

Via Federal Express

January 10, 1997

One Elizabethtown Plaza  
P.O. Box 3175  
Union  
New Jersey 07083-1975  
Tel: (908) 289-5000

Ms. Blanca Bayo, Director  
Division of Record and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0868

Re: Docket No. ~~970883~~-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above referenced docket on behalf of City Gas Company of Florida (City Gas), a Division of NUI Corporation, are the following documents:

1. Original and fifteen copies of City Gas' Request for Confidential Classification, ~ 00383-97
- \* 2. A sealed envelope marked "Confidential" which contains a copy of the information which is confidential, 00384-97
- \* 3. Original and fifteen copies of City Gas' Petition for Approval of PGA Factor to be Applied for Service Rendered During the Period April 1997 through March 1998, and attached testimony of Raymond A. DeMoine

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me

ACK \_\_\_\_\_  
AF1 \_\_\_\_\_ Thank you for your assistance in connection with this matter

AFD \_\_\_\_\_

CAF \_\_\_\_\_

CH1 \_\_\_\_\_

CTR \_\_\_\_\_

ETG \_\_\_\_\_

ETG \_\_\_\_\_

ETG \_\_\_\_\_ MAP:mab

ETG \_\_\_\_\_ Encl

ETG \_\_\_\_\_

ETG \_\_\_\_\_

ETG \_\_\_\_\_  
+see to matilda

Very truly yours,

*Michael A. Palecki*

Michael A. Palecki  
Vice President of Regulatory Affairs

20

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchase Gas Adjustment )  
(PGA) True-up. )  
\_\_\_\_\_ )

DOCKET NO. 970003-GU  
Filed: January 13, 1997

**CITY GAS COMPANY OF FLORIDA'S  
PETITION FOR  
SPECIFIED CONFIDENTIAL CLASSIFICATION**

City Gas Company of Florida, A Division of NUI Corporation ("City Gas" or "the Company") submits this petition to the Commission for Approval of specific confidential classification. Pursuant to Section 366.093, Florida Statutes, City Gas submits the following request for specified confidential treatment for portions of its estimated Cost of Gas. In support thereof, says:

1. City Gas' proposal filed herewith consists of Schedules E1, E-2, E-3, E-4, E-5 and A-7. The confidential version of City Gas' filing is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG \_\_\_\_\_  
LIN \_\_\_\_\_  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers

RECEIVED & FILED

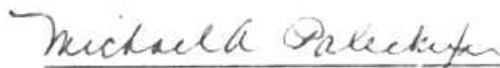
FPSC-BUREAU OF RECORDS

DOCUMENT FILED DATE

00383 JAN 13 1997

FPSC-RECORDS/REPORTING

WHEREFORE, City Gas Company of Florida respectfully requests that the Commission enter its order approving Specified Confidential Treatment of the information identified in Exhibit "A".



---

Michael A. Palecki  
**NUI CORPORATION - Southern Division**  
Vice President of Regulatory Affairs  
955 East 25th St.  
Hialeah, FL 33013-3498  
(305)691-8710

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**  
**Data Elements for the Annual Gas Cost Estimates for which Confidential Treatment is Required**

Schedule Number, or Other Identifier	Lines	Columns	Justification (See "Notes" Below)
E-1	1-8	A through M	(2, 3)
	15-22	A through M	(2, 3)
	28	A through M	(1)
	31	A through M	(1)
E-1R	1-8	A through M	(2, 3)
	15-22	A through M	(3)
	28	A through M	(1)
	31	A through M	(1)
E-2	1-3, 7	C through M	(5)
E-3	All	E through L	(4)
TESTIMONY PAGE 4	4	Highlighted Numbers	(2, 3)

Notes To Exhibit "A" Regarding Justification:

(1) Line 28 and 31 of Schedule E-1 and E-1R contain City Gas' estimated Weighted Average Cost of Gas (WACOG). Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093 (3) (d), Florida Statutes.

(2) Disclosure of lines 4 and 18, Schedules E-1 and E-1R, will allow suppliers to derive the price that the Company estimates it will pay third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) Lines 1-8, 15-22, Schedules E-1 and E-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these number is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule E-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule E-1 and E-1R. Publication of the supporting details for these Schedules " would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(4) The information contain within Schedule E-3, Transportation Purchases, System Supply and End Use, represents negotiated gas supply packages that the Company plans to purchase throughout the year from different vendors. These prices vary according to the operation flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and respective costs. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(5) The Company requests confidential treatment for lines 1-3, and 7 of Schedule E-2, Columns "C" through "M". Lines 1-3 Columns "C" through "H" has received confidential treatment though the Company's monthly PGA filings. Therefore, the information should

not be disclosed to the public. Columns "I" through "M" for the same lines above should not be made public either. These lines contain components that may be easily manipulated to determine the price that the Company pays for gas. Disclosure of this information may hinder on City Gas' effort to effectively contract for low cost natural gas within the terms of Section 366.093(3)(d), Florida Statutes.

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the City Gas Company of Florida Petition for specified confidential classification has been furnished by U.S. Mail to the following parties of record, this 13th day of January, 1997:

Cochran Keating, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Ms. Colette M. Powers  
P.O. Box 8  
Indiantown, FL 34956-0008

Sebring Gas Company  
3515 Highway 27 South  
Sebring, FL 33870-5452

Mr. Stuart L. Shoaf  
P.O. Box 549  
Port St. Joe, FL 32457-0549

Sheila Erstling  
Division  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Annslay Watson, Jr.  
MacFarlane, Gerguson  
111 East Madison Street  
Tampa, FL 33602

Wayne Schiefelbein, Esq.  
Gatlin, Woods, Carlson & Cowdery  
1709-D Mahan Drive  
Tallahassee, FL 32308

Mr. Stephen C. Thompson  
P.O. Box 960  
Winter Haven, FL 33882-0960

Mr. Frank C. Cressman  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Mr. Jack E. Uhl  
P.O. Box 2562  
Tampa, FL 33601-2562

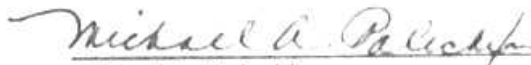
Mr. J. Peter Martin  
101 N.W. 202 Terrace  
P.O. Box 96000-J  
Miami, FL 33269-0078

Mr. J. E. McIntyre  
P.O. Box 1460  
Panama City, FL 32402-1460

John Roger Howe  
Office of the Public Counsel  
The Claude Pepper Building  
111 West Madison Street  
Suite #812  
Tallahassee, FL 32399

Floyd R. Self  
Messer, Vickers, Caparello,  
Madsen, Lewis, Goldman & Metz  
215 South Monroe Street  
Suite # 701  
Tallahassee, FL 32301

William Willingham, Esq.  
P.O. Box 551  
Tallahassee, FL 32302-0551

  
Michael A. Palecki  
NUI CORPORATION - Southern Division  
Vice President of Regulatory Affairs  
955 East 25th St.  
Hialeah, FL 33013-3498  
(305)691-8710

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A Division of NLI Corporation  
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 97 Through

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 MARCH 98

SCHEDULE E-1  
 (REVISED 01/08/97)

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)													
2 NO NOTICE RESERVATION													
3 SWING SERVICE													
4 COMMODITY (Other)													
5 DEMAND													
6 OTHER													
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)													
8 DEMAND													
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,971,887	\$2,589,433	\$2,469,857	\$2,372,803	\$2,344,170	\$2,368,502	\$2,450,539	\$3,291,567	\$3,424,023	\$3,840,803	\$3,889,918	\$3,563,448	\$35,356,850
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$7,024)	(\$6,205)	(\$5,969)	(\$6,171)	(\$6,199)	(\$6,044)	(\$6,330)	(\$7,636)	(\$7,830)	(\$7,176)	(\$6,700)	(\$7,183)	(\$80,468)
14 THERM SALES REVENUES	\$2,964,863	\$2,583,228	\$2,463,888	\$2,366,632	\$2,337,971	\$2,362,458	\$2,444,209	\$3,283,929	\$3,416,194	\$3,833,627	\$3,883,218	\$3,556,265	\$35,276,482
THERMS PURCHASED													
15 COMMODITY (Pipeline)													
16 NO NOTICE RESERVATION													
17 SWING SERVICE													
18 COMMODITY (Other)													
19 DEMAND													
20 OTHER													
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)													
22 DEMAND													
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,346,824	6,259,870	6,206,984	5,767,391	5,672,201	5,878,291	5,807,399	6,483,842	6,559,846	8,028,430	8,216,515	7,441,703	78,849,076
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(180,000)
27 TOTAL THERM SALES (24-26)	6,331,824	6,244,870	6,191,984	5,752,391	5,657,201	5,863,291	5,792,399	6,468,842	6,544,846	8,013,430	8,201,515	7,426,703	78,669,076
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985	0.00985
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)													
32 DEMAND (5/19)	0.08835	0.08521	0.08521	0.08521	0.08521	0.08521	0.08457	0.08477	0.08477	0.08477	0.08477	0.08477	0.08516
33 OTHER (6/20)	0.58512	0.52394	0.52883	0.50402	0.48408	0.48401	0.48407	0.48057	0.41362	0.38375	0.41364	0.58415	0.49185
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.46825	0.41386	0.39792	0.41142	0.41327	0.40292	0.42197	0.50923	0.52198	0.47840	0.44885	0.47885	0.44855
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.46825	0.41386	0.39792	0.41142	0.41327	0.40292	0.42197	0.50923	0.52198	0.47840	0.44885	0.47885	0.44855
40 TOTAL THERM SALES (11/27)	0.46936	0.41485	0.39888	0.41249	0.41437	0.40395	0.42308	0.51041	0.52318	0.47930	0.44747	0.47982	0.45058
41 TRUE-UP (E-2)	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753	0.05753
42 TOTAL COST OF GAS (40+41)	0.52689	0.47218	0.45641	0.47002	0.47190	0.46148	0.48059	0.56794	0.58071	0.53683	0.50500	0.53735	0.50811
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52887	0.47396	0.45813	0.47179	0.47367	0.46322	0.48240	0.57008	0.58289	0.53884	0.50690	0.53937	0.51003
45 PGA FACTOR ROUNDED TO NEAREST .001	0.529	0.474	0.458	0.472	0.474	0.463	0.482	0.570	0.583	0.539	0.507	0.539	0.510



COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION					TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 COMMODITY (Pipeline)														
2 NO NOTICE RESERVATION														
3 SWING SERVICE														
4 COMMODITY (Other)														
5 DEMAND														
6 OTHER														
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)														
8 DEMAND														
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,317,453	\$2,323,380	\$2,075,566	\$2,318,662	\$2,181,158	\$1,495,318	\$2,205,098	\$3,258,198	\$3,021,542	\$5,404,138	\$3,883,673	\$3,595,787	\$35,079,987	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE (\$1,070)	(\$1,070)	\$38,347	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,520)	(\$7,315)	(\$10,827)	(\$5,897)	(\$5,897)	
14 THERM SALES REVENUES	\$2,986,402	\$3,043,855	\$2,574,315	\$2,327,735	\$2,456,523	\$2,326,788	\$2,530,928	\$2,828,383	\$3,014,227	\$5,393,511	\$3,877,978	\$3,590,000	\$38,730,710	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline)														
16 NO NOTICE RESERVATION														
17 SWING SERVICE														
18 COMMODITY (Other)														
19 DEMAND														
20 OTHER														
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)														
22 DEMAND														
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	4,680,098	6,890,580	8,211,705	5,688,064	5,771,610	6,117,526	7,640,089	6,209,626	7,841,490	7,808,355	7,101,823	79,886,030	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE (18,752)	(18,752)	(17,988)	0	0	0	0	0	(32,014)	(15,000)	(15,000)	(15,000)	(15,000)	(128,784)	
27 TOTAL THERM SALES (24-26)	9,219,863	8,978,145	7,854,647	7,105,815	7,600,958	7,000,384	7,853,388	7,989,191	8,194,626	7,826,490	7,793,355	7,086,823	82,111,483	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.00894	0.00894	0.00894	0.00894	0.00894	0.00894	0.00894	0.00894	0.00894	0.00894	0.00788	0.00894	0.00703	
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
30 SWING SERVICE (3/17)														
31 COMMODITY (Other) (4/18)														
32 DEMAND (5/19)	0.14653	0.08391	0.08618	0.06124	0.07448	0.05871	0.05372	0.05785	0.05254	0.05183	0.05321	0.05321	0.05986	
33 OTHER (6/20)	0.58510	0.52395	0.52893	0.50401	0.48405	0.48403	0.48407	0.48062	0.41369	0.41362	0.42932	0.33814	0.46893	
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST (11/24)	0.54979	0.48944	0.29733	0.28236	0.38339	0.25903	0.38048	0.42648	0.48859	0.70721	0.49737	0.50632	0.43913	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.42204	(2.13083)	0.00000	0.00000	0.00000	0.00000	0.00000	0.45355	0.48764	0.70844	0.37980	0.37980	0.08923	
40 TOTAL THERM SALES (11/27)	0.35982	0.25864	0.27115	0.32830	0.28896	0.21360	0.28078	0.40732	0.48764	0.70844	0.48833	0.50739	0.38084	
41 TRUE-UP (E-2)	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	
42 TOTAL COST OF GAS (40+41)	0.36162	0.26064	0.27295	0.32810	0.28876	0.21540	0.28258	0.40912	0.48944	0.71024	0.50013	0.50919	0.38264	
43 REVENUE TAX FACTOR	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36296	0.26162	0.27396	0.32934	0.28964	0.21621	0.28365	0.41065	0.49128	0.71291	0.50201	0.51111	0.38408	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.363	0.262	0.274	0.329	0.290	0.216	0.284	0.411	0.491	0.713	0.502	0.511	0.384	

FOR THE CURRENT PERIOD:

APRIL 96

Through

MARCH 97

	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST													
2 TRANSPORTATION COST													
3 TOTAL COST													
4 FUEL REVENUES (Net of Revenue Tax)	\$2,986,402	\$3,043,855	\$2,574,315	\$2,327,735	\$2,456,523	\$2,326,786	\$2,530,926	\$2,628,363	\$3,014,227	\$5,383,511	\$3,677,978	\$3,590,090	\$36,730,710
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$431,198)	(\$2,224,212)	(\$628,010)	(\$633,945)	(\$3,215,368)
4b ADJUSTED NET FUEL REVENUES *	\$2,986,402	\$3,043,855	\$2,574,315	\$2,327,735	\$2,456,523	\$2,326,786	\$2,530,926	\$2,628,363	\$2,583,029	\$3,169,299	\$3,251,968	\$2,956,145	\$32,815,344
5 TRUE-UP COLLECTED OR (REFUNDED)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$12,755)	(\$153,080)
6 FUEL REVENUE APPLICABLE TO PERIOD ** (LINE 4 (+ or -) LINE 5)	\$2,953,647	\$3,031,100	\$2,561,560	\$2,314,980	\$2,443,768	\$2,314,031	\$2,518,171	\$2,615,608	\$2,570,274	\$3,156,544	\$3,239,213	\$2,943,390	\$32,662,264
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)													
8 INTEREST PROVISION-THIS PERIOD (21)	(\$7,049)	(\$8,185)	(\$3,508)	(\$2,379)	(\$1,721)	\$773	\$3,383	\$2,716	\$7	(\$7,152)	(\$15,543)	(\$20,355)	(\$57,013)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$1,376,495)	(\$1,734,582)	(\$1,020,301)	(\$525,080)	(\$518,321)	(\$244,677)	\$587,586	\$916,779	\$289,682	(\$288,672)	(\$2,674,955)	(\$3,761,204)	(\$1,376,495)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$12,755	\$153,080
11 FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+11a)	(\$1,734,582)	(\$1,020,301)	(\$525,080)	(\$518,321)	(\$244,677)	\$587,586	\$916,779	\$289,682	(\$288,672)	(\$2,674,955)	(\$3,761,204)	(\$4,067,380)	(\$4,067,380)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$1,376,495)	(\$1,734,582)	(\$1,020,301)	(\$525,080)	(\$518,321)	(\$244,677)	\$587,586	\$916,779	\$289,682	(\$288,672)	(\$2,674,955)	(\$3,761,204)	(\$1,376,495)
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$1,727,543)	(\$1,014,117)	(\$521,562)	(\$515,942)	(\$242,956)	\$586,793	\$913,398	\$286,946	(\$286,679)	(\$2,667,803)	(\$3,745,980)	(\$4,047,035)	(\$1,727,543)
14 TOTAL (12+13)	(\$3,104,038)	(\$2,748,709)	(\$1,541,864)	(\$1,041,022)	(\$761,277)	\$342,116	\$1,500,961	\$1,203,725	\$2,983	(\$2,954,475)	(\$6,420,616)	(\$8,408,238)	(\$3,455,086)
15 AVERAGE (50% OF 14)	(\$1,552,019)	(\$1,374,354)	(\$770,927)	(\$520,501)	(\$380,639)	\$171,058	\$750,481	\$601,863	\$1,492	(\$1,477,237)	(\$3,210,308)	(\$4,204,119)	(\$1,727,543)
16 INTEREST RATE - FIRST DAY OF MONTH	5.00000	5.40000	5.40000	5.52000	5.45000	5.40000	5.44000	5.38000	5.45000	5.81000	5.81000	5.81000	5.81000
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000	5.40000	5.52000	5.45000	5.40000	5.44000	5.38000	5.45000	5.81000	5.81000	5.81000	5.81000	5.81000
18 TOTAL (16+17)	10.90000	10.80000	10.92000	10.97000	10.85000	10.84000	10.82000	10.83000	11.26000	11.62000	11.62000	11.62000	11.62000
19 AVERAGE (50% OF 18)	5.45000	5.40000	5.46000	5.48500	5.42500	5.42000	5.41000	5.41500	5.63000	5.81000	5.81000	5.81000	5.81000
20 MONTHLY AVERAGE (19/12 Months)	0.45417	0.45000	0.45500	0.45708	0.45208	0.45167	0.45083	0.45125	0.46917	0.48417	0.48417	0.48417	0.48417
21 INTEREST PROVISION (15x20)	(7,049)	(8,185)	(3,508)	(2,379)	(1,721)	773	3,383	2,716	7	(7,152)	(15,543)	(20,355)	(57,013)



ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 96

Through

MARCH 97

		PRIOR PERIOD:		APRIL - MARCH		CURRENT PERIOD:			
		(1) APR'96-MAR'96 EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE			(5) Col(3)+Col(4) TOTAL TRUE-UP	
1	TOTAL THERM SALES \$ E-2 Line 6	\$27,187,415	A-2 Line 6 \$24,798,260	(\$2,389,155)	E-2 Line 6 \$32,662,284			\$30,273,129	
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$405,919)	A-2 Line 7 (\$1,811,760)	(\$1,405,841)	E-2 Line 7 (\$3,386,942)			(\$4,792,783)	
2a	FGT SETTLEMENT REFUND E-2 Line 10	\$172,523	A-2 Line 10 \$360,124	\$187,601	E-2 Line 1 \$153,060			\$340,661	
2b	Refund of Interim Rate Increase	\$0	\$0	\$0	\$0			\$0	
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$34,263	A-2 Line 8 \$29,070	(\$5,193)	E-2 Line 8 (\$57,013)			(\$62,206)	
4	END OF PERIOD TOTAL NET TRUE-UP L2+L2a+L2b+L3	(\$199,133)	(\$1,422,566)	(\$1,223,433)	(\$3,290,895)			(\$4,514,328)	

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2)

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	(\$4,514,328)	equals	0.05753	\$/ Therm
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	78,469,076		5.753	Cents Per Therm True-Up
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)					
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)					
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)					
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					



COMPANY: CITY GAS COMPANY OF FLORIDA  
A Division of NUI Corporation

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7  
(REVISED 01/08/97)

FOR THE PERIOD:

APRIL 1995

Through

MARCH 1996

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	\$26,610,020
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	<u>\$24,798,260</u>
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)	(\$1,811,760)
4	INTEREST PROVISION	\$29,070
4a	FGT REFUND	<u>\$360,124</u>
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4+4a)	(\$1,422,566)
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD APRIL Through MARCH (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (APR 95 through MAR 96)	<u>(\$199,133)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (APRIL 96 Through MARCH 97) (5-6)	(\$1,223,433)