			0			96,819
ORANGE COGEN	CO-GEN	24,855			24,855	1.800	1.800	372,825
ADJ		0			0			144,072
TIMBER 2	CO-GEN	3,981			3,981	2.100	2.100	83,177
ADJ		0			0			1,817
ECOPEAT	CO-GEN	28,606			28,606	1.300	1.300	344,559
ADJ		0			0			48,742
ROYSTER ENERGY	CO-GEN	10,452			10,452	1.800	1.800	188,143
ADJ		0			0			(4,487)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
CURRENT MONTH TOTAL		671,839			671,839	2.046	2.046	11,893,042
DIFFERENCE		(38,537)			(38,537)	0.063	0.063	(402,288)
DIFFERENCE %		(6.3)			(6.3)	3.2	3.2	(3.3)
CUMULATIVE ACTUAL		671,839			671,839	2.046	2.046	11,893,042
CUMULATIVE ESTIMATED		610,378			610,378	1.982	1.982	12,095,330
CUMULATIVE DIFFERENCE		(38,537)			(38,537)	0.063	0.063	(402,288)
CUMULATIVE DIFFERENCE %		(6.3)			(6.3)	3.2	3.2	(3.3)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCT 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		47,080	1.959	922,330	1.959	922,330	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	100	2.853	2,853	3.071	3,071	218
FLORIDA POWER & LIGHT	ECONOMY-C	19,369	3.484	674,744	4.185	810,516	135,772
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	176	3.578	6,297	5.059	8,904	2,607
LAKE WORTH	ECONOMY-C	377	3.989	15,037	5.612	21,158	6,121
REEDY CREEK	ECONOMY-C	20	3.045	609	3.589	718	109
HOMESTEAD	ECONOMY-C	83	5.305	4,403	6.854	5,689	1,286
JACKSONVILLE ELECT AUTH	ECONOMY-C	3,311	4.223	139,829	4.293	142,149	2,321
TAMPA ELECTRIC	ECONOMY-C	41,978	2.343	983,663	3.251	1,364,603	380,940
ORLANDO UTILITIES COMM	ECONOMY-C	8,289	3.694	308,227	4.832	400,545	94,318
TALLAHASSEE	ECONOMY-C	7,625	3.515	267,990	4.236	322,982	54,992
GAINESVILLE	ECONOMY-C	3,823	3.361	128,504	4.570	174,713	46,209
NEW SMYRNA BEACH	ECONOMY-C	70	4.519	3,163	5.789	4,052	889
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C,X	4,967	2.300	114,217	2.864	132,333	18,115
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	229	4.513	9,929	6.584	14,441	4,511
P.E.C.O.	ECONOMY-C	500	2.756	13,781	3.574	17,868	4,087
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		90,908	2.938	2,671,246	3.766	3,423,741	752,495
SOUTHEASTERN POWER ADMIN	HYDRO	1,616	0.851	13,748	0.851	13,748	0
SEMINOLE	LOAD FOLLOWING	300	7.956	23,869	7.956	23,869	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	OS	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-SPE	0	0.000	0	0.000	0	0
DELHI ENERGY SERV	OS	500	1.750	8,750	2.187	10,935	2,185
OGLETHORPE	OS	15,597	2.385	371,971	3.293	513,609	141,638
ENRON	OS	2,032	3.130	63,592	4.149	84,311	20,719
KOCH POWER SERV.	OS	4,411	1.032	45,525	2.381	105,009	59,484
TALLAHASSEE	OS	50	2.850	1,425	4.584	2,292	867
L. G. & E.	OS	1,100	2.082	22,902	2.207	24,277	1,375
P.E.C.O.	OS	19,709	2.311	455,538	3.147	620,178	104,638
SONAT	OS	2,147	2.414	51,830	3.479	74,688	22,859
ORLANDO	NEGOTIATED J	11,130	2.771	308,375	3.106	345,654	37,279
SOUTHERN	AIMS	0	0.000	0	0.000	0	0
TALLAHASSEE	AIMS	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		58,592	2.334	1,367,525	3.104	1,818,569	451,044
ADJUSTMENTS							
ORLANDO		0	0	(35)	0	-35	0
CURRENT MONTH TOTAL		149,500	2.701	4,038,736	3.507	5,242,274	1,203,538
DIFFERENCE		102,420	0.742	3,116,406	1.548	4,319,944	1,203,538
DIFFERENCE %		218	37.876	338	79.020	468	0
CUMULATIVE ACTUAL		149,500	3	4,038,736	3.507	5,242,274	1,203,538
CUMULATIVE ESTIMATED		47,080	1.959	922,330	1.959	922,330	0
CUMULATIVE DIFFERENCE		102,420	0.742	3,116,406	1.548	4,319,944	1,203,538
CUMULATIVE DIFFERENCE %		218	37.880	338	79.020	468	0

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	47,940,525	40,840,510	7,360,515	18.2	2,227,498	2,542,414	(314,916)	(12.4)	2.1622	1.9948	0.8679	34.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	27,572	801,414	(472,842)	(94.8)	28,940	836,202	(807,262)	(94.8)	0.0080	0.2686	(0.2706)	(0.9)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,308,027)	108,248	(1,417,275)	(1,308.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	46,662,070	41,158,472	5,800,998	13.4	2,227,498	2,542,414	(314,916)	(12.4)	2.0947	1.9188	0.4758	29.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,988,888	3,388,470	600,188	17.7	216,918	181,917	35,000	18.9	1.8879	1.6522	(0.2147)	(0.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,988,842	1,982,400	6,042	0.3	81,548	40,000	41,548	83.4	3.2098	2.6680	0.5418	20.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	2,577,301	278,884	1,801,537	69.8	78,308	14,443	63,865	441.5	2.8991	1.8088	0.7479	39.2
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	113,800	(113,800)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,806,080	11,736,400	1,169,680	9.8	820,860	584,786	235,880	4.4	2.0798	1.8786	0.1039	5.2
12 TOTAL COST OF PURCHASED POWER	20,814,488	16,578,054	4,337,822	26.2	878,018	821,125	56,893	17.4	2.1428	1.9948	0.1488	7.4
13 TOTAL AVAILABLE MWH					3,208,812	3,373,839	(170,027)	(8.0)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(202,348)	(1,844,000)	1,641,651	(80.0)	(11,188)	(100,000)	88,811	(86.8)	1.8158	1.8440	(0.0282)	(1.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(202,347)	(820,000)	617,653	(80.0)	(11,188)	(100,000)	88,811	(86.8)	0.1832	4.8300	(0.1398)	(42.8)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(207,388)	0	(207,388)	0.0	(7,798)	0	(7,798)	0.0	2.8725	0.0000	2.8725	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(18,080)	0	(18,080)	0.0	(7,798)	0	(7,798)	0.0	0.1940	0.0000	0.1940	0.0
16 FUEL COST OF SEMIHOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,847,028)	(4,820,280)	2,273,252	(48.2)	(104,408)	(128,877)	24,469	(18.7)	2.8583	3.8718	(1.4288)	(36.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,085,900)	(7,084,280)	1,001,620	(88.8)	(128,888)	(228,877)	100,989	(44.8)	2.9074	3.1844	(0.8670)	(20.8)
19 NET INADVERTENT INTERCHANG					2,341	0	2,341					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	84,480,028	80,660,718	3,819,310	27.5	3,082,187	3,148,662	(67,175)	(2.1)	2.0818	1.8081	0.4837	30.1
21 NET UNBILLED	(8,894,894)	(2,411,038)	(6,483,856)	144.8	281,813	148,894	132,919	88.0	(0.1888)	(0.0777)	(0.1110)	144.0
22 COMPANY USE	828,829	263,278	565,551	28.0	(18,824)	(18,793)	31	(0.8)	0.0108	0.0082	0.0028	28.1
23 T & D LOSSES	8,026,487	2,881,862	5,144,625	74.4	(240,247)	(179,211)	(61,036)	34.1	0.1817	0.0828	0.0989	74.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	84,480,028	80,660,718	3,819,310	27.5	3,108,429	3,104,896	3,533	0.1	2.0744	1.8518	0.4428	27.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,820,848)	(1,894,952)	(925,896)	72.9	(140,728)	(108,891)	(31,837)	36.6	2.0798	1.8518	0.4441	27.2
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	81,659,080	48,065,734	33,593,346	25.7	2,967,704	3,000,744	(33,040)	(1.1)	2.0743	1.8518	0.4428	27.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0018	81,898,107	48,024,277	33,873,830	25.7	2,967,704	3,000,744	(33,040)	(1.1)	2.0770	1.8537	0.4433	27.1
28 PRIOR PERIOD TRUE-UP	868,880	868,880	0	0.0	2,867,704	3,000,744	(133,040)	(1.1)	0.0032	0.0028	0.0008	0.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,867,704	3,000,744	(133,040)	(1.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	62,825,087	80,010,282	(17,185,195)	(26.2)	2,867,704	3,000,744	(133,040)	(1.1)	2.1102	1.8988	0.4436	28.8
30 REVENUE TAX FACTOR									1.0008	1.0008	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1120	1.8980	0.4440	28.8
32 GPFF	342,888	250,321	92,567	37.0	2,867,704	3,000,744	(133,040)	(1.1)	0.0002	0.0077	(0.0075)	(0.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.120	1.878	0.448	28.8

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - SEPTEMBER, 1988

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	282,574,428	222,823,548	40,060,880	18.0	13,278,724	13,901,829	(623,105)	(4.6)	1.9777	1.9007	0.3770	23.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,547,838	2,809,182	(1,241,526)	(44.2)	1,888,232	3,004,482	(1,116,250)	(43.9)	0.0830	0.0836	(0.0006)	(0.6)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,204,954)	487,238	(8,692,213)	(1,373.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	267,937,108	226,119,968	32,117,141	14.2	13,278,724	13,901,829	(623,105)	(4.6)	1.9428	1.8244	0.3184	18.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,329,477	18,833,800	3,495,647	17.8	1,200,481	1,072,218	128,266	12.0	1.9433	1.8498	0.0935	8.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	12,183,392	8,781,800	2,381,382	24.3	(12,240)	418,000	(2,780)	(0.7)	2.9606	2.3571	0.5934	25.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	10,738,668	1,141,301	9,597,258	840.9	383,488	58,408	337,081	587.8	2.7291	2.0234	0.7057	34.9
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	340,800	(340,800)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	80,830,680	71,340,740	9,288,820	13.0	3,820,855	3,832,581	(11,896)	(0.3)	2.2270	1.9438	0.2831	13.4
12 TOTAL COST OF PURCHASED POWER	128,981,888	107,438,671	24,423,217	23.8	6,828,882	8,178,172	(450,890)	(8.7)	2.2548	1.8790	0.2758	13.9
13 TOTAL AVAILABLE MWH					18,903,688	18,078,001	(174,416)	(0.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(3,062,827)	(7,068,200)	4,006,873	(56.8)	(182,348)	(390,000)	237,652	(80.9)	2.0037	1.8098	0.1939	10.7
14a GAIN ON ECONOMY SALES (BROKER) - 90% (SCH A8)	(404,811)	(1,248,000)	843,389	(87.8)	(182,348)	(390,000)	237,652	(80.9)	0.2666	0.3290	(0.0644)	(17.0)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,058,177)	0	(2,058,177)	0.0	(78,081)	0	(78,081)	0.0	2.7413	0.0000	2.7413	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(178,088)	0	(178,088)	0.0	(78,081)	0	(78,081)	0.0	0.2372	0.0000	0.2372	0.0
16 FUEL COST OF MEMORABLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,184,610)	(16,721,770)	6,637,280	(35.2)	(302,810)	(368,944)	66,134	(17.9)	3.3833	4.2813	(0.8980)	(21.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,877,824)	(24,027,870)	8,150,048	(33.8)	(630,238)	(768,944)	328,706	(30.1)	2.9845	3.1880	(0.1715)	(5.4)
18a NET INADVERTENT INTERCHANGE					18,916	0	18,916					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	368,921,072	304,230,888	64,890,404	21.3	18,388,263	18,318,067	73,208	0.4	2.0068	1.8807	0.3461	20.8
21 NET UNBILLED	6,065,368	10,798,755	(5,743,367)	(53.2)	(262,038)	(843,347)	381,308	(80.8)	0.0297	0.0662	(0.0365)	(84.5)
22 COMPANY USE	1,868,329	1,571,538	84,793	5.4	(82,577)	(84,500)	11,823	(12.6)	0.0097	0.0095	0.0002	2.1
23 T & D LOSSES	20,821,670	17,008,782	3,812,908	21.2	(1,028,102)	(1,024,508)	(3,594)	0.4	0.1211	0.1027	0.0184	17.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	368,921,072	304,230,888	64,890,404	21.3	17,029,548	18,558,902	(472,843)	2.9	2.1884	1.8376	0.3288	17.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(14,783,131)	(8,882,077)	(5,080,454)	(52.2)	(878,488)	(528,012)	(150,477)	28.5	2.1744	1.8367	0.3327	18.5
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	354,137,941	295,337,991	59,828,950	20.3	16,351,068	18,028,890	(322,188)	2.0	2.1680	1.8376	0.3288	17.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0113	354,828,359	294,950,343	59,878,018	20.2	16,351,068	18,028,890	(322,188)	2.0	2.1688	1.8401	0.3287	17.9
28 PRIOR PERIOD TRUE-UP	8,915,936	8,915,936	0	0.0	16,361,068	18,028,890	(322,188)	2.0	0.0382	0.0388	(0.0007)	(1.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,361,068	18,028,890	(322,188)	2.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	360,844,264	300,868,278	59,878,018	19.8	16,361,068	18,028,890	(322,188)	2.0	2.2060	1.8770	0.3280	17.5
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2068	1.8786	0.3283	17.5
32 GPIF	1,456,150	1,381,929	0	0.0	16,361,068	18,028,890	(322,188)	2.0	0.0089	0.0088	0.0003	3.5
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF	0	0	0	0.0	0	0	0	0.0				
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.216	1.887	0.329	17.4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1996

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$47,940,325	\$40,549,810	\$7,390,515	18.2	\$202,574,425	\$222,523,546	\$40,050,879	18.0
1a. NUCLEAR FUEL DISPOSAL COST	27,572	500,414	(472,842)	(94.5)	1,567,836	2,809,182	(1,241,528)	(44.2)
2 . FUEL COST OF POWER SOLD	(410,707)	(1,854,000)	1,433,293	(77.7)	(5,110,704)	(7,058,200)	1,947,496	(27.8)
2a. GAIN ON POWER SALES	(35,567)	(320,000)	284,433	(88.9)	(582,710)	(1,248,000)	665,290	(53.3)
3 . FUEL COST OF PURCHASED POWER	3,965,863	3,369,470	596,393	17.7	23,329,477	19,833,930	3,495,547	17.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,908,050	11,755,400	1,152,650	9.8	80,830,580	71,340,740	9,289,820	13.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	4,040,742	1,451,864	2,588,878	178.4	22,901,848	11,284,001	11,637,847	103.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	68,436,078	55,482,758	12,973,320	23.4	385,310,532	219,465,179	85,845,353	20.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(2,647,028)	(4,920,290)	2,273,264	(46.2)	(10,184,510)	(15,721,770)	5,537,260	(35.2)
6b. OTHER - ADJUSTMENTS (see detail below)	(1,309,027)	108,248	(1,417,275)	(1,309.3)	(8,204,954)	487,259	(8,692,213)	(1,373.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$64,430,025	\$50,050,718	\$13,829,309	27.3	\$368,921,068	\$304,230,668	\$64,690,400	21.3

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	2,105	0	2,105		8,285	0	8,285	
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(2,748)	0	(2,748)		(12,147)	0	(12,147)	
UNIV. OF FLA. STEAM REVENUE ALLOCATION	4,530	0	4,530		24,030	0	24,030	
AMORTIZATION OF WHOLESALE D & D	(5,240)	0	(5,240)		(31,440)	0	(31,440)	
INTERCESSION CITY GAS CONVERSION PROJECTS	80,722	108,248	(27,526)		384,337	487,259	(102,922)	
INTERCESSION P11 STARTUP INEFFICIENCY	(3,427)	0	(3,427)		(138,481)	0	(138,481)	
OTHER: FINAL OIL REFUND ADMINISTERED BY DOE	0	0	0		(4,392,514)	0	(4,392,514)	
OTHER: EMISSIONS	(122,171)	0	(122,171)		(122,171)	0	(122,171)	
OTHER: TANK BOTTOM NOT INCLUDED ON A4	(1,282,799)	0	(1,282,799)		(1,914,958)	0	(1,914,958)	
OTHER: STEAM TRANSFER INCLUDED ON A3	0	0	0		(9,915)	0	(9,915)	
SUBTOTAL LINE 6B SHOWN ABOVE	(51,309,028)	\$108,248	(\$1,417,276)		(\$8,204,954)	\$487,259	(\$8,692,213)	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
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SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	83,009,999	50,010,282	12,999,737	28.0	328,523,053	300,866,278	27,656,775	9.2
1c. JURISDICTIONAL FUEL REVENUE	83,009,999	50,010,282	12,999,737	28.0	328,523,053	300,866,278	27,656,775	9.2
1d. NON FUEL REVENUE	145,349,934	157,578,738	(11,228,804)	(7.1)	815,924,554	808,554,722	7,369,832	0.9
1e. TOTAL JURISDICTIONAL SALES REVENUE	209,359,933	207,589,000	1,770,933	0.9	1,144,447,607	1,109,421,000	35,026,607	3.2
2. NON JURISDICTIONAL SALES REVENUE	15,737,276	17,029,000	(291,724)	(1.7)	77,839,565	77,511,000	328,565	0.4
3. TOTAL SALES REVENUE	\$228,097,209	\$224,618,000	\$1,479,209	0.7	\$1,222,287,172	\$1,186,932,000	\$35,355,172	3.0
C . KWH SALES								
1. JURISDICTIONAL SALES	2,987,704,067	3,000,744,000	(33,039,913)	(1.1)	18,351,056,010	18,028,890,000	322,166,010	2.0
2. NON JURISDICTIONAL (WHOLESALE) SALES	140,724,914	103,891,000	36,833,914	35.5	678,487,563	528,012,000	150,475,563	28.5
3. TOTAL SALES	3,108,429,001	3,104,635,000	3,794,001	0.1	17,029,543,573	18,556,902,000	472,841,573	2.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.47	96.85	(1.18)	(1.2)	96.02	96.81	(0.79)	(0.8)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
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SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$63,009,999	\$50,010,282	\$12,999,737	26.0	\$328,523,053	\$300,866,278	\$27,656,775	9.2
2.	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(985,960)	(985,960)	0	0.0	(5,915,935)	(5,915,935)	0	0.0
2b.	INCENTIVE PROVISION	(242,492)	(230,130)	(12,362)	5.4	(1,454,952)	(1,380,780)	(74,172)	5.4
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	61,781,517	48,794,142	12,987,375	26.8	321,152,108	293,569,563	27,582,545	9.4
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	64,480,025	50,850,719	13,629,306	27.3	368,921,068	304,230,898	64,690,170	21.3
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.47	98.85	(1.18)	(1.2)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%)	61,639,107	49,024,272	12,614,835	25.7	354,626,359	294,950,343	59,676,016	20.2
7.	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D8)	142,410	(230,130)	372,540	0.0	(33,478,193)	(1,380,780)	(32,097,413)	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(268,243)				(1,495,684)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(50,910,058)				(29,993,500)			
10.	TRUE UP COLLECTED (REFUNDED)	985,960				5,915,935			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(59,049,902)				(59,049,902)			
12.	OTHER:	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(59,049,902)				(59,049,902)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
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	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$59,910,059)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(58,781,859)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(118,691,718)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(59,345,859)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.400	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.440	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	10.840	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.420	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.452	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$266,243)	N/A	-	-			

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