



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 19, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

95
MAIL ROOM
DEC 20 11 29
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Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of November, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- AFA 5
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG
- LEG 1
- LIN 3
- OPC _____
- RCH _____
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- WAS _____
- OTH _____

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Enclosures

cc: Parties of record

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FLORIDA BUREAU OF RECORDS

GENERAL OFFICE

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CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of November, 1996, have been furnished to the following individuals by U.S. Mail this 19th day of December, 1996:

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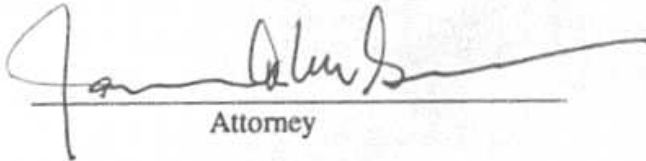
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	30,418,248	28,791,420	1,627,828	13.8	1,437,079	1,823,822	(386,743)	(21.2)	2.1187	1.4891	0.6296	44.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	610,488	(610,488)	(100.0)	0	648,944	(648,944)	(100.0)	0.0000	0.0056	(0.0056)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	309,857	1,564,828	(1,254,971)	(80.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	30,722,783	28,866,736	1,856,047	6.8	1,437,079	1,823,822	(386,743)	(21.2)	2.1379	1.8624	0.2755	35.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,410,733	1,778,790	2,631,943	148.0	230,410	87,578	142,832	136.1	1.9143	1.8228	0.0915	4.0
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	2,894,584	821,400	2,073,184	458.2	98,103	20,000	78,103	380.5	3.0120	2.6070	0.4050	15.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	900,873	188,273	712,600	436.3	40,083	8,358	31,725	380.8	2.2470	2.0188	0.2281	11.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	113,800	113,800	0	0.0	0	8,358	(8,358)	(100.0)	0.0000	2.1293	(2.1293)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	18,052,458	11,081,820	6,970,638	80.9	804,007	591,308	212,699	2.2	2.8668	2.0229	0.8439	47.8
12 TOTAL COST OF PURCHASED POWER	28,372,568	14,843,583	13,528,985	81.5	870,603	717,221	153,382	56.9	2.7171	2.0278	0.6893	34.0
13 TOTAL AVAILABLE MWH					2,407,882	2,940,843	(532,961)	(22.2)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(208,308)	(2,475,200)	2,266,892	(91.8)	(12,178)	(130,000)	117,822	(90.8)	1.7187	1.9040	(0.1853)	(9.7)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(32,884)	(413,820)	380,936	(92.1)	(12,178)	(130,000)	117,822	(90.8)	0.2899	0.8134	(0.5235)	(18.2)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(944,828)	0	(944,828)	0.0	(28,084)	0	(28,084)	0.0	1.9388	0.0000	1.9388	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(118,450)	0	(118,450)	0.0	(28,084)	0	(28,084)	0.0	0.4111	0.0000	0.4111	0.0
16 FUEL COST OF SEMI-KW BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,004,801)	(2,098,360)	1,093,559	(52.1)	(87,888)	(83,558)	(4,330)	4.8	1.1483	2.8000	(1.6517)	(54.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,907,052)	(4,985,803)	3,078,751	(81.8)	(127,830)	(213,855)	86,025	(40.2)	1.4807	2.3513	(0.8706)	(38.1)
19 NET INADVERTENT INTERCHANGE					1,888		1,888					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	88,187,777	38,414,667	49,773,110	43.7	2,281,850	2,928,868	(647,018)	(22.1)	2.4188	1.8505	0.5683	48.8
21 NET UNBILLED	(7,808,998)	(3,018,940)	(4,790,058)	180.3	324,913	182,732	142,181	77.8	(0.3202)	(0.1275)	(0.1927)	15.1
22 COMPANY USE	327,487	280,001	47,486	23.9	(13,938)	(18,750)	4,812	(14.0)	0.0133	0.0110	0.0023	20.8
23 T & D LOSSES	3,361,592	2,108,950	1,252,642	68.9	(138,803)	(127,752)	(11,051)	8.6	0.1385	0.0891	0.0494	53.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	88,187,777	38,414,667	49,773,110	43.7	2,494,482	2,908,218	58,264	3.7	2.2485	1.8235	0.4250	38.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,273,809)	(1,338,008)	(1,935,801)	144.7	(71,878)	(82,418)	11,058	(13.4)	4.5888	1.8235	2.7653	182.8
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	81,913,978	37,076,669	44,837,309	40.0	2,383,053	2,283,803	99,250	4.4	2.1784	1.8235	0.3549	34.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	81,991,388	37,124,748	44,866,640	40.0	2,383,053	2,283,803	99,250	4.4	2.1813	1.8235	0.3578	34.2
28 PRIOR PERIOD TRUE-UP	7,807,781	7,807,781	0	0.0	2,383,053	2,283,803	99,250	4.4	0.3278	0.3419	(0.0141)	(4.2)
28a MARKET PRICE TRUE-UP	0	(38,188)	38,188	(100.0)	2,383,053	2,283,803	99,250	4.4	0.0000	(0.0017)	0.0017	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	89,799,147	44,805,361	44,993,786	33.2	2,383,053	2,283,803	99,250	4.4	2.9089	1.9558	0.9531	27.8
30 REVENUE TAX FACTOR									1.0008	1.0008	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8110	1.9874	0.8236	27.8
32 GP/F	254,584	242,709	11,875	4.9					0.0107	0.0109	(0.0002)	(1.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.822	1.978	0.844	27.8

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - NOVEMBER, 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	70,424,001	58,880,033	11,543,968	19.8	3,213,700	3,968,937	(745,237)	(17.8)	2.1814	1.4873	0.7041	47.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,030,368	(1,030,368)	(100.0)	0	1,101,997	(1,101,997)	(100.0)	0.0000	0.0936	(0.1336)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,116,532	1,674,257	(557,725)	(33.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	71,540,533	61,584,658	9,955,875	16.2	3,213,700	3,968,937	(745,237)	(18.8)	2.2261	1.5558	0.6706	43.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,022,720	3,339,200	4,683,520	140.3	424,700	182,136	242,564	133.2	1.8890	1.8334	0.0556	3.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	5,568,830	1,135,800	4,433,030	390.0	187,011	60,000	127,011	274.0	2.9782	2.2718	0.7064	31.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,154,563	362,803	1,791,760	494.2	88,875	18,375	70,500	437.0	2.1835	1.8733	0.3102	10.7
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	227,200	227,200	0	0.0	0	12,375	(12,375)	(100.0)	0.0000	1.8360	(1.8360)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	29,745,498	24,056,850	5,688,648	23.7	1,175,848	1,201,884	(26,036)	(2.2)	2.8297	2.9019	(0.0722)	(2.4)
12 TOTAL COST OF PURCHASED POWER	45,716,811	29,121,653	16,595,158	57.0	1,886,232	1,462,195	424,037	28.9	2.4257	2.0054	0.4183	20.9
13 TOTAL AVAILABLE MWH					5,099,932	5,411,132	(311,200)	(5.8)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(316,810)	(4,816,500)	4,499,690	(93.4)	(18,308)	(280,000)	241,692	(93.0)	1.7284	1.9625	(0.1231)	(5.7)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(43,800)	(824,720)	780,920	(94.7)	(18,308)	(280,000)	241,692	(93.0)	0.2382	0.3172	(0.0790)	(24.6)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(768,770)	0	(768,770)	0.0	(38,965)	0	(38,965)	0.0	1.9011	0.0000	1.9011	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(158,894)	0	(158,894)	0.0	(38,965)	0	(38,965)	0.0	0.3921	0.0000	0.3921	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,229,354)	(4,742,160)	2,512,806	(53.0)	(170,341)	(199,586)	29,245	(10.2)	1.5088	2.5000	(1.1912)	(47.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,606,228)	(10,363,300)	6,757,072	(68.2)	(228,814)	(448,886)	220,072	(48.2)	1.5337	2.3090	(0.7753)	(33.6)
19 NET INADVERTENT INTERCHANGE					2,894	0	2,894					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	113,730,118	80,322,931	33,407,186	41.6	4,874,012	4,981,448	(87,436)	(1.8)	2.3338	1.8188	0.5149	44.2
21 NET UNBILLED	(13,783,856)	(8,226,442)	(5,557,414)	67.3	589,753	510,234	79,519	15.6	(0.2967)	(0.1582)	(0.1075)	67.5
22 COMPANY USE	819,847	510,552	309,295	21.4	(28,551)	(31,500)	2,949	(18.7)	0.0120	0.0099	0.0021	21.2
23 T & D LOSSES	8,447,148	4,419,758	2,027,389	48.9	(276,251)	(273,014)	(3,237)	1.2	0.1249	0.0855	0.0394	46.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	113,730,118	80,322,931	33,407,186	41.6	5,180,963	5,187,188	(6,203)	(0.1)	2.2040	1.5545	0.6495	41.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,747,986)	(2,889,193)	(5,858,793)	133.6	(228,695)	(186,090)	(42,605)	22.9	2.9506	1.5528	1.3980	90.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	107,002,130	77,433,738	29,568,392	38.2	4,932,268	4,981,078	(48,808)	(1.0)	2.1894	1.5546	0.6140	39.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	107,141,232	77,534,401	29,606,831	38.2	4,932,268	4,981,078	(48,808)	(1.0)	2.1723	1.5558	0.6157	39.6
28 PRIOR PERIOD TRUE-UP	16,615,562	16,615,562	0	0.0	4,932,268	4,981,078	(48,808)	(1.0)	0.3188	0.3135	0.0053	1.0
28a MARKET PRICE TRUE-UP	0	(78,338)	78,338	(100.0)	4,932,268	4,981,078	(48,808)	(1.0)	0.0000	(0.0016)	0.0016	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	122,756,794	83,071,627	39,685,167	31.9	4,932,268	4,981,078	(48,808)	(1.0)	2.4589	1.8685	0.6204	33.2
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4810	1.8701	0.6209	33.2
32 GPIF	509,188	499,406	9,782	1.9	4,932,268	4,981,078	(48,808)	(1.0)	0.0103	0.0100	0.0003	3.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF	0	0	0	0.0	0	0	0	0.0				
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.501	1.880	0.621	33.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1999

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$30,419,246	\$28,791,420	\$3,627,826	13.5	\$70,424,000	\$58,880,033	\$11,543,967	19.8
1a. NUCLEAR FUEL DISPOSAL COST	0	510,458	(510,458)	(100.0)	0	1,030,368	(1,030,368)	(100.0)
2. FUEL COST OF POWER SOLD	(753,832)	(2,475,209)	1,721,368	(89.5)	(1,078,380)	(4,818,500)	3,740,120	(77.7)
2a. GAIN ON POWER SALES	(148,319)	(413,920)	265,601	(51.2)	(200,494)	(824,720)	624,226	(75.7)
3. FUEL COST OF PURCHASED POWER	4,410,733	1,778,780	2,631,973	148.0	8,022,720	3,339,200	4,683,520	140.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	18,052,458	11,981,520	6,090,938	50.9	29,745,498	24,056,850	5,688,648	23.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	113,900	113,900	0	0.0	227,200	227,200	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,795,257	689,873	3,105,384	450.3	7,720,393	1,498,403	6,221,990	415.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	55,889,141	38,056,311	18,932,830	43.5	114,862,937	83,390,834	31,472,103	37.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(1,004,901)	(2,098,380)	1,091,479	(52.1)	(2,229,354)	(4,742,100)	2,512,808	(53.0)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	303,537	1,554,826	(1,251,089)	(80.5)	1,118,532	1,674,257	(557,725)	(33.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$55,187,778	\$38,414,557	\$16,773,219	43.7	\$113,750,115	\$80,322,931	\$33,427,184	41.8
FOOTNOTE: DETAIL OF LINE 6B ABOVE								
INSPECTION & FUEL ANALYSIS REPORTS	1,137							
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(2,888)							
UNIV. OF FLA. STEAM REVENUE ALLOCATION	2,910							
AMORTIZATION OF WHOLESALE D & D	(13,181)							
INTERCESSION CITY GAS CONVERSION PROJECTS	89,194							
INTERCESSION P11 STARTUP INEFFICIENCY - PRIOR MTHS ADJ	228,363							
EMISSIONS	0							
OTHER	0							
OTHER	0							
SUBTOTAL LINE 6B SHOWN ABOVE	\$303,537							
D\UNCENTEGC\CLOSEOUT\CURRENT\JES9 WK4	12-Dec-99							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B	SALES REVENUES (EXCLUDE REVENUE TAXES)							
1	JURISDICTIONAL SALES REVENUE							
1a	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b	48,867,145	44,893,361	3,973,784	8.9	101,149,640	93,071,627	8,078,013	8.7
1c	48,867,145	44,893,361	3,973,784	8.9	101,149,640	93,071,627	8,078,013	8.7
1d	119,345,545	117,764,639	1,580,906	1.3	247,767,876	264,764,373	(16,996,497)	(6.4)
1e	168,212,690	162,656,000	5,554,690	3.4	348,937,516	357,856,000	(8,918,484)	(2.5)
2	9,570,590	11,172,000	(1,601,410)	(14.3)	25,134,504	26,775,000	(1,640,496)	(6.1)
3	\$177,783,280	\$173,830,000	\$3,953,280	2.3	\$374,072,110	\$364,631,000	(\$9,441,100)	(2.6)
C	KWH SALES							
1	2,383,063,303	2,283,803,000	99,260,303	4.4	4,932,268,895	4,981,076,000	(48,807,105)	(1.0)
2	71,378,917	82,415,000	(11,036,083)	(13.4)	228,894,126	186,090,000	42,804,126	22.9
3	2,454,441,920	2,366,218,000	88,223,920	3.7	5,160,963,021	5,167,166,000	(6,202,979)	(0.1)
4	97.09	96.52	0.57	0.6	95.57	96.40	(0.83)	(0.9)
	D:\M\CENTG\CLOSEOUT\CURRENT\ES9 WK4							
	12-Dec-98							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$48,667,145	\$44,893,361	\$3,973,784	8.9	\$101,149,940	\$93,071,627	\$8,078,313	8.7
2 ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	(7,707,781)	(7,807,781)	0	0.0	(15,815,562)	(15,815,562)	0	0.0
2b INCENTIVE PROVISION	(254,363)	(249,499)	(4,867)	2.0	(508,766)	(498,992)	(9,774)	2.0
2c OTHER MARKET PRICE TRUE UP	0	39,168	(39,168)	(100.0)	0	78,336	(78,336)	(100.0)
3 TOTAL JURISDICTIONAL FUEL REVENUE	40,804,961	36,875,252	3,929,729	10.7	85,025,312	77,035,409	7,989,903	10.4
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	55,187,776	38,414,557	16,773,219	43.7	113,750,115	80,322,931	33,427,184	41.6
5 JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.09	96.52	0.57	0.6				
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%)	53,651,469	37,124,748	16,526,721	44.5	108,883,044	77,534,401	31,348,643	40.4
7 TRUE UP PROVISION FOR THE MONTH OVER(U)NDER COLLECTION (LINE D3 - D6)	(12,846,488)	(249,498)	(12,596,992)	0.0	(23,857,732)	(498,992)	(23,358,740)	0.0
8 INTEREST PROVISION FOR THE MONTH (LINE E10)	(293,359)				(508,896)			
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(82,528,904)				(58,049,902)			
10 TRUE UP COLLECTED (REFUNDED)	7,807,781				15,815,562			
11 END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(67,658,970)				(67,658,970)			
12 OTHER	0				0			
13 END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(67,658,970)				(67,658,970)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
E INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE D9)	(\$92,528,904)	N/A	-	-				
2. ENDING TRUE UP (LINES D7 + D8 + D10)	(\$7,505,811)	N/A	-	-				NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(100,034,715)	N/A	-	-				
4. AVERAGE TRUE UP (50% OF LINE E3)	(\$5,001,737)	N/A	-	-				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.380	N/A	-	-				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.450	N/A	-	-				
7. TOTAL (LINE E5 + LINE E6)	10.830	N/A	-	-				
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.415	N/A	-	-				APPLICABLE
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.451	N/A	-	-				
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$293,359)	N/A	-	-				
D\MCENTE\G\CLOSE\OUT\CURRENT\UE99 WK4	12-Dec-98							

NOVEMBER, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	7,021,694	3,174,428	3,847,266	121.2
2	LIGHT OIL	1,296,068	1,210,055	86,013	7.1
3	COAL	19,791,616	19,346,877	444,739	2.3
4	GAS	2,296,686	1,171,787	1,124,899	96.0
5	NUCLEAR	13,181	1,888,273	-1,875,092	-99.3
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	30,419,245	26,791,420	3,627,825	13.5
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	242,631	135,308	107,323	79.3
10	LIGHT OIL	16,941	19,559	-2,618	-13.4
11	COAL	1,103,171	1,082,686	20,485	1.9
12	GAS	74,336	40,125	34,211	85.3
13	NUCLEAR	0	545,944	-545,944	-100.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,437,079	1,823,622	-386,543	-21.2
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	378,995	195,996	182,999	93.4
18	LIGHT OIL (BBL)	44,585	47,854	-3,269	-6.8
19	COAL (TON)	407,616	400,117	7,499	1.9
20	GAS (MCF)	832,540	474,642	357,898	75.4
21	NUCLEAR (MM BTU)	0	5,722,039	-5,722,039	-100.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,466,223	1,254,376	1,211,847	96.6
25	LIGHT OIL	260,592	277,552	-16,960	-6.1
26	COAL	10,256,026	10,058,729	197,297	2.0
27	GAS	868,410	474,642	393,768	83.0
28	NUCLEAR	0	5,722,039	-5,722,039	-100.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	13,851,251	17,787,338	-3,936,087	-22.1
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.8	7.4	9.4	127.0
33	LIGHT OIL	1.2	1.1	0.1	9.1
34	COAL	76.8	59.4	17.4	29.3
35	GAS	5.2	2.2	3.0	136.4
36	NUCLEAR	0.0	29.9	-29.9	-100.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

NOVEMBER, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	18.53	16.20	2.33	14.4
41 LIGHT OIL (\$/BBL)	29.07	25.29	3.78	14.9
42 COAL (\$/TON)	48.55	48.35	0.20	0.4
43 GAS (\$/MCF)	2.76	2.47	0.29	11.7
44 NUCLEAR (\$/MILLION BTU)	0.00	0.33	-0.33	-100.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.55	2.53	0.32	12.6
48 LIGHT OIL	4.97	4.36	0.61	14.0
49 COAL	1.93	1.92	0.01	0.5
50 GAS	2.64	2.47	0.17	5.9
51 NUCLEAR	0.00	0.33	-0.33	-100.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.20	1.51	0.69	45.7
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,165	9,271	894	9.6
56 LIGHT OIL	15,382	14,191	1,191	8.4
57 COAL	9,297	9,291	6	0.1
58 GAS	11,682	11,829	-147	-1.2
59 NUCLEAR	0	10,481	-10,481	-100.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,638	9,754	-116	-1.2
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.89	2.35	0.54	23.0
64 LIGHT OIL	7.65	6.19	1.46	23.6
65 COAL	1.79	1.79	0.00	0.0
66 GAS	3.09	2.92	0.17	5.8
67 NUCLEAR	0.00	0.35	-0.35	-100.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.12	1.47	0.65	44.2

OCT - NOV, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	16,580,633	7,473,978	9,106,655	121.8
2	LIGHT OIL	2,597,274	2,151,602	445,672	20.7
3	COAL	42,333,834	43,361,338	-1,027,504	-2.4
4	GAS	7,505,638	2,085,458	5,420,180	259.9
5	NUCLEAR	1,406,621	3,807,657	-2,401,036	-63.1
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	70,424,000	58,880,033	11,543,967	19.6
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	572,257	322,016	250,241	77.7
10	LIGHT OIL	33,997	34,750	-753	-2.2
11	COAL	2,341,062	2,426,823	-85,761	-3.5
12	GAS	266,384	73,351	193,033	263.2
13	NUCLEAR	0	1,101,997	-1,101,997	-100.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	3,213,700	3,958,937	-745,237	-18.8
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	890,800	461,154	429,646	93.2
18	LIGHT OIL (BBL)	92,217	85,315	6,902	8.1
19	COAL (TON)	877,002	901,769	-24,767	-2.7
20	GAS (MCF)	2,860,166	857,413	2,002,753	233.6
21	NUCLEAR (MM BTU)	0	11,538,353	-11,538,353	-100.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,774,408	2,951,388	2,823,020	95.7
25	LIGHT OIL	538,830	494,824	44,006	8.9
26	COAL	21,979,723	22,669,645	-689,922	-3.0
27	GAS	2,976,245	857,413	2,118,832	247.1
28	NUCLEAR	0	11,538,353	-11,538,353	-100.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	31,269,206	38,511,623	-7,242,417	-18.8
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.8	8.1	9.7	119.8
33	LIGHT OIL	1.1	0.9	0.2	22.2
34	COAL	72.8	61.3	11.5	18.8
35	GAS	8.3	1.9	6.4	336.8
36	NUCLEAR	0.0	27.8	-27.8	-100.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - NOV, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	18.61	16.21	2.40	14.8
41 LIGHT OIL (\$/BBL)	28.16	25.22	2.94	11.7
42 COAL (\$/TON)	48.27	48.08	0.19	0.4
43 GAS (\$/MCF)	2.62	2.43	0.19	7.8
44 NUCLEAR (\$/MILLION BTU)	0.00	0.33	-0.33	-100.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.87	2.53	0.34	13.4
48 LIGHT OIL	4.82	4.35	0.47	10.8
49 COAL	1.93	1.91	0.02	1.0
50 GAS	2.52	2.43	0.09	3.7
51 NUCLEAR	0.00	0.33	-0.33	-100.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.25	1.53	0.72	47.1
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,091	9,165	926	10.1
56 LIGHT OIL	15,849	14,240	1,609	11.3
57 COAL	9,389	9,341	48	0.5
58 GAS	11,173	11,689	-516	-4.4
59 NUCLEAR	0	10,470	-10,470	-100.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,730	9,728	2	0.0
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.90	2.32	0.58	25.0
64 LIGHT OIL	7.64	6.19	1.45	23.4
65 COAL	1.81	1.79	0.02	1.1
66 GAS	2.82	2.84	-0.02	-0.7
67 NUCLEAR	0.00	0.35	-0.35	-100.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.19	1.49	0.70	47.0

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NOVEMBER, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	42	5,800,000	244	1,267 13,181		30.167
TOTAL NUCLEAR	740	0.00				0				244	14,448	0.000	
ANCLOTE UNIT NO. 1	511	57,578.00	16			10,170	H6 #2	89,602 125	6,527,021 5,727,625	584,834 716	1,743,343 3,468	3.034	19.457 27.744
UNIT NO. 2	511		0										
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	46,272.00	60			10,485	H6 #2	74,108 43	6,543,035 5,840,306	484,891 251	1,351,684 1,311	2.924	18.239 30.488
UNIT NO. 2	117	48,227.60	57			10,335	H6	76,618	6,505,276	498,421	1,397,465	2.898	18.239
UNIT NO. 3	210	90,553.09 16,805.61	71			9,918 10,364	H6 GS	138,667 166,513	6,476,499 1,046	898,077 174,173	2,529,201 531,233	2.793 3.161	18.239 3.190
CR1&2 UNIT NO. 1	372		1				#2 CA	3,461 508	5,884,830 12,739	20,367 12,943	101,608 21,218		29.358 41.768
UNIT NO. 2	468	3,211.60 211,070.30	63			10,372 9,754	CA #2 CA	61 80,808	12,739 12,739	1 2,058,826	1,791 3,375,121	3.824 1.600	29.361 41.767
CR4&5 UNIT NO. 4	697		90				#2 CD	814 165,860	5,895,054 12,541	4,799 4,160,101	24,013 8,333,806		29.500 50.246
UNIT NO. 5	697	452,129.20 436,759.90	87			9,212 9,236	#2 CD	1,689 160,440	5,895,054 12,541	9,957 4,024,156	49,826 8,061,472	1.849 1.857	29.500 50.246
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33		0										
UNIT NO. 2	32		0										
UNIT NO. 3	80		0										
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	0		0										

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NOVEMBER, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,362,607.30				9,491				12,932,513	27,215,940	1.997	
AVON-PKR UNITS 1-2	50	389.80	1			17,399	G5	6,484	1,046	6,782	27,995	7.182	4.316
BART-PKR UNITS 1-4	176	171.00	0			19,023	#2	557	5,840,306	3,253	16,986	9.933	30.496
BAYR-PKR UNI'S 1-4	184	3,461.10	3			14,064	#2	8,367	5,817,583	48,676	273,508	7.902	32.689
DBRY-PKR UNITS 1-10	614	5,695.00	1			13,475	#2	13,162	5,830,248	76,738	367,596	6.455	27.929
HIGG-PKR UNITS 1-4	110	3,230.60	4			16,926	G5	52,275	1,046	54,680	182,603	5.652	3.493
INTC-PKR UNITS 1-11	768	4,456.60 24,816.00	5			11,660 14,228	#2 G5	8,851 337,562	5,871,050 1,046	51,965 353,090	231,848 1,146,952	5.202 4.622	26.195 3.398
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	3,087.90	3			13,495	#2	7,079	5,886,419	41,670	214,290	6.940	30.271
TURN-PKR UNITS 1-4	158	69.00	0			28,159	#2	332	5,853,307	1,943	8,504	12.325	25.614
U-OF-FLA UNITS 1-6	45	29,094.40	90			9,613	G5	269,706	5,854,255 1,037	12 279,685	53 718,523	2.470	26.500 2.664
TOTAL GAS TURB	2292	74,477.40				12,333				918,494	3,188,858	4.282	
SYSTEM TOTAL	6867	1,437,084.70				9,638				13,851,251	30,419,246	2.117	

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OCT - NOV, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	94	5,800,000	546	2,864 1,406,621		30.468
TOTAL NUCLEAR	740	0.00				0				546	1,409,485	0.000	
ANCLOTE UNIT NO. 1	511	247,284.00	33			9,952	H6 #2	377,550 1,030	6,502,593 5,727,625	2,455,054 5,900	7,286,613 28,580	2.958	19.300 27.748
UNIT NO. 2	511	55,507.00	7			10,145	H6 #2	86,499 231	6,494,991 5,727,625	561,810 1,323	1,665,187 6,410	3.012	19.251 27.749
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	84,584.40	54			10,514	H6 #2	138,997 82	6,394,712 5,840,306	888,846 479	2,456,200 2,429	2.907	17.671 29.622
UNIT NO. 2	117	78,036.00	46			10,360	H6	123,986	6,520,337	808,430	2,203,746	2.824	17.774
UNIT NO. 3	210	104,010.97 114,022.83	71			9,879 10,101	H6 GS	158,602 1,101,081	6,478,944 1,046	1,027,574 1,151,731	2,868,527 2,937,173	2.758 2.576	18.086 2.668
CR182 UNIT NO. 1	372		14				#2	4,579	5,884,830	26,946	133,265		29.104
UNIT NO. 2	468	78,165.90 434,327.00	63			10,052	CA #2 CA	30,522 442 170,440	12,430 5,074,428 12,574	758,791 2,243 4,286,181	1,275,641 12,579 7,121,255	1.802 1.643	41.794 28.459 41.782
CR485 UNIT NO. 4	697		91				#2	2,509	5,893,726	14,788	73,076		29.126
UNIT NO. 5	697	924,405.40 904,163.40	89			9,272 9,298	CD #2 CD	341,577 4,840 334,463	12,525 5,893,774 12,525	8,556,540 28,526 8,378,211	17,147,118 141,034 16,789,820	1.863 1.873	50.200 29.139 50.199
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	697.05	3			12,451	H6 #2	1,336 38	6,328,672 5,889,099	8,455 224	25,954 1,088	3.880	19.427 28.632
UNIT NO. 2	32	845.95 657.41 724.59	3			13,011 13,068 13,656	GS H6 #2 GS	10,781 1,322 38 9,691	1,021 6,328,672 5,889,099 1,021	11,007 8,367 224 9,595	-279,376 25,682 1,088 28,085	-33.025 4.072 3.876	-25.914 19.427 28.632 2.898

09DEC96:09:25

OCT - NOV, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	1,479.99	32			10,848	H6	2,508	6,328,672	15,872	48,723	3.352	19.427
		36,468.01				11,336	GS	404,907	5,889,099	183	888	3.218	28.645
									1,021	413,410	1,173,441		2.898
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	3,065,379.90				9,598				29,421,010	63,174,226	2.061	
AVON-PKR UNITS 1-2	50	508.40	1			15,576	GS	7,571	1,046	7,919	40,466	7.959	5.345
BART-PKR UNITS 1-4	176	1,024.10	0			15,766	#2	2,764	5,841,674	16,146	80,215	7.833	29.021
BAYB-PKR UNITS 1-4	184	4,578.80	2			14,016	#2	11,031	5,817,583	64,175	357,396	7.805	32.399
DBRY-PKR UNITS 1-10	614	17,081.00	2			13,561	#2	39,748	5,827,587	231,636	1,069,802	6.263	26.915
HIGG-PKR UNITS 1-4	110	147.41 4,991.39	3			18,432 16,632	#2 GS	464 79,367	5,855,855 1,046	2,717 83,018	11,928 251,014	8.092 5.029	25.707 3.163
INTC-PKR UNITS 1-11	768	6,211.95 54,010.95	5			12,203 13,700	#2 GS	12,919 707,400	5,867,697 1,046	75,806 739,941	338,407 2,106,033	5.448 3.899	26.195 2.977
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	4,884.60	2			13,245	#2	10,989	5,887,373	64,697	326,286	6.680	29.692
TURN-PKR UNITS 1-4	158	69.00	0			32,739	#2	386	5,853,307	2,259	9,887	14.329	25.614
U-OF-FLA UNITS 1-6	44	54,811.80	85			10,204	GS	2 539,368	5,854,255 1,037	12 559,324	53 1,248,802	2.278	26.500 2.315

09DEC96:09:25

OCT - NOV. 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2291	148,329.40				12,456				1,847,650	5,840,289	3.937	
SYSTEM													
TOTAL	6866	3,213,709.30				9,730				31,269,206	70,424,000	2.191	

November, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	449,778	220,000	229,778	104.4
3 Unit Cost (\$/BBL)	19.29	16.32	2.97	18.2
4 Amount (\$)	8,677,732	3,590,400	5,087,332	141.7
5 Burned				
6 Units (BBL)	378,995	195,996	182,999	93.4
7 Unit Cost (\$/BBL)	18.53	16.20	2.33	14.4
8 Amount (\$)	7,021,694	3,174,428	3,847,266	121.2
9 Adjustments				
10 Units (BBL)	(764)			
11 Amount (\$)	(110,642)			
12 Ending Inventory				
13 Units (BBL)	538,695	477,615	61,080	12.8
14 Unit Cost (\$/BBL)	19.14	16.30	2.84	17.4
15 Amount (\$)	10,310,210	7,783,038	2,527,172	32.5
16				
17 Days Supply	43	73	(30)	(41.1)
Light Oil				
18 Purchases				
19 Units (BBL)	94,823	25,000	69,823	279.3
20 Unit Cost (\$/BBL)	33.02	25.61	7.41	28.9
21 Amount (\$)	3,130,995	640,350	2,490,645	389.0
22 Burned				
23 Units (BBL)	44,585	35,785	8,800	24.6
24 Unit Cost (\$/BBL)	29.07	25.73	3.34	13.0
25 Amount (\$)	1,296,068	920,762	375,306	40.8
26 Adjustments				
27 Units (BBL)	100			
28 Amount (\$)	(154)			
29 Ending Inventory				
30 Units (BBL)	428,424	295,482	132,942	45.0
31 Unit Cost (\$/BBL)	27.75	25.64	2.11	8.2
32 Amount (\$)	11,887,913	7,575,244	4,312,669	56.9
33				
34 Days Supply	288	248	40	16.1

November, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)				
37 Unit Cost (\$/Ton)	531,265	390,000	141,265	36.2
38 Amount (\$)	47.27	48.48	(1.19)	(2.5)
39 Burned	25,113,195	18,900,900	6,212,295	32.9
40 Units (Ton)	407,816	400,117	7,499	1.9
41 Unit Cost (\$/Ton)	48.55	48.35	0.20	0.4
42 Amount (\$)	19,791,618	19,346,677	444,736	2.3
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(707)			
46 Ending Inventory				
47 Units (Ton)	641,458	398,768	242,690	60.9
48 Unit Cost (\$/Ton)	46.82	47.53	(0.71)	(1.5)
49 Amount (\$)	30,031,073	18,954,535	11,076,538	58.4
50				
51 Days Supply	47	30	17	56.7
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

November, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	832,510	474,642	357,868	75.4
68 Unit Cost (\$/MCF)	2.78	2.47	0.29	11.7
69 Amount (\$)	2,296,686	1,171,787	1,124,899	96.0
NUCLEAR				
70 Burned				
71 Units (MM BTU)	0	5,722,039	(5,722,039)	(100.0)
72 Unit Cost (\$/MM BTU)	0.00	0.33	(0.33)	(100.0)
73 Amount (\$)	13,181	1,868,273	(1,875,092)	(99.3)

Note: Purchase dollars and units do not include plant to plant transfers.
See Schedule A-5 (Page 4) for detail of adjustments.

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(764)	(\$13,934.29)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$25.35)	Non recoverable expense of analysis reports.
	(402.89)	Non recoverable expense of Fuel Additives
	(\$96,279.36)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(764)	(\$110,641.89)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(5)	(\$152.48)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$1.60)	Non recoverable expense of analysis reports.
20		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
15		Physical Inv Adj - Crystal River 1&2 - due to temperature variation
70		Physical Inv Adj - Higgins Peaker - due to temperature variation
100 *	(\$154.08)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$133.85)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (9) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(707.00)	Non recoverable expense of inspection reports.
0	(\$707.00)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER.

October through November, 1996

System Generation Fuel Cost

Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	867,124	440,000	427,124	97.1
3 Unit Cost (\$/BBL)	20.21	16.32	3.89	23.8
4 Amount (\$)	17,527,213	7,180,800	10,346,413	144.1
5 Burned				
6 Units (BBL)	890,800	491,154	429,646	93.2
7 Unit Cost (\$/BBL)	18.61	16.21	2.40	14.8
8 Amount (\$)	16,580,633	7,473,978	9,106,655	121.8
9 Adjustments				
10 Units (BBL)	(1,520)			
11 Amount (\$)	(494,838)			
12 Ending Inventory				
13 Units (BBL)	538,695	477,615	61,080	12.8
14 Unit Cost (\$/BBL)	19.14	16.30	2.84	17.4
15 Amount (\$)	10,310,210	7,783,038	2,527,172	32.5
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	118,476	48,000	70,476	146.8
20 Unit Cost (\$/BBL)	32.68	25.82	7.06	27.6
21 Amount (\$)	3,871,261	1,229,540	2,641,721	214.9
22 Burned				
23 Units (BBL)	92,217	61,177	31,040	50.7
24 Unit Cost (\$/BBL)	28.16	25.71	2.45	9.5
25 Amount (\$)	2,597,274	1,573,016	1,024,258	65.1
26 Adjustments				
27 Units (BBL)	245			
28 Amount (\$)	(734)			
29 Ending Inventory				
30 Units (BBL)	428,424	295,482	132,942	45.0
31 Unit Cost (\$/BBL)	27.75	25.64	2.11	8.2
32 Amount (\$)	11,887,913	7,575,244	4,312,669	56.9
33				
34 Days Supply	0	0	0	0.0

October through November, 1996

System Generation Fuel Cost

Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	1,040,776	900,000	140,776	15.6
37 Unit Cost (\$/Ton)	47.41	48.19	(0.78)	(1.6)
38 Amount (\$)	49,346,072	43,372,400	5,973,672	13.8
39 Burned				
40 Units (Ton)	877,002	901,769	(24,767)	(2.7)
41 Unit Cost (\$/Ton)	48.27	48.08	0.19	0.4
42 Amount (\$)	42,333,834	43,361,338	(1,027,504)	(2.4)
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(2,165)			
46 Ending Inventory				
47 Units (Ton)	641,458	398,768	242,690	60.9
48 Unit Cost (\$/Ton)	46.82	47.53	(0.71)	(1.5)
49 Amount (\$)	30,031,073	18,954,535	11,076,538	58.4
50				
51 Days Supply	0	0	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

October through November, 1996

System Generation Fuel Cost

Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	2,860,166	857,413	2,002,753	233.6
68 Unit Cost (\$/MCF)	2.62	2.43	0.19	7.8
69 Amount (\$)	7,505,638	2,085,458	5,420,180	259.9
NUCLEAR				
70 Burned				
71 Units (MM BTU)	0	11,538,353	(11,538,353)	(100.0)
72 Unit Cost (\$/MM BTU)	0.00	0.33	(0.33)	(100.0)
73 Amount (\$)	1,406,621	3,807,657	(2,401,036)	(63.1)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A4

POWER SOLD
FOR THE MONTH OF
NOV 1996

REPLACES OLD A7A
REPLACES OLD A7B

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		130,000	0	130,000	1.304	2.702	2,473,200	2,992,600	413,820	0
ACTUAL:										
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	48	0	48	1.875	2.910	801	865	131	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	2,382	0	2,382	1.820	1.918	38,740	43,830	5,587	"
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
HOMESTEAD	ECONOMY-C	27	0	27	1.715	2.303	463	627	127	"
JACKSONVILLE ELEC. AUTH.	ECONOMY-C	357	0	357	1.795	2.843	6,388	7,345	1,322	"
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
ORLANDO UTILITIES COMM.	ECONOMY-C	315	0	315	1.700	1.545	5,344	8,442	718	"
TALLAHASSEE	ECONOMY-C	1,792	0	1,792	1.507	1.803	27,000	32,250	4,328	"
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
KISSIMMEE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
KEY WEST	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	"
SEMNOLE	ECONOMY-C-X	8,847	0	8,847	1.828	2.184	125,156	150,523	20,393	"
LAKELAND	ECONOMY-C-X	0	0	0	0.000	0.000	0	0	0	"
OGLETHORPE	ECONOMY-C-R	400	0	400	1.378	1.819	5,505	6,470	777	"
GAINESVILLE	AMS	0	0	0	0.000	0.000	0	0	0	"
JACKSONVILLE	AMS	0	0	0	0.000	0.000	0	0	0	"
OGLETHORPE	AMS	0	0	0	0.000	0.000	0	0	0	"
SOUTHERN	AMS	0	0	0	0.000	0.000	0	0	0	"
SEMNOLE	LOAD FOLLOWING	1,421	0	1,421	2.483	2.483	36,120	36,120	not applicable	0
SOUTHERN	OS	0	0	0	0.000	0.000	0	0	0	0
L. O. & E.	OS	1,389	0	1,389	1.303	2.369	21,918	37,875	0	8,957
KOCH	OS	4,600	0	4,600	2.817	2.423	82,780	111,480	0	18,672
L. O. P.	OS	14,132	0	14,132	1.811	2.225	255,388	314,225	0	58,338
E. C. I.	OS	832	0	832	1.800	2.550	18,540	29,250	0	4,878
ENKOW	OS	0	0	0	0.000	0.000	0	0	0	0
ELECTRIC CLEARING HOUSE	OS	0	0	0	0.000	0.000	0	0	0	0
SONAT	OS	5,500	0	5,500	1.828	2.174	100,364	130,575	0	24,311
NORMAN	OS	0	0	0	0.000	0.000	0	0	0	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	0	0
SEMNOLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0	0	0	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0	0	0	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0	0	0	0
SEMNOLE	SCHEDULED-B	0	0	0	0.000	0.000	0	0	0	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0	0	0	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0	0	0	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0	0	0	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0	0	0	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0	0	0	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0	0	0	0
SEMNOLE	RESERVE-J	0	0	0	0.000	0.000	0	0	0	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0	0	0	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0	0	0	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	6,300	6,300	0	0
ADJUSTMENTS										
SEMNOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	0	not applicable
KISSIMMEE	SCHEDULE R	0	0	0	0.000	0.000	0	0	0	0
KISSIMMEE	SCHEDULE R	0	0	0	0.000	0.000	0	0	0	0
KISSIMMEE	SCHEDULE R	0	0	0	0.000	0.000	0	0	0	0
FMPA	SCHEDULE R	0	0	0	0.000	0.000	0	0	0	0
FMPA	SCHEDULE R	0	0	0	0.000	0.000	0	0	0	0
FMPA	SCHEDULE R	0	0	0	0.000	0.000	0	0	0	0
CURRENT MONTH TOTAL		40,262	0	40,262	1.872	2.261	755,832	910,360	32,884	115,455
DIFFERENCE		(89,738)	0	(89,738)	(0.532)	(0.041)	(1,727,368)	(2,082,234)	(381,054)	(115,455)
DIFFERENCE %		(68.0)	0	(68.0)	(1.7)	(1.4)	(68.5)	(68.5)	(92.1)	(0.0)
CUMULATIVE ACTUAL		58,275	0	58,275	1.847	2.210	1,078,380	1,287,824	43,800	156,894
CUMULATIVE ESTIMATED		260,000	0	260,000	1.853	2.249	4,818,500	5,847,400	824,720	0
CUMULATIVE DIFFERENCE		(201,725)	0	(201,725)	(0.006)	(0.039)	(3,740,120)	(4,559,576)	(780,920)	(156,894)
CUMULATIVE DIFFERENCE %		(77.6)	0	(77.6)	(0.3)	(1.7)	(77.7)	(78.0)	(94.7)	(0.0)

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOV 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		97,578			97,578		1.823	1,778,760
ACTUAL								
GLADES	FIRM	7			7	9.467	9.467	663
TAMPA ELECTRIC	FIRM - AR1	13,537			13,537	2.803	2.803	379,470
SOUTHERN CO- UPS	FIRM - UPS	151,624			151,624	1.853	1.853	2,809,593
SOUTHERN CO- UPS	FIRM - SCH R	65,242			65,242	1.738	1.738	1,132,352
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
SOUTHERN CO- UPS	FIRM - UPS	0			0	0.000	0.000	88,655
CURRENT MONTH TOTAL		230,410			230,410	1.876	1.914	4,410,733
DIFFERENCE		132,832			132,832	0.053	0.091	2,631,973
DIFFERENCE %		136.1			136.1	2.9	5.0	148.0
CUMULATIVE ACTUAL		424,700			424,700	1.018	1.889	8,022,721
CUMULATIVE ESTIMATED		182,136			182,136	1.833	1.833	3,339,200
CUMULATIVE DIFFERENCE		242,564			242,564	(0.815)	0.056	4,683,521
CUMULATIVE DIFFERENCE %		133.2			133.2	(44.5)	3.1	140.3

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOV 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		591,308			591,308	2.023	2.023	11,981,520
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	978 (648)			978 (648)	2.800	2.800	25,366 (18,745)
NRG/RECOVERY GROUP ADJ	CO-GEN	6,194 0			6,194 0	2.200	2.200	136,268 (5,776)
U.S. AGRI-CHEM ADJ	CO-GEN	9,568 1,318			9,568 1,318	3.300	3.300	315,744 82,826
GENERAL PEAT ADJ	CO-GEN	109,075 0			109,075 0	2.200	2.200	2,399,640 (96,260)
PINELLAS COUNTY ADJ	CO-GEN	27,615 0			27,615 0	2.000	2.000	552,300 8,066
ST. JOE PAPER ADJ	CO-GEN	1,388 (7)			1,388 (7)	2.700	2.700	37,422 (1,441)
LFC POWER SYSTEMS ADJ	CO-GEN	5,763 0			5,763 0	2.100	2.100	121,022 2,611
BAY COUNTY ADJ	CO-GEN	7,000 0			7,000 0	2.100	2.100	147,000 (1,457)
TIMBER ENERGY ADJ	CO-GEN	8,265 0			8,265 0	2.100	2.100	173,565 (9,051)
PASCO COUNTY ADJ	CO-GEN	13,827 0			13,827 0	2.100	2.100	290,367 2,069
SEMINOLE FERTILIZER ADJ	CO-GEN	13,921 0			13,921 0	1.500	1.500	208,615 (8,460)
DADE COUNTY ADJ	CO-GEN	27,250 0			27,250 0	2.200	2.200	599,500 (47,101)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
LAKE COGEN LIMITED ADJ	CO-GEN	72,011 0			72,011 0	2.200	2.200	1,584,242 (63,184)
PASCO COGEN LIMITED ADJ	CO-GEN	63,942 0			63,942 0	2.200	2.200	1,406,724 5,278,449
ORLANDO COGEN ADJ	CO-GEN	49,583 (58)			49,583 (58)	2.400	2.400	1,189,902 39,219
RIDGE GENERATING STATIO ADJ	CO-GEN	17,988 0			17,988 0	2.100	2.100	377,748 40,444
MULBERRY ENERGY ADJ	CO-GEN	31,668 0			31,668 0	1.800	1.800	568,661 (17,548)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	62,479 0			62,479 0	2.400	2.400	1,499,497 18,283
ORANGE COGEN ADJ	CO-GEN	33,244 0			33,244 0	1.500	1.500	498,660 127,181
TIMBER 2 ADJ	CO-GEN	3,814 0			3,814 0	2.100	2.100	80,060 595
ECOPEAT ADJ	CO-GEN	25,521 0			25,521 0	1.300	1.300	331,768 34,071
ROYSTER ENERGY ADJ	CO-GEN	12,315 0			12,315 0	1.800	1.800	221,664 (18,396)
CITRUS WORLD ADJ	CO-GEN	0 1			0 1	0.000	0.000	0 26
CURRENT MONTH TOTAL		604,007			604,007	2.989	2.989	18,052,466
DIFFERENCE		12,699			12,699	0.966	0.966	6,090,936
DIFFERENCE %		2.1			2.1	47.8	47.8	50.9
CUMULATIVE ACTUAL		1,176,846			1,176,846	2.530	2.530	29,745,097
CUMULATIVE ESTIMATED		1,201,684			1,201,684	2.002	2.002	24,056,850
CUMULATIVE DIFFERENCE		(25,838)			(25,838)	0.528	0.528	5,688,647
CUMULATIVE DIFFERENCE %		(2.2)			(2.2)	26.4	26.4	23.6

NOTE: FUEL ADJUSTMENT FOR PASCO COGEN INCLUDES \$6.5 MILLION PAYMENT AS PART OF SETTLEMENT AGREEMENT.

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOV 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		33,670	2.386	803,273	2.386	803,273	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	23,377	3.069	857,784	4.523	1,057,399	199,615
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	113	4.827	5,455	6.843	7,507	2,052
LAKE WORTH	ECONOMY-C	218	3.431	7,480	4.485	9,778	2,299
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	156	5.370	8,377	6.791	10,593	2,216
JACKSONVILLE ELECT AUTH	ECONOMY-C,X	1,928	4.852	93,543	5.951	97,375	3,832
TAMPA ELECTRIC	ECONOMY-C,X	47,820	2.249	1,075,546	3.052	1,459,536	383,990
ORLANDO UTILITIES COMM	ECONOMY-C	4,322	4.125	178,284	5.041	217,871	39,587
TALLAHASSEE	ECONOMY-C	8,160	4.032	328,993	5.342	435,890	106,897
GAINESVILLE	ECONOMY-C	4,051	3.421	138,572	4.513	182,806	44,234
NEW SMYRNA BEACH	ECONOMY-C	287	3.843	11,029	5.056	14,510	3,481
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	2,279	3.358	76,525	3.708	84,450	7,924
LAKELAND	ECONOMY-C,X	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	296	2.939	8,700	3.896	11,531	2,831
P.E.C.O.	ECONOMY-C	1,561	3.302	51,549	4.652	72,624	21,075
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
REEDY CREEK	ECONOMY-C	735	3.411	25,068	4.478	32,914	7,846
SUBTOTAL - ENERGY PURCHASES (BROKER)		95,303	3.008	2,866,904	3.877	3,694,784	627,880
SOUTHEASTERN POWER ADMIN	HYDRO	1,319	1.047	13,813	1.047	13,813	0
SEMINOLE	LOAD FOLLOWING	692	2.145	14,847	2.145	14,847	0
L. G. & E.	OS	1,046	2.085	21,806	2.910	30,437	8,631
SOUTHERN	OS	0	0.000	0	0.000	0	0
ORLANDO	OS	0	0.000	0	0.000	0	0
WESTERN GAS RES	OS	0	0.000	0	0.000	0	0
OGLETHORPE	SCH R,OS	9,102	2.756	250,834	4.466	406,466	155,633
ENRON	OS	1,500	2.445	36,878	3.886	58,286	21,608
FLORIDA POWER & LIGHT	OS	0	0.000	0	0.000	0	0
TALLAHASSEE	OS	0	0.000	0	0.000	0	0
KOCH POWER	OS	3,200	2.497	79,900	3.517	112,528	32,628
LOUIS DREYFUS	OS	1,873	2.323	43,507	2.889	54,109	10,602
P.E.C.O.	OS	7,420	2.328	172,740	2.817	209,034	36,294
ELECTRIC CLEARING HOUSE	OS	1,524	2.634	40,139	4.115	62,714	22,575
ORLANDO	NEGOTIATED J	11,482	2.739	314,535	2.739	314,535	0
GAINESVILLE R.U.	AJMS,OS	0	0.000	0	0.000	0	0
JACKSONVILLE	AJMS	0	0.000	0	0.000	0	0
SOUTHERN	AJMS	0	0.000	0	0.000	0	0
TALLAHASSEE	AJMS	0	0.000	0	0.000	0	0
SONAT	OS	925	2.754	25,474	3.618	33,464	7,990
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		40,083	2.530	1,014,273	3.269	1,310,233	295,961
ADJUSTMENTS							
SOUTHERN		0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	800	3.460	27,680	5.054	40,432	12,752
CURRENT MONTH TOTAL		136,186	2.87	3,908,857	3.705	5,045,449	1,136,592
DIFFERENCE		102,516	0.484	3,105,584	1.319	4,242,176	1,138,592
DIFFERENCE %		304	20.285	387	65.281	528	0
CUMULATIVE ACTUAL		285,686	3	7,947,593	3.601	10,287,721	2,340,130
CUMULATIVE ESTIMATED		80,750	2.137	1,725,603	2.137	1,725,603	0
CUMULATIVE DIFFERENCE		204,936	0.845	6,221,990	1.464	8,562,120	2,340,130
CUMULATIVE DIFFERENCE %		254	30.200	361	68.500	496	0

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