

ORIGINAL
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SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(41) 385-0194

January 17, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. **970003-GU**
Purchased Gas Adjustment (PGA)

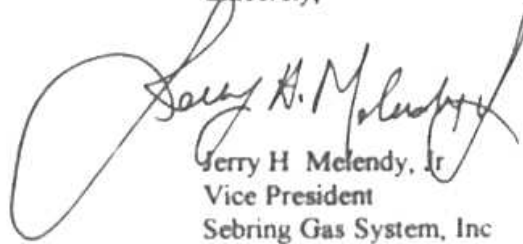
Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Sebring Gas System, Inc., please find an original and ten copies of the following:

1. Petition for Approval of Sebring Gas System's Purchased Gas Adjustment True-Up Factor,
2. Direct Testimony of Jerry H. Melendy, Jr.,
3. Purchased Gas Projection Filing (April, 1997 - March, 1998), including PGA Schedules

E-1	E-1/R
E-2	E-3
E-4	E-5

Sincerely,



Jerry H. Melendy, Jr.
Vice President
Sebring Gas System, Inc

ACK _____
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Petition
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 00836 JAN 23 5

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas True-up)
_____)

DOCKET NO 97003-GU

**PETITION FOR APPROVAL OF
SEBRING GAS SYSTEM'S
PURCHASED GAS ADJUSTMENT FACTOR**

Sebring Gas System, Inc. ("the Company"), pursuant to the requirements of this docket, petitions the Commission for approval of the Company's final true-up factor related to the twelve month period ended March 31, 1998. In support hereof, the Company states

1. The exact name of the Company and the address of its principal business office is:

Sebring Gas System, Inc.
3515 U.S. Hwy 27, South
Sebring, Fl 33870

2. The names and addresses of the persons authorize to receive notices and communications in respect to this docket is

Jerry H. Melendy, Jr.
3515 U.S. Hwy 27, South
Sebring, Fl 33870

3. Pursuant to the requirements of this docket, Sebring Gas has prefiled the PGA true-up forms supplied by the Electric and Gas Department for the April 1995 - March 1996 period in a manner consistent with the Department's instructions

4. As indicated in the prefiled true-up forms, Sebring Gas has experienced an underrecovery of \$3,081 for the April 1995 - March 1996 period. In a FPSC docket dated February 16, 1996, an estimated overrecovery of \$53 for the April 1995 - March 1996 period was approved for calculation of the true-up factor for April 1996 - March 1997. Therefore, a final true-up amount of \$3,134 underrecovery will be included in the current calculation of the April 1997 - March 1998 true-up factor.

5. For the period of April 1996 - March 1997, Sebring Gas projects an overrecovery of \$8621, resulting in a net overrecovery of \$5,487 to refund in the period April 1997 - March 1998. Therefore, the cumulative true-up factor to be applied to gas bills for this period is a refund of .85869 cents per therm sold.

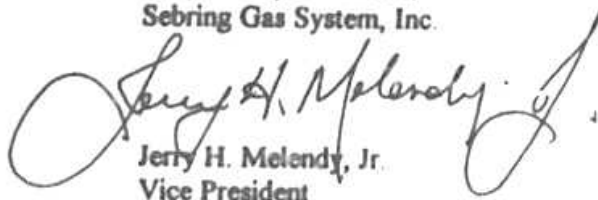
6. As indicated on the attached schedules E-1 through E-5, the Company projects total gas costs for the April 1997 - March 1998 period to be \$252,056. As stated previously, the Company projects therm sales of 639,000, resulting in a weighted average cost of gas (WACOG) of 39.324 cents per therm for the twelve-month period ending March 31, 1998.

7. The Company projects the average cost of gas to be 39.324 cents per therm, which includes the actual estimated cost of gas, plus the projected period's true-up of .85869 cents per therm, and the total of the two figures multiplied by the tax revenue factor of 1.01911. Because the Company has experienced higher gas prices during the winter months and the unpredictability of the gas market, the Company requests that the highest projected P.G.A. factor of 51.231 cents per therm (the projection for January 1998) be approved for the reporting period April 1997 - March 1998.

WHEREFORE, for the purpose of establishing the maximum rate to be charged for all sales during the period April 1997 - March 1998, Sebring Gas System petitions the Commission to enter its Order approving the Company's true-up factor of 51.231 cents per therm.

DATED this 18th day of January, 1997

Respectfully submitted,
Sebring Gas System, Inc.



Jerry H. Melendy, Jr.
Vice President

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

RE: Purchsed Gas Adjustment)

(PGA) True-Up)

DOCKET NO 970003-GU

PREPARED DIRECT TESTIMONY

OF

JERRY H MELENDY, JR

ON BEHALF OF

SEBRING GAS SYSTEM, INC

DOCUMENT NUMBER DATE

00837 JAN 23 65

FPSC-RECORDS/REPORTING

- 1 Q. Please state your name, business address, by whom you are
2 employed and in what capacity.
- 3 A. My name is Jerry H Melendy, Jr , my business address is
4 3515 U.S. Highway 27, South, Sebring, Florida 33870-5452
5 I am the Vice President of Sebring Gas System, Inc (the Company),
6 a Florida Corporation
- 7 Q. What are your responsibilities in that position?
- 8 A. I an responsible for all areas of finance, rates, accounting
9 and taxes as well as general management responsibilities
10 of the company.
- 11 Q. Please state your educational background
- 12 A. I have an Associate of Arts degree from Polk Community
13 College. I have a Bachelor of Arts degree from the University
14 of South Florida.
- 15 Q. What is the purpose of your testimony?
- 16 A. The purpose of my testimony is to present the calculation of Sebring Gas
17 System's levelized purchased gas cost for the upcoming twelve-month
18 period April 1997 through March 1998
- 19 Q. Has the Company prepared the Schedules as prescribed by
20 this Commission for this purpose?
- 21 A. Yes, it has. The Schedules prescribed by the Commission are
22 being filed at this time. Copies are attached to my testimony
- 23 Q. Would you please identify the Schedules which you are filing?
- 24 A. Yes. The Purchased Gas Adjustment Schedules presently filed

1 are as follows:

2 E-1 - PURCHASED GAS ADJUSTMENT COST RECOVERY
3 CLAUSE CALCULATION, Original Estimate for the Projected
4 Period April 1997 through March 1998.

5 E-1/R - PURCHASED GAS ADJUSTMENT COST RECOVERY
6 CLAUSE CALCULATION, Revised Estimate for the Period April 1996
7 through March 1997.

8 E-2 - CALCULATION OF TRUE-UP AMOUNT for the
9 Current Period April 1996 through March 1997.

10 E-3 - TRANSPORTATION PURCHASES, SYSTEM SUPPLY
11 AND USE for the Period April 1997 through March 1998. Because
12 Sebring Gas does not purchase transportation gas, this schedule, although
13 included in this filing, is not applicable.

14 E-4 - CALCULATION OF TRUE-UP AMOUNT,
15 PROJECTED PERIOD April 1997 through March 1998

16 E-5 - THERM SALES AND CUSTOMER DATA for
17 the Projected Period April 1997 through March 1998

18 Q. Were these schedules prepared under your direction and
19 supervision?

20 A. Yes, they were.

21 REVISED ESTIMATES FOR THE PERIOD
22 APRIL 1996 - MARCH 1997

23 Q. What is the revised estimate of total purchased gas cost for the
24 period April 1996 through March 1997?

25 A. The revised estimate of purchased gas cost for the current period

1 April 1996 through March 1997 is \$189,748

2 Q. What is the revised estimate of gas revenue to be collected for the
3 current period April 1996 through March 1997?

4 A. The revised estimate of gas revenue to be collected for the current
5 period April 1996 through March 1997 is \$201,724

6 Q. What is the revised true-up amount, including interest,
7 estimated for the current period April 1996 through March
8 1997?

9 A. The company's estimate for the revised true-up, including
10 interest, to be an overcollection of \$8,621

11 PROJECTIONS FOR THE PERIOD

12 APRIL 1997 THROUGH MARCH 1998

13 Q. How was the projections for the period April 1997 through
14 March 1998 determined?

15 A. The estimated gas supply requirements for each month of the
16 twelve month period were determined initially. These requirement
17 estimates were based upon the estimated sales to ultimate customers
18 for the period.

19 Q. What steps were used to determine the estimated cost of gas for the
20 projected period April 1997 through March 1998?

21 A. As reported on Schedule E-1, lines 1 through 11, the total cost of
22 gas consists of the cost of demand and commodity costs of firm
23 transportation service(FTS) on FGT, the commodity cost of gas paid to
24 our supplier, Pennisula Energy Services Co. (PESCO) and the cost of gas

1 transportation as billed by the City of Sebring
2 The demand portion of services (line 5 of Schedules E-1 E1/R) is based on
3 Sebring Gas System's contract with FGT and an estimate of FGT's demand
4 rates for these services. The commodity portion of the Cost of Gas
5 Purchased is shown as Lines 1 and 4 of Schedule E-1
6 The rate utilized for the projected period April 1997 through March 1998
7 are the current rates in effect by PESCO.
8 The Commodity (Other), (line 4) is based on amount of therms
9 purchased by Sebring Gas, multiplied by the current rate per therm,
10 plus a management fee. The rate is based upon the price paid by
11 our supplier PESCO, plus the management fee of \$250.00 per month
12 The management fee allows Sebring Gas to benefit from the work
13 research of the gas procurement department of PESCO for
14 obtaining the best gas price. Because of Sebring Gas' small
15 size and lack of experience in acquiring gas, the best use of the
16 company's funds and resources is to contract PESCO to
17 provide gas for the company.
18 Other charges for the Cost of Gas Purchased is represented on
19 Line 6 of Schedule E-1. This figure consists of a charge for
20 transportation by the City of Sebring, any Western Division
21 Revenue Sharing Credit from FGT and PGA Reporting Fees.
22 The City of Sebring transports the company's gas supply through
24 a 7 mile pipeline connected to FGT's gatestation in Avon Park
25 and ending at Sebring Gas' gatestation in Sebring. The pipeline

- 1 is presenting owned by Tampa Electric Company (TECO), who
2 allows the City of Sebring to operate and maintain. The rate for
3 transportation is based on a contract with the city for \$.035 per
4 MCF transported.
- 5 Q. How was the projected total firm sales determined?
- 6 A. The company has only firm sales at this time. Subsequently,
7 the total sales and firm sales are the same. The total sales were
8 determined by using historical averages for both classes, residential
9 and commercial, customers, with a growth factor added. The total
10 sales are shown on Line 27 of Schedule E-1. The total estimated
11 sales for the Projected period April 1997 through March 1998 is
12 639,000 therms.
- 13 Q. What is the company's average cost per therm for the Projected
14 period April 1997 through March 1998?
- 15 A. Shown on Line 40 of Schedule E-1, the company's average cost
16 of gas for the Projected period April 1997 through March 1998
17 is estimated to be 39.445 cents per therm. To arrive at the Total
18 PGA Factor, the average cost of gas is adjusted for the estimated
19 total true-up through March 1997, as shown on Schedule E-4,
20 and for revenue-related taxes.
- 21 Q. What is the projected PGA Factor for the Projected period
22 April 1997 through March 1998?
- 23 A. The projected PGA Factor for the projected period is 39.324
24 cents per therm, as shown on Line 45 of Schedule E-1.

- 1 Q. The estimated total true-up for the period April 1996 through
2 March 1997, as shown on Schedule E-4 is included in the
3 projected PGA Factor for the period April 1997 through March
4 1998. How was the figure calculated?
- 5 A. The final true-up amount for the period April 1995 through
6 March 1996 is added to the estimated end of period net true-up
7 for April 1996 through March 1997. The April 1996 through
8 March 1997 estimated true-up is based on eight months' actual
9 plus four months' projected data
- 10 Q. What is the impact of the total true-up for the period April 1996
11 through March 1997 on the projected PGA Factor for the
12 Projected period April 1997 through March 1998?
- 13 A. The projected true-up for the period, ending March 1997 is an
14 overrecovery of \$8,621, which is shown on line 4, Column
15 4 of Schedule E-4. Dividing the overrecovery of \$5,487 by
16 the projected therm sales of 639,000 therms results in a
17 refund of 85869 cents per therm to be included in the proposed
18 PGA Factor.
- 19 Q. What is the maximum levelized purchased gas factor (cap)
20 that you are proposing for the projected period April 1997
21 through March 1998?
- 22 A. The maximum levelized purchased gas factor (cap) that Sebring
23 Gas is proposing for the period is 51.231 cents per therm
24 This factor represents the estimated cost of gas for the month

1 of January, 1997, the month with the highest estimated cost of
2 gas, less the true-up refund of 85869 per therm, and the
3 total of the two figures multiplied by the tax revenue factor 1 01911
4 Q Does this conclude your testimony?
5 A Yes, it does.

SEBRING GAS SYSTEM, INC

APRIL 1997 - MARCH 1998

PURCHASED GAS PROJECTION FILING

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

ORIGINAL SETBACK FOR THE PROJECTED PERIOD:

APRIL, 1987 Through MARCH, 1988

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	\$350	\$255	\$218	\$243	\$230	\$213	\$289	\$332	\$429	\$524	\$431	\$488	\$3,900
2 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWNG SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	15,233	8,852	8,884	10,743	9,062	8,104	10,905	14,500	27,382	35,285	23,903	23,570	197,063
5 DEMAND	2,400	1,753	1,485	1,889	1,580	1,484	1,988	2,283	2,942	3,589	2,957	3,202	27,330
6 OTHER - Sebring Trans. Chg	2,087	1,578	1,375	1,512	1,442	1,351	1,781	1,984	2,513	3,029	2,524	2,517	21,983
LESS FIRM-FIRM CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6-7-8-9+10)	\$20,070	\$13,238	\$11,772	\$14,167	\$12,344	\$11,132	\$14,841	\$19,108	\$33,278	\$42,437	\$29,815	\$28,758	\$252,059
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES	\$19,951	\$13,132	\$11,691	\$14,067	\$12,258	\$11,039	\$14,815	\$19,022	\$33,217	\$42,322	\$29,781	\$28,675	\$251,280
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	57,000	41,000	35,000	39,000	37,000	35,000	47,000	54,000	69,000	83,000	69,000	74,000	639,000
16 NO NOTICE SERVICE Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWNG SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	57,000	41,000	35,000	39,000	37,000	35,000	47,000	54,000	69,000	83,000	69,000	74,000	639,000
19 DEMAND Billing Determinants Only	57,000	41,000	35,000	39,000	37,000	35,000	47,000	54,000	69,000	83,000	69,000	74,000	639,000
20 OTHER Commodity	57,000	41,000	35,000	39,000	37,000	35,000	47,000	54,000	69,000	83,000	69,000	74,000	639,000
LESS FIRM-FIRM CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (1+16-21+22+23)	57,000	41,000	35,000	39,000	37,000	35,000	47,000	54,000	69,000	83,000	69,000	74,000	639,000
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	57,000	41,000	35,000	39,000	37,000	35,000	47,000	54,000	69,000	83,000	69,000	74,000	639,000
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.814	0.622	0.823	0.823	0.622	0.609	0.815	0.815	0.831	0.631	0.625	0.630	0.823
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWNG SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	28.725	23.541	24.811	27.548	24.573	23.154	23.302	28.852	40.282	42.512	34.642	31.851	30.839
32 DEMAND (5/19)	4.211	4.278	4.271	4.279	4.270	4.183	4.228	4.228	4.328	4.338	4.285	4.327	4.277
33 OTHER (6/20)	3.881	3.849	3.929	3.877	3.897	3.890	3.747	3.683	3.888	3.649	3.658	3.401	3.708
LESS FIRM-FIRM CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	35.211	32.288	33.834	38.326	33.382	31.808	31.789	35.387	48.935	51.129	43.210	40.209	39.445
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	35.211	32.288	33.834	38.326	33.382	31.808	31.789	35.387	48.935	51.129	43.210	40.209	39.445
41 TRUE-UP (E-4)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)	(0.8587)
42 TOTAL COST OF GAS (40+41)	34.352	31.429	32.975	37.467	32.523	30.947	30.930	34.528	48.076	50.270	42.351	39.350	38.586
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 FGA FACTOR ADJUSTED FOR TAXES (42x43)	35.008	32.030	33.402	38.145	33.124	31.539	31.521	35.188	48.995	51.231	43.181	40.102	39.324
45 FGA FACTOR ROUNDED TO NEAREST .001	35.008	32.030	33.402	38.145	33.124	31.539	31.521	35.189	48.995	51.231	43.181	40.102	39.324

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 97 Through MARCH 98

COST OF GAS PURCHASED	ACTUAL					REVISED PROJECTION								TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 COMMODITY (Pipeline)	294	148	132	126	128	125	276	316	308	308	384	385	3,078	
2 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)	9,639	4,555	4,262	4,501	4,087	4,005	8,515	13,654	24,552	26,253	21,108	18,270	143,399	
5 DEMAND	1,672	843	751	714	725	710	1,906	2,171	2,668	2,724	2,678	2,508	20,030	
6 OTHER	1,482	1,292	1,149	1,093	1,195	3,513	1,420	1,794	3,697	2,279	2,213	2,114	23,241	
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	
10 FGT 1983-1984 PGA REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST (1+2+3+4+5-6+10)(7+8+9)	13,087	6,838	6,294	6,434	6,135	8,353	12,117	17,935	31,305	31,652	26,141	23,257	189,748	
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
14 TOTAL THERM SALES	18,299	13,189	10,509	10,727	9,624	9,425	12,796	12,124	21,149	32,635	27,210	24,050	201,724	
THERMS PURCHASED														
15 COMMODITY (Pipeline)	38,480	19,400	17,280	16,430	16,680	16,350	43,870	50,200	61,700	63,000	61,000	58,000	462,400	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	38,480	19,400	17,280	16,430	16,680	16,350	43,870	50,200	61,700	63,000	61,000	58,000	462,400	
19 DEMAND	38,480	19,400	17,280	16,430	16,680	16,350	43,870	50,200	61,700	63,000	61,000	58,000	462,400	
20 OTHER	45,824	40,007	35,597	33,872	35,968	31,197	4,688	56,013	63,544	63,000	61,000	58,000	567,810	
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (1+17+18)(21+22+23)	38,480	37,300	17,280	16,430	16,680	16,350	43,870	50,200	61,700	63,000	61,000	58,000	462,400	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES	51,382	37,322	32,007	35,721	33,831	31,345	42,523	48,868	62,987	63,000	61,000	58,000	558,198	
CENTS PER THERM														
28 COMMODITY (Pipeline) (1/15)	0.764	0.763	0.764	0.767	0.767	0.785	0.629	0.629	0.629	0.629	0.630	0.629	0.666	
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	25.049	23.479	24.064	27.395	24.488	24.485	19.410	27.199	39.793	41.671	34.800	31.500	31.012	
32 DEMAND (5/19)	4.345	4.345	4.346	4.346	4.344	4.343	4.345	4.325	4.324	4.324	4.325	4.324	4.332	
33 OTHER (6/20)	3.227	3.229	3.228	3.227	3.322	11.261	3.250	3.203	5.818	3.617	3.628	3.645	4.093	
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST (11/24)	34.010	18.332	36.424	39.180	36.759	51.089	27.620	35.727	50.737	50.241	43.182	40.088	41.035	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL THERM SALES (11/27)	25.470	18.224	19.864	18.012	18.134	26.649	28.495	36.701	49.701	50.241	43.182	40.088	33.994	
41 TRUE-UP (E-2)	0.58900	0.58900	0.58900	0.58900	0.58900	0.58900	0.58900	0.58900	0.58900	0.58900	0.58900	0.58900	0.58900	
42 TOTAL COST OF GAS (40+41)	26.059	18.813	20.253	18.601	18.723	27.238	29.084	37.290	50.290	50.830	43.771	40.687	34.583	
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	26.557	19.172	20.640	18.956	19.081	27.758	29.640	38.003	51.251	51.802	44.607	41.485	35.244	
45 PGA FACTOR (ROUNDED) TO NEAREST .001	26.557	19.172	20.640	18.956	19.081	27.758	29.640	38.003	51.251	51.802	44.607	41.485	35.244	

COMPANY: SEBRING GAS SYSTEM, INC.

**CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD**

SCHEDULE E-4
(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL, 1997

Through

MARCH, 1998

	PRIOR PERIOD: APRIL 95-MARCH 96			CURRENT PERIOD: APR 96-MAR 97	
	(1) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-2, LINE 6 TOTAL COL 182,011	179,148 A-2, MARCH, LINE 6	(2,863)	197,908	195,045
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 LINE 7 TOTAL COL (63)	(3,179) A-2, MARCH, LINE 7	(3,116)	8,160	5,044
3 INTEREST PROVISION FOR THIS PERIOD	E-2, LINE 8 116	98 A-2, MARCH, LINE 8	(18)	461	443
4 END OF PERIOD TOTAL NET TRUE-UP	LINE 2 + LINE 3 53	(3,081)	(3,134)	8,621	5,487

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (A-2)
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-8)

LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE UP, \$5,487 / PROJECTED
THERM SALES OF 639,000 = \$.0085869
(0.85869 CENTS) PER THERM TRUE UP
REFUNDED.

