

U. J. J. J. J.  
FILE COPY

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IN REPLY REFER TO

December 19, 1996

Via Federal Express

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment  
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of November 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

RECEIVED & FILED

*request*  
DOCUMENT NUMBER-DATE  
13570 DEC 20 96

*confidential*      *public copies*  
DOCUMENT NUMBER-DATE      DOCUMENT NUMBER-DATE  
13571 DEC 20 96      13572 DEC 20 96

FPSC-RECORDS/REPORTING

FPSC-RECORDS/REPORTING

FPSC-RECORDS/REPORTING

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SERVICE DIVISION

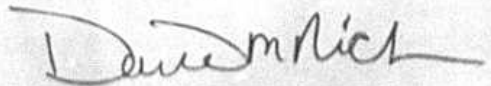
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Blanca S. Bayo, Director  
December 19, 1996  
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



DAVID M. NICHOLSON

DMN  
Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene W. Guidry  
Mr. W. Edward Elliott  
All Parties of Record

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(PGA) Clause - Request for Confidential Treatment

65 DEC 20 1996

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13572 DEC 20 96

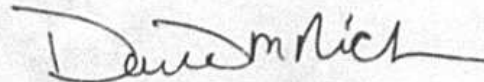
FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director  
December 19, 1996  
Page 2

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Thank you for your assistance.

Sincerely,



DAVID M. NICHOLSON

DMN  
Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene W. Guidry  
Mr. W. Edward Elliott  
All Parties of Record



OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$255,849	\$267,009	\$11,160	4.18	\$2,188,958	\$1,851,640	(\$337,318)	(18.22)
2 NO NOTICE SERVICE	\$41,340	\$41,640	\$300	0.72	\$338,372	\$338,672	\$300	0.09
3 SWING SERVICE	\$2,655,431	\$2,595,140	(\$60,291)	(2.32)	\$9,399,764	\$10,818,513	\$1,418,749	13.11
4 COMMODITY (Other)	\$3,972,214	\$3,693,662	(\$278,552)	(7.54)	\$35,664,782	\$38,366,294		0.00
5 DEMAND	\$3,290,227	\$3,173,321	(\$116,906)	(3.68)	\$20,631,189	\$20,631,211	\$22	0.00
6 OTHER	\$38,288	\$100,000	\$61,712	0.00	\$763,183	\$500,000	(\$263,183)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$73,244	\$88,746	\$15,502	17.47	\$693,138	\$717,555	\$24,417	3.40
8 DEMAND	\$564,900	\$552,081	(\$12,819)	(2.32)	\$4,502,742	\$4,570,562	\$67,820	1.48
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,615,206	\$9,229,945	(\$385,261)	(4.17)	\$63,790,367	\$67,168,211	\$3,377,844	5.03
12 NET UNBILLED	\$320,525	\$0	(\$320,525)	0.00	(\$1,098,469)	\$0	\$1,098,469	0.00
13 COMPANY USE	\$7,489	\$0	(\$7,489)	0.00	\$77,758	\$0	(\$77,758)	0.00
14 TOTAL THERM SALES	\$8,633,663	\$9,229,945	\$596,282	6.46	\$68,771,650	\$67,168,211	(\$1,603,439)	(2.39)

FPSC-RECORDS/REPORTING  
 DOCUMENT NUMBER-DATE  
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## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,967,711	38,858,232	(3,109,479)	(8.00)	281,920,219	284,981,689	3,061,470	1.07
16 NO NOTICE SERVICE (Billing Determinants Only)	8,000,000	6,000,000	0	0.00	48,800,000	48,800,000	0	0.00
17 SWING SERVICE (Commodity)	9,041,980	11,284,200	2,242,220	19.87	35,922,370	45,844,500	9,722,130	21.30
18 COMMODITY (Other) (Commodity)	18,508,075	15,958,100	(2,549,975)	(15.98)	159,523,085	145,572,779	(13,950,306)	(9.58)
19 DEMAND (Billing Determinants Only)	71,530,199	64,910,610	(6,619,589)	(10.20)	431,028,112	400,346,328	(30,681,784)	(7.66)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,644,500	11,615,932	(28,568)	(0.25)	94,892,531	95,214,410	321,879	0.34
22 DEMAND	13,822,800	13,792,510	(30,290)	(0.22)	112,609,371	112,917,244	307,873	0.27
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,550,055	27,242,300	(307,755)	(1.13)	195,445,455	191,217,279	(4,228,176)	(2.21)
25 NET UNBILLED	933,386	0	(933,386)	0.00	(1,793,621)	0	1,793,621	0.00
26 COMPANY USE	22,019	0	(22,019)	0.00	222,051	0	(222,051)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,194,484	27,242,300	3,047,816	11.19	196,842,690	191,217,279	(5,625,411)	(2.94)

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00610	0.00687	0.00078	11.28	0.00776	0.00650	(0.00127)	(19.50)	
29 NO NOTICE SERVICE (2/16)	0.00689	0.00694	0.00005	0.72	0.00693	0.00694	0.00001	0.09	
30 SWING SERVICE (3/17)	0.29368	0.22998	(0.06370)	(27.70)	0.26167	0.23702	(0.02465)	(10.40)	
31 COMMODITY (Other) (4/18)	0.21462	0.23146	0.01684	7.28	0.22357	0.26355	0.03998	15.17	
32 DEMAND (5/19)	0.04600	0.04889	0.00289	5.91	0.04787	0.05153	0.00367	7.12	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.53915	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00629	0.00764	0.00135	17.67	0.00730	0.00754	0.00023	3.08	
35 DEMAND (8/22)	0.04087	0.04003	(0.00084)	(2.10)	0.03999	0.04048	0.00049	1.21	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.34901	0.33881	(0.01020)	(3.01)	0.32638	0.35127	0.02488	7.08	
38 NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.61243	0.00000	(0.61243)	0.00	
39 COMPANY USE (13/26)	0.34012	0.00000	(0.34012)	0.00	0.35018	0.00000	(0.35018)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.39741	0.33881	(0.05860)	(17.30)	0.32407	0.35127	0.02720	7.74	
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.40200	0.34340	(0.05860)	(17.67)	0.32866	0.35586	0.02720	7.64	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40351	0.34469	(0.05882)	(17.07)	0.32989	0.35719	0.02730	7.64	
45 PGA FACTOR ROUNDED TO NEAREST .001	40.351	34.469	(5.88242)	(17.07)	32.989	35.719	2.73010	7.64	

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: NOVEMBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	38,759,710	\$220,338	\$0.00599
2 Commodity Pipeline (SNG/SO GA)	4,313,900	\$29,441	\$0.00682
3 Cashouts-Peoples' Transportation Customers	371,351	\$2,254	\$0.00607
4 Imbalance Cashout-(FGT)-Jun. '96	522,750	\$3,816	\$0.00730
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	41,987,711	\$255,849	\$0.00610
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$152,085	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,041,980	\$2,499,703	\$0.27648
11 Swing Service-Commodity-3rd Party Suppliers-Oct. '96 Accrual Adj.	0	\$3,643	\$0.00000
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,041,980	\$2,655,431	\$0.29368
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,434,420	\$3,708,931	\$0.21274
18 City of Sunrise	13,440	\$6,685	\$0.49738
19 Cashouts-Peoples' Transportation Customers	382,715	\$98,741	\$0.25800
20 Imbalance Cashout-(FGT)-Jun. '96	677,500	\$157,858	\$0.00000
21			
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	18,508,075	\$3,972,214	\$0.21462
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	82,559,100	\$3,762,379	\$0.04557
28 Demand (SNG/SO GA)	9,316,170	\$408,720	\$0.04387
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,042	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(26,458,160)	(\$1,096,982)	\$0.04146
31 Temporary Relinquishment Credit-(FGT)-Adj. Oct.'96	620,000	\$26,933	\$0.04344
32 Cashouts-Peoples' Transportation Customers	371,351	\$15,897	\$0.04281
33 Capacity Discount-Transp. Customer	2,354,088	\$51,131	\$0.02172
34 Imbalance Cashout-(FGT)-Jun. '96	522,750	\$25,108	\$0.04803
35			
36			
37 TOTAL DEMAND	71,530,199	\$3,290,227	\$0.04600
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$54,621)	\$0.00000
39 Revenue Sharing-FGT-Adj. Oct.'96	0	(\$180)	\$0.00000
40 Administrative Costs	0	\$88,530	\$0.00000
41 Legal Fees	0	\$4,560	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$38,288	\$0.00000



FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: NOVEMBER 96		PERIOD T1/ DATE		CURRENT MONTH: NOVEMBER 96		PERIOD T1/ DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,620,156	\$6,288,802	(\$331,354)	(5.05005)	\$44,986,787	\$49,134,807	\$4,148,020	\$0.09221
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,987,561	2,941,143	(46,418)	(0.01554)	\$18,725,822	\$18,033,406	(692,416)	(0.03698)
3 TOTAL	9,607,717	9,229,945	(377,772)	(0.03932)	\$63,712,609	\$67,168,213	3,455,604	0.05424
4 FUEL REVENUES (NET OF REVENUE TAX)	8,633,663	9,229,945	596,282	0.06906	\$68,771,650	\$67,168,211	(1,603,439)	(0.02332)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$1,011,992)	(\$1,011,992)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,507,164	9,103,446	596,282	0.07009	\$67,759,658	\$66,156,219	(1,603,439)	(0.02366)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,100,553)	(126,499)	974,054	(0.88506)	\$4,047,049	(\$1,011,994)	(5,059,043)	(1.25006)
8 INTEREST PROVISION-THIS PERIOD (21)	18,231	1,185	(17,046)	(0.93501)	\$77,992	\$9,361	(68,631)	(0.87998)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,527,131	262,561	(4,264,571)	(0.94200)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$1,011,992	\$1,011,992	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,571,308	263,745	(3,307,563)	(0.92615)	2,887,255	263,745	(2,623,509)	(0.90885)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,571,308	263,745	(3,307,563)	(0.92615)	3,571,308	263,745	(3,307,563)	(0.92615)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,527,131	262,561	(4,264,571)	(0.94200)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	3,553,077	262,561	(3,290,517)	(0.92610)				
15 TOTAL (13+14)	8,080,208	525,121	(7,555,087)	(0.93501)				
16 AVERAGE (50% OF 15)	4,040,104	262,561	(3,777,544)	(0.93501)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.38	5.38	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	10.830	10.830	0	0.00000				
20 AVERAGE (50% OF 19)	5.415	5.415	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000				
22 INTEREST PROVISION (16x21)	\$18,231	\$1,185	(\$17,046)	(\$0.93501)				

SCHEDULE A-3\*\*

Page 1 of 1

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 96

MARCH 97

ACTUAL FOR THE PERIOD OF:

NOV. 1996

PRESENT MONTH:

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMUNITY THIRD PARTY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 NOV. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	32,187,950		32,187,950		\$202,482.21			\$0.63
2 NOV. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	11,644,500		11,644,500		73,243.91			\$0.63
3 NOV. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	4,571,760		4,571,760		17,675.58			\$0.39
4 NOV. 1996	FGT	PGS	FTS-1 DEMAND	53,310,640		53,310,640			\$2,341,111.34		\$4.39
5 NOV. 1996	FGT	PGS	FTS-1 DEMAND	11,644,500		11,644,500			503,306.18		\$4.32
6 NOV. 1996	FGT	PGS	FTS-2 DEMAND	5,035,200		5,035,200			421,327.45		\$6.37
7 NOV. 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,340.00		\$0.69
8 NOV. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,354,088		2,354,088			\$51,130.79		\$2.17
9 NOV. 1996		PGS	COMM. OTHER								
10 NOV. 1996		PGS	SOMATSO GA COMM. PIPELINE	4,313,900		4,313,900		29,441.15			\$0.68
11 NOV. 1996		PGS	SOMATSO GA DEMAND	9,316,170		9,316,170			408,720.13		\$4.39
12 NOV. 1996		PGS	SOMATSO GA DEMAND		2,178,300	2,178,300			61,391.72		\$2.82
13 NOV. 1996		PGS	SWING								
14 NOV. 1996		PGS	COMM. OTHER								
15 NOV. 1996		PGS	SWING								
16 NOV. 1996		PGS	COMM. OTHER								
17 NOV. 1996		PGS	COMM. OTHER								
18 NOV. 1996		PGS	SWING								
19 NOV. 1996		PGS	COMM. OTHER								
20 NOV. 1996		PGS	SWING								
21 NOV. 1996		PGS	COMM. OTHER								
22 NOV. 1996		PGS	COMM. OTHER								
23 NOV. 1996		PGS	COMM. OTHER								
24 NOV. 1996		PGS	COMM. OTHER								
25 NOV. 1996	CASHOUT CHARGES	PGS	DEMAND	371,351		371,351			15,897.05		\$4.28
26 NOV. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	371,351		371,351		2,254.16			\$0.61
27 NOV. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	382,715		382,715	96,740.95				\$25.90
28 TOTAL				144,691,525	25,487,300	170,158,825	\$6,307,374.84	\$325,277.01	\$3,996,511.65	\$0.00	\$6.25

\*\*This report excludes prior month/period adjustments.

FOR THE PERIOD OF:

Through

APRIL 96  
NOVEMBER 1996

PRESENT MONTH:

MARCH 97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G&E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.  
 (3) Included in the monthly gross volumes above are 471,177 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

NOVEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19							
20							
21							
22							
23							
24							
25							
26							
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 471,177 mmbtu/s nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.



THERM SALES (FRM)	CURRENT MONTH			FOR THE MONTH OF:			NOVEMBER 1996		
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
1 RESIDENTIAL	3,028,674	2,830,078	(198,596)	(6.5648)	21,719,283	18,687,488	(3,031,795)	(13.96447)	
2 SMALL COMM. SERVICE	174,231	178,024	3,793	0.02174	1,433,771	1,341,152	(92,619)	(6.46607)	
3 COMMERCIAL SERVICE	7,490,601	7,216,197	(274,404)	(3.66280)	58,793,680	55,961,856	(2,831,824)	(4.81800)	
4 COMMERCIAL LV-1	8,720,655	8,645,752	(74,903)	(0.85909)	65,483,233	65,483,233	(0.00000)	(0.00000)	
5 COMMERCIAL LV-2	1,133,457	1,444,127	290,670	0.25200	11,837,628	11,286,453	(551,175)	(4.65656)	
6 COMM. ST. LIGHTING	40,811	22,300	(18,511)	(0.45358)	318,666	195,822	(122,844)	(38.51818)	
7 WHOLESALE	40,811	6,589	(34,222)	(0.82764)	75,464	77,852	2,388	0.03151	
8 NATURAL GAS VEH. SALES	43,821	77,897	33,866	0.77284	390,724	837,068	446,344	1.14225	
8a OFF SYSTEM SALES				0.00000				0.00000	
9 TOTAL FIRM SALES	20,860,871	20,517,772	(343,099)	(0.00832)	182,142,083	154,851,275	(27,290,808)	(14.94487)	
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	2,228,286	2,819,518	1,374,119	0.61443	18,761,566	28,291,052	9,529,486	0.51622	
11 INTERRUPTIBLE LV-1	805,582	2,234,180	1,528,608	1.89752	10,155,626	9,490,888	(664,738)	(6.54544)	
12 INTERRUPTIBLE LV-2	481,626	281,593	(210,043)	(0.43723)	4,383,817	527,893	(3,855,924)	(0.87855)	
13 TOTAL INT. SALES	3,533,613	6,228,288	2,692,685	0.76202	34,200,907	38,310,033	4,009,427	0.11889	
14 TOTAL SALES	24,194,484	26,744,070	2,549,586	0.10538	196,442,889	183,161,208	(13,281,681)	(0.06725)	
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES				
14aaa SMALL COMM. SERVICE	50	0	(50)	(1.00000)	111	0	(111)	(1.00000)	
14b COMMERCIAL SERVICE	10,203	0	(10,203)	(1.00000)	53,119	0	(53,119)	(1.00000)	
14c COMMERCIAL LV-1	233,264	0	(233,264)	(1.00000)	828,547	0	(828,547)	(1.00000)	
14d COMMERCIAL LV-2	219,864	0	(219,864)	(1.00000)	1,283,217	0	(1,283,217)	(1.00000)	
15a INTERRUPTIBLE SMALL	2,623,709	2,623,709	(0.00000)	0.00000	22,643,471	18,887,827	(3,755,644)	(16.58211)	
15b INTERRUPTIBLE LV-1	10,977,505	8,742,503	(1,234,998)	(11.24141)	77,500,353	77,648,000	147,648	0.00191	
15c INTERRUPTIBLE LV-2	22,641,250	31,172,271	8,531,021	0.37879	237,684,542	248,997,023	11,312,481	0.04759	
17a OFF SYSTEM SALES-TRANSP.				0.00000				0.00000	
18 TOTAL TRANSPORTATION	37,838,283	43,689,480	5,730,217	0.15144	341,191,359	345,502,560	4,311,201	0.01264	
19 TOTAL THROUGHPUT	62,033,748	79,313,550	17,279,802	0.27847	537,634,049	538,683,868	1,029,820	0.00192	
NUMBER OF CUSTOMERS (FRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	181,387	177,838	(3,549)	(0.01956)	1,438,519	1,431,861	(6,658)	(0.00046)	
21 SMALL COMMERCIAL	5,126	5,225	99	0.01921	40,161	503	463	0.01152	
22 COMMERCIAL SERVICE	14,799	14,371	(428)	(0.02892)	117,866	117,021	(845)	(0.00071)	
23 COMMERCIAL LV-1	1,687	1,668	(19)	(0.00999)	12,834	12,703	(131)	(0.01021)	
24 COMMERCIAL LV-2	33	32	(1)	(0.15152)	292	230	(62)	(0.21233)	
25 COMM. ST. LIGHTING	47	32	(15)	(0.31915)	368	263	(105)	(0.28542)	
26 WHOLESALE	2	0	(2)	(0.00000)	16	16	0	0.00000	
27 NATURAL GAS VEH. SALES	23	17	(6)	(0.26087)	160	141	(19)	(0.11875)	
27a OFF SYSTEM SALES				0.00000				0.00000	
28 TOTAL FIRM	203,054	199,169	(3,885)	(0.01928)	1,607,211	1,602,999	(4,212)	(0.00262)	
NUMBER OF CUSTOMERS (INT)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	82	69	(13)	(0.15854)	620	552	(68)	(0.12381)	
30 INTERRUPTIBLE LV-1	21	21	0	0.04782	176	176	0	0.00000	
31 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	32	19	(13)	(0.40625)	
32 TOTAL INT.	107	94	(13)	(0.12150)	838	747	(91)	(0.10859)	
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
32aaa SMALL COMM. SERVICE	10	0	(10)	(0.00000)	21	0	(21)	(0.00000)	
32aa COMMERCIAL SERVICE	14	0	(14)	(0.00000)	42	0	(42)	(0.00000)	
32b COMMERCIAL LV-1	25	0	(25)	(0.00000)	77	0	(77)	(0.00000)	
32c COMMERCIAL LV-2	5	0	(5)	(0.00000)	23	0	(23)	(0.00000)	
33 INTERRUPTIBLE SMALL	44	25	(19)	(0.43192)	266	200	(66)	(0.24812)	
34 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	153	144	(9)	(0.05882)	
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	56	58	2	0.03571	
35a OFF SYSTEM SALES-TRANSP.				0.00000				0.00000	
36 TOTAL TRANSPORTATION	125	51	(74)	(0.59200)	638	402	(236)	(0.36891)	
37 TOTAL CUSTOMERS	203,216	199,314	(3,902)	(0.01916)	1,608,687	1,604,148	(4,539)	(0.00282)	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	17	16	(1)	(5.88235)	14	14	0	0.00000	
39 SMALL COMMERCIAL	34	34	0	0.00000	33	33	0	0.00000	
40 COMMERCIAL SERVICE	508	509	1	0.00197	478	478	0	0.00000	
41 COMMERCIAL LV-1	5,514	5,514	0	0.00000	5,155	5,155	0	0.00000	
42 COMMERCIAL LV-2	34,853	34,853	0	0.00000	40,540	40,540	0	0.00000	
43 COMM. ST. LIGHTING	868	887	19	0.02189	871	871	0	0.00000	
44 WHOLESALE	5,255	4,795	(460)	(0.08753)	4,716	4,875	159	0.03357	
45 NATURAL GAS VEH. SALES	1,906	4,570	2,664	0.13976	2,442	5,837	3,395	0.13881	
45a OFF SYSTEM SALES				0.00000				0.00000	
46 INTERRUPTIBLE SMALL	27,273	52,328	25,055	0.09187	31,368	51,252	19,884	0.06344	
47 INTERRUPTIBLE LV-1	38,361	106,100	67,739	0.17650	57,702	53,528	(4,174)	(0.07184)	
48 INTERRUPTIBLE LV-2	122,909	93,864	(29,045)	(0.23645)	136,985	27,789	(109,196)	(0.79716)	
48aaa SMALL COMM. SERVICE(TRANSP.)				0.00000	5	0	(5)	(0.00000)	
48aa COMMERCIAL SERVICE(TRANSP.)	736	0	(736)	(1.00000)	1,265	0	(1,265)	(1.00000)	
48b COMMERCIAL LV-1(TRANSP.)	10,135	0	(10,135)	(1.00000)	12,033	0	(12,033)	(1.00000)	
48c COMMERCIAL LV-2(TRANSP.)	43,993	0	(43,993)	(1.00000)	60,140	0	(60,140)	(1.00000)	
49a INTERRUPTIBLE SMALL(TRANSP.)	106,148	106,148	0	0.00000	88,885	84,268	(4,617)	(5.19450)	
50 INTERRUPTIBLE LV-1(TRANSP.)	548,875	541,308	(7,567)	(1.37881)	506,538	538,222	32,684	0.06442	
51 INTERRUPTIBLE LV-2(TRANSP.)	3,224,464	3,896,534	662,070	0.20532	4,244,367	4,293,052	48,685	0.01149	
52 OFF SYSTEM SALES-(TRANSP.)				0.00000				0.00000	

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01097	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052	1.050				
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056				

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056				
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462	1.0433				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061				





PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 NOVEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,340.00	2
2 FTS-1 RESEPVATION CHARGE	DEMAND	63,310,640	19	2,341,111.34	6
2a FTS-1 RESERVATION CHARGE	DEMAND*	620,000	19	26,932.80	6
3 FTS-2 RESERVATION CHARGE	DEMAND	5,036,200	19	421,327.45	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	32,187,960	16	202,462.21	1
5 FTS-3 USAGE CHARGE	COMM. PIPELINE	4,671,760	16	17,875.58	1
6 IMBALANCE CASHOUT CHARGE	DEMAND	522,750	19	25,107.68	5
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	522,750	16	3,816.08	1
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	677,500	18	157,857.50	4
7 REVENUE SHARING	OTHER*	0	20	(179.81)	6
7a REVENUE SHARING	OTHER	0	20	(54,621.40)	6
8 TOTAL FGT		<u>103,448,560</u>		<u>\$3,183,029.43</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	4,313,900	15	29,441.15	1
11	DEMAND	9,316,170	19	408,720.13	5
12 CITY OF SUNRISE	COMM. OTHER	13,440	18	6,684.74	4
13 LEGAL FEES	OTHER			4,559.75	6
14 ADMINISTRATIVE COSTS	OTHER			88,529.68	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	371,361	19	16,897.05	6
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	371,361	15	2,254.16	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	382,715	18	98,740.95	4
18 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,364,088	19	51,130.79	5
19	SWING-DEMAND				3
20	SWING-COMM.		17		3
21	COMM. OTHER		18		4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	SWING-DEMAND				3
27	SWING-COMM.		17		3
28	COMM. OTHER		18		4
29	SWING-DEMAND				3
30	SWING-COMM.		17		3
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	SWING-COMM.*		17		3
36	SWING-COMM.*		17		3
37 TOTAL		<u>147,047,965</u>		<u>\$10,263,349.96</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRU/SUNAT AFFILIATE

Page 1

DATE 11/30/76  
 DUE 12/10/76  
 SERVICE NO. 14382  
 TOTAL AMOUNT DUE \$7,355,070.34

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2542  
 TAMPA, FL 33601-2542

SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CARY  
 AT (713)657-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 ON CODE LIST

and wire to: 12-10-76  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

POST NO.	RECEIPTS	NAME	DELIVERIES	POST NO.	TYPE	FIRM TRANSPORTATION	SHIPPER	PEOPLES GAS SYSTEM, INC.	CUSTOMER NO.	4120	PLEASE CONTACT RACHEL CARY AT (713)657-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE LIST	PROG MONTH	IC	MC	BASE	SURCHARGES	DTSC	BET	VOLUMES	AMOUNT
		RESERVATION CHARGE										11/76	A	RES	0.3639	0.0685	0.4324	0.4324	7,505,910	\$3,245,555.48
		RES CHG FOR TEMP BELING AT LESS THAN MAX RATE										11/76	A	RES	0.3639	0.0600	0.4239	0.4239	150,000	\$63,585.00
		NO NOTICE RESERVATION CHARGE										11/76	A	MNR	0.0689		0.0689	0.0689	600,000	\$41,340.00
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5332, at poi 16203										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(13,500)	(\$5,837.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5333, at poi 16169										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(10,050)	(\$4,315.62)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5214, at poi 16162										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(7,500)	(\$3,243.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5215, at poi 16209										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(44,270)	(\$19,120.73)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5336, at poi 16159										11/76	A	IRL	0.3639	0.0605	0.4324	0.4324	(7,500)	(\$3,243.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5228, at poi 16195										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(447,000)	(\$193,282.80)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5409, at poi 16203										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(30,000)	(\$12,972.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5344, at poi 60952										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(909,000)	(\$393,051.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5217, at poi 16121										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(8,670)	(\$3,248.91)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5225, at poi 16208										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(14,260)	(\$6,174.67)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5218, at poi 16198										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(27,760)	(\$12,012.07)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5330, at poi 16198										11/76	A	IRL	0.3639	0.0600	0.2001	0.2001	(150,000)	(\$30,015.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5221, at poi 16203										11/76	A	IRL	0.1401	0.0600	0.4324	0.4324	(51,000)	(\$22,052.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5232, at poi 16208										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(100,110)	(\$43,287.56)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5226, at poi 16173										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(58,800)	(\$25,425.12)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5222, at poi 16121										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(25,000)	(\$10,810.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5233, at poi 16115										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(123,000)	(\$53,185.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5220, at poi 16173										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(44,550)	(\$19,263.42)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5223, at poi 16159										11/76	A	IRL	0.3639	0.0685	0.4324	0.4324	(57,750)	(\$24,971.10)

# 01-90-000-232-02-00-0  
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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE: 11/30/96  
 DUE: 12/10/96  
 INVOICE NO.: 14282  
 TOTAL AMOUNT DUE: \$7,355,070.34

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bar...  
 Account #  
 ABA

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRCD MONTH	TC MC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
1	TEMPORARY BELINQUISHMENT CREDIT - Acq circ 5229, at poi 28713			11/96	A TRL	0.3639	0.0685		0.4324	(27,000)	(\$11,674.80)
2	TEMPORARY BELINQUISHMENT CREDIT - Acq circ 5227, at poi 16195			11/96	A TRL	0.3639	0.0685		0.4324	(210,000)	(\$90,804.00)
3	TEMPORARY BELINQUISHMENT CREDIT - Acq circ 5233, at poi 16119			11/96	A TRL	0.3639	0.0685		0.4324	(174,070)	(\$57,971.87)
4	TEMPORARY BELINQUISHMENT CREDIT - Acq circ 5224, at poi 16190			11/96	A TRL	0.3639	0.0685		0.4324	(9,100)	(\$3,934.84)
5	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5113, at poi 16272			11/96	A TAO	0.3639	0.0653		0.4292	8,490	\$3,613.91
6	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5406, at poi 16119			11/96	A TAO	0.3639	0.0685		0.4324	216,000	\$93,398.40
7	USSTERN DIVISION REVENUE SHARING CREDIT			11/96	A TCW						(\$39,647.17)
8	MARKET II REVENUE SHARING CREDIT			11/96	A TIF						(\$17,725.25)
9	Temporary Acquisition Reservation Charge- Acq circ 5222, poi 16121.			11/96	A TAO	0.3639	0.0685		0.4324	25,000	\$10,810.00
10	Market II Revenue Sharing Credit - circ 5222. RCady.			11/96	A TIF						(\$462.92)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/96.										5,995,520	\$2,355,070.34

\*\*\* END OF INVOICE 14282 \*\*\*

Volumes 5,980,520  
Expense 2,348,862.09  
 15,000  
 6,486 -  
 (277,725)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SOBAI AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

DATE: 11/30/96  
 DUE: 12/10/96  
 INVOICE NO.: 14267  
 TOTAL AMOUNT DUE: \$419,283.64

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT MACHILL CODY AT (213)853-7666 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	TYPE: FIRM TRANSPORTATION	PROD MONTH	IC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBU DRY	AMOUNT
					11/96	A	RES	0.7488	0.0085		0.7573	503,520	\$381,315.70
					11/96	A	RES	0.7488			0.7488	96,480	\$72,244.22
					11/96	A	1HL	0.4582			0.4582	(10,500)	(\$4,811.10)
					11/96	A	1HL	0.4582			0.4582	(21,000)	(\$9,622.20)
					11/96	A	1HL	0.4559			0.4559	(23,220)	(\$10,609.22)
					11/96	A	1HL	0.1000			0.1000	(33,270)	(\$3,327.00)
					11/96	A	1HL	0.4550			0.4550	(8,490)	(\$3,862.95)
					11/96	A	11F					503,520	(\$2,083.81)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/96.													\$419,283.64

\*\*\* END OF INVOICE 14267 \*\*\*

# 01-90--000-232-02-00-0  
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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE	12/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-20-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	12/20/96		
INVOICE NO.	14413		
TOTAL AMOUNT DUE	\$183,493.87		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			11/96	A	COM	0.0259	0.0370		0.0629	380,818	\$23,953.45
Usage Charge	16110	PGS-COCONUT CREEK	11/96	A	COM	0.0259	0.0370		0.0629	625,428	\$39,339.42
Usage Charge	16112	PGS-PILANTATION	11/96	A	COM	0.0259	0.0370		0.0629	65,483	\$4,118.88
Usage Charge	16113	PGS-DIANIA	11/96	A	COM	0.0259	0.0370		0.0629	238,509	\$15,002.22
Usage Charge	16115	PGS-NORTH MIAMI	11/96	A	COM	0.0259	0.0370		0.0629	342,634	\$21,551.68
Usage Charge	16119	PGS-MIAMI	11/96	A	COM	0.0259	0.0370		0.0629	189,144	\$11,897.16
Usage Charge	16121	PGS-MIAMI BEACH	11/96	A	COM	0.0259	0.0370		0.0629	101,603	\$6,390.83
Usage Charge	16149	PGS-CECIL FIELD	11/96	A	COM	0.0259	0.0370		0.0629	5,974	\$375.76
Usage Charge	16150	PGS-CEDAR HILLS	11/96	A	COM	0.0259	0.0370		0.0629	8,346	\$524.96
Usage Charge	16151	PGS-JACKSONVILLE	11/96	A	COM	0.0259	0.0370		0.0629	95,196	\$5,987.83
Usage Charge	16198	PGS-LAKELAND NORTH	11/96	A	COM	0.0259	0.0370		0.0629	554,040	\$34,849.12
Usage Charge	16203	PGS-TAMPA NORTH	11/96	A	COM	0.0259	0.0370		0.0629	10,387	\$653.34
Usage Charge	16209	PGS-TAMPA WEST	11/96	A	COM	0.0259	0.0370		0.0629	5,313	\$334.19
Usage Charge	58913	PGS LAKE MURPHY	11/96	A	COM	0.0259	0.0370		0.0629	595,920	\$37,483.37
Volumetric Relinquishment - Credit - Acq ctrc 5661, Acq poi 16203			11/96	A	VGR		0.0085		0.0085	(37,816)	(\$321.44)
Volumetric Relinquishment - Credit - Acq ctrc 5661, Acq poi 16203			11/96	A	VOL	0.3000	0.0600		0.3600	(37,816)	(\$13,613.76)
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208			11/96	A	VOL	0.3639	0.0685		0.4324	(11,640)	(\$5,033.14)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/96.

\*\*\* END OF INVOICE 14413 \*\*\*

3,218,795 \$183,493.87

(37,816) ✓  
 (11,640)  
3,169,339

# 01-90-000-232-02-00-0

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PAGE 4 OF 10  
 NOVEMBER INVOICES

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1


DATE	12/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>12-20-96</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUPLICATE	12/20/96		
INVOICE NO.	14463		
TOTAL AMOUNT DUE	\$17,875.58		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16115	PGS-NORTH MIAMI	11/96	A	COM	0.0371	0.0020		0.0391	194,378	\$7,600.18
Usage Charge	16151	PGS-JACKSONVILLE	11/96	A	COM	0.0371	0.0020		0.0391	22,034	\$861.53
Usage Charge	16195	PEOPLES GAS-ONECO	11/96	A	COM	0.0371	0.0020		0.0391	7,588	\$296.69
Usage Charge	16198	PGS-LAKELAND NORTH	11/96	A	COM	0.0371	0.0020		0.0391	105,196	\$4,113.16
Usage Charge	16203	PGS-TAMPA NORTH	11/96	A	COM	0.0371	0.0020		0.0391	127,980	\$5,004.02

TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/96. 457,176 \$17,875.58

\*\*\* END OF INVOICE 14463 \*\*\*

*# 01-90-000-232-02-00-0*  


PAGE 5 OF 10  
 NOVEMBER INVOICES

Line #  
1  
2  
3

Nov. 1996  
INVOICE

Line #

4 December 10, 1996  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	11/1/1996 - 11/30/96			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	0 mmbtu	\$0.2424	\$0.00
13	830087 Peoples So Ga Inter Com.	0 mmbtu	\$0.2146	\$0.00
14	864340 & 864350 SNG Firm Com.	441,268 mmbtu	\$0.0249	\$10,991.01
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	578,373 mmbtu	\$0.0211	\$12,203.41
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9450	\$208,074.70
18	864350 SNG GSR Volumetric	148,855 mmbtu	\$0.0628	\$9,348.07
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$76,708.09)
21	So. Ga. Brokered Capacity			(\$23,472.90)
22	Sonat Marketing-	Buy/Sale Credit		(\$18,132.84)
23	Total Transport			\$438,161.28
24	TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO \_\_\_\_\_ VENDOR 1007582  
 INVOICE 93305-111588 Oct 96  
 PO SP32923-96 DUE 10-29  
 ATT. \_\_\_\_\_ TRAN. \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH. [Signature]

*[Handwritten mark]*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 10/25/96

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 17, 1996	Nov 15, 1996	3607.88
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4056.66	4056.66-	0.00	0.00	0.00	3607.88

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/18/96-10/17/96	29	60406	53526	7182
TOTAL GAS USED						7182

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,607.88
TOTAL CURRENT CHARGES	3,607.88
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,607.88

COPY

RECEIVED  
 OCT 28 1996  
 ACCOUNTS PAYABLE

MESSAGES

\*\*\*\*\* SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

CURRENT CHARGES PAST DUE AFTER Nov 15, 1996



CO 1 VENDOR 1007582  
 INVOICE 132663-128434 Oct 96  
 PO 5832923-96 DUE 10-29  
 ATI Y TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH JM

*[Handwritten signature]*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 10/25/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 15, 1996	Nov 15, 1996	586.30
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
534.44	634.44-	0.00	0.00	0.00	586.30

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/16/96-10/15/96	29	14885	13723	1162
TOTAL GAS USED						1162

**COPY**

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	586.30
TOTAL CURRENT CHARGES	586.30
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	586.30

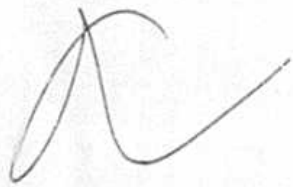
RECEIVED  
 OCT 28 1996  
 ACCOUNTS  
 PAYABLE

MESSAGES

\*\*\*\* SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

CURRENT CHARGES PAST DUE AFTER Nov 15, 1996

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 NOV 96  
 PO SP3292396 DUE 11-20  
 AI: Y TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH. gn



CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 11/07/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 29, 1996	Nov 28, 1996	2490.56
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2050.70	2050.70-	0.00	0.00	0.00	2490.56

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/01/96-10/29/96	28	198841	193745	5096
	TOTAL GAS USED					5096

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,490.56
<p><b>RECEIVED</b>            NOV 15 1996            ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	2,490.56
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,490.56

MESSAGES

CURRENT CHARGES PAST DUE AFTER Nov 28, 1996

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 NOVEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____



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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			



PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 NOVEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			



PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

OCTOBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

OCTOBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

OCTOBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

OCTOBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

OCTOBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				



THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SORAT Affiliate

Page 1

DATE 11/30/96  
DUE 12/31/96  
INVOICE NO. 19359-44258  
TOTAL AMOUNT DUE \$1,189,318.76 **\$1,784,341**

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
POST OFFICE BOX 2562  
TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM, INC.  
TYPE: FIRM TRANSPORTATION

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT MICHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROG MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MBTU DRY	AMOUNT
	RESERVATION CHARGE			09/96	A	RES	0.3659	0.0685		0.4344	4,695,090	\$2,039,847.10
	RES CHG FOR TEMP RELING AT LESS THAN MAX RATE			09/96	A	RES	0.3659	0.0600		0.4259	116,730	\$49,715.31
	NO NOTICE RESERVATION CHARGE			09/96	A	NRR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5332, at poi 16203			09/96	A	IRL	0.3659	0.0685		0.4344	(13,500)	(\$5,864.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5229, at poi 28733			09/96	A	IRL	0.3659	0.0685		0.4344	(27,000)	(\$11,778.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5333, at poi 1616			09/96	A	IRL	0.3659	0.0685		0.4344	(10,050)	(\$4,365.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5214, at poi 16162			09/96	A	IRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5232, at poi 16208			09/96	A	IRL	0.3659	0.0685		0.4344	(11,520)	(\$5,004.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5215, at poi 16209			09/96	A	IRL	0.3659	0.0685		0.4344	(44,220)	(\$19,209.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5336, at poi 16159			09/96	A	IRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5228, at poi 16155			09/96	A	IRL	0.3659	0.0685		0.4344	(326,730)	(\$141,931.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5220, at poi 16173			09/96	A	IRL	0.3659	0.0685		0.4344	(41,400)	(\$17,984.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5409, at poi 16203			09/96	A	IRL	0.3659	0.0685		0.4344	(30,000)	(\$13,032.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5344, at poi 60953			09/96	A	IRL	0.3659	0.0685		0.4344	(909,000)	(\$394,889.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5224, at poi 16198			09/96	A	IRL	0.3659	0.0685		0.4344	(10,500)	(\$4,561.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5217, at poi 16121			09/96	A	IRL	0.3659	0.0685		0.4344	(8,670)	(\$3,768.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5225, at poi 16208			09/96	A	IRL	0.3659	0.0685		0.4344	(14,260)	(\$6,203.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5233, at poi 16119			09/96	A	IRL	0.3659	0.0685		0.4344	(134,070)	(\$58,246.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5231, at poi 16115			09/96	A	IRL	0.3659	0.0685		0.4344	(123,000)	(\$53,431.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5219, at poi 16201			09/96	A	IRL	0.3659	0.0685		0.4344	(27,660)	(\$12,015.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5218, at poi 16198			09/96	A	IRL	0.3659	0.0685		0.4344	(25,230)	(\$10,959.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5220, at poi 16177			09/96	A	IRL	0.3659	0.0685		0.4344	(3,150)	(\$1,368.36)

# 01-90-000-231-01-00-0  
KE

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE: 11/30/96  
 DUE: 12/10/96  
 INVOICE NO.: 14359  
 TOTAL AMOUNT DUE: \$1,188,318.16

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM, INC.  
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5047  
 SHIPPER: PEOPLES GAS SYSTEM, INC.  
 CUSTOMER NO.: 4120

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ASA

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	ROUTE	PHO MONTH	IC	RC	BASE	SURCHARGES	DTSC	NET	VOLUMES MMBTU	GRY	AMOUNT
1	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5330, at poi 16198			09/96	A	IRL	0.1401	0.0600		0.2001	(53,730)		(\$10,751.37)
2	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5330, at poi 28712			09/96	A	IRL	0.1401	0.0600		0.2001	(63,000)		(\$12,606.30)
3	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5221, at poi 16203			09/96	A	IRL	0.3659	0.0685		0.4344	(51,000)		(\$22,154.40)
4	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5223, at poi 16159			09/96	A	IRL	0.3659	0.0685		0.4344	(57,750)		(\$25,086.60)
5	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5232, at poi 16208			09/96	A	IRL	0.3659	0.0685		0.4344	(100,110)		(\$43,487.78)
6	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5226, at poi 16173			09/96	A	IRL	0.3659	0.0685		0.4344	(58,000)		(\$25,542.77)
7	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5227, at poi 16195			09/96	A	IRL	0.3659	0.0685		0.4344	(210,000)		(\$91,224.00)
8	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5222, at poi 16121			09/96	A	IRL	0.3659	0.0685		0.4344	(102,690)		(\$44,608.54)
9	TEMPORARY ACQUISITION RESERVATION CHANGE - Relq circ 5113, at poi 16272			09/96	A	IAQ	0.3659	0.0653		0.4312	0.490		\$3,660.89
10	TEMPORARY ACQUISITION RESERVATION CHANGE - Relq circ 5405, at poi 16119			09/96	A	IAQ	0.3659	0.0685		0.4344	216,000		\$93,030.40
11	WESTERN DIVISION REVENUE SHARING CREDIT			09/96	A	ICM							(\$3,181.08)
12	HARRET II REVENUE SHARING CREDIT			09/96	A	IIF							(\$9,194.65)
13	Temporary Acquisition Reservation Charge - Acq circ 5222			09/96	A	IAQ	0.3659	0.0685		0.4344	41,076		\$17,843.41
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/96.													
*** END OF INVOICE 14359 ***													

Expense  
 142-1d  
 17,843.41

Volumes  
 41,076

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance

and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account  
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

DATE: 11/30/96  
 DUE: 12/31/96  
 INVOICE NO.: 1435704136  
 TOTAL AMOUNT DUE: 12,049,768.73 *66,882.43*

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT: RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

REC'D NO.	RECEIPTS	DATE	DELIVERIES	PROG	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
	DATE		POJ NO.	MONTH							MMBtu	DAY
	RESERVATION CHARGE			10/96	A	RES	0.3659	0.0685		0.4344	6,534,827	\$2,838,728.85
	RES CHG FOR TEMP BELING AT LESS THAN MAX RATE			10/96	A	RES	0.3659	0.0600		0.4259	450,000	\$191,655.00
	NO NOTICE RESERVATION CHARGE			10/96	A	MNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			10/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			10/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			10/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			10/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,266.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208			10/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5216, at poi 16209			10/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			10/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,266.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5278, at poi 16195			10/96	A	TRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			10/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			10/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			10/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			10/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			10/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			10/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			10/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			10/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201			10/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			10/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			10/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)

# 01-90-000-232-02-00-0  
*EE*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAM Affiliate

DATE: 11/30/96  
 DUE: 12/10/96  
 INVOICE NO.: 14357  
 TOTAL AMOUNT DUE: \$2,019,268.23

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account  
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS	RAHL	DELIVERIES	POI NO.	RAHL	PROD MONTH	IC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
													MMBtu DAY	
1	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5330, at poi 55687					10/96	A	1RL	0.1401	0.0600		0.2001	(155,000)	(\$31,015.50)
2	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5221, at poi 16203					10/96	A	1RL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
3	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5223, at poi 16159					10/96	A	1RL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
4	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5232, at poi 16208					10/96	A	1RL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
5	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5226, at poi 16173					10/96	A	1RL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
6	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5227, at poi 16195					10/96	A	1RL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.60)
7	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5381, at poi 16151					10/96	A	1RL	0.3659	0.0685		0.4344	(155,000)	(\$67,332.00)
8	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5330, at poi 16151					10/96	A	1RL	0.0700	0.0600		0.1300	(31,000)	(\$4,030.00)
9	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5655, at poi 16115					10/96	A	1RL	0.1020	0.0600		0.1620	(124,000)	(\$20,088.00)
10	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5375, at poi 16151					10/96	A	1RL	0.3659	0.0685		0.4344	(23,250)	(\$10,089.60)
11	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5112, at poi 16222					10/96	A	1AQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
12	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5406, at poi 16119					10/96	A	1AQ	0.3659	0.0685		0.4344	273,200	\$96,958.08
14	ULSTER DIVISION REVENUE SHARING CREDIT					10/96	A	1CH						(\$894.48)
15	ULSTER DIVISION REVENUE SHARING CREDIT					10/96	A	1CH						(\$77,517.44)
16	HARRET II REVENUE SHARING CREDIT					10/96	A	1IF						(\$11,224.85)
17	Temporary Acquisition Reservation Charge- Acq circ 5222, poi 16121.					10/96	A	1AQ	0.3659	0.0685		0.4344	155,000	\$67,332.00
18	Harret II Revenue Sharing Credit - circ 5222. RCady.					10/96	A	1IF						(\$449.52)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/96.													5,035,822	\$2,019,268.23

... END OF INVOICE 14357 ...

Volumes 93,000  
Expense 142-1d  
 40,399.20  
 (449.52)  
 26,932.80



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	12/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>12-20-96</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account ABA
DUE	12/20/96		
INVOICE NO.	14379 <i>4-14378</i>		
TOTAL AMOUNT DUE	\$2,049,537.94 <i>\$269.71</i>		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC NET		
RESERVATION CHARGE		10/96	A	RES	0.3659	0.0685	0.4344	6,534,827	\$2,838,728.85
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		10/96	A	RES	0.3659	0.0600	0.4259	450,000	\$191,655.00
NO NOTICE RESERVATION CHARGE		10/96	A	NNR	0.0694		0.0694	620,000	\$43,028.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203		10/96	A	TRL	0.3659	0.0685	0.4344	(13,950)	(\$6,059.88)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713		10/96	A	TRL	0.3659	0.0685	0.4344	(27,900)	(\$12,119.76)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169		10/96	A	TRL	0.3659	0.0685	0.4344	(10,385)	(\$4,511.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162		10/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208		10/96	A	TRL	0.3659	0.0685	0.4344	(11,904)	(\$5,171.10)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209		10/96	A	TRL	0.3659	0.0685	0.4344	(45,694)	(\$19,849.47)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159		10/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195		10/96	A	TRL	0.3659	0.0685	0.4344	(337,621)	(\$146,662.56)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		10/96	A	TRL	0.3659	0.0685	0.4344	(42,780)	(\$18,583.63)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		10/96	A	TRL	0.3659	0.0685	0.4344	(31,000)	(\$13,466.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953		10/96	A	TRL	0.3659	0.0685	0.4344	(939,300)	(\$408,031.92)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198		10/96	A	TRL	0.3659	0.0685	0.4344	(10,850)	(\$4,713.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121		10/96	A	TRL	0.3659	0.0685	0.4344	(8,959)	(\$3,891.79)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208		10/96	A	TRL	0.3659	0.0685	0.4344	(14,756)	(\$6,410.01)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119		10/96	A	TRL	0.3659	0.0685	0.4344	(138,539)	(\$60,181.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115		10/96	A	TRL	0.3659	0.0685	0.4344	(127,100)	(\$55,212.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201		10/96	A	TRL	0.3659	0.0685	0.4344	(28,582)	(\$12,416.02)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198		10/96	A	TRL	0.3659	0.0685	0.4344	(26,071)	(\$11,325.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		10/96	A	TRL	0.3659	0.0685	0.4344	(3,255)	(\$1,413.97)

*# 01-90-000-232-02-00-0*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN EBROW/SOMAT Affiliate

DATE: 12/10/96  
 DUE: 12/20/96  
 INVOICE NO.: 11379  
 TOTAL AMOUNT DUE: \$2,069,537.96

Page 2

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas - TX  
 Account #  
 ABA #

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

CONTRACT 5067 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)851-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PRCD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MBOBTU DRY	AMOUNT
1 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5310, at poi 55687		10/96	A	TRL	0.1401	0.0600	0.2001	0.2001	(155,000)	(\$31,015.50)
2 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203		10/96	A	TRL	0.3659	0.0685	0.4344	0.4344	(52,700)	(\$22,892.88)
3 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159		10/96	A	TRL	0.3659	0.0685	0.4344	0.4344	(59,675)	(\$25,922.82)
4 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208		10/96	A	TRL	0.3659	0.0685	0.4344	0.4344	(103,447)	(\$44,937.38)
5 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173		10/96	A	TRL	0.3659	0.0685	0.4344	0.4344	(60,760)	(\$26,394.14)
6 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195		10/96	A	TRL	0.3659	0.0685	0.4344	0.4344	(217,000)	(\$94,264.80)
7 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121		10/96	A	TRL	0.3659	0.0685	0.4344	0.4344	(155,000)	(\$67,332.00)
8 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16151		10/96	A	TRL	0.0700	0.0600	0.1300	0.1300	(31,000)	(\$4,030.00)
9 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16151		10/96	A	TRL	0.1020	0.0600	0.1620	0.1620	(124,000)	(\$20,088.00)
10 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5655, at poi 16115		10/96	A	TRL	0.3659	0.0685	0.4344	0.4344	(23,250)	(\$10,099.80)
11 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16151		10/96	A	TRL	0.0600	0.0600	0.0600	0.0600	(140,000)	(\$8,400.00)
12 TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272		10/96	A	TAQ	0.3659	0.0653	0.4312	0.4312	8,773	\$3,782.92
13 TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		10/96	A	TAQ	0.3659	0.0685	0.4344	0.4344	223,200	\$96,958.08
14 WESTERN DIVISION REVENUE SHARING CREDIT		10/96	A	TCU						(\$896.48)
15 WESTERN DIVISION REVENUE SHARING CREDIT		10/96	A	TCU						(\$27,517.44)
16 MARKET II REVENUE SHARING CREDIT		10/96	A	ITF						(\$11,224.85)
17 Temporary Acquisition Reservation Charge - Acq ctrc 5222, poi 16121.		10/96	A	TAQ	0.3659	0.0685	0.4344	0.4344	155,000	\$67,332.00
18 Market II Revenue Sharing Credit - ctrc 5222, PGS Share of the Revenue Sharing Credit - R.Cady		10/96	A	ITF						(\$179.81)
TOTAL FOR CONTRACT 5067 FOR MONTH OF 10/96.										
Replaces Inv#16357 to correctly show the Market II revenue sharing credit for PGS. PGS paid 60% of the Sept 1996 res. Inv.; therefore, is entitled to 60% of the rev sharing credit (\$469.52 x 60% = 281.71 share); PGS Share = 469.52 - 281.71 = 187.81										

LOTS (449.52) → 5,035,822 \$2,069,537.96

Expense  
269.71

10/uses

19  
 20  
 21  
 22  
 24

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SOMAT Affiliate

Page 1

DATE: 11/30/96  
 DUE: 12/10/96  
 INVOICE NO.: 14114  
 TOTAL AMOUNT DUE: \$186,781.76

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 12-10-96  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account  
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

CONTRACT: SHIPPER: TYPE: CASH IN/CASH OUT  
 CUSTOMER NO.: 4120  
 PLEASE CONTACT LAURA ROSELEY AT (713)853-6679 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECIPITS NAME	OLLIVERIES POI NO.	NAME	PRIO MONTH	TC MC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
C10 - Net Market Delivery Imbalance			06/96	NON	2.7778	0.1055		2.8833	52,275	\$150,724.51
C10 - Net Receipt Imbalance			06/96	RII	2.3300			2.3300	5,845	\$13,618.65
C10 - Net No Notice Imbalance			06/96	RII	2.3300			2.3300	9,630	\$22,437.90
TOTAL FOR MONTH OF 06/96.										
... END OF INVOICE 14114 ...										

# 01-90-000-232-02-00-0  
 EEE

COPY