

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$285,451	\$245,265	(\$40,186)	(16.38)	\$2,474,409	\$2,434,223	(\$40,186)	(1.65)
2 NO NOTICE SERVICE	\$42,718	\$42,718	\$0	0.00	\$381,090	\$381,090	\$0	0.00
3 SWING SERVICE	\$4,813,018	\$4,752,023	(\$60,995)	(1.28)	\$14,212,782	\$14,151,787	(\$60,995)	(0.43)
4 COMMODITY (Other)	\$5,466,874	\$3,139,354	(\$2,327,520)	(74.14)	\$41,131,656	\$38,804,136	(\$2,327,520)	(6.00)
5 DEMAND	\$3,297,620	\$3,209,600	(\$88,020)	(2.74)	\$23,928,809	\$23,840,789	(\$88,020)	(0.37)
6 OTHER	\$192,672	\$100,000	(\$92,672)	0.00	\$955,855	\$863,183	(\$92,672)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$77,207	\$75,685	(\$1,522)	(2.01)	\$770,345	\$768,823	(\$1,522)	(0.20)
8 DEMAND	\$587,122	\$577,389	(\$9,733)	(1.69)	\$5,089,864	\$5,080,131	(\$9,733)	(0.19)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,434,024	\$10,835,886	(\$2,598,138)	(23.98)	\$77,224,391	\$74,626,253	(\$2,598,138)	(3.48)
12 NET UNBILLED	\$650,581	\$0	(\$650,581)	0.00	(\$447,888)	(\$1,098,469)	(\$650,581)	0.00
13 COMPANY USE	\$6,957	\$0	(\$6,957)	0.00	\$84,715	\$77,758	(\$6,957)	0.00
14 TOTAL THERM SALES	\$11,101,166	\$10,835,886	(\$265,280)	(2.45)	\$79,872,816	\$79,607,536	(\$265,280)	(0.33)

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER - DATE
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DECLASSIFIED

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	44,952,020	44,014,930	(937,090)	(2.13)	326,872,239	325,935,149	(937,090)	(0.29)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	55,000,000	55,000,000	0	0.00
17 SWING SERVICE (Commodity)	10,885,860	12,654,850	1,768,990	13.98	46,808,230	48,577,220	1,768,990	3.64
18 COMMODITY (Other) (Commodity)	20,499,029	19,327,430	(1,171,599)	(6.06)	180,022,114	178,850,515	(1,171,599)	(0.66)
19 DEMAND (Billing Determinants Only)	70,867,926	67,460,879	(3,407,047)	(5.05)	501,896,038	498,488,991	(3,407,047)	(0.68)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,274,560	12,032,650	(241,910)	(2.01)	107,167,091	106,925,181	(241,910)	(0.23)
22 DEMAND	14,525,470	16,551,157	2,025,687	12.24	127,134,841	129,160,528	2,025,687	1.57
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	31,384,889	31,982,280	597,391	1.87	226,830,344	227,427,735	597,391	0.26
25 NET UNBILLED	1,894,529	0	(1,894,529)	0.00	100,908	(1,793,621)	(1,894,529)	0.00
26 COMPANY USE	20,450	0	(20,450)	0.00	242,501	222,051	(20,450)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	30,215,636	31,982,280	1,766,644	5.52	227,058,326	228,824,970	1,766,644	0.77

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00635	0.00557	(0.00078)	(13.96)	0.00757	0.00747	(0.00010)	(1.36)	
29 NO NOTICE SERVICE (2/16)	0.00689	0.00689	0.00000	0.00	0.00693	0.00693	0.00000	0.00	
30 SWING SERVICE (3/17)	0.44213	0.37551	(0.06662)	(17.74)	0.30364	0.29133	(0.01231)	(4.23)	
31 COMMODITY (Other) (4/18)	0.26669	0.16243	(0.10426)	(64.19)	0.22848	0.21696	(0.01152)	(5.31)	
32 DEMAND (5/19)	0.04653	0.04758	0.00105	2.20	0.04768	0.04783	0.00015	0.31	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	4.43264	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00629	0.00629	(0.00000)	(0.00)	0.00719	0.00719	0.00000	0.03	
35 DEMAND (8/22)	0.04042	0.03489	(0.00554)	(15.87)	0.04004	0.03933	(0.00070)	(1.79)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.42804	0.33881	(0.08923)	(26.34)	0.34045	0.32813	(0.01232)	(3.75)	
38 NET UNBILLED (12/25)	0.34348	0.00000	(0.34348)	0.00	(4.45784)	0.00000	4.45784	0.00	
39 COMPANY USE (13/26)	0.34020	0.00000	(0.34020)	0.00	0.34934	0.00000	(0.34934)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.44461	0.33881	(0.10580)	(31.23)	0.34011	0.32613	(0.01398)	(4.29)	
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.44920	0.34340	(0.10580)	(30.81)	0.34470	0.33072	(0.01398)	(4.23)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45088	0.34469	(0.10619)	(30.81)	0.34599	0.33196	(0.01403)	(4.23)	
45 PGA FACTOR ROUNDED TO NEAREST .001	45.088	34.469	(10.61938)	(30.81)	34.599	33.196	(1.40326)	(4.23)	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: DECEMBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,682,560	\$227,932	\$0.00605
2 Commodity Pipeline (SNG./SO GA)	6,485,090	\$52,939	\$0.00816
3 Cashouts-Peoples' Transportation Customers	1,406,509	\$8,746	\$0.00622
4 Commodity Pipeline-Prior Month Adj. With 3rd Party Supplier	(622,139)	(\$4,166)	\$0.00670
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	44,952,020	\$285,451	\$0.00635
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$222,716	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	10,885,860	\$4,145,514	\$0.38082
11 Swing Service-Demand-3rd Party Suppliers-Nov. '96 Accrual Adj.		\$18,000	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Nov. '96 Accrual Adj.	0	\$426,788	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	10,885,860	\$4,813,018	\$0.44213
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	19,344,060	\$5,433,656	\$0.28090
18 City of Sunrise	13,691	\$6,319	\$0.46157
19 Cashouts-Peoples' Transportation Customers	1,449,549	\$519,145	\$0.35814
20 Purchases from 3rd Party Suppliers-Prior Month Adj.	(641,831)	(\$141,203)	\$0.22000
21 Purchases from 3rd Party Suppliers-Nov.'96 Accrual Adj.	0	(\$439,919)	\$0.00000
22 Bookouts-Jul'96	333,560	\$88,876	\$0.26645
23			
24			
25			
26 TOTAL COMMODITY (Other)	20,499,029	\$5,466,874	\$0.26669
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	85,311,070	\$3,887,118	\$0.04556
28 Demand (SNG/SO GA)	9,633,349	\$416,269	\$0.04321
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,277	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(29,892,790)	(\$1,209,272)	\$0.04045
31 Volumetric Relinquishment Credit-(FGT)	(601,400)	(\$23,892)	\$0.03973
32 Cashouts-Peoples' Transportation Customers	1,406,509	\$58,704	\$0.04174
33 Capacity Discount-Transp. Customer	2,233,597	\$48,514	\$0.02172
34 Customer Billing Prior Month Adj.-Transp. Customer	1,080,000	\$46,885	\$0.04341
35 Demand-Prior Month Adj. With 3rd Party Supplier	(622,139)	(\$26,982)	\$0.04337
36			
37 TOTAL DEMAND	70,867,926	\$3,297,620	\$0.04653
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$41,101)	\$0.00000
39 Administrative Costs	0	\$66,397	\$0.00000
40 Legal Fees	0	\$167,654	\$0.00000
41 Customer Billing Prior Month Adj.-Transp. Customer	0	(\$278)	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$192,672	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

Page 1 of 1

	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,272,935	\$7,891,377	(\$2,381,558)	(\$0.23183)	\$55,259,722	\$52,878,164	(\$2,381,558)	(\$0.04310)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,154,132	2,944,509	(209,623)	(0.06646)	\$21,879,954	21,670,331	(209,623)	(0.00958)
3 TOTAL	13,427,067	10,835,886	(2,591,181)	(0.19298)	\$77,139,676	74,548,495	(2,591,181)	(0.03359)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,101,168	10,835,886	(265,280)	(0.02390)	\$79,872,816	79,607,538	(265,280)	(0.00332)
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$1,138,491)	(1,138,491)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,974,667	10,709,387	(265,280)	(0.02417)	\$78,734,325	78,469,045	(265,280)	(0.00337)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,452,400)	(126,499)	2,325,901	(0.94842)	\$1,594,649	3,920,550	2,325,901	1.45857
8 INTEREST PROVISION-THIS PERIOD (21)	11,440	16,964	5,524	0.48288	\$89,431	94,955	5,523	0.06176
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,571,308	3,571,308	(0)	(0.00000)	(2,249,778)	(2,249,778)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$1,138,491	1,138,491	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,256,847	3,588,272	2,331,425	1.85498	572,793	2,904,218	2,331,425	4.07027
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	684,053	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,256,847	3,588,272	2,331,425	1.85498	1,256,847	3,588,272	2,331,425	1.85498
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,571,308	3,571,308	(0)	(0.00000)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,245,407	3,571,308	2,325,901	1.86758				
15 TOTAL (13+14)	4,816,715	7,142,616	2,325,901	0.48288				
16 AVERAGE (50% OF 15)	2,408,358	3,571,308	1,162,950	0.48288				
17 INTEREST RATE - FIRST DAY OF MONTH	5.45	5.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.95	5.95	0	0.00000				
19 TOTAL (17+18)	11.400	11.400	0	0.00000				
20 AVERAGE (50% OF 19)	5.700	5.700	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.475	0.475	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,440	\$16,964	\$5,524	\$0.48288				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

DEC. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	33,862,650		33,862,650		\$212,996.06			\$0.63
2 DEC. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,274,560	12,274,560		77,206.99			\$0.63
3 DEC. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	3,819,910		3,819,910		14,935.85			\$0.39
4 DEC. 1996	FGT	PGS	FTS-1 DEMAND	53,116,840		53,116,840			\$2,333,545.23		\$4.39
5 DEC. 1996	FGT	PGS	FTS-1 DEMAND		12,274,560	12,274,560			530,751.92		\$4.32
6 DEC. 1996	FGT	PGS	FTS-2 DEMAND	4,019,770		4,019,770			420,685.63		\$10.47
7 DEC. 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			42,718.00		\$0.69
8 DEC. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,233,597		2,233,597			\$48,513.72		\$2.17
9 DEC. 1996	SEMINOLE	PGS	COMM. OTHER	6,875,710	0	6,875,710	\$2,892,882.06	0.00	0.00	0	\$38.17
10 DEC. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,485,090		6,485,090		52,939.24			\$0.82
11 DEC. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,633,349		9,633,349			416,269.03		\$4.32
12 DEC. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			56,369.66		\$2.50
13 DEC. 1996	AMOCO	PGS	SWING	1,486,790	0	1,486,790	650,948.43	0.00	11,894.32	0.00	\$37.86
14 DEC. 1996	AMOCO	PGS	COMM. OTHER	1,550,000	0	1,550,000	602,175.00	0.00	0.00	0.00	\$38.85
15 DEC. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,514,000	0	4,514,000	1,749,175.00	0.00	174,917.50	0.00	\$42.63
16 DEC. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	1,377,380	0	1,377,380	521,211.58	0.00	0.00	0.00	\$37.84
17 DEC. 1996	CORAL ENERGY RESOURCES	PGS	SWING	2,250,140	0	2,250,140	857,303.34	0.00	18,001.12	0.00	\$38.90
18 DEC. 1996	KOCH	PGS	SWING	1,085,030	0	1,085,030	411,525.56	0.00	7,052.70	0.00	\$38.58
19 DEC. 1996	KOCH	PGS	COMM. OTHER	2,827,200	0	2,827,200	1,098,367.20	0.00	0.00	0.00	\$38.85
20 DEC. 1996	MIDCON	PGS	SWING	1,548,900	0	1,548,900	576,562.03	0.00	10,850.07	0.00	\$37.90
21 DEC. 1996	MIDCON	PGS	COMM. OTHER	353,400	0	353,400	132,701.70	0.00	0.00	0.00	\$37.55
22 DEC. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	4,536,540	0	4,536,540	1,696,927.91	0.00	0.00	0.00	\$37.41
23 DEC. 1996	NORAM	PGS	COMM. OTHER	200,000	0	200,000	97,000.00	0.00	0.00	0.00	\$48.50
24 DEC. 1996	PANENERGY	PGS	COMM. OTHER	1,006,000	0	1,006,000	394,839.50	0.00	0.00	0.00	\$39.25
25 DEC. 1996	TENNECO	PGS	COMM. OTHER	617,830	0	617,830	230,450.59	0.00	0.00	0.00	\$37.30
26 DEC. 1996	LOUIS DREYFUS	PGS	COMM. OTHER	0	0	0	(2,032,899.48)	0.00	0.00	0.00	\$0.00
27 DEC. 1996	CASHOUT CHARGES	PGS	DEMAND	1,406,509		1,406,509			58,703.94		\$4.17
28 DEC. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,406,509		1,406,509		8,745.57			\$0.62
29 DEC. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	1,449,549		1,449,549	519,144.92				\$35.81
30	TOTAL		**This report excludes prior month/period adjustments.	153,863,693	26,800,030	180,663,723	\$10,098,315.34	\$366,823.71	\$4,130,272.84	\$0.00	\$8.08

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 00611	1,329	1,289	41,194	39,971	3.38000	3.48343
2 AMOCO	POI# 00611	133	129	4,125	4,003	3.41000	3.51435
3 AMOCO	POI# 00611	1,129	1,096	35,000	33,961	3.62000	3.73077
4 AMOCO	POI# 00611	1,179	1,144	36,558	35,473	3.77000	3.88538
5 AMOCO	POI# 00611	1,026	995	31,802	30,858	4.56000	4.69954
6 AMOCO	POI# 23060	5,000	4,852	155,000	150,398	3.88500	4.00388
7 CALCASIEU GATHERING SYSTEM	POI# 10117	4,540	4,405	140,734	136,555	4.26250	4.39293
8 CALCASIEU GATHERING SYSTEM	POI# 23062	548	532	17,000	16,495	4.26250	4.39293
9 CALCASIEU GATHERING SYSTEM	POI# 58130	9,473	9,192	293,666	284,947	4.26250	4.39293
10 CITRUS TRADING CORP.	POI# 16509	323	313	10,000	9,703	4.75000	4.89535
11 CITRUS TRADING CORP.	POI# 17926	3,798	3,685	117,738	114,242	3.62000	3.73077
12 CITRUS TRADING CORP.	POI# 25309	323	313	10,000	9,703	4.75000	4.89535
13 CORAL ENERGY RESOURCES	POI# 62133	7,259	7,043	225,014	218,333	3.89000	4.00903
14 KOCH ENERGY TRADING	POI# 10102	9,120	8,849	282,720	274,326	3.88500	4.00388
15 KOCH ENERGY TRADING	POI# 10109	1,000	970	31,000	30,080	3.38500	3.48858
16 KOCH ENERGY TRADING	POI# 10109	113	110	3,500	3,396	3.54500	3.65348
17 KOCH ENERGY TRADING	POI# 10109	823	798	25,503	24,746	3.58500	3.69470
18	SUBTOTAL	47,115	45,716	1,460,554	1,417,188	3.91446	4.03424

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 393,686 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: DECEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	KOCH ENERGY TRADING POI# 10109	210	203	6,500	6,307	3.81500	3.83174
20	KOCH ENERGY TRADING POI# 10109	113	110	3,500	3,398	3.85500	3.97296
21	KOCH ENERGY TRADING POI# 10109	1,242	1,205	38,500	37,357	4.45500	4.59132
22	MIDCON GAS SERVICES POI# 00611	5,000	4,851	154,990	150,388	3.79000	3.90597
23	MIDCON GAS SERVICES POI# 10240	1,140	1,106	35,340	34,291	3.75500	3.86990
24	NATURAL GAS CLEARINGHOUSE POI# 25412	2,793	2,710	86,576	84,005	3.74000	3.85444
25	NATURAL GAS CLEARINGHOUSE POI# 25412	3,816	3,703	118,300	114,788	3.74100	3.85547
26	NATURAL GAS CLEARINGHOUSE POI# 49008	3,391	3,291	105,128	102,007	3.74000	3.85444
27	NATURAL GAS CLEARINGHOUSE POI# 49008	4,634	4,498	143,650	139,385	3.74100	3.85547
28	NORAM POI# 23082	645	626	20,000	19,406	4.85000	4.99841
29	PANENERGY POI# 00611	1,794	1,741	55,625	53,873	3.73250	3.84671
30	PANENERGY POI# 25306	806	782	24,975	24,233	3.73250	3.84671
31	PANENERGY POI# 25308	645	626	20,000	19,406	4.70000	4.84382
32	TENNECO POI# 08576	1,993	1,934	61,783	59,949	3.73000	3.84414
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	75,336	73,099	2,335,421	2,266,079	3.91446	4.03424

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 393,686 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0364			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052	1.050	1.054			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384	1.0443			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056	1.062			

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384	1.0462			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056	1.064			
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462	1.0433	1.0521			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061	1.070			

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 DECEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$42,718.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	53,116,840	19	2,333,545.23	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	4,019,770	19	420,685.63	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	33,862,650	15	212,996.06	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,819,910	15	14,935.85	1 ✓
6 REVENUE SHARING	OTHER	0	20	(41,101.37)	6 ✓
7 TOTAL FGT		<u>101,019,170</u>		<u>\$2,983,779.40</u>	
8 SEMINOLE GAS	COMM. OTHER	6,875,710	18	2,692,882.06	4 ✓
9 SEMINOLE GAS	COMM. PIPELINE	6,485,090	15	52,939.24	1 ✓
10 SEMINOLE GAS	DEMAND	9,633,349	19	416,269.03	5 ✓
11 CITY OF SUNRISE	COMM. OTHER	13,691	18	6,319.42	4 ✓
12 BOOKOUTS	COMM. OTHER	333,560	18	88,875.56	4 ✓
13 LEGAL FEES	OTHER			167,653.97	6 ✓
14 ADMINISTRATIVE COSTS	OTHER			66,397.01	6 ✓
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,406,509	19	58,703.94	5 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,406,509	15	8,745.57	1 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,449,549	18	519,144.92	4 ✓
18 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,233,597	19	48,513.72	5 ✓
19 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	1,080,000	19	46,885.20	5 ✓
20 CUST. BILLING ADJ.-TRANSP. CUST.	OTHER*	0	20	(277.75)	6 ✓
21 AMOCO	SWING-DEMAND			11,894.32	3 ✓
22 AMOCO	SWING-COMM.	1,486,790	17	550,948.43	3 ✓
23 AMOCO	COMM. OTHER	1,550,000	18	602,175.00	4 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			174,917.50	3 ✓
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,514,000	17	1,749,175.00	3 ✓
26 CITRUS TRADING CORP.	COMM. OTHER	1,377,380	18	521,211.56	4 ✓
27 CORAL ENERGY	SWING-DEMAND			18,001.12	3 ✓
28 CORAL ENERGY	SWING-COMM.	2,250,140	17	857,303.34	3 ✓
29 KOCH GAS SERVICES	SWING-DEMAND			7,052.70	3 ✓
30 KOCH GAS SERVICES	SWING-COMM.	1,085,030	17	411,525.56	3 ✓
31 KOCH GAS SERVICES	COMM. OTHER	2,827,200	18	1,098,367.20	4 ✓
32 MIDCON GAS SERVICES	SWING-DEMAND			10,850.07	3 ✓
33 MIDCON GAS SERVICES	SWING-COMM.	1,549,900	17	576,562.03	3 ✓
34 MIDCON GAS SERVICES	COMM. OTHER	353,400	18	132,701.70	4 ✓
35 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	4,536,540	18	1,696,927.91	4 ✓
36 NORAM	COMM. OTHER	200,000	18	97,000.00	4 ✓
37 PANENERGY	COMM. OTHER	1,006,000	18	394,839.50	4 ✓
38 TENNECO	COMM. OTHER	617,830	18	230,450.59	4 ✓
39 LOUIS DREYFUS ENERGY CORP.	COMM. OTHER	0	18	(2,032,899.46)	4 ✓
40 NOVEMBER '96 ACCRUAL ADJ.	SWING-DEMAND			18,000.00	3 ✓
41 NOVEMBER '96 ACCRUAL ADJ.	SWING-COMM.	0	17	426,788.17	3 ✓
42 NOVEMBER '96 ACCRUAL ADJ.	COMM. OTHER	0	18	(439,919.32)	4 ✓
43 CITRUS TRADING CORP.	COMM. OTHER*	(641,831)	18	(141,202.82)	4 ✓
44 CITRUS TRADING CORP.	COMM. PIPELINE*	(622,139)	15	(4,165.98)	1 ✓
45 CITRUS TRADING CORP.	DEMAND*	(622,139)	19	(26,982.31)	5 ✓
46 TOTAL		<u>153,404,835</u>		<u>\$14,098,353.10</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/31/96
DUE	01/10/97
INVOICE NO.	14590
TOTAL AMOUNT DUE	\$2,359,054.28

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-10-97**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			12/96	A	RES	0.3639	0.0685		0.4324	7,756,107	\$3,353,740.67
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			12/96	A	RES	0.3639	0.0600		0.4239	155,000	\$65,704.50
	NO NOTICE RESERVATION CHARGE			12/96	A	NNR	0.0689			0.0689	620,000	\$42,718.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			12/96	A	TRL	0.3639	0.0685		0.4324	(13,950)	(\$6,031.98)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			12/96	A	TRL	0.3639	0.0685		0.4324	(10,385)	(\$4,490.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			12/96	A	TRL	0.3639	0.0685		0.4324	(7,750)	(\$3,351.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			12/96	A	TRL	0.3639	0.0685		0.4324	(45,694)	(\$19,758.09)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			12/96	A	TRL	0.3639	0.0685		0.4324	(7,750)	(\$3,351.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			12/96	A	TRL	0.3639	0.0685		0.4324	(461,900)	(\$199,725.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			12/96	A	TRL	0.3639	0.0685		0.4324	(31,000)	(\$13,404.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			12/96	A	TRL	0.3639	0.0685		0.4324	(939,300)	(\$406,153.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			12/96	A	TRL	0.3639	0.0685		0.4324	(8,959)	(\$3,873.87)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			12/96	A	TRL	0.3639	0.0685		0.4324	(14,756)	(\$6,380.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			12/96	A	TRL	0.3639	0.0685		0.4324	(5,556)	(\$2,402.41)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16198			12/96	A	TRL	0.1401	0.0600		0.2001	(155,000)	(\$31,015.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			12/96	A	TRL	0.3639	0.0685		0.4324	(52,700)	(\$22,787.48)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			12/96	A	TRL	0.3639	0.0685		0.4324	(103,447)	(\$44,730.48)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			12/96	A	TRL	0.3639	0.0685		0.4324	(60,760)	(\$26,272.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			12/96	A	TRL	0.3639	0.0685		0.4324	(127,100)	(\$54,958.04)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			12/96	A	TRL	0.3639	0.0685		0.4324	(46,035)	(\$19,905.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			12/96	A	TRL	0.3639	0.0685		0.4324	(59,675)	(\$25,803.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			12/96	A	TRL	0.3639	0.0685		0.4324	(27,900)	(\$12,063.96)

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/97		
INVOICE NO.	14590		
TOTAL AMOUNT DUE	\$2,359,054.28		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195		12/96	A	TRL	0.3639	0.0685	0.4324	(217,000)	(\$93,830.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119		12/96	A	TRL	0.3639	0.0685	0.4324	(138,539)	(\$59,904.26)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198		12/96	A	TRL	0.3639	0.0685	0.4324	(10,850)	(\$4,691.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		12/96	A	TRL	0.3639	0.0685	0.4324	(217,000)	(\$93,830.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		12/96	A	TRL	0.3639	0.0685	0.4324	(8,250)	(\$3,567.30)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272		12/96	A	TAQ	0.3639	0.0653	0.4292	8,773	\$3,765.37
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		12/96	A	TAQ	0.3639	0.0685	0.4324	223,200	\$96,511.68
	WESTERN DIVISION REVENUE SHARING CREDIT		12/96	A	TCN					(\$41,101.37)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/96.									5,991,824	\$2,359,054.28

*** END OF INVOICE 14590 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 1-10-90 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/97		
INVOICE NO.	14646		
TOTAL AMOUNT DUE	\$420,685.63		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PDI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		PDI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			12/96	A	RES	0.7488	0.0085		0.7573	401,977	\$304,417.18
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			12/96	A	RES	0.7488			0.7488	218,023	\$163,255.62
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16198			12/96	A	TRL	0.4582			0.4582	(10,850)	(\$4,971.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16198			12/96	A	TRL	0.4569			0.4569	(43,400)	(\$19,829.46)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195			12/96	A	TRL	0.4550			0.4550	(8,773)	(\$3,991.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5638, at poi 16151			12/96	A	TRL	0.2100			0.2100	(31,000)	(\$6,510.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16198			12/96	A	TRL	0.4582			0.4582	(18,600)	(\$8,522.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 55687			12/96	A	TRL	0.0300			0.0300	(105,400)	(\$3,162.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/96.										401,977	\$420,685.63	

*** END OF INVOICE 14646 ***

01-90-000-232-02-00-0
 EL

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/97
DUE	01/20/97
INVOICE NO.	14754
TOTAL AMOUNT DUE	\$189,103.64

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **1-17-97**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 AT () - OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice For JACKSONVILLE			12/96	A	COM	0.0259	0.0370		0.0629	274,712	\$17,279.38
	Usage Charge	16110	PGS-COCONUT CREEK	12/96	A	COM	0.0259	0.0370		0.0629	182,190	\$11,459.75
	Usage Charge	16112	PGS-PLANTATION	12/96	A	COM	0.0259	0.0370		0.0629	48,212	\$3,032.53
	Usage Charge	16113	PGS-DANIA	12/96	A	COM	0.0259	0.0370		0.0629	194,924	\$12,260.72
	Usage Charge	16115	PGS-NORTH MIAMI	12/96	A	COM	0.0259	0.0370		0.0629	443,281	\$27,882.37
	Usage Charge	16119	PGS-MIAMI	12/96	A	COM	0.0259	0.0370		0.0629	204,906	\$12,888.59
	Usage Charge	16121	PGS-MIAMI BEACH	12/96	A	COM	0.0259	0.0370		0.0629	252,486	\$15,881.37
	Usage Charge	16149	PGS-CECIL FIELD	12/96	A	COM	0.0259	0.0370		0.0629	24,487	\$1,540.23
	Usage Charge	16150	PGS-CEDAR HILLS	12/96	A	COM	0.0259	0.0370		0.0629	20,865	\$1,312.41
	Usage Charge	16151	PGS-JACKSONVILLE	12/96	A	COM	0.0259	0.0370		0.0629	197,362	\$12,414.07
	Usage Charge	16159	PGS-DAYTONA BEACH	12/96	A	COM	0.0259	0.0370		0.0629	9,622	\$605.22
	Usage Charge	16190	PGS-FROSTPROOF	12/96	A	COM	0.0259	0.0370		0.0629	3,000	\$188.70
	Usage Charge	16191	PGS-AVON PARK	12/96	A	COM	0.0259	0.0370		0.0629	1,892	\$119.01
	Usage Charge	16198	PGS-LAKELAND NORTH	12/96	A	COM	0.0259	0.0370		0.0629	639,647	\$40,233.80
	Usage Charge	16200	PGS-BRANDON	12/96	A	COM	0.0259	0.0370		0.0629	14,104	\$887.14
	Usage Charge	16201	PGS-TAMPA SOUTH	12/96	A	COM	0.0259	0.0370		0.0629	13,300	\$836.57
	Usage Charge	16202	PGS-TAMPA EAST	12/96	A	COM	0.0259	0.0370		0.0629	15,200	\$956.08
	Usage Charge	16203	PGS-TAMPA NORTH	12/96	A	COM	0.0259	0.0370		0.0629	6,716	\$422.44
	Usage Charge	16207	PGS-ST PETERSBURG NORTH	12/96	A	COM	0.0259	0.0370		0.0629	4,848	\$304.94
	Usage Charge	16208	PGS-ST PETERSBURG	12/96	A	COM	0.0259	0.0370		0.0629	194,880	\$12,257.95
	Usage Charge	16209	PGS-TAMPA WEST	12/96	A	COM	0.0259	0.0370		0.0629	9,052	\$569.37
	Usage Charge	58913	PGS LAKE MURPHY	12/96	A	COM	0.0259	0.0370		0.0629	580,369	\$36,505.21

01-90-000-232-02-00-0
 CC

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/97		
INVOICE NO.	14754		
TOTAL AMOUNT DUE	\$189,103.64		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	Usage Charge	59963	ORLANDO TURNPIKE	12/96	A	COM	0.0259	0.0370		0.0629	50,210	\$3,158.21
	Volumetric Relinquishment - Credit - Acq ctrc	5662	Acq poi 16208	12/96	A	VGR		0.0085		0.0085	(48,112)	(\$408.95)
	Volumetric Relinquishment - Credit - Acq ctrc	5662	Acq poi 16208	12/96	A	VOL	0.3200	0.0600		0.3800	(48,112)	(\$18,282.56)
	Volumetric Relinquishment - Credit - Acq ctrc	5649	Acq poi 16208	12/96	A	VOL	0.3639	0.0685		0.4324	(12,028)	(\$5,200.91)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/96.											3,386,265	\$189,103.64

*** END OF INVOICE 14754 ***

PAGE 5 OF 11
 DECEMBER INVOICES


I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 1-17-97 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/97		
INVOICE NO.	14805		
TOTAL AMOUNT DUE	\$14,935.85		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT AT () - OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	12/96	A	COM	0.0371	0.0020		0.0391	324,678	\$12,694.91
	Usage Charge	16151	PGS-JACKSONVILLE	12/96	A	COM	0.0371	0.0020		0.0391	57,313	\$2,240.94
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/96.											381,991	\$14,935.85

*** END OF INVOICE 14805 ***

01-90-000-djd-0d-00-0


Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Dec. 1996
INVOICE

Line #

4 January 13, 1997

INVOICE NO.12-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>		<u>W/H</u>		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 12/1/96 - 12/31/96		6,875,710	\$0.39165	\$2,692,882.06
11 Total Commodity		6,875,710	\$0.39165	\$2,692,882.06
<u>TRANSPORT DETAIL</u>				
<u>AGREEMENT</u>		<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.		0 mmbtu	\$0.2424	\$0.00
13 830087 Peoples So Ga Inter Com.		0 mmbtu	\$0.2146	\$0.00
14 864340 & 864350 SNG Firm Com.		671,673 mmbtu	\$0.0249	\$16,741.45
15 864340 & 864350 SNG Firm Dem.		35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.		795,492 mmbtu	\$0.0211	\$16,784.50
17 831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.9450	\$208,074.85
18 864350 SNG GSR Volumetric		355,793 mmbtu	\$0.0628	\$22,343.78
19 So. Ga. Penalty (credited back below)				\$12,765.00
Credits:				
20 SNG Brokered Capacity				(\$67,947.47)
21 So. Ga. Brokered Capacity				(\$24,255.33)
22 Sonat Marketing-Occidental Chemical Buy/Sale Credit				(\$18,391.43)
23 Credit on So. Ga. penalty charged-not caused by Peoples Gas				(\$12,765.00)
24 Total Transport				\$469,208.27
25 TOTAL AMOUNT DUE				<u>\$3,162,090.33</u>

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Dec 96
 PO SP3292397 DUE 12-13
 ATT _____ TRAN _____
 ENTERED _____ AUTH gm

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 12/04/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 25, 1996	Dec 25, 1996	2307.48
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2490.56	2490.56-	0.00	0.00	0.00	2307.48

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/29/96-11/25/96	27	203909	198841	5068
						TOTAL GAS USED

RECEIVED
DEC 11 1996
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,259.46
GROSS RECEIPTS TAX	1.20
PURCHASED GAS ADJUSTMENT	46.82
TOTAL GAS	2,307.48
TOTAL CURRENT CHARGES	2,307.48
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,307.48

MESSAGES

CURRENT CHARGES PAST DUE AFTER Dec 25, 1996

CO _____ VENDOR 1007582
 INVOICE 132663-128434/Nov96
 PO SP3292397 DUE 11-29
 ATT. Y TRAN. L
 ENTERED _____ AUTH. GM

CITY OF SUNRISE - PUBLIC SERVICE ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
 BILL DATE: 11/22/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 13, 1996	Dec 13, 1996	573.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
586.30	586.30-	0.00	0.00	0.00	573.72

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	10/15/96-11/13/96	29	16111	14885	1226
	TOTAL GAS USED					1226

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	573.72
RECEIVED	
NOV 25 1996	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	573.72
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	573.72

MESSAGES

CURRENT CHARGES PAST DUE AFTER Dec 13, 1996

CO _____ VENDOR 1007582
 INVOICE 93305-111588 Nov 96
 PO SP32923-97 DUE 11-29
 ATT. Y TRAN LI
 ENTERED _____ AUTH. [Signature]

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED.

BILL DATE: 11/22/96

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 15, 1996	Dec 13, 1996	3438.22
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3607.88	3607.88-	0.00	0.00	0.00	3438.22

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/17/96-11/15/96	29	67492	60406	7397
	TOTAL GAS USED					7397

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,438.22
RECEIVED NOV 4 5 1996 ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	3,438.22
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,438.22

MESSAGES

[Empty box for messages]

CURRENT CHARGES PAST DUE AFTER Dec 13, 1996

PAGE 10 OF 11
 DECEMBER INVOICES



Invoice

SENT BY FAX ONLY

LOUIS DREYFUS ENERGY CORP.
10 WESTPORT ROAD
WILTON, CT. 06897

STATEMENT DATE: 12/09/96
PAYMENT DUE DATE: 12/10/96

ATTN: STEPHANIE MACARI - DERIVATIVES

INVOICE FOR DECEMBER 1996 FINANCIAL SWAP OPTIONS

<u>INDEX PRICE CAP</u>	<u>RATE PER MMBTU</u>	<u>VOLUME IN MMBTU'S</u>	<u>AMOUNT</u>
IFGMR FGT ZONE 1	1.32700	452,073	\$599,900.87
IFGMR FGT ZONE 2	1.29700	218,860	\$283,861.42
IFGMR FGT ZONE 3	1.26200	232,500	\$293,415.00
NGW FGT ZONE 1	1.29700	77,500	\$100,517.50
NGW FGT ZONE 2	1.22700	232,500	\$285,277.50
NGW FGT ZONE 3	1.24200	54,250	\$67,378.50
IFGMR SONAT LA	1.29700	373,643	\$484,614.97

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM, INC.

\$2,114,965.76

*Less amortization of prepaid price insurance
premium: 1,641,326 @ .05 =*

<82,066.30>

SEND WIRE TRANSFER TO:

PEOPLES GAS SYSTEM, INC.
BARNETT BANK OF JACKSONVILLE
ABA #063000047
ACCOUNT #2710124764

*Net Reduction
in Expense \$ 2,032,899.46
Dec '96*

PLEASE CONTACT ED ELLIOTT AT (813) 272-0058 WITH ANY QUESTIONS REGARDING THIS INVOICE.

g:\gasact\finswap\lddec96.wk4

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	1,486,790.0	0.00800	\$11,894.32
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,486,790.0</u>		<u>\$11,894.32</u>

SWING SERVICE-COMMODITY

9	AMOCO	365,580.0	0.36900	\$134,899.02
10	AMOCO	350,000.0	0.35400	\$123,900.00
11	AMOCO	411,940.0	0.33000	\$135,940.20
12	AMOCO	318,020.0	0.44800	\$142,472.96
13	AMOCO	41,250.0	0.33300	\$13,736.25
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,486,790.0</u>		<u>\$550,948.43</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,550,000.0	0.38850	\$602,175.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$602,175.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,514,000.0	0.03875	\$174,917.50
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,514,000.0</u>		<u>\$174,917.50</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,514,000.0	0.38750	\$1,749,175.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,514,000.0</u>		<u>\$1,749,175.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,177,380.0	0.36200	\$426,211.56
2	CITRUS TRADING CORP.	200,000.0	0.47500	\$95,000.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,377,380.0</u>		<u>\$521,211.56</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CORAL ENERGY	2,250,140.0	0.00800	\$18,001.12
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,250,140.0</u>		<u>\$18,001.12</u>

SWING SERVICE-COMMODITY

9	CORAL ENERGY	2,250,140.0	0.38100	\$857,303.34
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,250,140.0</u>		<u>\$857,303.34</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	KOCH GAS SERVICES	1,085,030.0	0.00650	\$7,052.70
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,085,030.0</u>		<u>\$7,052.70</u>

SWING SERVICE-COMMODITY

9	KOCH	35,000.0	0.37900	\$13,265.00
10	KOCH	255,030.0	0.35200	\$89,770.56
11	KOCH	310,000.0	0.33200	\$102,920.00
12	KOCH	385,000.0	0.43900	\$169,015.00
13	KOCH	65,000.0	0.37500	\$24,375.00
14	KOCH	35,000.0	0.34800	\$12,180.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,085,030.0</u>		<u>\$411,525.56</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	KOCH	2,827,200.0	0.38850	\$1,098,367.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	2,827,200.0		\$1,098,367.20

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	MIDCON GAS SERVICES	1,549,900.0	0.00700	\$10,850.07
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,549,900.0</u>		<u>\$10,850.07</u>

SWING SERVICE-COMMODITY

9	MIDCON GAS SERVICES	1,549,900.0	0.37200	\$576,562.03
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,549,900.0</u>		<u>\$576,562.03</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	353,400.0	0.37550	\$132,701.70
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>353,400.0</u>		<u>\$132,701.70</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NATURAL GAS CLEARINGHOUSE	1,917,040.0	0.37400	\$716,972.96
2	NATURAL GAS CLEARINGHOUSE	2,619,500.0	0.37410	\$979,954.95
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,536,540.0</u>		<u>\$1,696,927.91</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	200,000.0	0.48500	\$97,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>200,000.0</u>		<u>\$97,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	806,000.0	0.37325	\$300,839.50
2	PANENERGY	200,000.0	0.47000	\$94,000.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,006,000.0</u>		<u>\$394,839.50</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TENNECO	617,830.0	0.37300	\$230,450.59
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>617,830.0</u>		<u>\$230,450.59</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	900,000.0	0.25950	\$233,550.00
2	ACTUAL:	900,000.0	0.25950	\$233,550.00
3 AMOCO	ACCRUED:	218,770.0	0.27000	\$59,067.90
4	ACTUAL:	218,770.0	0.27000	\$59,067.90
5 AMOCO	ACCRUED:	278,730.0	0.27100	\$75,535.83
6	ACTUAL:	278,730.0	0.27100	\$75,535.83
7 AMOCO	ACCRUED:	540,000.0	0.32200	\$173,880.00
8	ACTUAL:	540,000.0	0.32200	\$173,880.00
9 AMOCO	ACCRUED:	462,500.0	0.37700	\$174,362.50
10	ACTUAL:	462,500.0	0.37700	\$174,362.50
11 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,649,970.0	0.29040	\$1,350,351.29
12	ACTUAL:	4,649,970.0	0.29040	\$1,350,351.29
13 CITRUS TRADING CORP.	ACCRUED:	2,100,000.0	0.22000	\$462,000.00
14	ACTUAL:	2,100,000.0	0.22000	\$462,000.00
15 CITRUS TRADING CORP.	ACCRUED:	1,139,400.0	0.24400	\$278,013.60
16	ACTUAL:	1,139,400.0	0.24400	\$278,013.60
17 CORAL ENERGY RES.	ACCRUED:	1,641,490.0	0.26800	\$439,919.32
18	ACTUAL:	1,641,490.0	0.26000	\$426,787.40
19 CORAL ENERGY RES.	ACCRUED:	0.0	0.00800	\$0.00
20 (ADDITIONAL DEMAND CHARGES)	ACTUAL:	0.0	0.00800	\$18,000.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 KOCH GAS SERVICES	ACCRUED:	1,368,000.0	0.25950	\$354,996.00
22	ACTUAL:	1,368,000.0	0.25950	\$354,996.00
23 KOCH GAS SERVICES	ACCRUED:	70,000.0	0.27250	\$19,075.00
24	ACTUAL:	70,000.0	0.27250	\$19,075.00
25 KOCH GAS SERVICES	ACCRUED:	208,870.0	0.27150	\$56,708.21
26	ACTUAL:	208,870.0	0.27150	\$56,708.21
27 KOCH GAS SERVICES	ACCRUED:	140,000.0	0.27750	\$38,850.00
28	ACTUAL:	140,000.0	0.27750	\$38,850.00
29 KOCH GAS SERVICES	ACCRUED:	386,250.0	0.33650	\$129,973.13
30	ACTUAL:	386,250.0	0.33650	\$129,973.13
31 KOCH GAS SERVICES	ACCRUED:	245,000.0	0.38550	\$94,447.50
32	ACTUAL:	245,000.0	0.38550	\$94,447.50
33 MIDCON GAS SERVICES	ACCRUED:	342,000.0	0.25750	\$88,065.00
34	ACTUAL:	342,000.0	0.25750	\$88,065.00
35 MIDCON GAS SERVICES	ACCRUED:	1,499,890.0	0.26100	\$391,471.29
36	ACTUAL:	1,499,890.0	0.26100	\$391,472.06
37 NAT. GAS CLEARINGHOUSE	ACCRUED:	1,855,200.0	0.25600	\$474,931.20
38	ACTUAL:	1,855,200.0	0.25600	\$474,931.20
39 NAT. GAS CLEARINGHOUSE	ACCRUED:	2,535,000.0	0.25610	\$649,213.50

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	2,535,000.0	0.25610	\$649,213.50
41 PANENERGY	ACCRUED:	780,000.0	0.25525	\$199,095.00
42	ACTUAL:	780,000.0	0.25525	\$199,095.00
43 TENNECO	ACCRUED:	597,900.0	0.26400	\$157,845.60
44	ACTUAL:	597,900.0	0.26400	\$157,845.60
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>21,958,970.0</u>		<u>\$5,901,351.86</u>
94	TOTAL ACTUAL:	<u>21,958,970.0</u>		<u>\$5,906,220.71</u>
95	ADJUSTMENT:	<u>0.0</u>		<u>\$4,868.85</u>



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 12-24-96
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 019660
INVOICE DATE 12-11-1996
CONTRACT 157649
DELIVERY MONTH 11/1996

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT TSMA POOL	042413	90,000	2.56000	230,400.00
SUPPLY RESERVATION CHARGE 3,000 mmbtu/d X 30 days		90,000	0.03500	3,150.00
TOTAL AMOUNT DUE				233,550.00

01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,019660,121196,1196



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *12-24-96*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 020026
INVOICE DATE 12-12-1996
CONTRACT 157650
DELIVERY MONTH 11/1996

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI	020022	26,877 21,877	2.62000	70,417.74 57,317.74
FGT/MOPS/TIVOLI	020022	28,873 27,873	2.63000	75,935.99 73,205.99
FGT/MOPS/TIVOLI	020022	56,000 54,000	3.14000	175,840.00 169,560.00
FGT/MOPS/TIVOLI	020022	38,250 46,250	3.69000	141,142.50 170,662.50
SUPPLY RESERVATION CHARGE 5,000 mmbtu/d X 30 days		150,000	0.08000	12,000.00
TOTAL AMOUNT DUE				475,336.23

482,846.23

Adjusted Amount Due # 482,846.23

EL

01-90-000-232-02-00-0

EL

If you have any questions, please contact Kyle Nutter at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,020026,121296,1196



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	12-24-96	ABA #113000609
12/09/96	9611035590	Wire Transfer.		Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001 FGT - False River		11/96	223,431	241,082	\$ 02.9040 ✓	\$ 700,102.13
001 206 002 FGT - Oakley - Assumption		11/96	206,374	223,915	\$ 02.9040 ✓	\$ 650,249.16

404,940 ✓

01-90-000-232-02-00-0
 CE

PAGE 3 OF 12
 NOVEMBER INVOICES

Total Cost of Gas	\$ 1,350,351.29
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 1,350,351.29 ✓

Citrus Trading Corp.


An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION		CONTRACT INFORMATION		CUSTOMER INFORMATION			PAYMENT INFORMATION							
INVOICE NUMBER: G-9611-2727 INVOICE DATE: DECEMBER 10, 1996 DUE DATE: DECEMBER 20, 1996		CONTRACT NO: 370-68756-306 CONTRACT DATE: APRIL 1, 1996 VOLUME BASIS: MMBTU 14.73 DRY		PEOPLES GAS SYSTEM, INC. PO BOX 2562 TAMPA, FL 33601-2562			VIA WIRE TRANSFER: 12-20-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798							
Fax #: (813) 272-0061		FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420												
DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

17926	FGT/61459		MATAGORDA IS 783											
				11/01/1996	11/29/1996	1	0	D	108,534				\$2.44000	\$264,822.96
				11/30/1996	11/30/1996	2	0	D	1,750				\$2.20000	\$3,850.00
DELIVERY POINT SUBTOTAL									110,284				\$268,672.96	
TOTAL DUE CITRUS TRADING CORP.									110,284				\$268,672.96	

01-90-000-232-02-00-0


PAGE 4 OF 12
NOVEMBER INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An ENRON/SONAT Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9611-2726 INVOICE DATE: DECEMBER 10, 1996 DUE DATE: DECEMBER 20, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 12-20-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061

FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

8576	HPL/0981432	FGT/93469	HPL/FGT (MAGNET WITHERS)	11/01/1996	11/30/1996				103,250				\$2,200.00 *	\$227,150.00
25412	FGT/61448		STATION 8 TRANSFER POINT	11/01/1996	11/01/1996	1	D	M	5,406				\$2,440.00	\$13,190.64
62137	FGT/94410		DIGS - MOBILE BAY	11/01/1996	11/30/1996				105,000				\$2,200.00	\$231,000.00

TOTAL DUE CITRUS TRADING CORP.

213,656

\$471,340.64

Less amount due Peoples Gas on LE 220
Transportation:

01-90-000-232-0d-00-0

CE

Aug '96	< 8,427.26 >
Sep '96	< 43,725.34 >
Oct '96	< 60,253.48 >
Nov '96	< 59,945.03 >

Adjusted Amount Due Citrus \$ 298,989.53

CE

PAGE 5 OF 12
NOVEMBER INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Fax 713/767-5445

Invoice: 00016318

ATTN: ED ELLIOT
PEOPLES GAS SYSTEMS, INC.
P. O. BOX 2562
TAMPA FL 33601-2562

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER *12-24-96*
CORAL ENERGY, L.P. DA # 3750769973
C/O NATIONSBANK ABA #. 111000012
DALLAS, TX

Fax: 813-272-0063

Date: 12/07/96

Natural Gas Purchases: Spot

Delivery Point	Charge Type	Volume "DTH"	Price	Cost
11/96 YELLOWHAMMER PLANT	RC	225,000	0.0800	18,000.00
11/96 YELLOWHAMMER PLANT	FSP	164,149	2.6000	426,787.40
Natural Gas Purchases Total:		164,149		444,787.40

** TOTAL AMOUNT DUE ** 444,787.40

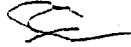
Charge Type Code:

FSP : FLAT SALES PRICE
RC : RESERVATION CHARGE

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: 010-NG-SS-03213 NAMAD: PEOABA00
Site: 05-3450 / SPEO K0001 Measurement Point:

01-90-000-232-02-00-0



PLEASE NOTE
NEW PAYMENT
INSTRUCTIONS

Please Direct any questions to Nita Nag at (713) 767-5591
Fax Payment Detail to Andre Greer at (713) 767-5445



INVOICE

KOCH ENERGY TRADING, INC.

PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA FL 33601-2562

Date: 12/4/96
Due Date: 12/25/96

Invoice No: 9612572

260-110-001-00- 54302 -9612572-139

November 1996 Gas Volumes

	MMBTU	Price	Dollar Amount
ARNAUDVILLE (UGPL TO FLORIDA GAS)	136,800	2.5950	\$354,996.00
MONTPELIER (UGPL TO FLORIDA GAS)	91,012	3.0794	\$280,258.05
MONTPELIER (UGPL TO FLORIDA GAS)	14,000	2.6600	\$37,240.00
MONTPELIER (UGPL TO FLORIDA GAS)			\$6,760.78
	105,012	3.1637	332,228.05
	105,012	.065	6,825.78
Amount Due	241,812		\$679,254.83

Adjusted Amount Due

\$ 694,049.83

CE

01-90-000-232-02-00-0

For questions regarding this invoice contact:

Name: Patricia Merritt
Voice#: (713) 229-4689

Fax your support to:
Fax#: (713) 229-5959

For Payment by Check:
Koch Energy Trading, Inc.
P.O. Box 730253
Dallas, Texas 75373-0253

For Payment by Wire Transfer:
First National Bank Chicago
ABA #071000013
Chicago, Illinois
Koch Energy Trading, Inc.
A/C 51-39058

12-24-96

Please reference invoice number on remittance.



MIDCON GAS SERVICES CORP.

BILL TO:

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601-2562

FAX: () -

Invoice Number: 0546475

Billing Period: Nov-96

Invoice Date: December 9, 1996

Due Date: December 24, 1996

Payment Method: Wire

Terms:

Contract: 54-050670 - PEOPLES GAS SYSTEM, INC.				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Nov-96

FLORIDA

MOPS REFUGIO

1	11/01	11/01	5,000	\$2.54000	\$12,700.00
2	11/05	11/05	5,000	\$2.54000	\$12,700.00
3	11/07	11/07	3,000	\$2.54000	\$7,620.00
4	11/09	11/14	28,000 18,000	\$2.54000 45,720	\$71,120.00
5	11/16	11/30	118,989	\$2.54000	\$302,232.06

Point Sub-Total: ~~150,969~~ 149,989 ~~\$406,372.06~~ 380,972.06

NGPL

FLA GAS/NGPL JEFFERSON

7	11/01	11/30	34,200	\$2.57500	\$88,065.00
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Nov-96 Commodity Charges Total: 194,189 \$494,437.06

Sub Totals 184,189 \$ 469,037.06

~~212,900.00~~

~~500~~

PAGE 8 OF 12
NOVEMBER INVOICES

REMIT TO:

MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:
Gas Sales Accounting (800) 699-6761
Support for your payment should be faxed to:
(713) 964-5781



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 97190-00
INVOICE DATE: 12-04-96
CONTRACT NO.: 9411321
CLIENT CONTACT: JWC
TERMS: Net Due On or Before
12-20-96

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

Volumes: MMBTUs
Prices : US Dollars

REMITTANCE COPY

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DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
NUECES RESERVATION FEE	439,020 ✓	2.540000 ✓	1,115,110.80
RESERVATION FEE	185,520	.020000 ✓	3,710.40
RESERVATION FEE	253,500	.021000 ✓	5,323.50
Wire To: First National Bank of Chicago Chicago, IL 12-20-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	439,020 MMBTUs		1,124,144.70 ✓

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58



Mobil

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR96110918
Customer No: 0000007355
Customer Fax: (813) 272-0063

Payment by wire transfer: 12-24-96
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: December 5, 1996
Payment Terms: Due December 25, 1996
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for November, 1996 for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
A-BTB-FGT	25306	Pooling/Zone 1 CS #7	2.5525 ✓	78,000	199,095.00
** Invoice Totals				78,000	\$199,095.00 ✓

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

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232-02-00-0
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PAGE 11 OF 12
NOVEMBER INVOICES

To:
Peoples Gas System Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer #: 1492
Invoice #: 18871
Invoice Date: 12/11/96
Amount Due: \$157,845.60

Remittance Addresses:
Wire: 12-10-96
Tenneco Energy Marketing Compa
Bank of America, Chicago IL
Acct #: 77-12626
ABA: 071000039
Check:
Tenneco Energy Marketing Company
File # 91701
P.O. Box 105371
Atlanta, GA 30348-5371

PAYMENT TERMS: NET 10 DAYS

BY WIRE PAYMENT

CONTRACT	CUST K#	CHARGE TYPE	PIPELINE	POINT OF SALE	FLOW DAYS	VOLUME	PRICE	AMOUNT
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Month of Flow: 11/96

Type of Service: Firm Gas Sale

16785		Daily Demand			1-30	59,790	0.030000	\$1,793.70
16785		Commodity (Deal)	PGT	0008576 MAGNET WITHERS FGT HPL	1-30	59,790	2.610000	\$156,051.90

01-90-000-232-02-00-0

SK

PAGE 12 OF 12
NOVEMBER INVOICES

Contact Don Terry Ph: (713) 757-4568 Fax: (713) 757-2108	TOTAL AMOUNT DUE \$157,845.60
Comments: Thank you.	

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9611-2726 INVOICE DATE: DECEMBER 10, 1996 DUE DATE: DECEMBER 20, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 12-20-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0064 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

8576	HPL/0981432	FGT/93469	HPL/FGT (MAGNET WITHERS)	11/01/1996	11/30/1996				103,250				\$2,200.00	\$227,150.00
25412	FGT/61448		STATION 8 TRANSFER POINT	11/01/1996	11/01/1996	1	D	M	5,406				\$2,440.00	\$13,190.64
62137	FGT/94410		DIGS - MOBILE BAY	11/01/1996	11/30/1996				105,000				\$2,200.00	\$231,000.00

TOTAL DUE CITRUS TRADING CORP. 213,656 \$471,340.64

Less amount due Peoples Gas on LE 220 Transportation :

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CE

Aug '96 < 8,427.26 >
Sep '96 < 43,725.34 >
Oct '96 < 60,253.48 >
Nov '96 < 59,945.03 >

Adjusted Amount Due Citrus \$ 298,989.53
CE

PAGE 1 OF 1
PRIOR MONTH ADJ.

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Line #

0015295

L. 1
2
3
4
5
6
7

**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

8 PEOPLE'S GAS SYSTEM, INC.
9 111 MADISON STREET
10 TAMPA, FL 33601-2562

ACCT NO: 10-6033-1
DATE: 12/20/96
AMOUNT: \$13,097.84

TOTAL AMOUNT DUE: 1/9/97

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
11 NATURAL GAS BOOKOUT BETWEEN REEDY CREEK IMPROVEMENT 12 DISTRICT AND PEOPLE'S GAS SYSTEM INC.	
13 JUNE 1996	
14 4,924 mmBTU @ \$2.66 / mmBTU	\$13,097.84
15 TOTAL AMOUNT DUE	<u>\$13,097.84</u>

RECEIVED
DEC 20 1996
ACCOUNTS
PAYABLE

pd by check

need PO # please
dlw
12/30

PAGE 1 OF 3
CASHOUTS/BOOKOUTS

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

Line #

1 FLORIDA GAS UTILITY
2 2815 NW 13th St, Suite 200, Gainesville, FL 32609
3 Phone: (352) 334-0770 Fax: (352) 334-0789

Peoples Gas Systems, Inc.
Attention: Accounts Payable
P. O. Box 2562
Tampa, FL 33601-2562
Fax (813) 272-0325

Invoice # 9607206
Date 12/19/96

Line #

Production Month: July 1996 Bookout				
4	13,572	MMBtu's @	\$2.6600	\$36,101.52
5	<u>13,572</u>	Total Due:		<u>\$36,101.52</u>
	Due Date	12/29/96		

Payment Instructions:

6
7
8
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11

Send Wire Transfer to: 12-24-96
SunTrust, N.A.
ABA Routing No. 063102152
For Further Credit to:
SunTrust of North Central Florida
ABA Routing No. 063100727
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

12

For further information, contact Laura Keller at (352) 334-0779

#01-90-000-222-02-00-0

Line #

1
2



HARDEE POWER PARTNERS LIMITED

INVOICE

Line #

MARKET IMBALANCE BOOK-OUT

INVOICE DATE: December 17, 1996
INVOICE MONTH: July, 1996
PAYMENT DUE DATE: Net 10 days

Peoples Gas
P.O. Box 2562
Tampa, FL 33602-2562
Attn: Todd Davis

3	Legal Entity No.	Posting Number	Book-Out MMBTUS	Price Per \$/MMBTU	Amount Due
	4120	3698	14,860	\$2.6700	\$39,676.20

4	Balance Due HPS		14,860	\$2.670	\$39,676.20
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5 Send Remittance to:
6 Hardee Power Partners, Limited
7 P. O. Box 111
8 Tampa, Florida 33601
9 Attention: Paige Valiente

9 Wiring Instructions: 12-24-96
10 Bank: Nations Bank of Texas
11 Bank Routing (ABA) #: 1110-0001-2
11 Account Number: 375 037 0456

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12 For further information contact Sheryl Olivier (813) 228-4240
13 C:GAS96:SAP

14