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AUSLEY & MCMULLEN

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ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

January 16, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of each of the following:

1. Petition of Tampa Electric Company. - 00583-97
2. Prepared Direct Testimony of Karen A. Branick with attached Exhibits (KAB-2), (KAB-3) and (KAB-4) supporting Tampa Electric's projected Fuel and Purchased Power Cost Recovery, Capacity Cost Recovery and Revenue Credit Refund Factors for the period April 1997 through September 1997. - 00584-97
3. Prepared Direct Testimony of George A. Keselowsky with attached Exhibits (GAK-1) and (GAK-3) regarding Tampa Electric Company's projected performance under the Generating Performance Incentive Factor for the period April 1997 through September 1997. - 00584-97

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures
cc: All Parties of Record (w/encls.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased
Power Cost Recovery Factor
and Generating Performance
Incentive Factor.)
_____)

DOCKET NO. 970001-EI
FILED: January 16, 1997

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "the company"), hereby petitions the Commission for approval of the company's proposals concerning fuel adjustment, capacity cost recovery and generating performance incentive factor set forth herein, and in support thereof says:

Fuel Adjustment

1. Tampa Electric has calculated that it experienced a final true-up amount for the April 1, 1996 through September 30, 1996 period of an over/(under)-recovery of (\$3,401,136). (See Exhibit No. (KAB-1), Document No. 1, page 1 of 1.)

2. Tampa Electric projects its fuel adjustment true-up amount for the period October 1, 1996 through March 31, 1997, which is based upon actual data for the period October 1, 1996 through November 30, 1996 and revised estimates for the period December 1, 1996 through March 31, 1997 to be an over/(under)-recovery of \$4,991,759. This \$4,991,759 over/(under)-recovery, plus the final true-up amount for the April 1, 1996 - September 30, 1996 period of an over/(under)-recovery of (\$3,401,136), produces an end of period total net true-up of \$1,590,623 over/(under)-recovery as of March 31, 1997.

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OTH _____

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00583 JAN 16 1997
FPSC-RECORDS/REPORTING

3. The company's projected expenditures for the period April 1, 1997 through September 30, 1997, when adjusted for the proposed GPIF penalty and the true-up over/(under)recovery amount and spread over projected kilowatt hour sales for the period April 1, 1997 through September 30, 1997, produce a fuel adjustment factor for the new period of 2.415 cents per KWH before application of the factors which adjust for variations in line losses. (See Exhibit No. (KAB-2), Schedule E-1E.)

Capacity Cost Recovery

4. Tampa Electric has calculated that it experienced a final true-up amount for the April 1, 1996 through September 30, 1996 period of an over/(under)-recovery of \$12,560. (See Exhibit No. (KAB-1), Document No. 3, page 2 of 5.)

5. Tampa Electric projects its capacity recovery true-up amount for the period October 1, 1996 through March 31, 1997, which is based upon actual data for the period October 1, 1996 through November 30, 1996 and revised estimates for the period December 1, 1996 through March 31, 1997 to be an over/(under)-recovery of \$228,378. This \$228,378 over/(under)-recovery, plus the final true-up amount for the April 1, 1996 through September 30, 1996 period of an over/(under)-recovery of \$12,560, produces an end of period total net true-up of \$240,938 over/(under)-recovery as of March 31, 1997.

6. The company's projected expenditures for the period April 1, 1997 through September 30, 1997, when adjusted for the true-up over/(under)-recovery amount and spread over projected kilowatt

hour sales for the period April 1, 1997 through September 30, 1997 produce a capacity cost recovery factor for the new period of .139 cents per KWH before applying the 12 CP & 1/13 allocation methodology, and producing the capacity recovery factors by rate schedule. (See Exhibit No. (KAB-3), page 3 of 5).

Refund Credit Factor

7. Tampa Electric also seeks approval of a refund credit factor as agreed to in the Stipulation approved in Docket No. 950379-EI, Order No. PSC-96-0670-S-EI. The company has calculated that the revised retail average refund credit factor beginning in April 1997 is 0.168 cents per KWH.

GPIF

8. Tampa Electric has calculated that it is subject to a GPIF reward/(penalty) of (\$298,369) (adjusted to include regulatory assessment fee of one-twelfth of one-percent) for performance experienced during the period April 1, 1996 through September 30, 1996.

9. The company is also proposing GPIF targets and ranges to be applied to the period April 1, 1997 through September 30, 1997 with such proposed targets and ranges being detailed in testimony and exhibits filed herewith.

Order of Presentation of Witnesses

Tampa Electric will present the following witnesses testifying on the subjects indicated:

Fuel Adjustment and Capacity Cost Recovery - Karen Branick

GPIF Targets/Ranges and Rewards/Penalties - George Keselowsky

WHEREFORE, Tampa Electric Company requests that its proposals relative to fuel adjustment, capacity cost recovery and GPIF be approved as they relate to prior period true-up calculations and projected cost recovery charges.

DATED this 16th day of January, 1997.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(904) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 16th day of January 1997 to the following:

Ms. Vicki D. Johnson*
Staff Counsel
Division of Legal Services
Florida Public Service Comm'n.
101 East Gaines Street
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Matthew M. Childs
Steel Hector & Davis
Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
Post Office Box 3350
Tampa, FL 33601

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1311-B Paul Russell Road #201
Tallahassee, FL 32301

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576



ATTORNEY