

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 11/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	27,662	50,422	(22,760)	(45.14)	403,988	380,464	23,524	6.18
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,195	20,195	-	-	79,031	79,031	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,957,742	1,675,599	282,143	16.84	12,226,679	12,643,387	(416,708)	(3.30)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,250,898	1,374,422	(123,524)	(8.99)	8,414,845	6,966,456	(551,611)	(7.92)
6	OTHER	1,699	4,100	(2,401)	(58.56)	50,282	31,352	18,930	60.38
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,258,196	3,124,738	133,458	4.27	19,174,825	20,100,690	(925,865)	(4.61)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(14,520)	(6,856)	(7,664)	118.15	16,757	(45,329)	62,086	(136.97)
14	TOTAL THERM SALES	2,628,363	3,137,394	(509,031)	(16.22)	20,854,905	20,220,997	633,908	3.13
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,876,920	7,032,356	844,564	12.01	52,642,799	53,063,284	(420,485)	(0.79)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	11,387,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	7,036,606	7,032,356	4,250	8.59	51,051,485	53,063,284	(2,011,819)	(3.79)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,620,150	23,705,100	(2,084,950)	(8.80)	96,363,100	120,152,770	(23,789,670)	(19.80)
20	OTHER Commodity	3,483	9,911	(6,428)	(65.06)	73,271	75,790	(2,519)	(3.32)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,640,069	7,042,267	597,802	8.49	51,124,736	53,139,074	(2,014,338)	(3.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(32,014)	(15,000)	(17,014)	113.43	(66,764)	(120,000)	53,236	(44.36)
27	TOTAL THERM SALES (24-26 Estimated only)	7,999,191	7,027,267	971,924	13.83	63,410,189	53,019,074	10,391,115	19.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00351	0.00717	(0.00366)	(51.05)	0.00767	0.00717	0.00050	6.97
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25836	0.23827	0.01809	7.59	0.23850	0.23827	0.00123	0.52
32	DEMAND (5/19)	0.05786	0.05798	(0.00012)	(0.21)	0.06657	0.05798	0.00859	14.82
33	OTHER (6/20)	0.49057	0.41368	0.07689	18.59	0.68625	0.41367	0.27258	65.89
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42646	0.44371	(0.01725)	(3.89)	0.37506	0.37827	(0.00321)	(0.85)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45355	0.44373	0.00982	2.21	(0.25099)	0.37774	(0.62873)	(166.45)
40	TOTAL THERM SALES (11/27)	0.40732	0.44466	(0.03734)	(8.40)	0.30239	0.37912	(0.07673)	(20.24)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.40912	0.44646	(0.03734)	(8.36)	0.30419	0.38092	(0.07673)	(20.14)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.41066	0.44814	(0.03748)	(8.36)	0.30533	0.38235	(0.07702)	(20.14)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.411	0.448	(0.037)	(8.36)	0.305	0.382	(0.077)	(20.16)

DOCUMENT NUMBER - DATE

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FPSC-RECORDS/REPORTING

DECLASSIFIED

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 11/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	27,662	53,446	(25,784)	(48.24)	403,988	344,718	59,270	17.19
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,195	20,195	-	-	79,031	79,031	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,957,742	1,673,870	283,872	16.96	12,226,679	17,790,291	(5,563,612)	(31.27)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,250,898	1,259,297	(8,399)	(0.67)	6,414,845	6,489,100	(74,255)	(1.14)
6	OTHER	1,699	4,100	(2,401)	(58.56)	50,262	31,352	18,910	60.38
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	3,258,196	3,010,909	247,287	8.21	19,174,825	24,734,432	(5,559,607)	(22.48)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(14,520)	(6,427)	(8,093)	125.92	16,757	(55,885)	72,642	(129.98)
14	TOTAL THERM SALES	2,628,363	2,998,259	(369,896)	(12.34)	20,854,905	24,638,997	(3,784,092)	(15.36)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,876,920	7,032,356	844,564	12.01	52,642,799	53,063,283	(420,484)	(0.79)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	11,387,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	7,636,606	7,032,356	604,250	8.59	51,061,465	53,063,283	(2,011,818)	(3.79)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,620,150	23,913,595	(2,293,445)	(9.59)	96,563,100	118,796,290	(22,433,190)	(18.88)
20	OTHER Commodity	3,463	9,911	(6,448)	(65.06)	73,271	75,790	(2,519)	(3.32)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,640,069	7,042,267	597,802	8.49	51,124,736	53,139,073	(2,014,337)	(3.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(32,014)	(15,000)	(17,014)	-	(66,764)	(120,000)	53,236	(44.36)
27	TOTAL THERM SALES (24-26 Estimated only)	7,999,191	7,027,267	971,924	13.83	63,410,189	53,019,073	10,391,116	19.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00351	0.00760	(0.00409)	(53.82)	0.00767	0.00650	0.00117	18.00
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25636	0.23402	0.01834	7.71	0.23950	0.33526	(0.09576)	(28.56)
32	DEMAND (5/19)	0.05786	0.05266	0.00520	9.87	0.06657	0.05462	0.01195	21.88
33	OTHER (6/20)	0.49057	0.41368	0.07689	18.59	0.68625	0.41367	0.27258	65.89
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42646	0.42755	(0.00109)	(0.25)	0.37506	0.46547	(0.09041)	(19.42)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45355	0.42847	0.02508	5.85	(0.25099)	0.46571	(0.71670)	(153.89)
40	TOTAL THERM SALES (11/27)	0.40732	0.42846	(0.02114)	(4.93)	0.30239	0.46652	(0.16413)	(35.18)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.40912	0.43026	(0.02114)	(4.91)	0.30419	0.46832	(0.16413)	(35.05)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41066	0.43188	(0.02122)	(4.91)	0.30533	0.47008	(0.16475)	(35.05)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.411	0.432	(0.021)	(4.91)	0.305	0.470	(0.165)	(35.11)

COMPANY: CITY GAS COMPANY OF FLORIDA	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: APRIL 96 THROUGH MARCH 97				
CURRENT MONTH: 11/96		(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS	6,605,900	33,262.24	0.00504	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments	1,271,020	(5,600.00)		
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	7,876,920	27,662.24	0.00351	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE	0	0.00	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	7,876,920	1,878,378.63	0.23847	
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT		0.00		
20 Imbalance Cashout - Other Shippers		(36,808.38)		
21 Imbalance Cashout - Transporting Cust.		0.00		
22 Commodity Adjustment	(240,314)	116,171.66		
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)	7,636,606	1,957,741.91	0.25636	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement	23,705,100	1,252,278.06	0.05283	
26 Less Relinquished to End-Users	(2,084,950)	(14,623.75)	0.00701	
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice	2,910,000	20,195.40	0.00694	
30 Revenue Sharing - FGT				
31 Other - Storage Demand		13,243.59		
32 TOTAL DEMAND	24,530,150	1,271,093	0.05182	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas	3,463.30	1,699.13	0.49061	
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER	3,463	1,699.13	0.49061	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 4 OF 11	
	CURRENT MONTH: 11/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,959,441	1,677,970	(281,471)	-16.77%	10,900,045	15,938,388	5,038,343	31.61%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,298,755	1,332,938	34,183	2.56%	6,069,686	6,082,831	13,145	0.22%
3	TOTAL	3,258,196	3,010,908	(247,288)	-8.21%	16,969,731	22,021,219	5,051,488	22.94%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,628,363	2,998,259	369,896	12.34%	18,323,979	21,937,336	3,613,357	16.47%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(89,285)	(89,285)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,615,608	2,985,504	369,896	12.39%	18,234,694	21,848,051	3,613,357	16.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(642,588)	(25,404)	617,184	-2429.48%	1,264,963	(173,168)	(1,438,131)	830.48%
8	INTEREST PROVISION-THIS PERIOD (21)	2,714	2,304	(410)	-17.80%	(17,352)	17,081	34,433	201.59%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	916,734	516,769	(399,965)	-77.40%	(1,376,495)	573,226	1,949,721	340.13%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	89,285	89,285	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	289,615	506,424	216,809	42.81%	(39,599)	506,424	546,023	107.82%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	916,734	516,769	(399,965)	-77.40%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	286,901	504,120	217,219	43.09%				
14	TOTAL (12+13)	1,203,635	1,020,889	(182,746)	-17.90%				
15	AVERAGE (50% OF 14)	601,818	510,445	(91,373)	-17.90%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05380	0.05380	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05450	0.05450	-	0.00%				
18	TOTAL (16+17)	0.10830	0.10830	-	0.00%				
19	AVERAGE (50% OF 18)	0.05415	0.05415	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00451	0.00451	0.00000	0.07%				
21	INTEREST PROVISION (15x20)	2,714	2,304	(410)	-17.80%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: November '96

APRIL 96

Through

MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
11/96	FGT		FTS-1					20,401	1,257,850	27,662	--
2 "	Amoco - 10/96	System Supply	FTS	168,424		168,424	37,682				22.37
3 "	ESI - 10/96	System Supply	FTS	1,611,955		1,611,955	411,734				25.54
4 "	Highland - 10/96	System Supply	FTS	84,796		84,796	22,217				26.20
5 "	LG&E - 10/96	System Supply	FTS	1,173,373		1,173,373	299,093				25.49
6 "	PanEnergy - 10/96	System Supply	FTS	2,173,792		2,173,792	698,293				32.12
7 "	Vastar - 10/96	System Supply	FTS	1,611,655		1,611,655	409,360				25.40
TOTAL				6,823,995	0	6,823,995	1,878,379	20,401	1,257,850	27,662	46.66

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 11/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		1,553,135	1,610,734	57,599	3.71%	12,202,491	12,215,445	12,954	0.11%
2 COMMERCIAL		3,603,066	4,147,364	544,298	15.11%	28,671,960	31,157,008	2,485,048	8.67%
3 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM		5,156,201	5,758,098	601,897	11.67%	40,874,451	43,372,453	2,498,002	6.11%
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE		767,922	651,757	(116,165)	-15.13%	4,424,795	4,050,823	(373,972)	-8.45%
7 LARGE INTERRUPTIBLE		336,260	617,412	281,152	83.61%	4,901,461	5,595,798	694,337	14.17%
8 TRANSPORTATION		1,738,808	-	(1,738,808)	-100.00%	13,563,383	-	(13,563,383)	-100.00%
9 TOTAL INTERRUPTIBLE		2,842,990	1,269,169	(1,573,821)	-55.36%	22,889,639	9,646,621	(13,243,018)	-57.86%
10 TOTAL THERM SALES		7,999,191	7,027,267	(971,924)	-12.15%	63,764,090	53,019,074	(10,745,016)	-16.85%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL		92,773	94,249	1,476	1.59%	92,321	93,223	902	0.98%
12 COMMERCIAL		4,680	5,056	376	8.03%	4,659	4,940	281	6.03%
13 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM		97,453	99,305	1,852	1.90%	96,980	98,163	1,183	1.22%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE		13	9	(4)	-30.77%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE		4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION		44	-	(44)	-100.00%	41	-	(41)	-100.00%
19 TOTAL INTERRUPTIBLE		61	12	(49)	-80.33%	60	13	(47)	-78.33%
20 TOTAL CUSTOMERS		97,514	99,317	1,803	1.85%	97,040	98,176	1,136	1.17%
THERM USE PER CUSTOMER									
21 RESIDENTIAL		17	17	0	2.08%	19	19	-	0.00%
22 COMMERCIAL		770	820	50	6.55%	879	901	22	2.50%
23 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE		59,071	72,417	13,347	22.59%	42,141	57,869	15,728	37.32%
26 LARGE INTERRUPTIBLE		84,065	205,804	121,739	144.82%	175,052	266,467	91,415	52.22%
27 TRANSPORTATION		39,518	-	(39,518)	-100.00%	47,259	-	(47,259)	-100.00%

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96

through

MARCH 97

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0840	1.0810	1.0800	1.0750	1.0770	1.0770	1.0750	1.0740				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	1.1170	1.1120	1.1140	1.1140	1.1120	1.1110	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 11/96

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,342,867	0.00629	8,446.63	
End-Use / Pennsuco:	FTS 2	1,502,793	0.00391	5,875.92	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	854,366	0.00629	5,373.96	
	FTS 2	956,114	0.00391	3,738.41	
Total Miami:	0	4,656,140		23,434.92	()
Port St. Lucie	FTS 1	23,614	0.00629	148.53	
	FTS 2	26,426	0.00391	103.33	
Cocoa, Eau Gallie, Indian River:	FTS 1	610,823	0.00629	3,842.08	
	FTS 2	683,567	0.00391	2,672.75	
End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
Titusville:	FTS 1	107,537	0.00629	676.41	
	FTS 2	120,343	0.00391	470.54	
Melbourne:	FTS 1	79,822	0.00629	502.08	
	FTS 2	89,328	0.00391	349.27	
Total Brevard:	0	1,691,420		8,513.13	()
Off-system		208,300	0.00510	1,062.33	
Total Firm:	0	6,605,900		33,262.24	()

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	10,196,100	0.04344	442,918.58	()
" Capacity release		(2,084,950)	---	(14,623.75)	()
" System supply	Treasure Coast	301,800	0.04344	13,110.19	()
" System supply	Brevard	5,939,700	0.04344	258,020.57	()
" " "	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		14,352,650		699,425.59	
FTS-2 Demand - System supply	Miami	7,267,500	0.07573	550,367.78	()
FTS-2 Demand - Capacity release		0	---	0.00	
		0	---	0.00	
Total FTS-2 demand		7,267,500		550,367.78	
No Notice Demand-System supply	Miami	1,470,000	0.00694	10,201.80	()
" " "	Brevard	1,440,000	0.00694	9,993.60	()
		2,910,000		20,195.40	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		24,530,150		1,269,988.77	

OTHER SUPPLIERS

	THERMS	AMOUNT	
Amoco	168,424	37,681.99	()
ESI	1,611,955	411,733.90	()
Highland	84,796	22,216.55	()
LG&E	1,173,373	299,092.78	()
PanEnergy	2,173,792	698,293.04	()
Vastar	1,611,655	409,360.37	()
Total costs:	6,823,995	1,878,379	()

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Vouchers for prev. month	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 11/96		6,605,900.0		33,262.24				
Reverse FTS-1 Commod accr 10/96		(7,470,080.0)		(47,766.98)				
FTS-1 Commodity 10/96		8,741,100.0	42,166.98			B4,B6,B7		
FTS-1 Demand (Mia,Brv,TC) 11/96	24,530,150.0			1,269,988.77				
Reverse FTS-1 Demand accr 10/96	(15,732,500.0)			(779,155.84)				
FTS-1 Demand 10/96	15,732,500.0		767,016.78			B1,B2,B3		
FGT Net Imbalance:								
Peoples Gas - 09/96		3,463.3	1,699.13			B8		
Reverse Accrual Amoco - 10/96	(168,424.0)			(37,681.99)				
Amoco - 10/96	537,750.0		103,146.42			B9		
Citrus/Enron - 09/96			19,386.72			B10		
Reverse Accrual Citrus - 10/96	(670,640.0)			(155,844.56)				
Citrus/Enron - 10/96	867,690.0		155,316.51			B11		
Reverse Accrual Columbia Energy-10/	(1,188,532.0)			(229,495.56)				
Columbia Energy - 10/96	1,304,020.0			253,341.70				
Reverse Accrual Coral - 10/96	(219,674.0)			(42,358.52)				
Coral - 10/96	218,930.0		42,215.06			B12		
Reverse Accrual NGC - 10/96	(258,525.0)			(57,806.19)				
NGC - 10/96	257,660.0		57,612.50			B13		
Reverse Accrual Noram - 10/96	(1,153,425.0)			(212,357.08)				
Noram - 10/96	1,603,940.0		295,317.43			B14		
Reverse Accrual PanEnergy - 10/96	(2,933,566.0)			(679,651.90)				
PanEnergy - 10/96	2,923,690.0		678,472.36			B15		
Reverse Accrual ProEnergy - 09/96	(110,907.0)			(18,654.19)				
ProEnergy - 09/96	110,910.0		18,743.79			B16		
Reverse Accrual Columbia Gulf - 09/96				(1.62)				
Columbia Gulf - 09/96				1.62				
CURRENT MTH ACCRUALS:								
Amoco - 10/96	168,424.0			37,681.99				
ESI - 10/96	1,611,955.0			411,733.90				
Highland - 10/96	64,796.0			22,216.55				
LG&E - 10/96	1,173,373.0			299,092.78				
PanEnergy - 10/96	2,173,792.0			698,293.04				
Vastar - 10/96	1,611,655.0			409,360.37				
Total purchases & accruals 11/96 -		7,880,383.3	2,181,093.68	1,173,998.53	0.00			

**CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/96**

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Total overtenders 12/95 -	0.00		0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
Chevron - 05/96			(14,179.22)					
Equitable - 04/94			(3,621.62)					
Enron - 07/96			(15,038.24)					
Olympic - 07/96			(3,969.30)					
Total book-outs 11/95 -	0.0		(36,808.38)	0.00	0.00			
STORAGE TRANSACTIONS								
Transco (NC) 10/96			721.67			B17		
Transco (ETG) 10/96			8,103.67			B18		
Hattiesburg - 10/96			4,418.25			B19		
Total storage costs 10/96 -	0.0		13,243.59	0.00	0.00			
		7,880,383.3	2,187,528.99	1,173,998.53	0.00			
			(a)	(b)	(c)			
Total gas cost - 11/96 (a + b + c):			3,331,527.42					
Less: Non-PGA Off System Sales		(208,300.0)	(57,648.80)					
50% margin sharing			(1,162.32)					
Company Use (8/96 & 9/96)		(32,014.0)	(14,519.72)					
Total pga gas cost - 11/96 (a + b + c):	7,640,069.3		3,258,196.58					

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Payed to AW 11/6/96 **B-1**

DATE	10/31/96
DATE	11/6/96
INVOICE NO.	13719
TOTAL AMOUNT DUE	\$197,264.19

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-200
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608) SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
FTS-2 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POJ NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU	
	RESERVATION CHARGE			10/96	A	RES	0.7488	0.0085		0.7573	263,500	\$199,548.55
	MARKET IT REVENUE SHARING CREDIT			10/96	A	ITF						(\$2,284.36)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/96.											263,500	\$197,264.19

*** END OF INVOICE 13719 ***

APPROVED: *Norene Navarro*
 DATE: 11-6-96
 REVIEWED: *M. Navarro/HR*
 DATE: 11-4-96



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

E	10/31/96
	11/30/96
INVOICE NO.	13743
TOTAL AMOUNT DUE	\$441,498.84

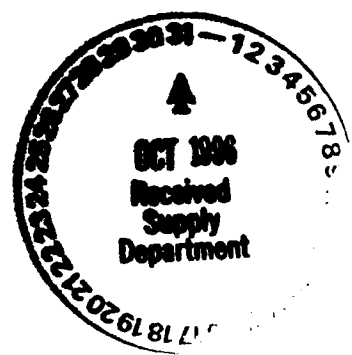
CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 - CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 FTS-1 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE				10/96	A	RES	0.3659	0.0685	0.4344	1,015,400 ✓	\$441,089.76 ✓
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				10/96	A	RES	0.3659	0.0600	0.4259	4,500 ✓	\$1,916.55 ✓
30 DAY NOTICE RESERVATION CHARGE				10/96	A	NNR	0.0694		0.0694	124,000 ✓	\$8,605.60 ✓
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			CATEX	-10/96	A	TRL	0.3659	0.0685	0.4344	(150) ✓	(\$65.16) ✓
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			CATEX	-10/96	A	TRL	0.1839	0.0600	0.2439	(4,500) ✓	(\$1,097.55) ✓
WESTERN DIVISION REVENUE SHARING CREDIT				10/96	A	TCH					(\$162.17)
WESTERN DIVISION REVENUE SHARING CREDIT				10/96	A	TCH					(\$4,989.01)
WESTERN DIVISION REVENUE SHARING CREDIT				10/96	A	ITF					(\$3,799.18)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/96.										1,139,250	\$441,498.84

*** END OF INVOICE 13743 ***



APPROVED: [Signature]
 DATE: 11-6-96
 REVIEWED: [Signature]
 DATE: 11-4-96

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

10/31/96
11/30/96
INVOICE NO. 13816
TOTAL AMOUNT DUE \$128,253.75

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
- CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

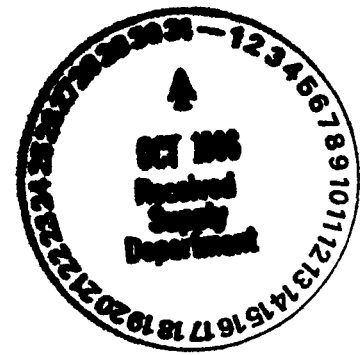
CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
FTS-2 TYPE: FIRM TRANSPORTATION

NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE										
	MARKET IT REVENUE SHARING CREDIT										
			10/96	A	RES	0.7488	0.0085	0.7573	170,500	\$129,119.65	
			10/96	A	ITF					(\$865.90)	
			TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/96.							170,500	\$128,253.75

5,500/day.

*** END OF INVOICE 13816 ***

APPROVED: *[Signature]*
DATE: *11-6-96*
REVIEWED: *Mullano/TR*
DATE: *11-4-96*



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

paid to Aw 11/15/96 RK
B-4

TE	11/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	11/20/96		
VOICE NO.	13991		
TAL AMOUNT DUE	\$2,123.22		

NTRACT	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
sage Charge	16114	CITY GAS-LAKE FOREST	10/96	A	COM	0.0371	0.0020		0.0391	1,301 ✓	\$50.87
sage Charge	16116	CITY GAS-OPA LOCKA	10/96	A	COM	0.0371	0.0020		0.0391	3,760 ✓	\$147.02
sage Charge	16117	CITY GAS-N.W. HIALEAH	10/96	A	COM	0.0371	0.0020		0.0391	9,685 ✓	\$378.68
sage Charge	16118	CITY GAS-S.E. HIALEAH	10/96	A	COM	0.0371	0.0020		0.0391	8,032 ✓	\$314.05
sage Charge	16122	CITY GAS-WEST MIAMI	10/96	A	COM	0.0371	0.0020		0.0391	2,972 ✓	\$116.21
sage Charge	16123	CGC - SW	10/96	A	COM	0.0371	0.0020		0.0391	3,145 ✓	\$122.97
sage Charge	16124	CITY GAS-SOUTH MIAMI	10/96	A	COM	0.0371	0.0020		0.0391	3,782 ✓	\$147.88
sage Charge	16125	CITY GAS-CUTLER RIDGE	10/96	A	COM	0.0371	0.0020		0.0391	2,045 ✓	\$79.96
sage Charge	16177	CITY GAS-TITUSVILLE	10/96	A	COM	0.0371	0.0020		0.0391	1,943 ✓	\$75.97
sage Charge	16178	CITY GAS-COCOA	10/96	A	COM	0.0371	0.0020		0.0391	520 ✓	\$20.33
sage Charge	16179	EAU GALLIE-CITY GAS (COCO	10/96	A	COM	0.0371	0.0020		0.0391	4,863 ✓	\$190.14
sage Charge	16180	CITY GAS-MELBOURNE	10/96	A	COM	0.0371	0.0020		0.0391	1,488 ✓	\$58.18
sage Charge	16287	FPC-BARTOW	10/96	A	COM	0.0371	0.0020		0.0391	4,812 ✓	\$188.15
sage Charge	58912	FPL MARTIN NORTH	10/96	A	COM	0.0371	0.0020		0.0391	3,393 ✓	\$132.67
sage Charge	58921	CITY GAS - PT. ST. LUCIE	10/96	A	COM	0.0371	0.0020		0.0391	405 ✓	\$15.84
isage Charge	60606	CITY GAS-INDIAN RIVER	10/96	A	COM	0.0371	0.0020		0.0391	2,156 ✓	\$84.30
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/96.										54,302 ✓	\$2,123.22

*** END OF INVOICE 13991 ***

APPROVED: *[Signature]*
 DATE: 11-15-96
 REVIEWED: *[Signature]*
 DATE: 11-14-96



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-5

Page 1

DATE	11/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	11/20/96		
INVOICE NO.	13923		
TOTAL AMOUNT DUE	\$33,928.13		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS DI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	JTSC	NET		
	Usage Charge - No Notice For COCOA			10/96	A	COM	0.0259	0.0370		0.0629	(5,361)	(\$337.21)
	Usage Charge - No Notice For CUTLER RIDGE			10/96	A	COM	0.0259	0.0370		0.0629	5,829	\$366.64
	Usage Charge - No Notice For HIALEAH			10/96	A	COM	0.0259	0.0370		0.0629	7,201	\$452.94
	Usage Charge - No Notice For MELBOURNE			10/96	A	COM	0.0259	0.0370		0.0629	(1,941)	(\$122.09)
	Usage Charge - No Notice For TITUSVILLE			10/96	A	COM	0.0259	0.0370		0.0629	(2,632)	(\$165.55)
	Usage Charge	16114	CITY GAS-LAKE FOREST	10/96	A	COM	0.0259	0.0370		0.0629	12,575 ✓	\$790.97
	Usage Charge	16116	CITY GAS-OPA LOCKA	10/96	A	COM	0.0259	0.0370		0.0629	36,367 ✓	\$2,287.48
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/96	A	COM	0.0259	0.0370		0.0629	90,048 ✓	\$5,664.02
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/96	A	COM	0.0259	0.0370		0.0629	75,895 ✓	\$4,773.80
	Usage Charge	16122	CITY GAS-WEST MIAMI	10/96	A	COM	0.0259	0.0370		0.0629	28,722 ✓	\$1,806.61
	Usage Charge	16123	CGC - SW	10/96	A	COM	0.0259	0.0370		0.0629	30,268 ✓	\$1,903.86
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/96	A	COM	0.0259	0.0370		0.0629	36,568 ✓	\$2,300.13
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/96	A	COM	0.0259	0.0370		0.0629	19,840 ✓	\$1,247.94
	Usage Charge	16177	CITY GAS-TITUSVILLE	10/96	A	COM	0.0259	0.0370		0.0629	18,614 ✓	\$1,170.82
	Usage Charge	16178	CITY GAS-COCOA	10/96	A	COM	0.0259	0.0370		0.0629	5,016 ✓	\$315.51
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	10/96	A	COM	0.0259	0.0370		0.0629	47,031 ✓	\$2,958.25
	Usage Charge	16180	CITY GAS-MELBOURNE	10/96	A	COM	0.0259	0.0370		0.0629	14,314 ✓	\$900.35
	Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	10/96	A	COM	0.0259	0.0370		0.0629	4,000 ✓	\$251.60
	Usage Charge	16258	KISSIMMEE GENERATING	10/96	A	COM	0.0259	0.0370		0.0629	1,176 ✓	\$73.97
	Usage Charge	16262	FT PIERCE-GENERATING	10/96	A	COM	0.0259	0.0370		0.0629	1,500 ✓	\$94.35
	Usage Charge	16287	FPC-BARTOW	10/96	A	COM	0.0259	0.0370		0.0629	48,511 ✓	\$3,051.34
	Usage Charge	58912	FPL MARTIN NORTH	10/96	A	COM	0.0259	0.0370		0.0629	20,000 ✓	\$1,258.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-6

TE	11/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	11/20/96		
VOICE NO.	13923		
TOTAL AMOUNT DUE	\$33,928.13		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS LI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC		MMBTU	DRY	
sage Charge	58921	CITY GAS - PT. ST. LUCIE	10/96	A	COM	0.0259	0.0370		0.0629	3,909 ✓		\$245.88
sage Charge	60606	CITY GAS-INDIAN RIVER	10/96	A	COM	0.0259	0.0370		0.0629	20,705 ✓		\$1,302.34
sage Charge	61237	KISSIMMEE CANE ISLAND	10/96	A	COM	0.0259	0.0370		0.0629	21,243 ✓		\$1,336.18
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/96.										539,398 ✓		\$33,928.13

*** END OF INVOICE 13923 ***

APPROVED: *Maxwell*
 DATE: 11-15-96
 REVIEWED: *T. Plinson*
 DATE: 11-14-96



I N V O *File with originals forwarded earlier.*
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT COMPANY

DATE	11/10/96
DUE	11/20/96
INVOICE NO.	13899
TOTAL AMOUNT DUE	\$6,115.63

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARR
CITY GAS CO OF FLOR
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
wire to:
Wire Transfer
Florida Gas Transmission Company
City Gas Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

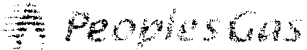
CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	10/96	A	COM	0.0371	0.0020	0.0391	3,799 ✓	\$148.54
Usage Charge	16116	CITY GAS-OPA LOCKA	10/96	A	COM	0.0371	0.0020	0.0391	10,930 ✓	\$427.36
Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/96	A	COM	0.0371	0.0020	0.0391	28,303 ✓	\$1,106.65
Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/96	A	COM	0.0371	0.0020	0.0391	23,477 ✓	\$917.95
Usage Charge	16122	CITY GAS-WEST MIAMI	10/96	A	COM	0.0371	0.0020	0.0391	8,672 ✓	\$339.08
Usage Charge	16123	CGC - SW	10/96	A	COM	0.0371	0.0020	0.0391	9,183 ✓	\$359.06
Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/96	A	COM	0.0371	0.0020	0.0391	11,056 ✓	\$432.29
Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/96	A	COM	0.0371	0.0020	0.0391	5,993 ✓	\$234.33
Usage Charge	16177	CITY GAS-TITUSVILLE	10/96	A	COM	0.0371	0.0020	0.0391	5,664 ✓	\$221.46
Usage Charge	16178	CITY GAS-COCA	10/96	A	COM	0.0371	0.0020	0.0391	1,504 ✓	\$58.81
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	10/96	A	COM	0.0371	0.0020	0.0391	14,186 ✓	\$554.67
Usage Charge	16180	CITY GAS-MELBOURNE	10/96	A	COM	0.0371	0.0020	0.0391	4,346 ✓	\$169.93
Usage Charge	16287	FPC-BARTOW	10/96	A	COM	0.0371	0.0020	0.0391	10,188 ✓	\$398.35
Usage Charge	58912	FPL MARTIN NORTH	10/96	A	COM	0.0371	0.0020	0.0391	11,607 ✓	\$453.83
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	10/96	A	COM	0.0371	0.0020	0.0391	1,185 ✓	\$46.33
Usage Charge	60606	CITY GAS-INDIAN RIVER	10/96	A	COM	0.0371	0.0020	0.0391	6,317 ✓	\$246.99
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/96.									156,410 ✓	\$6,115.63

*** END OF INVOICE 13899 ***

APPROVED: *[Signature]*
DATE: 11-22-96
REVIEWED: *[Signature]*
DATE: 11-22-96





SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE REAR NORTH MIAMI BEACH FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ** * * * * * THIS MONTHS BILLING DATES * * * * *

AMOUNT NOW DUE

1,699.13

--SERVICE PERIOD-- TO

NUMBER OF DAYS

STATEMENT DATE

10/31/96

31

11/04/96

PAST DUE AFTER

11/25/96

* * * * * THIS MONTHS METER INFORMATION * * * * *

ACCOUNT NUMBER

00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	14554 11286		3268	1.0570 1.00260		3463.3
TOTAL THERMS =						3463.3

AVERAGE DAILY THERM USAGE

OCT 96	111.7
SEP 96	108.7
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9
FEB 96	187.5
JAN 96	206.8
DEC 95	169.8
NOV 95	115.2
OCT 95	99.9

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	3463.3 THMS @ 0.14066 487.15
PGA	3463.3 THMS @ 0.34340 1189.30
TOTAL GAS CHARGES	1676.4
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.0
PREVIOUS BALANCE	3089.7
LATE PAYMENT FEE	0.3
PAYMENT	3067.4
TOTAL BALANCE DUE	1699.1
** 22.34 WAS PAST DUE ON 10/23/96 **	**
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **	**
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **	**

35149201 100

Conette Hudson



Based to AW 11/22/96

B-9

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 018950
INVOICE DATE 11-13-1996
CONTRACT 157455
DELIVERY MONTH 10/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT JS #2139	031956	468 ✓	1.74000 ✓	814.32
JUDGE DIGBY/FGT JS #3229	031956	546 ✓	2.49000 ✓	1,359.54
JUDGE DIGBY/FGT JS #3229	031956	312 ✓	2.63000 ✓	820.56
FGT STATION 8 POOL POINT	059380	8,153 ✓	2.28000 ✓	18,588.84
FGT/MOPS/TIVOLI	020022	24,168 23,388 ✓	1.74000 ✓	42,052.32
FGT/AGC/SMITH PT	067275	13,134 ✓	1.74000 ✓	22,853.16
FGT STA 11 ZN 3 POOL POINT	065930	7,306 ✓	2.28000 ✓	16,657.68
		<u>53,775</u>		
		TOTAL AMOUNT DUE		103,146.42

APPROVED: [Signature]
DATE: 11-22-96
REVIEWED: [Signature]
DATE: 11-21-96



If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000

faxed to AEW 11/20/96

B-10

Citrus Trading Corp
An Enron/Sonata Affiliate

Invoice Number: G-9609-2537-R
Invoice Date: November 17, 1996
Due Date: November 27, 1996

PAYMENT INFORMATION
Nations Bank of Texas (Dallas)
Citrus Trading Corp.
3750494468-111000012

Facility	Pipe 1 Mtr	Pipe 2 Mtr	Description	Start	End	Volume	Unit Rate	Amount
8576	HPL/0981432	FGT/93469	HPL/FGT Magnet Withers	9/1/96	9/30/96	53,379	\$1.5930	\$85,032.75
							Adjustment	(\$5,171.90) <i>OK</i>
							Total	\$79,860.85
							Payment, 10/25	(\$79,860.85)
						Correction	53,379	\$1.8593 <i>OK</i>
								\$99,247.57
							Remaining Amount Due	<u>\$19,386.72</u>

APPROVED: *[Signature]*
DATE: 11-19-96
REVIEWED: *Mallano*
DATE: 11-19-96

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

Forward to Am 11/13/96

B-11

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9610-2657 INVOICE DATE: NOVEMBER 10, 1996 DUE DATE: NOVEMBER 20, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

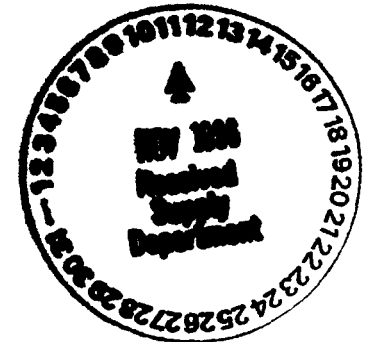
Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

8576	HPL/0981432	FGT/93469	HPL/FGT (MAGNET WITHERS)	10/01/1996	10/31/1996									
25412	FGT/61448		STATION 8 TRANSFER POINT	10/01/1996	10/31/1996									
TOTAL DUE CITRUS TRADING CORP.									86,769				155,316.51	

APPROVED: *Ray Adrel*
 DATE: *11-13-96*
 REVIEWED: *A. Blum*
 DATE: *11-12-96*



Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



Issued to AW 11/14/96 **B-12**
 Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Fax 713/767-5445

Invoice: 00015779

CITY GAS COMPANY OF FLORIDA
 NUI CORPORATION
 ATTN: NORENE NAVARRO
 P. O. BOX 760
 BEDMINSTER NJ 07921

Fax: 908/781-2794
 REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER
 CORAL ENERGY RESOURCES, LP DA # 323-006183
 C/O CHASE MANHATTAN BANK ABA #. 021000021
 NEW YORK, NY

Date: 11/07/96

=====
 Natural Gas Purchases: Spot

Delivery Point	Charge Type	Volume "MMB"	Price	Cost
10/96 FGT COMPRESSOR STATION 8	DLY	✓ 6,434	✓ 1.9000	12,224.60
10/96 FGT COMPRESSOR STATION 8	DLY	✓ 15,459	✓ 1.9400	29,990.46
Natural Gas Purchases Total:				42,215.06
			** TOTAL AMOUNT DUE **	42,215.06

Charge Type Code:

DLY : FIXED DAILY PRICING

Terms: ON OR BEFORE THE 20TH

Contract: 010-NG-SS-03329 NAMAD: CITGA200
 Site: 05-1042 / SCGFLK0001 Measurement Point:

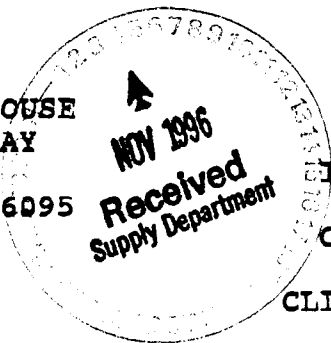
APPROVED: *N. Nabel*
 DATE: 11-13-96
 REVIEWED: *T. Robinson*
 DATE: 11-13-96

Please Direct any questions to Andy Tyler at (713) 767-5446
 Fax Payment Detail to Andre Greer at (713) 767-5445



faxed to AW 11/6/96

B-13



NATURAL GAS CLEARINGHOUSE
13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040-6095
PHONE: 713-507-6400
FAX: 713-507-6888

INVOICE NO.: 95208-00
INVOICE DATE: 11-04-96
CONTRACT NO.: 961100406
CLIENT CONTACT: MP

NUI - CITY GAS OF FLORIDA
CITY GAS COMPANY OF FLORIDA DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NORENE NAVARRO
(908)-719-4244
#1323101

TERMS: Net Due On or Before
11-20-96

Volumes: MMBTUs
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated October 96 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

FGT ZONE 2 POOL (8)	15,460 [✓]	1.960000	30,301.60
FGT ZONE 3 POOL(11)	10,306 [✓]	2.650000	27,310.90

Wire To: First National Bank of Chicago
Chicago, IL
ABA #071000013 ACCOUNT #55-53911
CREDIT NATURAL GAS CLEARINGHOUSE

Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Solon Arellano at (713)-507-3709.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 25,766 MMBTUs 57,612.50

APPROVED: *[Signature]*
DATE: 11-6-96
REVIEWED: *[Signature]*
DATE: 11-6-96

faxed to AW 11/20/96

B-14

City Gas of Florida

NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

NUI CORPORATION
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 10-6015807
Invoice Date: 11/07/96
Due Date: 11/17/96
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - JOHNSON'S BAYOU FGT - METER: 00282 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9610	NOM	27,745 ✓	1.8412	\$ 51,084.09

Deal # 2138

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - METER: 00611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9610	NOM	77,022 ✓	1.8412	\$ 141,812.91
Amount Due		77,022		\$ 141,812.91

Deal # 2137

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPL/FGT JEFFERSON - METER: 10240 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9610	NOM	55,627 ✓	1.8412	\$ 102,420.43
Amount Due		55,627		\$ 102,420.43

Deal # 2137

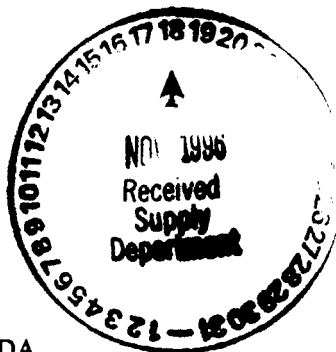
TOTAL AMOUNT DUE		160,394		\$ 295,317.43
------------------	--	---------	--	---------------

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: [Signature]
DATE: 11-19-96
REVIEWED: [Signature]
DATE: 11-19-96





Mobil

B-15

faxed to Ann 11/20/96

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: SR96100217
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: November 5, 1996
Payment Terms: Due November 25, 1996
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for October, 1996 for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.

Table with 6 columns: Transport Contract, Sales Point, Description, Price, MMBTU Volume, Amount Due. Includes rows for Pooling/Zone 2 CS # 8 and a summary row for Invoice Totals.

** If paying by check, please send remittance information with payment.
** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

APPROVED: [Signature]
DATE: 11-19-96
REVIEWED: [Signature]
DATE: 11-18-96

faxed to Ann 11/18/96

B-16

PROENERGY

PRODUCERS ENERGY MARKETING, LLC

Invoice

City Gas Company of Florida
550 Route 202-206
Bedminister, NJ 07921 - 0760

Title ID: S-CITY GS FL-S-01
Partner ID: CITY GS FL
Owner ID:
Invoice No.: 1996090184-I
Invoice Date: 10/4/96
Due Date: ~~10/4/96~~ 11/20/96

Pipeline	Prod. Month	Del. Point	Description	Volume	Avg. Price*	Amount Due	Other Cost ID	Other Cost Amount	Total Due
FGT	9/96	62410	Columbia Gulf/F	11,091	\$1.6900	\$18,743.79			
Totals									\$18,743.79
Recap:									
Commodity Total									\$18,743.79
Net Amount Due									\$18,743.79

(* = Average Price is rounded)

Payment Due By: 10/14/96

Post-it [®] Fax Note	7671	Date	# of pages ▶
To	NORENE NAVARR.	From	CHARLES HOFER
Co./Dept.		Co.	
Phone #		Phone #	
Fax #	(908) 781-2794	Fax #	

APPROVED: [Signature]
DATE: 11-15-96
REVIEWED: [Signature]
DATE: 11-15-96

Please Wire Transactions To:
First National Bank of Chicago
Chicago, IL
Account #: 55-59340
ABA# 071 000 013

Please Send Invoices To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Please Remit Check To:
Producers Energy Marketi
P.O. Box 730438
Dallas, TX 75373-0438

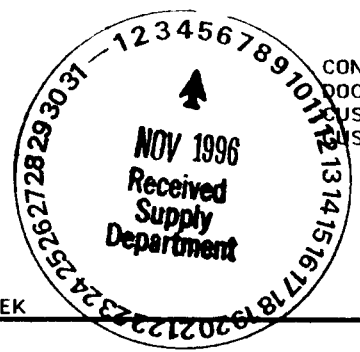
Please Send Correspondence To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: 713-583-2800
Fax: 713-583-5252

Copies Sent To:

faxed to AW 11/6/96

1
B-17

ACCOUNTING MONTH: OCTOBER, 1996
 INVOICE NO: 199610-0054
 INVOICE DATE: NOVEMBER 01, 1996
 DUE DATE: NOVEMBER 11, 1996



CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER: **NORTH CAROLINA GAS SERVICE**
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	10/01-10/31	5,126 DT	\$.5222	\$ 2,676.80
ESS-CAP EMINENCE STORAGE CAP	10/01-10/31	51,575 DT	.0519	2,676.74
GSS-DMD STORAGE DEMAND	10/01-10/31	2,743 DT	2.2866	6,272.14
GSS-CAP STORAGE CAPACITY	10/01-10/31	138,927 DT	.0139	1,931.09
LGA-DMD LIQ DEMAND	10/01-10/31	3,323 DT	.8633	2,868.75
LGA-CAP CAPACITY	10/01-10/31	18,154 DT	.1663	3,019.01
WSS DEMAND D-1	10/01-10/31	3,044 DT	.7057	2,148.15
WSS-CAP STORAGE CAPACITY	10/01-10/31	258,750 DT	.0083	2,147.63
TOTAL CURRENT MONTH CHARGES			NC-WSS	\$ 23,740.31
TOTAL AMOUNT DUE			Storage Allocation	\$ 23,740.31
			ETG	3,286.86
			CGF	721.67
			NC	188.30
			VC/Wav	98.95
			<u>4,295.78</u>	(A)
APPROVED: <i>McArdel</i>				
DATE: <i>11-6-96</i>				
REVIEWED: <i>Navarro</i>				
DATE: <i>11-5-96</i>				

19,444.53

4,295.78 (A)

ACCOUNTING MONTH: OCTOBER, 1996
 INVOICE NO : 199610-0021
 INVOICE DATE : NOVEMBER 01, 1996
 DUE DATE : NOVEMBER 11, 1996



INVOICE

10/31/96 17:03:04 PACKET PAGE NO: 1
 fsted to AW 11/6/96 RK
 P. 1

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

B-18

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	10/01-10/31	5,828 ✓ DT	\$.5222	\$ 3,043.38
ES-EMINENCE CUST CAPACITY	10/01-10/31	58,638 ✓ DT	.0519	3,043.31
ESS-DEM EMINENCE STORAGE DEM	10/01-10/31	8,569 ✓ DT	.5222	4,474.73
ESS-CAP EMINENCE STORAGE CAP	10/01-10/31	86,218 ✓ DT	.0519	4,474.71
GSS-DMD STORAGE DEMAND	10/01-10/31	27,604 ✓ DT	2.2866	63,119.31
GSS-CAP STORAGE CAPACITY	10/01-10/31	1,759,955 ✓ DT	.0139	24,463.37
LGA-DMD LIQ DEMAND	10/01-10/31	23,950 ✓ DT	.8633	20,676.04
LGA-CAP CAPACITY	10/01-10/31	98,087 ✓ DT	.1663	16,311.87
LSS-DMD DEMAND	10/01-10/31	8,000 ✓ DT	8.0576	64,460.80
LSS-CAP CAPACITY	10/01-10/31	600,000 ✓ DT	.0187	11,220.00
S2-CAP CAPACITY	11/01-11/30	54,432 DT	.1348	7,337.43
S2-DEM DEMAND	11/01-11/30	7,267 ✓ DT	5.066	36,814.62
SS1-DEM DEMAND	10/01-10/02	450 ✓ DT	9.9201	4,464.05
SS1-DEM DEMAND	10/03-10/31	6,523 ✓ DT	9.9751	65,067.58
SS1-CAP CAPACITY	10/01-10/02	34,923 ✓ DT	.0193	674.01
SS1-CAP CAPACITY	10/03-10/31	506,382 ✓ DT	.0203	10,279.55
WSS DEMAND D-1	10/01-10/31	34,182 ✓ DT	.7057	24,122.24
WSS-CAP STORAGE CAPACITY	10/01-10/31	2,905,488 ✓ DT	.0083	24,115.55
TOTAL CURRENT MONTH CHARGES				\$ 388,162.55
TOTAL AMOUNT DUE				\$ 388,162.55

ETG-WSS
 Storage
 Allocation
 ETG 36,908.63
 CGF 8,103.67
 NC 2,114.45
 YC/Wav 1,111.04
 → 48,237.79

APPROVED: [Signature]
 DATE: 11-6-96
 REVIEWED: [Signature]
 DATE: 11-5-96

forward to Am 11/5/96

HATTIESBURG GAS STORAGE COMPANY

B-19

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No. 6H442
Date: 01-Nov-96
Period: Nov-96
Terms: 15 Days Upon Receipt

due 11.20.96

To invoice for gas storage and deliverability charges for the month of November 1996.

Gas Storage:

Maximum Capacity in Storage Facilities I 0 MMBTU @ \$0.205	\$	0.00
Maximum Capacity in Storage Facilities IA 100,000 MMBTU @ \$0.205	\$	20,500.00

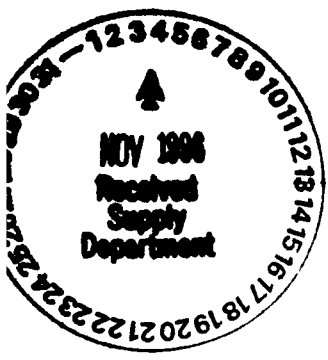
Deliverability:

Maximum Daily Withdrawal Quantity I 0 MMBTU @ \$0.58	\$	0.00
Maximum Daily Withdrawal Quantity IA 10,000 MMBTU @ \$0.58	\$	5,800.00

*Hattiesburg-WSS
Storage
Allocation*

<i>ETG</i>	<i>20,123.15</i>
<i>CBF</i>	<i>4,418.21</i>
<i>NC</i>	<i>1,152.84</i>
<i>YL/Wav</i>	<i>605.70</i>
	<u><u>26,300.00</u></u>

TOTAL: \$ 26,300.00



<<< Payment Instructions >>>

Wire Transfer Instructions

To: Wilmington Trust Company
ABA # 031100092
For Account of: FRGC Owner Trust Collection Acct
ACCT. # 35398-1
Attn: David A. Vanaskey

11-4-96
Mallano
11/4/96

Payment By Mail

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Square
Rodney Square North
Wilmington, DE 19890
Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.





COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
		CURRENT MONTH: 11/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	27,862	50,422	(22,760)	(45.14)	403,888	380,484	23,524	6.18
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,195	20,195	-	-	79,031	79,031	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,857,742	1,875,599	282,143	16.84	12,228,879	12,843,387	(418,708)	(3.30)
5	DEMAND (Line 32-29 A-1 support detail)	1,245,849	1,374,422	(128,574)	(8.99)	6,414,549	6,968,458	(551,811)	(7.92)
6	OTHER	1,969	4,100	(2,401)	(58.50)	50,282	31,352	18,930	60.38
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,258,196	3,124,738	133,458	4.27	19,174,825	20,100,890	(925,865)	(4.61)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(14,520)	(6,656)	(7,864)	118.15	16,757	(45,329)	62,086	(136.97)
14	TOTAL THERM SALES	2,628,383	3,137,394	(509,031)	(16.22)	20,854,905	20,220,967	633,938	3.13
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,876,920	7,032,356	844,564	12.01	52,842,799	53,063,284	(420,485)	(0.79)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	11,387,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	7,028,908	7,032,356	604,250	8.59	51,051,485	53,063,284	(2,011,819)	(3.79)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,620,150	23,705,100	(2,084,950)	(8.80)	96,388,100	120,152,770	(23,764,670)	(19.80)
20	OTHER Commodity	3,483	9,911	(6,428)	(65.08)	75,271	75,790	(2,519)	(3.32)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,640,089	7,042,267	597,802	8.49	51,124,736	53,139,074	(2,014,338)	(3.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(32,014)	(15,000)	(17,014)	113.43	(66,784)	(120,000)	53,238	(44.36)
27	TOTAL THERM SALES (24-26 Estimated only)	7,989,191	7,027,267	971,924	13.83	63,410,189	53,019,074	10,391,115	19.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00351	0.00717	(0.00366)	(51.05)	0.00787	0.00717	0.00050	6.97
29	NO NOTICE SERVICE (2/16)	0.00894	0.00894	-	-	0.00894	0.00894	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25438	0.23827	0.01609	7.59	0.23827	0.23827	0.00123	0.52
32	DEMAND (5/19)	0.05786	0.05798	(0.00012)	(0.21)	0.06857	0.05798	0.00859	14.82
33	OTHER (8/20)	0.49057	0.41368	0.07689	18.59	0.68825	0.41367	0.27258	65.89
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42646	0.44371	(0.01725)	(3.89)	0.37506	0.37827	(0.00321)	(0.85)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45355	0.44373	0.00982	2.21	(0.25099)	0.37774	(0.62873)	(166.45)
40	TOTAL THERM SALES (11/27)	0.40732	0.44468	(0.03734)	(8.40)	0.30239	0.37912	(0.07673)	(20.24)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.40912	0.44646	(0.03734)	(8.36)	0.30419	0.38092	(0.07673)	(20.14)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.41066	0.44814	(0.03748)	(8.36)	0.30533	0.38235	(0.07702)	(20.14)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.411	0.448	(0.037)	(8.36)	0.305	0.382	(0.077)	(20.16)

PGA Rev

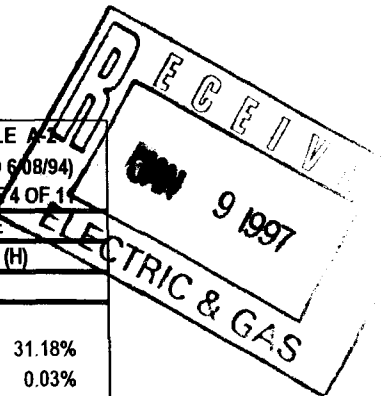
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960003-0
DOCUMENT NO.
part of
13577-96

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 11/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	27,662	53,448	(25,784)	(48.24)	403,968	344,718	59,270	17.19
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,195	20,195	-	-	79,031	79,031	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,957,742	1,673,870	283,872	18.96	12,228,879	17,790,291	(5,561,412)	(31.27)
5	DEMAND (Line 32-79 A-1 support detail)	1,250,888	1,258,297	(8,409)	(0.67)	6,414,845	6,486,180	(71,335)	(1.14)
6	OTHER	1,660	4,100	(2,440)	(58.56)	50,282	21,362	28,920	60.38
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	3,258,196	3,010,909	247,287	8.21	19,174,825	24,734,432	(5,559,607)	(22.48)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(14,520)	(6,427)	(8,093)	125.92	18,757	(55,885)	72,642	(129.98)
14	TOTAL THERM SALES	2,628,363	2,998,259	(369,896)	(12.34)	20,854,905	24,638,997	(3,784,092)	(15.36)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,876,920	7,032,358	844,564	12.01	52,642,799	53,063,283	(420,484)	(0.79)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	11,387,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	7,636,608	7,022,368	614,250	8.59	51,061,466	53,063,283	(2,001,817)	(3.79)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,620,150	23,913,583	(2,293,433)	(9.59)	86,563,100	116,706,250	(22,433,150)	(18.88)
20	OTHER Commodity	3,492	9,911	(6,419)	(65.06)	73,271	75,790	(2,519)	(3.32)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,640,069	7,042,267	597,802	8.49	51,124,736	53,139,073	(2,014,337)	(3.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(32,014)	(15,000)	(17,014)	-	(66,764)	(120,000)	53,236	(44.36)
27	TOTAL THERM SALES (24-26 Estimated only)	7,999,191	7,027,267	971,924	13.83	63,410,189	53,019,073	10,391,116	19.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00351	0.00760	(0.00409)	(53.82)	0.00787	0.00850	0.00117	18.00
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25834	0.23902	0.01934	7.71	0.26950	0.33524	(0.06574)	(28.56)
32	DEMAND (5/19)	0.05786	0.05266	0.00520	9.87	0.06657	0.05462	0.01195	21.88
33	OTHER (6/20)	0.49057	0.41368	0.07689	18.59	0.68625	0.41367	0.27258	65.89
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42646	0.42755	(0.00109)	(0.25)	0.37506	0.46547	(0.09041)	(19.42)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45355	0.42847	0.02508	5.85	(0.25099)	0.46571	(0.71670)	(153.89)
40	TOTAL THERM SALES (11/27)	0.40732	0.42846	(0.02114)	(4.93)	0.30239	0.46652	(0.16413)	(35.18)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.40912	0.43026	(0.02114)	(4.91)	0.30419	0.46832	(0.16413)	(35.05)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41066	0.43188	(0.02122)	(4.91)	0.30533	0.47008	(0.16475)	(35.05)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.411	0.432	(0.021)	(4.91)	0.305	0.470	(0.165)	(35.11)

COMPANY: **CITY GAS COMPANY OF FLORIDA**
CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FOR THE PERIOD OF: **APRIL 96** Through **MARCH 97**

SCHEDULE **A-1**
 (REVISED 6/08/94)
 PAGE 4 OF 11



	CURRENT MONTH: 11/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,959,441	1,677,970	(281,471)	-16.77%	12,264,376	17,821,583	5,557,207	31.18%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,298,755	1,332,938	34,183	2.56%	6,910,451	6,912,849	2,398	0.03%
3 TOTAL	3,258,196	3,010,908	(247,288)	-8.21%	19,174,827	24,734,432	5,559,605	22.48%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,628,363	2,998,259	369,896	12.34%	20,854,905	24,638,997	3,784,092	15.36%
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(102,040)	(102,040)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,615,608	2,985,504	369,896	12.39%	20,752,865	24,536,957	3,784,092	15.42%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(642,588)	(25,404)	617,184	-2429.48%	1,578,038	(197,475)	(1,775,513)	899.11%
8 INTEREST PROVISION-THIS PERIOD (21)	2,714	2,262	(452)	-19.98%	(13,968)	19,343	33,311	172.21%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	916,734	507,521	(409,213)	-80.63%	(1,376,495)	573,226	1,949,721	340.13%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	102,040	102,040	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	289,615	497,134	207,519	41.74%	289,615	497,134	207,519	41.74%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	916,734	507,521	(409,213)	-80.63%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	286,901	494,872	207,971	42.03%				
14 TOTAL (12+13)	1,203,635	1,002,393	(201,242)	-20.08%				
15 AVERAGE (50% OF 14)	601,818	501,197	(100,621)	-20.08%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05380	0.05380	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05450	0.05450	-	0.00%				
18 TOTAL (16+17)	0.10830	0.10830	-	0.00%				
19 AVERAGE (50% OF 18)	0.05415	0.05415	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00451	0.00451	0.00000	0.07%				
21 INTEREST PROVISION (15x20)	2,714	2,262	(452)	-19.98%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11	
FOR THE PERIOD: APRIL 96		THROUGH		MARCH 97		
CURRENT MONTH: 11/96		(A)	(B)	(C)		
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM		
1 Commodity Pipeline - Scheduled FTS	<i>True-Up Prior Mth</i>	10 (C) 6,605,900	10 (A) 33,262.24	0.00504		
2 Commodity Pipeline - Scheduled ITS						
3 No Notice Commodity Adjustment	<i><7,470,080></i>					
4 Commodity Adjustments	<i>8,741,100</i>	(C) 1,271,020	(A) (5,600.00)			
5 Commodity Adjustments						
6 Commodity Adjustments	<i>1,271,020</i>					
7						
8 TOTAL COMMODITY (Pipeline)		Σ (C) 7,876,920	Σ (A) 27,662.24	<i>Pg 1</i>	0.00351	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28		
SWING SERVICE						
9 Swing Service Scheduled						
10 Alert Day Volumes - FGT						
11 Operational Flow Order Volumes - FGT						
12 Less Alert Day Volumes Direct Billed to Others						
13 Operating Account Balancing						
14 Other - Net market delivery imbalance						
15		0	0.00	0.00		
16 TOTAL SWING SERVICE						
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30		
COMMODITY OTHER						
17 Commodity Other - Scheduled FTS		10 (C) 7,876,920	10 (J) 1,878,378.63	0.23847		
18 Commodity Other - Scheduled ITS			0.00			
19 Imbalance Cashout - FGT			11 (K) (36,808.38)			
20 Imbalance Cashout - Other Shippers			0.00			
21 Imbalance Cashout - Transporting Cust.		11 (T) (240,314)	10, 11 (L) 116,171.06			
22 Commodity Adjustment						
23 No Notice Commodity Adjustment						
24 TOTAL COMMODITY (Other)		7,636,606	1,957,741.91	0.25836		
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31		
DEMAND						
25 Demand (Pipeline) Entitlement		9 10 (M) 22,705,100	9 10 (N) 1,252,278.06	0.05283		
26 Less Relinquished to End-Users		9 (O) (2,064,950)	9 (Q) (14,623.75)	0.00701		
27 Less Relinquished Off System						
28 Other - Firm winter supply						
29 Demand - No Notice		9 (P) 2,910,000	9 (R) 20,198.40	<i>Pg 1</i>	0.00694	
30 Revenue Sharing - FGT						
31 Other - Storage Demand			11 (S) 13,243.59	<i>Pg 1</i>		
32 TOTAL DEMAND		24,630,150	1,271,093	<i>Pg 1</i>	0.05182	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29		
OTHER						
33 Other - Monthly purchase from Peoples Gas		10 (E) 3,463.30	10 (B) 1,699.13	<i>✓</i>	0.49061	
34 Peak Shaving						
35 Storage withdrawal						
36 Other						
37 Other						
38 Other						
39 Other						
40 TOTAL OTHER		3,463	1,699.13	<i>Pg 1</i>	0.49061	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33		

True-Up Prior Mth
<47,766.98>
42,106.98

5,600.

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,342,867	0.00629	8,446.63	
End-Use / Pennsuco:	FTS 2	1,502,793	0.00391	5,875.92	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	854,366	0.00629	5,373.96	
	FTS 2	956,114	0.00391	3,738.41	
Total Miami:	0	4,656,140		23,434.92	()
Port St. Lucie	FTS 1	23,614	0.00629	148.53	
	FTS 2	26,426	0.00391	103.33	
Cocoa, Eau Gallie, Indian River:	FTS 1	610,823	0.00629	3,842.08	
	FTS 2	683,567	0.00391	2,672.75	
End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
Titusville:	FTS 1	107,537	0.00629	676.41	
	FTS 2	120,343	0.00391	470.54	
Melbourne:	FTS 1	79,822	0.00629	502.08	
	FTS 2	89,328	0.00391	349.27	
Total Brevard:	0	1,691,420		8,513.13	()
Off-system		208,300	0.00510	1,062.33	
Total Firm:	0	6,605,900		33,262.24	()

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	10,196,100 (M)	0.04344	442,918.58 (N) ()
" Capacity release		(2,084,950) (O)	---	(14,623.75) (Q) ()
" System supply	Treasure Coast	301,800 (M)	0.04344	13,110.19 (N) ()
" System supply	Brevard	5,939,700	0.04344	258,020.57 ()
" " "	Merritt Sq.	0	0.04344	0.00 ()
Total FTS-1 demand		14,352,650		699,425.59
FTS-2 Demand - System supply	Miami	7,267,500 (M)	0.07573	550,367.78 (N) ()
FTS-2 Demand - Capacity release		0 (O)	---	0.00 (Q) ()
		0	---	0.00 ()
Total FTS-2 demand		7,267,500		550,367.78
No Notice Demand-System supply	Miami	1,470,000	0.00694	10,201.80 ()
" " "	Brevard	1,440,000	0.00694	9,993.60 ()
		(P) 2,910,000 (F)		(R) 20,195.40 (D) ()
Western Div. / IT Revenue Sharing Cr.				0.00 ()
Total fixed charges		24,530,150		1,269,988.77

OTHER SUPPLIERS

	THERMS	AMOUNT	
Amoco	168,424	37,681.99	()
ESI	1,611,955	411,733.90	()
Highland	84,796	22,215.55	()
LG&E	1,173,373	299,092.78	()
PanEnergy	2,173,792	698,293.04	()
Vastar	1,611,655	409,360.37	()
Total costs:	6,823,995	1,878,379	()

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 11/96		6,605,900.0	(C)					
Reverse FTS-1 Commod accr 10/96		(7,470,080.0)			(A)			
FTS-1 Commodity 10/96		8,741,100.0		42,166.98 (A)		B4,B6,B7		
FTS-1 Demand (Mia,Brv,TC) 11/96	24,530,150.0							
Reverse FTS-1 Demand accr 10/96	(15,732,500.0)				(G)			
FTS-1 Demand 10/96	15,732,500.0		(N)	767,016.78 (G)		B1,B2,B3		
FGT Net Imbalance:								
Peoples Gas - 09/96		3,483.3	(I)	1,898.13	(B)			
Reverse Accrual Amoco - 10/96	(188,424.0)							
Amoco - 10/96	537,750.0			103,148.42				
Citrus/Enron - 09/96				18,388.72				
Reverse Accrual Citrus - 10/96	(870,640.0)							
Citrus/Enron - 10/96	887,890.0			188,316.51				
Reverse Accrual Columbia Energy - 10/96	(1,188,532.0)							
Columbia Energy - 10/96	1,304,020.0							
Reverse Accrual Coral - 10/96	(219,674.0)							
Coral - 10/96	218,830.0			42,215.06				
Reverse Accrual NGC - 10/96	(258,525.0)							
NGC - 10/96	267,650.0			57,612.50				
Reverse Accrual Noram - 10/96	(1,134,425.0)							
Noram - 10/96	1,603,940.0			298,317.43				
Reverse Accrual PanEnergy - 10/96	(2,833,566.0)							
PanEnergy - 10/96	2,823,690.0			878,472.38				
Reverse Accrual ProEnergy - 09/96	(110,907.0)							
ProEnergy - 09/96	110,910.0			18,743.79				
Reverse Accrual Columbia Gulf - 09/96								
Columbia Gulf - 09/96								
CURRENT MTH ACCRUALS:								
Amoco - 10/96	188,424.0							
ESI - 10/96	1,611,886.0							
Highland - 10/96	84,798.0							
LG&E - 10/96	1,173,573.0							
PanEnergy - 10/96	2,173,792.0							
Vestar - 10/96	1,611,888.0							
Total purchases & accruals 11/96 -		7,880,383.3		2,181,093.68				

(J) = 1,978,378.63

