

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR

ENERGY NEEDS
FILE COPY

March 21, 1996

Ms Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Fl 32399

Re Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms Bayo

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

- 1 Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6
- 2 Vendor Invoices for February 1996

Thank you for your assistance.

Sincerely,

ACK Brian J Powers
AFA General Manager
Indiantown Gas Co

APP _____

CAF _____

CMU _____

CTR _____

EAG 1

LEG 1

LIN 3

OPC _____

RCH _____

SEC 1

WAS _____

OTH _____

16600 SW WARFIELD BLVD • P O BOX 8 INDIANTOWN FLORIDA 34956
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER DATE

00009 JAN-66

FPSC RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 1996				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	MID-COURSE CORRECTION	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	310,373	499,500	(189,127)	-37.86	2,875,958	3,065,085	(189,127)	-6.17
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	310,373	499,500	(189,127)	-37.86	2,875,958	3,065,085	(189,127)	-6.17
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	368,838	542,250	(173,414)	-32.35	2,765,851	2,941,265	(175,414)	-5.98
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	941,070	1,500,000	(558,930)	-37.28	10,377,760	10,936,800	(558,930)	-5.11
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	941,070	1,500,000	(558,930)	-37.28	10,377,760	10,936,800	(558,930)	-5.11
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	941,070	1,500,000	(558,930)	-33.41	10,399,702	11,100,850	(501,148)	-4.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	32.981	33.300	(0.319)	-0.96	27.713	28.028	(0.315)	-1.12
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	32.981	33.300	(0.319)	-0.96	27.713	28.028	(0.315)	-1.12
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	31.073	33.300	(2.227)	-6.89	27.132	27.611	(0.479)	-1.73
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	30.828	33.055	(2.227)	-6.74	26.887	27.366	(0.479)	-1.75
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.4171	33.687	(2.2696)	-6.74	27.4008	27.8890	(0.4882)	-1.75
45 PGA FACTOR ROUNDED TO NEAREST .001	31.417	33.687	(2.270)	-6.74	27.401	27.889	(0.488)	-1.75

DOCUMENT NUMBER-DATE
 U0089 JAN-66
 CASE-41 CASH-REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: FEBRUARY 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	941,070	310,372.90	32.981
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	941,070	310,372.90	32.981
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: FEBRUARY 1996				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	MID-COURSE CORRECTION	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	310,373	499,500	(189,127)	(37.86)	2,875,956	3,065,085	(189,127)	(6.17)
3 TOTAL	310,373	499,500	(189,127)	(37.86)	2,875,956	3,065,085	(189,127)	(6.17)
4 FUEL REVENUES (NET OF REVENUE TAX)	366,836	542,250	(175,414)	(32.35)	2,765,851	2,941,265	(175,414)	(5.96)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	16,049	16,049	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	368,295	543,709	(175,414)	(32.26)	2,781,900	2,957,314	(175,414)	(5.93)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	57,922	44,209	13,713	31.02	(94,056)	(107,771)	13,713	(12.72)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(422)	(490)	68	(13.88)	1,197	1,129	68	6.02
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(122,503)	(122,503)	0	0.00	42,448	42,448	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(16,049)	(16,049)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(66,462)	(80,243)	13,781	(17.17)	(66,462)	(80,243)	13,781	(17.17)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(122,503)	(122,503)	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(66,040)	(79,753)	13,713	(17.19)				
14 TOTAL (12+13)	(188,543)	(202,256)	13,713	(6.78)				
15 AVERAGE (50% OF 14)	(94,272)	(101,128)	6,856	(6.78)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	5.81000%	-0.41000%	(7.06)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33000%	5.81000%	-0.48000%	(8.26)				
18 TOTAL (16+17)	10.73000%	11.62000%	-0.89000%	(7.66)				
19 AVERAGE (50% OF 18)	5.37000%	5.81000%	-0.44000%	(7.57)				
20 MONTHLY AVERAGE (19/12 Months)	0.44750%	0.48417%	-0.03667%	(7.57)				
21 INTEREST PROVISION (15x20)	(422)	(490)	68	(13.88)				

** Beginning of Period True-up and Interest reduced by \$793 per FPSC #95-233-4-3 - Audit Date 12/20/95 - Audit Exception #1

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
MONTH: FEBRUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,358	3,245	97,382	94,107	3.187	3.298
TOTAL		3,358	3,245	97,382	94,107	WEIGHTED AVERAGE	3.298
						3.187	3.298

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: FEBRUARY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	19,275	10,216	9,059	88.67	151,691	128,505	23,186	18.04
COMMERCIAL	6,325	7,568	(1,243)	-16.42	67,219	63,978	3,241	5.07
COMMERCIAL LARGE VOL 1	0	250,000	(250,000)	-100.00	0	1,450,000	(1,450,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	25,600	267,784	(242,184)	-90.44	218,910	1,642,483	(1,423,573)	-86.67
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	973,252	0	973,252	0.00	10,380,792	4,100,000	6,280,792	153.19
TOTAL INTERRUPTIBLE	973,252	0	973,252	0.00	10,380,792	4,100,000	6,280,792	153.19
TOTAL THERM SALES	998,852	267,784	731,068	273.01	10,599,702	5,742,483	4,857,219	84.58
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	567	550	17	3.09	584	550	34	6.18
COMMERCIAL	21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	588	569	19	3.34	605	569	36	6.33
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	590	570	20	3.51	607	570	37	6.49
THERM USE PER CUSTOMER								
RESIDENTIAL	34.0	18.6	15.4	82.80	209.7	233.6	26.1	11.17
COMMERCIAL	301.2	420.4	(119.2)	-28.35	3,200.9	3,554.3	(353.4)	-9.94
COMMERCIAL LARGE VOL 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	1,450,000.0	(1,450,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	486,626.0	0.0	486,626.0	0.00	5,190,396.0	4,100,000.0	1,090,396.0	26.60

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
 ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 98

SCHEDULE A-6
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	1.03550	1.03790	1.03920	1.05040	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	1.074	1.075	1.086	0.000

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	14-Mar-98
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Post Due After	24-Mar-98
Indiantown, Florida 34958		
Attention: Mr. Brian Powers		

Production month of: February 1998

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	17,081	\$1.8650	\$32,387.45
Zone 2	20,417	\$2.3750	\$48,478.50
Zone 3	8,990	\$2.3750	\$23,226.25
Excess Gas			
Zone 1	1,517	\$1.9000	\$2,882.30
Zone 2	19,241	\$2.3800	\$45,780.58
Zone 3	12,887	\$2.3800	\$30,147.46
Excess PTS			
Delivered Volume	18,980	\$5.0801	\$96,318.70
MS	87,382	\$0.0500	\$4,369.10
WNT	14,094	\$0.0894	\$1,278.12
C-PTS		\$0.4378	\$0.00
D-PTS-1	49,300	\$0.4344	\$21,415.92
C-PTS-1	75,732	\$0.0720	\$5,452.70
C-PTS-1	January Adjustment		\$606.93
WACOG	True-up of WACOG (see Page 2)		(\$2,884.11)
TOTAL AMOUNT DUE			\$310,372.90

* NBT's	0 - FGI Demand Charge	C - FGI Usage	PCA - PCA Management
** Includes 3.49% Fuel	BS - Bypass Service	MS - Management Service	NB1 - No Notice Reserves
	SS - Billing Supply	AD - Alert Day Charge (see attached FGI Invoice)	

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 1769	PNC Bank, Delaware
Dover, Delaware 19903-1769	Account #5810572308
	Routing Number #03110088

For Billing Inquiries call Customer Accounting at	(941) 283-8812
Facsimile Number	(941) 284-3885

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 23, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for January 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 1996				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	809,212	350,000	459,212	131.20	2,565,585	2,106,373	459,212	21.80
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	809,212	350,000	459,212	131.20	2,565,585	2,106,373	459,212	21.80
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	611,136	350,000	261,136	74.61	2,399,015	2,137,879	261,136	12.21
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,179,220	1,000,000	1,179,220	117.92	9,436,690	8,257,470	1,179,220	14.28
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	2,179,220	1,000,000	1,179,220	117.92	9,436,690	8,257,470	1,179,220	14.28
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	2,009,604	1,000,000	1,009,604	100.96	9,600,650	8,591,248	1,009,604	11.75
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	37.133	35.000	2.133	6.09	27.187	25.509	1.678	6.58
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	37.133	35.000	2.133	6.09	27.187	25.509	1.678	6.58
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	40.267	35.000	5.267	15.05	26.722	24.518	2.204	8.99
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	40.022	34.755	5.267	15.15	26.477	24.273	2.204	9.08
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	40.7868	35.4192	5.3676	15.15	26.9830	24.7309	2.2461	9.08
45 PGA FACTOR ROUNDED TO NEAREST .001	40.787	35.419	5.368	15.16	26.983	24.737	2.245	9.08

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: JANUARY 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	2,179,220	809,212.29	37.133
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,179,220	809,212.29	37.133
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JANUARY 1996				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	809,212	350,000	459,212	131.20	2,565,585	2,106,373	459,212	21.80
3 TOTAL	809,212	350,000	459,212	131.20	2,565,585	2,106,373	459,212	21.80
4 FUEL REVENUES (NET OF REVENUE TAX)	811,136	350,000	261,136	74.61	2,399,015	2,137,879	261,136	12.21
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	14,590	14,590	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	812,595	351,459	261,136	74.30	2,413,605	2,152,469	261,136	12.13
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(196,617)	1,459	(198,076)	(13.576.15)	(151,980)	46,096	(198,076)	(429.70)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(109)	366	(475)	(129.78)	1,619	2,094	(475)	(22.68)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	75,682	75,682	0	0.00	42,448	42,448	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(14,590)	(14,590)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(122,503)	76,048	(198,551)	(261.09)	(122,503)	76,048	(198,551)	(261.09)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	75,682	75,682	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(122,394)	75,682	(198,076)	(261.72)				
14 TOTAL (12+13)	(46,712)	151,364	(198,076)	(130.86)				
15 AVERAGE (50% OF 14)	(23,356)	75,682	(99,038)	(130.86)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.81000%	5.81000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	5.81000%	-0.41000%	(7.06)				
18 TOTAL (16+17)	11.21000%	11.62000%	-0.41000%	(3.53)				
19 AVERAGE (50% OF 18)	5.81000%	5.81000%	-0.20000%	(3.44)				
20 MONTHLY AVERAGE (19/12 Months)	0.46750%	0.48417%	-0.01667%	(3.44)				
21 INTEREST PROVISION (15x20)	(109)	366	(475)	(129.78)				

** Beginning of Period True-up and Interest reduced by \$793 per FPSC #95-233-4-3 - Audit Date 12/20/95 - Audit Exception #1

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JANUARY 1996

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
DEC-95	PESCO	SYS SUPPLY	FTS	2,179,220	0	2,179,220	809,212	0	0	0	37.13
DEC-95	PESCO	SYS SUPPLY	FTS	1,375,100	0	1,375,100	413,907	0	0	0	30.10
NOV-95	PESCO	SYS SUPPLY	FTS	879,400	0	879,400	215,417	0	0	0	24.50
OCT-95	PESCO	SYS SUPPLY	FTS	279,680	0	279,680	55,593	0	0	0	19.88
SEP-95	PESCO	SYS SUPPLY	FTS	332,100	0	332,100	87,069	0	0	0	26.22
AUG-95	PESCO	SYS SUPPLY	FTS	1,222,700	0	1,222,700	274,336	0	0	0	22.44
JUL-95	PESCO	SYS SUPPLY	FTS	606,820	0	606,820	132,564	0	0	0	21.85
JUN-95	PESCO	SYS SUPPLY	FTS	398,780	0	398,780	96,332	0	0	0	24.18
MAY-95	PESCO	SYS SUPPLY	FTS	1,155,280	0	1,155,280	264,714	0	0	0	22.91
APR-95	PESCO	SYS SUPPLY	FTS	1,007,610	0	1,007,610	216,441	0	0	0	21.48
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				9,436,690	0	9,436,690	2,565,585	0	0	0	27.19

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95

Through

MARCH 96

(REVISED 8/19/93)

MONTH: JANUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	7,274	7,030	225,506	217,922	3.588	3.713
TOTAL		7,274	7,030	225,506	217,922		
WEIGHTED AVERAGE						3.588	3.713

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JANUARY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	23,962	12,780	11,182	87.50	132,416	118,289	14,127	11.94
COMMERCIAL	6,801	6,816	(15)	-0.22	60,894	56,410	4,484	7.95
COMMERCIAL LARGE VOL 1	0	250,000	(250,000)	-100.00	0	1,200,000	(1,200,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	30,763	269,596	(238,833)	-88.59	193,310	1,374,699	(1,181,389)	-85.94
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,978,841	0	1,978,841	0.00	9,407,540	4,100,000	5,307,540	129.45
TOTAL INTERRUPTIBLE	1,978,841	0	1,978,841	0.00	9,407,540	4,100,000	5,307,540	129.45
TOTAL THERM SALES	2,009,604	269,596	1,740,008	645.41	9,600,850	5,474,699	4,126,151	75.37
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	566	550	16	2.91	586	550	36	6.55
COMMERCIAL	21	18	3	16.67	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	587	569	18	3.16	608	569	39	6.85
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	589	570	19	3.33	610	570	40	7.02
THERM USE PER CUSTOMER								
RESIDENTIAL	42.3	23.2	19.1	82.33	226.0	215.1	10.9	5.07
COMMERCIAL	323.9	378.7	(54.8)	-14.47	2,767.9	3,133.9	(366.0)	-11.68
COMMERCIAL LARGE VOL 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	1,200,000.0	(1,200,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	989,420.5	0.0	989,420.5	0.00	4,703,770.0	4,100,000.0	603,770.0	14.73

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96SCHEDULE A-6
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
THERMS PURCHASED _____ = AVG BTU CONTENT CCF PURCHASED	1.03290	1.07300	1.03450	1.03680	1.03480	1.03510	1.03410	1.03550	1.03790	1.03920	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	1.074	1.075	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	12-Feb-96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt	
	Past Due After	22-Feb-96
Attention: Mr. Brian Powers		

Production month of: January 1996

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	19,823	\$2.2050	\$43,268.72
Zone 2	23,436	\$3.4250	\$80,268.30
Zone 3	11,470	\$3.3950	\$38,940.65
Excess Gas			
Zone 1	5,913	\$2.2100	\$13,067.73
Zone 2	18,875	\$3.4300	\$64,741.25
Zone 3	16,119	\$3.4000	\$54,804.60
Excess PTS	80,210	\$3.3945	\$272,272.85
Delivered Volumes	47,500	\$3.1520	\$149,720.00
MS	202,737	\$0.0500	\$10,138.85
NNT	15,066	\$0.0694	\$1,045.56
C-PTS	78,189	\$0.4379	\$34,238.96
D-FTS-1	92,233	\$0.4344	\$40,066.02
C-FTS-1	92,233	\$0.0720	\$6,640.78
TOTAL AMOUNT DUE			\$809,212.29

* MMBtu's
** Includes 3.48% Fuel

D - FGT Demand Charges
BS - Base Load Service
SS - Swing Supply
AD - Alert Day Charges (see attached FGT Invoice)

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

INDIANTOWN

Gas company, inc.

LP-GAS SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

February 2, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for December 1995.

Thank You for assistance.

Sincerely,

Tim Shapton
Brian J. Powers
Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A - 1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	3	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	413,907	413,907	0	0.00	1,756,373	1,756,373	0	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	413,907	413,907	0	0.00	1,756,373	1,756,373	0	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	465,922	465,922	0	0.00	1,787,879	1,787,879	0	0.00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,375,100	1,375,100	0	0.00	7,257,470	7,257,470	0	0.00
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,375,100	1,375,100	0	0.00	7,257,470	7,257,470	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,443,011	1,375,100	67,911	4.94	7,591,246	7,523,335	67,911	0.90
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	30.100	30.100	0.000	0.00	24.201	24.201	0.000	0.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	30.100	30.100	0.000	0.00	24.201	24.201	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	28.684	30.100	(1.415)	-4.70	23.137	23.346	(0.209)	-0.90
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.439	29.855	(1.415)	-4.74	22.892	23.101	-0.209	-0.90
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.9825	30.4255	(1.4430)	-4.74	23.3295	23.5425	(0.2130)	-0.90
45 PGA FACTOR ROUNDED TO NEAREST .001	28.983	30.426	(1.443)	-4.74	23.330	23.543	-0.213	-0.90

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: DECEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,375,100	413,906.74	30.100
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,375,100	413,906.74	30.100
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-3
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: DECEMBER 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	413,907	413,907	0	0.00	1,798,573	1,798,573	0	0.00
3 TOTAL	413,907	413,907	0	0.00	1,798,573	1,798,573	0	0.00
4 FUEL REVENUES (NET OF REVENUE TAX)	465,922	465,922	0	0.00	1,787,579	1,787,579	9	0.00
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	13,131	13,131	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	467,381	467,381	0	0.00	1,801,010	1,801,010	0	0.00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	53,474	53,474	0	0.00	44,937	44,937	0	0.00
8 INTEREST PROVISION - THIS PERIOD (LINE 2:1)	239	239	0	0.00	1,728	1,728	0	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	23,439	23,439	0	0.00	42,448	42,448	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(13,131)	(13,131)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10a-10b)	79,992	79,992	0	0.00	79,992	79,992	0	0.00
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,439	23,439	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	79,443	79,443	0	0.00				
14 TOTAL (12+13)	98,871	98,871	0	0.00				
15 AVERAGE (99% OF 14)	49,436	49,436	0	0.00				
16 INTEREST RATE - FIRST DAY OF MONTH	8.80000%	8.80000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	8.81000%	8.81000%	0.00000%	0.00				
18 TOTAL (16+17)	11.81000%	11.81000%	0.00000%	0.00				
19 AVERAGE (90% OF 18)	8.81000%	8.81000%	0.00000%	0.00				
20 MONTHLY AVERAGE (18/12 Skipped)	0.49417%	0.49417%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	239	239	0	0.00				

* Current month fuel revenues reduced by \$1,074 per FPUC Audit Exception #2
 ** Beginning of Period True-up and Interest reduced \$799 per FPUC Audit Exception #1.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		DECEMBER 1995		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	413,907	413,907	0	0.00	1,756,373	1,756,373	0	0.00
3 TOTAL	413,907	413,907	0	0.00	1,756,373	1,756,373	0	0.00
4 FUEL REVENUES (NET OF REVENUE TAX)	465,922	465,922	0	0.00	1,787,879	1,787,879	0	0.00
5 TRUE-UP (COLLECTED) OR REFUNDED	2,252	2,252	0	0.00	21,061	21,061	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	468,174	468,174	0	0.00	1,808,940	1,808,940	0	0.00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	54,267	54,267	0	0.00	52,567	52,567	0	0.00
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	239	239	0	0.00	1,728	1,728	0	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	23,428	23,428	0	0.00	42,448	42,448	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,252)	(2,252)	0	0.00	(21,061)	(21,061)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	75,682	75,682	0	0.00	75,682	75,682	0	0.00
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,428	23,428	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	75,443	75,443	0	0.00				
14 TOTAL (12+13)	98,871	98,871	0	0.00				
15 AVERAGE (50% OF 14)	49,436	49,436	0	0.00				
16 INTEREST RATE - FIRST DAY OF MONTH	5.80000%	5.80000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81000%	5.81000%	0.00000%	0.00				
18 TOTAL (16+17)	11.61000%	11.61000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	5.81000%	5.81000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48417%	0.48417%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	239	239	0	0.00				

* Current month fuel revenues reduced by \$1,074 per FPSC Audit Exception #2

** Beginning of Period True-up and Interest reduced \$793 per FPSC Audit Exception #1.

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96
PRESENT MONTH: DECEMBER 1995

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
DEC-95	PESCO	SYS SUPPLY	FTS	1,375,100	0	1,375,100	413,907	0	0	0	30.10
NOV-95	PESCO	SYS SUPPLY	FTS	879,400	0	879,400	215,417	0	0	0	24.50
OCT-95	PESCO	SYS SUPPLY	FTS	279,680	0	279,680	55,593	0	0	0	19.88
SEP-95	PESCO	SYS SUPPLY	FTS	332,100	0	332,100	87,069	0	0	0	26.22
AUG-95	PESCO	SYS SUPPLY	FTS	1,222,700	0	1,222,700	274,336	0	0	0	22.44
JUL-95	PESCO	SYS SUPPLY	FTS	606,820	0	606,820	132,564	0	0	0	21.85
JUN-95	PESCO	SYS SUPPLY	FTS	398,780	0	398,780	96,332	0	0	0	24.16
MAY-95	PESCO	SYS SUPPLY	FTS	1,155,280	0	1,155,280	264,714	0	0	0	22.91
APR-95	PESCO	SYS SUPPLY	FTS	1,007,610	0	1,007,610	216,441	0	0	0	21.48
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				7,257,470	0	7,257,470	1,756,373	0	0	0	24.20

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
 MONTH: DECEMBER 1995

(REVISED 3/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G:E)/F
PESCO	VARIOUS	4,609	4,436	142,894	137,510	2.897	3.010
TOTAL		4,609	4,436	142,894	137,510		
WEIGHTED AVERAGE						2.897	3.010

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: DECEMBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	15,856	13,000	2,856	21.97	108,454	105,509	2,945	2.79
COMMERCIAL	5,654	6,500	(846)	-13.02	54,093	49,594	4,499	9.07
COMMERCIAL LARGE VOL 1	0	250,000	(250,000)	-100.00	0	950,000	(950,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	21,510	269,500	(247,990)	-92.02	162,547	1,105,103	(942,556)	-85.29
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,421,501	500,000	921,501	184.30	7,428,699	4,100,000	3,328,699	81.19
TOTAL INTERRUPTIBLE	1,421,501	500,000	921,501	184.30	7,428,699	4,100,000	3,328,699	81.19
TOTAL THERM SALES	1,443,011	769,500	673,511	87.53	7,591,246	5,205,103	2,386,143	45.84
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	569	550	19	3.45	588	550	36	6.91
COMMERCIAL	21	18	3	16.67	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	590	569	21	3.69	610	569	41	7.21
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	592	570	22	3.86	612	570	42	7.37
THERM USE PER CUSTOMER								
RESIDENTIAL	27.9	23.6	4.3	18.22	184.4	191.8	(7.4)	-3.86
COMMERCIAL	269.2	361.1	(91.9)	-25.45	2,458.8	2,755.2	(296.4)	-10.76
COMMERCIAL LARGE VOL 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	950,000.0	(950,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	710,750.5	500,000.0	210,750.5	42.15	3,714,349.5	4,100,000.0	(385,650.5)	-9.41

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96SCHEDULE A-8
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
THERMS PURCHASED - AVG BTU CONTENT CCF PURCHASED	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	1.03550	1.03790	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	1.074	0.000	0.000	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27
3 TOTAL	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27
4 FUEL REVENUES (NET OF REVENUE TAX)	209,467	205,598	3,869	1.88	209,467	205,598	3,869	1.88
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	1,459	1,459	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	210,926	207,057	3,869	1.87	210,926	207,057	3,869	1.87
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,515)	1,459	(6,974)	(478.00)	(5,515)	1,459	(6,974)	(478.00)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	198	0	198	0.00	198	0	198	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	42,448	17,655	24,793	140.43	42,448	17,655	24,793	140.43
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(1,459)	(1,459)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	35,672	17,655	18,017	102.05	35,672	17,655	18,017	102.05
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	42,448	17,655	24,793	140.43				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	35,474	17,655	17,819	100.93				
14 TOTAL (12+13)	77,922	35,310	42,612	120.68				
15 AVERAGE (50% OF 14)	38,961	17,655	21,306	120.68				
16 INTEREST RATE - FIRST DAY OF MONTH	6.12000%	0.00000%	6.12000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	6.07000%	0.00				
18 TOTAL (16+17)	12.19000%	0.00000%	12.19000%	0.00				
19 AVERAGE (50% OF 18)	6.10000%	0.00000%	6.10000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50833%	0.00000%	0.50833%	0.00				
21 INTEREST PROVISION (15x20)	198	0	198	0.00				

* Beginning of Period True-up and Interest reduced by \$793 per Wayne Makin.

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
3 TOTAL	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
4 FUEL REVENUES (NET OF REVENUE TAX)	256,552	220,598	35,954	16.30	466,019	426,196	39,823	9.34
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	2,918	2,918	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	258,011	222,057	35,954	16.19	468,937	429,114	39,823	9.28
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(6,703)	1,459	(8,162)	(559.42)	(12,218)	2,918	(15,136)	(518.71)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	160	0	160	0.00	358	0	358	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	35,672	17,655	18,017	102.05	42,448	17,655	24,793	140.43
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(2,918)	(2,918)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	27,670	17,655	10,015	56.73	27,670	17,655	10,015	56.73
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	35,672	17,655	18,017	102.05				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	27,510	17,655	9,855	55.82				
14 TOTAL (12+13)	63,182	35,310	27,872	78.94				
15 AVERAGE (50% OF 14)	31,591	17,655	13,936	78.94				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	6.07000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	6.07000%	0.00				
18 TOTAL (16+17)	12.14000%	0.00000%	12.14000%	0.00				
19 AVERAGE (50% OF 18)	6.07000%	0.00000%	6.07000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50583%	0.00000%	0.50583%	0.00				
21 INTEREST PROVISION (15x20)	160	0	160	0.00				

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	96,332	213,098	(116,766)	(54.79)	577,487	639,294	(61,807)	(9.87)
3 TOTAL	96,332	213,098	(116,766)	(54.79)	577,487	639,294	(61,807)	(9.87)
4 FUEL REVENUES (NET OF REVENUE TAX)	110,398	213,018	(102,702)	(48.19)	576,415	639,294	(62,879)	(9.84)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	4,377	4,377	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	111,855	214,557	(102,702)	(47.87)	580,792	641,671	(62,879)	(9.77)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,523	1,459	14,064	963.95	3,305	4,377	(1,072)	(24.49)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	176	0	176	0.00	534	0	534	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	27,670	17,655	10,015	56.73	42,448	17,655	24,793	140.43
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(4,377)	(4,377)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	41,910	17,655	24,255	137.38	41,910	17,655	24,255	137.38
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	27,670	17,655	10,015	56.73				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	41,734	17,655	24,079	136.39				
14 TOTAL (12+13)	69,404	35,310	34,094	96.56				
15 AVERAGE (50% OF 14)	34,702	17,655	17,047	96.56				
16 INTEREST RATE - FIRST DAY OF MONTH	8.07000%	0.00000%	8.07000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10000%	0.00000%	6.10000%	0.00				
18 TOTAL (16+17)	12.17000%	0.00000%	12.17000%	0.00				
19 AVERAGE (50% OF 18)	6.09000%	0.00000%	6.09000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50750%	0.00000%	0.50750%	0.00				
21 INTEREST PROVISION (15x20)	176	0	176	0.00				

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		JULY 95		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	132,564	220,598	(88,034)	(39.91)	710,051	859,892	(149,841)	(17.43)
3 TOTAL	132,564	220,598	(88,034)	(39.91)	710,051	859,892	(149,841)	(17.43)
4 FUEL REVENUES (NET OF REVENUE TAX)	134,299	220,598	(86,299)	(39.12)	710,714	859,892	(149,178)	(17.35)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	5,836	5,836	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	135,758	222,057	(86,299)	(38.86)	716,550	865,728	(149,178)	(17.23)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	3,194	1,459	1,735	118.92	6,499	5,836	663	11.36
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	213	0	213	0.00	747	0	747	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	41,910	17,655	24,255	137.38	42,448	17,655	24,793	140.43
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(5,836)	(5,836)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	43,858	17,655	26,203	148.42	43,858	17,655	26,203	148.42
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	41,910	17,655	24,255	137.38				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	43,645	17,655	25,990	147.21				
14 TOTAL (12+13)	85,555	35,310	50,245	142.30				
15 AVERAGE (50% OF 14)	42,778	17,655	25,123	142.30				
16 INTEREST RATE - FIRST DAY OF MONTH	8.10000%	0.00000%	8.10000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.86000%	0.00000%	5.86000%	0.00				
18 TOTAL (16+17)	11.96000%	0.00000%	11.96000%	0.00				
19 AVERAGE (50% OF 18)	5.98000%	0.00000%	5.98000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49833%	0.00000%	0.49833%	0.00				
21 INTEREST PROVISION (15x20)	213	0	213	0.00				

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		AUGUST 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE - UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	274,336	8,524	265,812	3,118.40	984,387	868,416	115,971	13.35
3 TOTAL	274,336	8,524	265,812	3,118.40	984,387	868,416	115,971	13.35
4 FUEL REVENUES (NET OF REVENUE TAX)	267,481	8,524	258,957	3,037.98	978,195	868,416	109,779	12.84
5 TRUE - UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	7,295	7,295	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	268,940	9,983	258,957	2,593.98	985,490	875,711	109,779	12.54
7 TRUE - UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,395)	1,459	(6,855)	(469.84)	1,103	7,295	(6,192)	(84.88)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	197	0	197	0.00	944	0	944	0.00
9 BEGINNING OF PERIOD TRUE - UP AND INTEREST	43,858	17,655	26,203	148.42	42,448	17,655	24,793	140.43
10 TRUE - UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(7,295)	(7,295)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE - UP (7+8+9+10+10a)	37,200	17,655	19,545	110.71	37,200	17,655	19,545	110.71
INTEREST PROVISION								
12 BEGINNING TRUE - UP AND INTEREST PROVISION (9)	43,858	17,655	26,203	148.42				
13 ENDING TRUE - UP BEFORE INTEREST (12+7-5)	37,003	17,655	19,348	109.59				
14 TOTAL (12+13)	80,861	35,310	45,551	129.00				
15 AVERAGE (50% OF 14)	40,431	17,655	22,776	129.01				
16 INTEREST RATE - FIRST DAY OF MONTH	5.86000%	0.00000%	5.86000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.84000%	0.00000%	5.84000%	0.00				
18 TOTAL (16+17)	11.70000%	0.00000%	11.70000%	0.00				
19 AVERAGE (50% OF 18)	5.85000%	0.00000%	5.85000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48750%	0.00000%	0.48750%	0.00				
21 INTEREST PROVISION (15x20)	197	0	197	0.00				

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	87,069	8,824	78,245	886.73	1,071,458	877,240	194,218	22.14
3 TOTAL	87,069	8,824	78,245	886.73	1,071,458	877,240	194,218	22.14
4 FUEL REVENUES (NET OF REVENUE TAX)	82,157	8,824	73,333	831.06	1,060,352	877,240	183,112	20.87
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	8,754	8,754	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	83,616	10,283	73,333	713.15	1,069,106	885,994	183,112	20.67
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,453)	1,459	(4,912)	(336.67)	(2,350)	8,754	(11,104)	(126.84)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	171	0	171	0.00	1,115	0	1,115	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	37,200	17,655	19,545	110.71	42,448	17,655	24,793	140.43
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(8,754)	(8,754)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	32,459	17,655	14,804	83.85	32,459	17,655	14,804	83.85
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	37,200	17,655	19,545	110.71				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	32,288	17,655	14,633	82.88				
14 TOTAL (12+13)	69,488	35,310	34,178	96.79				
15 AVERAGE (50% OF 14)	34,744	17,655	17,089	96.79				
16 INTEREST RATE - FIRST DAY OF MONTH	5.84000%	0.00000%	5.84000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.94000%	0.00000%	5.94000%	0.00				
18 TOTAL (16+17)	11.78000%	0.00000%	11.78000%	0.00				
19 AVERAGE (50% OF 18)	5.89000%	0.00000%	5.89000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49083%	0.00000%	0.49083%	0.00				
21 INTEREST PROVISION (15x20)	171	0	171	0.00				

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		OCTOBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	55,593	8,824	46,769	530.02	1,127,049	886,064	240,985	27.20
3 TOTAL	55,593	8,824	46,769	530.02	1,127,049	886,064	240,985	27.20
4 FUEL REVENUES (NET OF REVENUE TAX)	72,088	8,824	63,244	718.73	1,132,420	886,064	246,356	27.80
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	10,213	10,213	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	73,527	10,283	63,244	615.03	1,142,633	896,277	246,356	27.49
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	17,934	1,459	16,475	1,129.20	15,584	10,213	5,371	52.59
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	199	0	199	0.00	1,314	0	1,314	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	32,459	17,855	14,804	83.85	42,448	17,855	24,793	140.43
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(10,213)	(10,213)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	49,133	17,855	31,478	178.30	49,133	17,855	31,478	178.30
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	32,459	17,855	14,804	83.85				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	48,934	17,855	31,279	177.17				
14 TOTAL (12+13)	81,393	35,310	46,083	130.51				
15 AVERAGE (50% OF 14)	40,697	17,855	23,042	130.51				
16 INTEREST RATE - FIRST DAY OF MONTH	5.94000%	0.00000%	5.94000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81000%	0.00000%	5.81000%	0.00				
18 TOTAL (16+17)	11.75000%	0.00000%	11.75000%	0.00				
19 AVERAGE (50% OF 18)	5.88000%	0.00000%	5.88000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49000%	0.00000%	0.49000%	0.00				
21 INTEREST PROVISION (15x20)	199	0	199	0.00				

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	215,417	279,424	(64,007)	(22.91)	1,342,466	1,165,488	176,978	15.18
3 TOTAL	215,417	279,424	(64,007)	(22.91)	1,342,466	1,165,488	176,978	15.18
4 FUEL REVENUES (NET OF REVENUE TAX)	189,537	279,424	(89,887)	(32.17)	1,321,957	1,165,488	156,469	13.43
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	11,672	11,672	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	190,996	280,883	(89,887)	(32.00)	1,333,629	1,177,160	156,469	13.29
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(24,421)	1,459	(25,880)	(1,773.82)	(8,837)	11,672	(20,509)	(175.71)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	175	0	175	0.00	1,489	0	1,489	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	49,133	17,655	31,478	178.30	42,448	17,655	24,793	140.43
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(11,672)	(11,672)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	23,428	17,655	5,773	32.70	23,428	17,655	5,773	32.70
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	49,133	17,655	31,478	178.30				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	23,253	17,655	5,598	31.71				
14 TOTAL (12+13)	72,386	35,310	37,076	105.00				
15 AVERAGE (50% OF 14)	36,193	17,655	18,538	105.00				
16 INTEREST RATE - FIRST DAY OF MONTH	5.81000%	0.00000%	5.81000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	5.80000%	0.00				
18 TOTAL (16+17)	11.61000%	0.00000%	11.61000%	0.00				
19 AVERAGE (50% OF 18)	5.81000%	0.00000%	5.81000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48417%	0.00000%	0.48417%	0.00				
21 INTEREST PROVISION (15x20)	175	0	175	0.00				

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE **2nd REVISED FOR ALERT DAY VOLUMES**

Customer	Statement Date	12-Jan-96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	Payable Upon Receipt Past Due After	22-Jan-96
Attention: Mr. Brian Powers		

Production month of: December 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	54,687 **	\$2.2456 ***	\$122,805.13
XG FT	46,598	\$2.2200	\$103,447.56
XG DEL	26,858	\$3.0190	\$81,084.30
D-FTS 1	97,595	\$0.4331	\$42,268.39
C-FTS-1	97,595	\$0.0717	\$6,997.56
C-PTS	1,600	\$0.4376	\$700.16
PTS GAS	1,660	\$3.0000	\$4,980.00
MS	142,694	\$0.0500	\$7,134.70
NNT	15,066	\$0.0694	\$1,045.58
AD	6,402	\$6.7859	\$43,443.36
TOTAL AMOUNT DUE			<u>\$413,906.74</u>

RECEIVED
 JAN 17 1996
 BY: 17025

* MMBtu's
 ** Includes 3.77% Fuel
 *** Estimated
 **** This volume to be booked and a fee charged to IGC at the time of bookout for November 1995. Generating Plant Not Used

AD - Alert Day Charges (see attached FGT Invoice)
 BS - Baseload Service
 D - Demand
 AP - Additional Purchases for

C-FGT Usage
 MS - Management Service
 XG - Excess Gas Purchases for Generating Plant
 PTS GAS - Gas purchased for PTS Transport

PGA - PGA Management
 NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

December 29, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for November 1995.
3. Typical Bill Schedule for period ending December 1995.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	215,417	279,424	(64,007)	-22.91	1,342,406	1,165,488	176,918	15.18
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	215,417	279,424	(64,007)	-22.91	1,342,406	1,165,488	176,918	15.18
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	189,537	279,424	(89,887)	-32.17	1,321,957	1,165,488	156,469	13.43
<u>THERMS PURCHASED</u>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	879,400	950,000	(70,600)	-7.43	5,882,370	4,040,000	1,842,370	45.80
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	879,400	950,000	(70,600)	-7.43	5,882,370	4,040,000	1,842,370	45.80
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	852,898	950,000	(97,102)	-10.22	5,148,235	4,040,000	2,108,235	52.18
<u>CENTS PER THERM</u>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.486	29.413	(4.917)	-16.72	22.822	28.849	(6.027)	-20.89
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<u>LESS END-USE CONTRACT</u>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.486	29.413	(4.917)	-16.72	22.822	28.849	(6.027)	-20.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.257	29.413	(4.156)	-14.13	21.835	28.849	(7.014)	-24.31
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.012	29.168	(4.156)	-14.25	21.590	28.604	(7.014)	-24.52
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.4900	29.7254	(4.2354)	-14.25	22.0026	29.1506	(7.1480)	-24.52
45 PGA FACTOR ROUNDED TO NEAREST .001	25.490	29.725	(4.235)	-14.25	22.003	29.151	(7.148)	-24.52

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: NOVEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	879,400	215,416.83	24.496
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	879,400	215,416.83	24.496
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	215,417	279,424	(64,007)	(22.91)	1,342,466	1,165,488	176,978	15.18
3 TOTAL	215,417	279,424	(64,007)	(22.91)	1,342,466	1,165,488	176,978	15.18
4 FUEL REVENUES (NET OF REVENUE TAX)	189,537	279,424	(89,887)	(32.17)	1,321,957	1,165,488	156,469	13.43
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	11,672	11,672	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	190,996	280,883	(89,887)	(32.00)	1,333,629	1,177,160	156,469	13.29
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(24,421)	1,459	(25,880)	(1,773.82)	(8,837)	11,672	(20,509)	(175.71)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	179	0	179	0.00	1,521	0	1,521	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	49,954	17,655	32,299	182.95	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(11,672)	(11,672)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	24,253	17,655	6,598	37.37	24,253	17,655	6,598	37.37
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	49,954	17,655	32,299	182.95				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	24,074	17,655	6,419	36.36				
14 TOTAL (12+13)	74,028	35,310	38,718	109.65				
15 AVERAGE (50% OF 14)	37,014	17,655	19,359	109.65				
16 INTEREST RATE - FIRST DAY OF MONTH	5.81000%	0.00000%	5.81000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	5.80000%	0.00				
18 TOTAL (16+17)	11.61000%	0.00000%	11.61000%	0.00				
19 AVERAGE (50% OF 18)	5.81000%	0.00000%	5.81000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48417%	0.00000%	0.48417%	0.00				
21 INTEREST PROVISION (15x20)	179	0	179	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

(REVISED 8/19/93)

MONTH: NOVEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,042	2,931	91,255	87,940	2.361	2.450
TOTAL		3,042	2,931	91,255	87,940		
WEIGHTED AVERAGE						2.361	2.450

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	13,149	12,000	1,149	9.58	92,598	92,509	89	0.10	
COMMERCIAL	6,926	6,000	926	15.43	48,439	41,094	5,345	12.40	
COMMERCIAL LARGE VOL 1	0	125,000	(125,000)	-100.00	0	700,000	(700,000)	-100.00	
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	20,075	143,000	(122,925)	-85.96	141,037	835,603	(694,566)	-83.12	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	832,821	500,000	332,821	66.56	6,007,198	3,600,000	2,407,198	66.87	
TOTAL INTERRUPTIBLE	832,821	500,000	332,821	66.56	6,007,198	3,600,000	2,407,198	66.87	
TOTAL THERM SALES	852,896	643,000	209,896	32.64	6,148,235	4,435,603	1,712,632	38.61	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	562	550	12	2.18	590	550	40	7.27	
COMMERCIAL	21	18	3	16.67	22	18	4	22.22	
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	583	569	14	2.46	612	569	43	7.56	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	585	570	15	2.63	614	570	44	7.72	
THERM USE PER CUSTOMER									
RESIDENTIAL	23.4	21.8	1.6	7.34	156.9	168.2	(11.3)	-6.72	
COMMERCIAL	329.8	333.3	(3.5)	-1.05	2,201.8	2,394.1	(192.3)	-8.03	
COMMERCIAL LARGE VOL 1	0.0	125,000.0	(125,000.0)	-100.00	0.0	700,000.0	(700,000.0)	-100.00	
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	416,410.5	500,000.0	(83,589.5)	-16.72	3,003,599.0	3,600,000.0	(596,401.0)	-16.57	

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	1.03550	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	12-Dec-95
Indianatown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	22-Dec-95
Indianatown, Florida 34958		
Attention: Mr. Brian Powers		

Production month of: November 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	52,923	\$1.733	\$93,848.36
XG FT	23,182	\$2.2023	\$51,053.72
XG DEL	14,800	\$2.1599	\$32,118.54
D-FTS 1	73,340	\$0.4331	\$31,763.55
C-FTS-1	73,340	\$0.5717	\$42,258.48
C-PTS	0	\$0.4378	\$0.00
PTS GAS	0	\$0.0000	\$0.00
MS	91,341	\$0.0500	\$4,567.05
NNT	14,580	\$0.0694	\$1,011.85
REFUND	2,540	August 1995 Imbalance (\$1.6554)	(\$4,204.72)
TOTAL AMOUNT DUE			\$215,418.93

AD - Alert Day Charges

BS - Baseband Service

D - Demand

C - FGT Usage

MS - Management Service

PGA - PGA Management

NNT - No Notice Reservation

* Includes

Includes 3.77% Fuel

Estimated

This volume to be located and a fee charged

to VOC at the time of located for November 1995. Generating Plant Not Used

AP - Additional Purchases for Generating Plant

PTS GAS - Gas purchased for PTS Transport

Please Remit To

Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1769
 Dover, Delaware 19903-1769

For Wire Payments

WIRE TRANSFER
 Credit PENNSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #5810572308
 Routing Number #031100089

For Billing Inquiries call Customer Accounting at

(941) 293-8612

INDIANTOWN GAS COMPANY
December 31, 1995

I RESIDENTIAL SERVICE RATE SCHEDULE

		10 THERMS	25 THERMS	40 THERMS	50 THERMS	100 THERMS
BASE RATE	0.0663	\$0.66	\$1.66	\$2.65	\$3.32	\$6.63
FUEL/PGA	0.2974	\$2.97	\$7.44	\$11.90	\$14.87	\$29.74
OTHER ADJ./ MIN BILL		\$5.00	\$5.00	\$5.00	\$5.00	\$5.00
TOTAL		\$8.64	\$14.09	\$19.55	\$23.19	\$41.38

II COMMERCIAL SERVICE RATE SCHEDULE

		100 THERMS	200 THERMS	300 THERMS	500 THERMS	1000 THERMS
BASE RATE	0.0616	\$6.16	\$12.32	\$18.48	\$30.80	\$61.60
FUEL/PGA	0.2974	\$29.74	\$59.49	\$89.23	\$148.72	\$297.43
OTHER ADJ./ MIN BILL		\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
TOTAL		\$45.90	\$81.81	\$117.71	\$189.52	\$369.03

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

November 29, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for October 1995.
3. Revised monthly true-up schedules and invoices for September 1995.
4. Petition for approval of Indiantown Gas Company's Purchased Gas Cost Recovery True-up Amount.
5. Final true-up schedules for the period April 1994 - March 1995.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER 1995		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	55,593	8,824	46,769	530.02	1,127,049	886,064	240,985	27.20
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	55,593	8,824	46,769	530.02	1,127,049	886,064	240,985	27.20
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	72,085	8,824	63,244	716.73	1,132,420	886,064	246,356	27.80
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	279,680	30,000	249,680	832.27	5,002,970	3,090,000	1,912,970	61.91
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	279,680	30,000	249,680	832.27	5,002,970	3,090,000	1,912,970	61.91
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	325,941	30,000	295,941	966.47	5,295,339	3,090,000	2,205,339	71.37
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.877	29.413	(9.536)	-32.42	22.528	28.675	(6.147)	-21.44
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	19.877	29.413	(9.536)	-32.42	22.528	28.675	(6.147)	-21.44
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	17.056	29.413	(12.357)	-42.01	21.284	28.675	(7.391)	-25.78
41 TRU/E-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	16.811	29.168	(12.357)	-42.36	21.039	28.430	(7.391)	-26.00
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.1323	29.7254	(12.5931)	-42.36	21.4411	28.9733	(7.5322)	-26.00
45 PGA FACTOR ROUNDED TO NEAREST .001	17.132	29.725	(12.593)	-42.37	21.441	28.973	(7.532)	-26.00

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: OCTOBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	279,680	55,592.71	19.877
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	279,680	55,592.71	19.877
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: OCTOBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE - UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	55,593	8,824	46,769	530.02	1,127,049	886,064	240,985	27.20
3 TOTAL	55,593	8,824	46,769	530.02	1,127,049	886,064	240,985	27.20
4 FUEL REVENUES (NET OF REVENUE TAX)	72,068	8,824	63,244	716.73	1,132,420	886,064	246,356	27.80
5 TRUE - UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	10,213	10,213	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	73,527	10,283	63,244	615.03	1,142,633	896,277	246,356	27.49
7 TRUE - UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	17,934	1,459	16,475	1,129.20	15,584	10,213	5,371	52.59
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	203	0	203	0.00	1,342	0	1,342	0.00
9 BEGINNING OF PERIOD TRUE - UP AND INTEREST	33,276	17,655	15,621	88.48	43,241	17,655	25,586	144.92
10 TRUE - UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(10,213)	(10,213)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE - UP (7+8+9+10+10a)	49,954	17,655	32,299	182.95	49,954	17,655	32,299	182.95
INTEREST PROVISION								
12 BEGINNING TRUE - UP AND INTEREST PROVISION (9)	33,276	17,655	15,621	88.48				
13 ENDING TRUE - UP BEFORE INTEREST (12+7-5)	49,751	17,655	32,096	181.80				
14 TOTAL (12+13)	83,027	35,310	47,717	135.14				
15 AVERAGE (50% OF 14)	41,514	17,655	23,859	135.14				
16 INTEREST RATE - FIRST DAY OF MONTH	5.94000%	0.00000%	5.94000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81000%	0.00000%	5.81000%	0.00				
18 TOTAL (16+17)	11.75000%	0.00000%	11.75000%	0.00				
19 AVERAGE (50% OF 18)	5.88000%	0.00000%	5.88000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49000%	0.00000%	0.49000%	0.00				
21 INTEREST PROVISION (15x20)	203	0	203	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

(REVISED 8/19/93)

MONTH: OCTOBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	936	902	29,022	27,968	1.916	1.968
TOTAL		936	902	29,022	27,968	1.916	1.968
WEIGHTED AVERAGE						1.916	1.968

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		OCTOBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	9,471	11,596	(2,125)	-18.33	79,449	80,509	(1,060)	-1.32
COMMERCIAL	5,495	5,587	(92)	-1.65	41,513	37,094	4,419	11.91
COMMERCIAL LARGE VOL 1	0	15,000	(15,000)	-100.00	0	575,000	(575,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	14,966	32,183	(17,217)	-53.50	120,962	692,603	(571,641)	-82.54
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	310,975	0	310,975	0.00	5,174,377	3,100,000	2,074,377	66.92
TOTAL INTERRUPTIBLE	310,975	0	310,975	0.00	5,174,377	3,100,000	2,074,377	66.92
TOTAL THERM SALES	325,941	32,183	293,758	912.77	5,295,339	3,792,603	1,502,736	39.62
NUMBER OF CUSTOMERS (FIRM)			AVERAGE NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	589	550	39	7.09	594	550	44	8.00
COMMERCIAL	21	18	3	16.67	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	610	569	41	7.21	616	569	47	8.26
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVERAGE NO. OF CUSTOMERS PERIOD TO DATE					
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	612	570	42	7.37	618	570	48	8.42
THERM USE PER CUSTOMER								
RESIDENTIAL	16.1	21.1	(5.0)	-23.70	133.8	146.4	(12.6)	-8.61
COMMERCIAL	261.7	310.4	(48.7)	-15.69	1,887.0	2,060.8	(173.8)	-8.43
COMMERCIAL LARGE VOL 1	0.0	15,000.0	(15,000.0)	-100.00	0.0	575,000.0	(575,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	155,487.5	0.0	155,487.5	0.00	2,587,188.5	3,100,000.0	(512,811.5)	-16.54

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION
 ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 95

SCHEDULE A-6
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	0.000	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	10-Nov-95
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	Payable Upon Receipt Past Due After	20-Nov-95
Attention: Mr. Brian Powers		

Production month of: October 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	25,909	\$1.6411	\$42,519.26
XG	3,000	\$1.5700	\$4,710.00
D-FTS 1	24,968	\$0.4331	\$10,813.64
C-FTS-1	24,968	\$0.3717	\$9,281.21
C-PTS	0	\$0.4375	\$0.00
PTG GAS	0	\$0.0000	\$0.00
E	28,081	\$0.0000	\$0.00
NWT	8,060	\$0.0684	\$550.36
REFUND	4,700	July Backout Imbalance Refund	(\$1,536.00)
TOTAL AMOUNT DUE			\$65,228.21

RECEIVED
 NOV 17 1995
 BY: 16797

- * MMBtu's
- ** Includes 1.77% Fuel
- *** Est.
- **** This is a hooked and recharged meter. The meter was hooked and recharged on October 1995.
- AD - Alert Day Charges
- BS - Base Gas Service
- D - Demand
- AP - Additional Purchases for Generating Plant
- C-FTS - C-FTS Management
- FTS - FTS Management
- NWT - Natural Gas
- XG - Excess Gas Purchases for Generating Plant
- PTG - Excess Gas Purchases for Generating Plant

Please Remit To:
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1769
 Dover, Delaware 19903

For Billing Inquiries call Customer Services at (800) 333-2114
 For Billing Inquiries call Customer Services at (800) 333-2114

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

REVISED

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	87,009	8,824	78,245	886.73	1,071,458	877,240	194,218	22.14
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	87,009	8,824	78,245	886.73	1,071,458	877,240	194,218	22.14
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	82,157	8,824	73,333	831.06	1,060,352	877,240	183,112	20.87
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	332,100	30,000	302,100	1007.00	4,723,290	3,060,000	1,663,290	54.36
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	332,100	30,000	302,100	1007.00	4,723,290	3,060,000	1,663,290	54.36
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	370,936	30,000	340,936	1136.45	4,909,308	3,060,000	1,909,308	62.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	26.218	29.413	(3.195)	-10.86	22.685	28.668	(5.983)	-20.87
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	26.218	29.413	(3.195)	-10.86	22.685	28.668	(5.983)	-20.87
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	23.473	29.413	(5.940)	-20.20	21.561	28.668	(7.107)	-24.79
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	23.228	29.168	(5.940)	-20.36	21.316	28.423	(-7.107)	-25.00
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	23.6719	29.7254	(6.0535)	-20.36	21.7233	28.9662	(7.2429)	-25.00
45 PGA FACTOR ROUNDED TO NEAREST .001	23.672	29.725	(6.053)	-20.36	21.723	28.966	(-7.243)	-25.01

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

REVISED

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: SEPTEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	332,100	87,068.76	26.218
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	332,100	87,068.76	26.218
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

REVISED

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	87,069	8,824	78,245	886.73	1,071,456	877,240	194,216	22.14
3 TOTAL	87,069	8,824	78,245	886.73	1,071,456	877,240	194,216	22.14
4 FUEL REVENUES (NET OF REVENUE TAX)	82,157	8,824	73,333	831.06	1,060,352	877,240	183,112	20.87
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	8,754	8,754	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	83,616	10,283	73,333	713.15	1,069,106	885,994	183,112	20.67
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,453)	1,459	(4,912)	(336.67)	(2,350)	8,754	(11,104)	(126.84)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	175	0	175	0.00	1,139	0	1,139	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	38,013	17,655	20,358	115.31	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(8,754)	(8,754)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	33,276	17,655	15,621	88.48	33,276	17,655	15,621	88.48
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	38,013	17,655	20,358	115.31				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	33,101	17,655	15,446	87.49				
14 TOTAL (12+13)	71,114	35,310	35,804	101.40				
15 AVERAGE (50% OF 14)	35,557	17,655	17,902	101.40				
16 INTEREST RATE - FIRST DAY OF MONTH	5.84000%	0.00000%	5.84000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.94000%	0.00000%	5.94000%	0.00				
18 TOTAL (16+17)	11.78000%	0.00000%	11.78000%	0.00				
19 AVERAGE (50% OF 18)	5.89000%	0.00000%	5.89000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49083%	0.00000%	0.49083%	0.00				
21 INTEREST PROVISION (15x20)	175	0	175	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95 Through

MARCH 96

(REVISED 8/19/93)

REVISED

MONTH: SEPTEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GrE)/F
PESCO	VARIOUS	1,272	1,107	38,148	33,210	2.282	2.621
TOTAL		1,272	1,107	38,148	33,210	2.282	2.621
WEIGHTED AVERAGE						2.282	2.621

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

REVISED

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,053	1,106	(1,053)	-9.48	69,978	68,913	1,065	1.55
COMMERCIAL	5,754	5,394	360	6.67	36,018	31,507	4,511	14.32
COMMERCIAL LARGE VOL 1	0	15,000	(15,000)	-100.00	0	560,000	(560,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	15,807	31,500	(15,693)	-49.82	105,996	660,420	(554,424)	-83.95
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	355,129	0	355,129	0.00	4,863,402	3,100,000	1,763,402	56.88
TOTAL INTERRUPTIBLE	355,129	0	355,129	0.00	4,863,402	3,100,000	1,763,402	56.88
TOTAL THERM SALES	370,936	31,500	339,436	1077.57	4,969,398	3,760,420	1,208,978	32.15
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	584	550	34	6.18	595	550	45	8.18
COMMERCIAL	22	18	4	22.22	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	606	569	37	6.50	617	569	48	5.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	608	570	38	6.67	619	570	49	8.60
THERM USE PER CUSTOMER								
RESIDENTIAL	17.2	20.2	(3.0)	-14.85	117.6	125.3	(7.7)	-6.15
COMMERCIAL	261.5	299.7	(38.2)	-12.75	1,637.2	1,750.4	(113.2)	-6.47
COMMERCIAL LARGE VOL 1	0.0	15,000.0	(15,000.0)	-100.00	0.0	560,000.0	(560,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	177,564.5	0.0	177,564.5	0.00	2,431,701.0	3,100,000.0	(668,299.0)	-21.56

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE *Revised For Actuals*

Customer	Statement Date	10-Oct-95
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	20-Oct-95
Attention: Mr. Brian Powers		

Production month of: September 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	8,526	\$1,503.34 ***	\$12,817.99
XG	25,000	\$2.0510	\$51,275.00
D-FTS 1	8,210	\$0.4331	\$3,555.75
C-PTS	0	\$0.4376	\$0.00
PTS GAS	0		\$0.00
C-FTS-1	6,210	\$0.0717	\$582.66
MS	38,148	**	\$1,907.40
NNT	15,600	\$0.0584	\$1,082.64
AP		****	\$0.00
WACOG TRUE UP		see page 2	\$15,941.02
TOTAL AMOUNT DUE			\$82,000.76

RECEIVED

OCT 16 1995

BY: 11-6-91

- * MMBtu's
- ** Includes 3.85% Fuel
- *** Estimated
- **** This volume to be booked and a refund awarded to IGC at the time of the August 1995 Generating Plant Not Used
- AD - Alert Day Charges
- BS - BaseLoad Service
- D - Demand
- AP - Additional Purchases for Generating Plant Not Used
- C-FTS - C-FTS Charge
- MS - Management Service
- XG - Excess Gas Purchases for Generating Plant
- PTS GAS - PTS Gas Purchase
- PCO - PGO Management
- NNT - Natural Gas Purchase

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1769
 Dover, Delaware 19903-1769

For Billing Inquiries call Customer Service Dept. (919) 286-7111
 Fax: (919) 286-7111

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 21, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for August 1995.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A - 1
(REVISED 8/19/93)

	CURRENT MONTH: AUGUST 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	274,336	8,524	265,812	3118.40	984,367	868,416	115,971	13.35
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	274,336	8,524	265,812	3118.40	984,367	868,416	115,971	13.35
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	267,481	8,524	258,957	3037.98	978,195	868,416	109,779	12.64
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,222,700	30,000	1,192,700	3975.67	4,391,190	3,030,000	1,361,190	44.92
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,222,700	30,000	1,192,700	3975.67	4,391,190	3,030,000	1,361,190	44.92
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,391,208	30,000	1,361,208	4537.36	4,398,482	3,030,000	1,368,482	51.76
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.437	28.413	(5.976)	-21.03	22.417	28.661	(6.244)	-21.79
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	22.437	28.413	(5.976)	-21.03	22.417	28.661	(6.244)	-21.79
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.719	28.413	(8.694)	-30.60	21.407	28.661	(7.254)	-25.31
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.474	28.168	(8.694)	-30.66	21.162	28.416	(7.254)	-25.53
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.8461	28.7063	(8.8602)	-30.87	21.5664	28.9590	(7.3926)	-25.53
45 PGA FACTOR ROUNDED TO NEAREST .001	19.846	28.706	(8.860)	-30.86	21.566	28.959	(7.393)	-25.53

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: AUGUST 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,222,700	274,336.29	22.437
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,222,700	274,336.29	22.437
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH		AUGUST 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE - UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	274,336	8,524	265,812	3,118.40	984,387	868,416	115,971	13.35
3 TOTAL	274,336	8,524	265,812	3,118.40	984,387	868,416	115,971	13.35
4 FUEL REVENUES (NET OF REVENUE TAX)	267,481	8,524	258,957	3,037.98	978,195	868,416	109,779	12.64
5 TRUE - UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	7,295	7,295	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	268,940	9,983	258,957	2,593.98	985,490	875,711	109,779	12.54
7 TRUE - UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,396)	1,459	(6,855)	(469.84)	1,103	7,295	(6,192)	(84.88)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	201	0	201	0.00	964	0	964	0.00
9 BEGINNING OF PERIOD TRUE - UP AND INTEREST	44,667	17,655	27,012	153.00	43,241	17,655	25,586	144.92
10 TRUE - UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(7,295)	(7,295)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE - UP (7+8+9+10+10a)	38,013	17,655	20,358	115.31	38,013	17,655	20,358	115.31
INTEREST PROVISION								
12 BEGINNING TRUE - UP AND INTEREST PROVISION (9)	44,667	17,655	27,012	153.00				
13 ENDING TRUE - UP BEFORE INTEREST (12+7-5)	37,812	17,655	20,157	114.17				
14 TOTAL (12+13)	82,479	35,310	47,169	133.59				
15 AVERAGE (50% OF 14)	41,240	17,655	23,585	133.59				
16 INTEREST RATE - FIRST DAY OF MONTH	5.86000%	0.00000%	5.86000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.84000%	0.00000%	5.84000%	0.00				
18 TOTAL (16+17)	11.70000%	0.00000%	11.70000%	0.00				
19 AVERAGE (50% OF 18)	5.85000%	0.00000%	5.85000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48750%	0.00000%	0.48750%	0.00				
21 INTEREST PROVISION (15x20)	201	0	201	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MARCH 96

(REVISED 8/19/93)

MONTH: AUGUST 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	4,096	3,944	126,977	122,270	2.161	2.244
TOTAL		4,096	3,944	126,977	122,270	2.161	2.244
WEIGHTED AVERAGE							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: AUGUST 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,112	9,965	1,147	11.51	59,925	57,807	2,118	3.66
COMMERCIAL	5,238	3,912	1,326	33.90	30,264	26,113	4,151	15.90
COMMERCIAL LARGE VOL 1	0	15,000	(15,000)	-100.00	0	545,000	(545,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	16,350	28,877	(12,527)	-43.38	90,189	628,920	(538,731)	-85.66
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,374,858	500,000	874,858	174.97	4,508,273	3,100,000	1,408,273	45.43
TOTAL INTERRUPTIBLE	1,374,858	500,000	874,858	174.97	4,508,273	3,100,000	1,408,273	45.43
TOTAL THERM SALES	1,391,208	528,877	862,331	163.05	4,598,462	3,728,920	869,542	23.32
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	596	550	46	8.36	598	550	48	8.73
COMMERCIAL	22	18	4	22.22	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	618	569	49	8.61	620	569	51	8.96
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	620	570	50	8.77	622	570	52	9.12
THERM USE PER CUSTOMER								
RESIDENTIAL	18.6	18.1	0.5	2.76	100.2	105.1	(4.9)	-4.66
COMMERCIAL	238.1	217.3	20.8	9.57	1,375.6	1,450.7	(75.1)	-5.18
COMMERCIAL LARGE VOL 1	0.0	15,000.0	(15,000.0)	-100.00	0.0	545,000.0	(545,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	687,429.0	500,000.0	187,429.0	37.49	2,254,136.5	3,100,000.0	(845,863.5)	-27.29

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE **REVISED FOR ACTUAL NUMBERS**

Customer	Statement Date	13-Sep-95
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	23-Sep-95
Attention: Mr. Brian Powers		

Production month of: August 1995

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	8,588		\$1.4086 ***	\$12,097.06
XG	79,179		\$2.1707	\$171,871.44
D-FTS 1	8,270		\$0.4331	\$3,581.74
C-PTS	30,520		\$0.4376	\$13,355.55
PTS GAS	31,697		\$1.5789	\$50,046.74
C-FTS-1	8,270		\$0.0717	\$592.96
MS	126,977	**	\$0.0500	\$6,348.85
NNT	16,120		\$0.0694	\$1,118.73
AP	2,540	****	\$2.1707	\$5,513.50
AD	4,301		\$2.2808	\$9,809.72
TOTAL AMOUNT DUE				<u>\$274,336.29</u>

RECEIVED

SEP 15 1995

BY: 16582

* MMBtu's AD - Alert Day Charges
 ** Includes 3.85% Fuel BS - BaseLoad Service C - FG1 Usage PGA - PGA Management
 *** Estimated D - Demand MS - Management Service NNT - No Notice Reservation
 **** This volume to be booked and a refund awarded to IGC at the time of bookout for August 1995. AP - Additional Purchases for Generating Plant Not Used XG - Excess Gas Purchases for Generating Plant
 PTS GAS - Gas purchased for PTS Transport

<p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769</p>	<p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089</p>
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<p>For Billing Inquiries call Customer Accounting at (941) 293-8612 Facsimile Number (941) 294-3895</p>
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INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 16, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for July 1995.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD • P O BOX B, INDIANTOWN, FLORIDA 34956
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

08018 AUG 18 95
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	132,564	220,508	(88,034)	-39.91	710,051	859,892	(149,841)	-17.43
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	132,564	220,508	(88,034)	-39.91	710,051	859,892	(149,841)	-17.43
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	134,299	220,508	(86,209)	-39.12	710,714	859,892	(149,178)	-17.35
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	606,820	750,000	(143,180)	-19.09	3,168,490	3,000,000	168,490	5.62
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	606,820	750,000	(143,180)	-19.09	3,168,490	3,000,000	168,490	5.62
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	599,409	750,000	(190,591)	-25.41	3,207,254	3,000,000	207,254	6.91
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	21.848	29.413	(7.567)	-25.73	22.410	28.663	(6.253)	-21.82
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	21.848	29.413	(7.567)	-25.73	22.410	28.663	(6.253)	-21.82
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	23.697	29.413	(5.716)	-19.43	22.139	28.663	(6.524)	-22.76
41 TRUE-UP (E-2) (0.245)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	23.452	29.168	(5.716)	-19.60	21.894	28.418	(6.524)	-22.96
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	23.9002	29.7254	(5.8252)	-19.60	22.3124	28.9611	(6.6487)	-22.96
45 PGA FACTOR ROUNDED TO NEAREST .001	23.900	29.725	(5.825)	-19.60	22.312	28.961	(6.649)	-22.96

DOCUMENT NUMBER - DATE

08018 AUG 18 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: JULY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	606,820	132,564.06	21.846
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	606,820	132,564.06	21.846
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	132,564	220,598	(88,034)	(39.91)	710,051	859,892	(149,841)	(17.43)
3 TOTAL	132,564	220,598	(88,034)	(39.91)	710,051	859,892	(149,841)	(17.43)
4 FUEL REVENUES (NET OF REVENUE TAX)	134,299	220,598	(86,299)	(39.12)	710,714	859,892	(149,178)	(17.35)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	5,836	5,836	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	135,758	222,057	(86,299)	(38.86)	716,550	865,728	(149,178)	(17.23)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,194	1,459	1,735	118.92	6,499	5,836	663	11.36
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	217	0	217	0.00	763	0	763	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	42,715	17,655	25,060	141.94	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(5,836)	(5,836)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	44,667	17,655	27,012	153.00	44,667	17,655	27,012	153.00
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	42,715	17,655	25,060	141.94				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	44,450	17,655	26,795	151.77				
14 TOTAL (12+13)	87,165	35,310	51,855	146.86				
15 AVERAGE (50% OF 14)	43,583	17,655	25,928	146.86				
16 INTEREST RATE - FIRST DAY OF MONTH	6.10000%	0.00000%	6.10000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.86000%	0.00000%	5.86000%	0.00				
18 TOTAL (16+17)	11.96000%	0.00000%	11.96000%	0.00				
19 AVERAGE (50% OF 18)	5.98000%	0.00000%	5.98000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49833%	0.00000%	0.49833%	0.00				
21 INTEREST PROVISION (15x20)	217	0	217	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96
PRESENT MONTH: JULY 95

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JUL-95	PESCO	SYS SUPPLY	FTS	606,820	0	606,820	132,564	0	0	0	21.85
JUN-95	PESCO	SYS SUPPLY	FTS	398,780	0	398,780	96,332	0	0	0	24.16
MAY-95	PESCO	SYS SUPPLY	FTS	1,155,280	0	1,155,280	264,714	0	0	0	22.91
APR-95	PESCO	SYS SUPPLY	FTS	1,007,610	0	1,007,610	216,441	0	0	0	21.48
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				3,168,490	0	3,168,490	710,051	0	0	0	22.41

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

(REVISED 8/19/93)

MONTH: JULY 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	2,033	1,957	63,018	60,682	2.104	2.185
TOTAL		2,033	1,957	63,018	60,682		
						<u>WEIGHTED AVERAGE</u>	
						2.104	2.185

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,551	12,710	(2,159)	-16.99	48,813	47,842	971	2.03
COMMERCIAL	4,893	4,424	469	10.60	25,026	22,201	2,825	12.72
COMMERCIAL LARGE VOL 1	0	15,000	(15,000)	-100.00	0	530,000	(530,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	15,444	32,134	(16,690)	-51.94	73,839	600,043	(526,204)	-87.69
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	543,965	500,000	43,965	8.79	3,133,415	2,600,000	533,415	20.52
TOTAL INTERRUPTIBLE	543,965	500,000	43,965	8.79	3,133,415	2,600,000	533,415	20.52
TOTAL THERM SALES	559,409	532,134	27,275	5.13	3,207,254	3,200,043	7,211	0.23
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	601	550	51	9.27	598	550	48	8.73
COMMERCIAL	22	18	4	22.22	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	623	569	54	9.49	620	569	51	8.96
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	625	570	55	9.65	622	570	52	9.12
THERM USE PER CUSTOMER								
RESIDENTIAL	17.6	23.1	(5.5)	-23.81	81.6	87.0	(5.4)	-6.21
COMMERCIAL	222.4	245.8	(23.4)	-9.52	1,137.5	1,233.4	(95.9)	-7.78
COMMERCIAL LARGE VOL 1	0.0	15,000.0	(15,000.0)	-100.00	0.0	530,000.0	(530,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	271,982.5	500,000.0	(228,017.5)	-45.60	1,566,707.5	2,600,000.0	(1,033,292.5)	-39.74

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1789

Dover, Delaware 19903-1789

Natural Gas Invoice

ESTIMATE BASED ON INFORMATION AVAILABLE ON 8 3 95**Customer**

Indiantown Gas Company, Inc.
P.O. Box 8
Indiantown, Florida 34958

Statement Date

August 4, 1995

Payable Upon Receipt**Post Due After**

August 24, 1995

Attention: Mr. Brian Powers

Production month of:

July 1995

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	14,383	**	\$1.5823 ***	\$22,439.31
XG	48,851		\$1.8347	\$89,842.63
D	13,831		\$0.4331	\$5,990.21
C	13,831		\$0.0717	\$991.68
MS	83,018	**	\$0.0500	\$3,150.90
NMT	3,720		\$0.0694	\$258.17
AP	4,689	****	\$1.8347	\$8,601.16
TOTAL AMOUNT DUE				\$132,584.06

* Billions

** Includes 3.65% Fuel

*** Escalated

**** This volume to be booked and a refund awarded to IGC at the time of bookout for July 1995.

BS - BaseLoad Service

D - Demand

AP - Additional Purchases for Generating Plant Not Used

C - FOT Usage

MS - Management Service

XG - Excess Gas Purchases for Generating Plant

PGA - PGA Management

NMT - No Inertia Reservations

Please Remit To

Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1789
Dover, Delaware 19903-1789

For Wire Payments

WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PCN Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(841) 283-8612
(841) 284-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 10, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised monthly true-up schedules A-1, A-2, A-3.
2. Vendor Invoices for June 1995.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
General Manager
Indiantown Gas Co.

REVISED

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	98,332	213,098	(115,766)	-54.79	577,487	639,294	(61,807)	-9.67
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	98,332	213,098	(115,766)	-54.79	577,487	639,294	(61,807)	-9.67
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
11 TOTAL THERM SALES	110,396	213,098	(102,702)	-48.19	576,415	639,294	(62,879)	-9.84
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	398,780	750,000	(351,220)	-48.83	2,561,670	2,250,000	311,670	13.85
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	398,780	750,000	(351,220)	-48.83	2,561,670	2,250,000	311,670	13.85
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	448,169	750,000	(301,831)	-40.24	2,647,845	2,250,000	397,845	17.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.157	28.413	(4.256)	-14.98	22.543	28.413	(5.870)	-20.66
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.157	28.413	(4.256)	-14.98	22.543	28.413	(5.870)	-20.66
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	21.495	28.413	(6.918)	-24.35	21.810	28.413	(6.603)	-23.24
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	21.250	28.168	(6.918)	-24.56	21.565	28.168	(6.603)	-23.44
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.6561	28.7063	(7.0502)	-24.56	21.9771	28.7063	(6.7292)	-23.44
45 PGA FACTOR ROUNDED TO NEAREST .001	21.656	28.706	(7.050)	-24.56	21.977	28.706	(6.729)	-23.44

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

REVISED

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: JUNE 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	398,780	96,332.09	24.157
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	398,780	96,332.09	24.157
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

REVISED SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE - UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	96,332	213,098	(116,766)	(54.79)	577,487	639,294	(61,807)	(9.67)
3 TOTAL	96,332	213,098	(116,766)	(54.79)	577,487	639,294	(61,807)	(9.67)
4 FUEL REVENUES (NET OF REVENUE TAX)	110,396	213,098	(102,702)	(48.19)	576,415	639,294	(62,879)	(9.84)
5 TRUE - UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	4,377	4,377	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	111,855	214,557	(102,702)	(47.87)	580,792	643,671	(62,879)	(9.77)
7 TRUE - UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,523	1,459	14,064	963.95	3,305	4,377	(1,072)	(24.49)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	180	0	180	0.00	546	0	546	0.00
9 BEGINNING OF PERIOD TRUE - UP AND INTEREST	28,471	17,655	10,816	61.26	43,241	17,655	25,586	144.92
10 TRUE - UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(4,377)	(4,377)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE - UP (7+8+9+10+10a)	42,715	17,655	25,060	141.94	42,715	17,655	25,060	141.94
INTEREST PROVISION								
12 BEGINNING TRUE - UP AND INTEREST PROVISION (9)	28,471	17,655	10,816	61.26				
13 ENDING TRUE - UP BEFORE INTEREST (12+7-5)	42,535	17,655	24,880	140.92				
14 TOTAL (12+13)	71,006	35,310	35,696	101.09				
15 AVERAGE (50% OF 14)	35,503	17,655	17,848	101.09				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	6.07000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10000%	0.00000%	6.10000%	0.00				
18 TOTAL (16+17)	12.17000%	0.00000%	12.17000%	0.00				
19 AVERAGE (50% OF 18)	6.09000%	0.00000%	6.09000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50750%	0.00000%	0.50750%	0.00				
21 INTEREST PROVISION (15x20)	180	0	180	0.00				

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

REVISED

Natural Gas Invoice

Customer	Statement Date	July 8, 1995
Indianatawa Gas Company, Inc.	RECEIVED JUL 17 1995 BY: 16357	Payable Upon Receipt
P.O. Box 8 Indianatawa, Florida 34956		Paid Due After
Attention: Mr. Brian Powers		July 28, 1995

Production month of: June 1995

SERVICE	VOLUME*		UNIT PRICE		TOTAL PRICE
BS	41,413	**	\$1.7639	***	\$73,048.39
D	38,878		\$0.4331		\$17,271.16
C	38,878		\$0.0717		\$2,859.25
MS	41,413	**	\$0.0500		\$2,070.65
NNT	15,600		\$0.0694		\$1,082.64
TOTAL AMOUNT DUE					\$96,332.09

* Includes 3.85% Fuel
** Estimated
*** Estimated

BS - Base Gas Service C - FGT Usage PGA - PGA Management
D - Demand MS - Management Service NNT - No Retail Participation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PCN Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(841) 293-8812
(841) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 30, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for May 1995.
3. Revised Schedule A-5 for April 1995
4. Final Fuel filing for the period April 1994 - March 1995
5. Reprinted Schedule E-5.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A--1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	256,552	220,598	35,954	16.30	466,019	426,196	39,823	9.34
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,155,280	750,000	405,280	54.04	2,162,890	1,500,000	662,890	44.19
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,155,280	750,000	405,280	54.04	2,162,890	1,500,000	662,890	44.19
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,160,274	750,000	410,274	54.70	2,169,878	1,500,000	669,878	46.65
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.913	29.413	(6.500)	-22.10	22.246	28.413	(6.167)	-21.70
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	22.913	29.413	(6.500)	-22.10	22.246	28.413	(6.167)	-21.70
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.815	29.413	(6.598)	-22.43	21.874	28.413	(6.539)	-23.01
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.570	29.168	(6.598)	-22.62	21.629	28.168	(6.539)	-23.21
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	23.0013	29.7254	(6.7241)	-22.62	22.0423	28.7063	(6.6640)	-23.21
45 PGA FACTOR ROUNDED TO NEAREST .001	23.001	29.725	(6.724)	-22.62	22.042	28.706	(6.664)	-23.21

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: MAY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,155,280	264,713.91	22.913
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,155,280	264,713.91	22.913
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: MAY 95		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE - UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
3 TOTAL	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
4 FUEL REVENUES (NET OF REVENUE TAX)	258,552	220,598	35,954	16.30	466,019	426,196	39,823	9.34
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	2,918	2,918	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	258,011	222,057	35,954	16.19	468,937	429,114	39,823	9.28
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,703)	1,459	(8,162)	(559.42)	(12,218)	2,918	(15,136)	(518.71)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	164	0	164	0.00	366	0	366	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	36,469	17,655	18,814	106.56	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(2,918)	(2,918)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	28,471	17,655	10,816	61.28	28,471	17,655	10,816	61.28
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	36,469	17,655	18,814	106.56				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	28,307	17,655	10,652	60.33				
14 TOTAL (12+13)	64,776	35,310	29,466	83.45				
15 AVERAGE (50% OF 14)	32,388	17,655	14,733	83.45				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	6.07000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	6.07000%	0.00				
18 TOTAL (16+17)	12.14000%	0.00000%	12.14000%	0.00				
19 AVERAGE (50% OF 18)	6.07000%	0.00000%	6.07000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50583%	0.00000%	0.50583%	0.00				
21 INTEREST PROVISION (15x20)	164	0	164	0.00				

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF: APRIL 95 Through MARCH 96									
		CURRENT MONTH: MAY 95			PERIOD TO DATE				
				DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL		12,517	NA	NA	NA	26,703	NA	NA	NA
COMMERCIAL		8,281	NA	NA	NA	15,481	NA	NA	NA
COMMERCIAL LARGE VOL 1		0	250,000	(250,000)	-100.00	0	500,000	(500,000)	-100.00
COMMERCIAL LARGE VOL 2		0	0	0	0.00	0	0	0	0.00
TOTAL FIRM		20,798	NA	NA	NA	42,184	NA	NA	NA
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE		1,139,476	800,000	339,476	42.43	2,157,492	1,600,000	557,492	34.84
TOTAL INTERRUPTIBLE		1,139,476	800,000	339,476	42.43	2,157,492	1,600,000	557,492	34.84
TOTAL THERM SALES		1,160,274	NA	NA	NA	2,199,676	NA	NA	NA
NUMBER OF CUSTOMERS (FIRM)		AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL		595	550	45	8.18	595	550	46	8.36
COMMERCIAL		21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL 1		0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2		0	0	0	0.00	0	0	0	0.00
TOTAL FIRM		616	569	47	8.26	617	569	48	8.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE		2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE		2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS		618	570	48	8.12	619	570	49	8.60
THERM USE PER CUSTOMER									
RESIDENTIAL		21.0	NA	NA	NA	44.8	NA	NA	NA
COMMERCIAL		394.3	NA	NA	NA	737.2	NA	NA	NA
COMMERCIAL LARGE VOL 1		0.0	250,000.0	(250,000.0)	-100.00	0.0	500,000.0	(500,000.0)	-100.00
COMMERCIAL LARGE VOL 2		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE		569,738.0	800,000.0	(230,262.0)	-28.78	1,078,746.0	1,600,000.0	(521,254.0)	-32.58

FROM CENTRAL FL ORG

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date: June 12, 1995

Indiantown Gas Company, Inc.
 P.O. Box 8
 Indiantown, Florida 34956

RECEIVED
 JUN 13 1995
 BY: 16256

Attention: Brian Powers

Production month of: May, 1995

Service	Volume *	Unit Price	Total Price
BS	118,520 **	1.6770 ***	198,758.04
D	115,528	0.4331	50,035.18
C	115,528	0.0717	8,283.36
MS	118,520 **	0.0500	5,926.00
NNT	8,080	0.0694	559.36
	563 Alert Days May 17 & 18	0.3920	220.70
	WACOG trueup December, 1994		1523.62
	WACOG trueup January, 1995		-592.35
Total Amount Due:			<u>\$264,713.91</u>

* MMBtu

**Includes 2.50% fuel

***Estimated

PAYABLE UPON RECEIPT
 PAST DUE AFTER: June 22, 1995

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 P.O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Peninsula Energy Services
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Costumer Accounting

BS - Basic Service
 D - Demand

C - CTT usage
 MS - Management Service

PGA - PGA Management
 NNT - No Notice Reservation

Sc
 6/12/95

INDIANTOWN

Gas company, inc.

LP-GAS. SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

May 25, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for April 1995.

Thank you for your assistance.

Sincerely,



Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 95				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	209,467	205,598	3,869	1.88	209,467	205,598	3,869	1.88	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,007,810	750,000	257,810	34.35	1,007,810	750,000	257,810	34.35	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,007,810	750,000	257,810	34.35	1,007,810	750,000	257,810	34.35	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	1,039,402	750,000	289,402	38.59	1,039,402	750,000	289,402	38.59	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	21.481	27.413	(5.932)	-21.64	21.481	27.413	(5.932)	-21.64	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	21.481	27.413	(5.932)	-21.64	21.481	27.413	(5.932)	-21.64	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	20.824	27.413	(6.589)	-24.04	20.824	27.413	(6.589)	-24.04	
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	20.579	27.168	(6.589)	-24.25	20.579	27.168	(6.589)	-24.25	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.9723	27.6872	(6.7149)	-24.25	20.9723	27.6872	(6.7149)	-24.25	
45 PGA FACTOR ROUNDED TO NEAREST .001	20.972	27.687	(6.715)	-24.25	20.972	27.687	(6.715)	-24.25	

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27
3 TOTAL	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27
4 FUEL REVENUES (NET OF REVENUE TAX)	209,467	205,598	3,869	1.88	209,467	205,598	3,869	1.88
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	1,459	1,459	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	210,926	207,057	3,869	1.87	210,926	207,057	3,869	1.87
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(5,515)	1,459	(6,974)	(478.00)	(5,515)	1,459	(6,974)	(478.00)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	202	0	202	0.00	202	0	202	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	43,241	17,655	25,586	144.92	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(1,459)	(1,459)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	36,469	17,655	18,814	106.56	36,469	17,655	18,814	106.56
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	43,241	17,655	25,586	144.92				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	36,267	17,655	18,612	105.42				
14 TOTAL (12+13)	79,508	35,310	44,196	125.17				
15 AVERAGE (50% OF 14)	39,754	17,655	22,099	125.17				
16 INTEREST RATE - FIRST DAY OF MONTH	6.12000%	0.00000%	6.12000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	6.07000%	0.00				
18 TOTAL (16+17)	12.19000%	0.00000%	12.19000%	0.00				
19 AVERAGE (50% OF 18)	6.10000%	0.00000%	6.10000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50833%	0.00000%	0.50833%	0.00				
21 INTEREST PROVISION (15x20)	202	0	202	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

(REVISED 8/19/93)

MONTH: APRIL 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,446	3,359	103,371	100,761	2.094	2.148
	TOTAL	3,446	3,359	103,371	100,761		
				WEIGHTED AVERAGE		2.094	2.148

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,186	NA	NA	NA	14,186	NA	NA	NA
COMMERCIAL	7,200	NA	NA	NA	7,200	NA	NA	NA
COMMERCIAL LARGE VOL 1	49,504	250,000	(200,496)	-80.20	49,504	250,000	(200,496)	-80.20
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	70,890	NA	NA	NA	70,890	NA	NA	NA
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	968,512	800,000	168,512	21.06	968,512	800,000	168,512	21.06
TOTAL INTERRUPTIBLE	968,512	800,000	168,512	21.06	968,512	800,000	168,512	21.06
TOTAL THERM SALES	1,039,402	NA	NA	NA	1,039,402	NA	NA	NA
NUMBER OF CUSTOMERS (FIRM)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	596	550	46	8.36	596	550	46	8.36
COMMERCIAL	21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL 1	1	1	0	0.00	1	1	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	618	569	49	8.61	618	569	49	8.61
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL CUSTOMERS	619	570	49	8.60	619	570	49	8.60
THERM USE PER CUSTOMER								
RESIDENTIAL	23.8	NA	NA	NA	23.8	NA	NA	NA
COMMERCIAL	342.9	NA	NA	NA	342.9	NA	NA	NA
COMMERCIAL LARGE VOL 1	49,504.0	250,000.0	(200,496.0)	-80.20	49,504.0	250,000.0	(200,496.0)	-80.20
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	968,512.0	800,000.0	168,512.0	21.06	968,512.0	800,000.0	168,512.0	21.06

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: APRIL 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,007,610	216,441.00	21.481
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,007,610	216,441.00	21.481
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date:

May 10, 1995

Indiantown Gas Company, Inc.
P.O. Box 8
Indiantown, Florida 34956

Attention: Brian Powers

Production month of: April, 1995

Service	Volume *	Unit Price	Total Price
BS	103,371 **	1.5403 ***	159,222.35
D	100,761	0.4331	43,639.59
C	100,761	0.0717	7,224.56
MS	103,371 **	0.0500	5,168.55
NNT	14,580	0.0694	1,011.85
	WACOG trueup Nov, 94		174.10
	Total Amount Due:		<u>\$216,441.00</u>

* MMBtu

**Includes 2.59% fuel

***Estimated

PAYABLE UPON RECEIPT
PAST DUE AFTER: May 20, 1995

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
P.O. BOX 1769
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
Peninsula Energy Services
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

5-17
#16158

BS - Baseload Service
D - Demand

C - FGT usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation