

RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN

COPY

PROFESSIONAL ASSOCIATION  
ATTORNEYS AND COUNSELORS AT LAW

STEPHEN A. ECENIA  
KENNETH A. HOFFMAN  
THOMAS W. KONRAD  
R. DAVID PRESCOTT  
HAROLD F. X. PURNELL  
GARY R. RUTLEDGE  
R. MICHAEL UNDERWOOD  
WILLIAM B. WILLINGHAM

POST OFFICE BOX 551 32302-0551  
215 SOUTH MONROE STREET SUITE 420  
TALLAHASSEE, FLORIDA 32301-1841

GOVERNMENTAL CONSULTANTS  
PATRICK R. MALLOY  
ANN F. YORK

TELEPHONE (904) 681-6788  
TELECOPIER (904) 681-6515

February 3, 1997

HAND DELIVERY

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and fifteen copies of FPU's Request for Confidential Classification of Revised Exhibit GMB-3, Mid-Course Correction;
2. Original and fifteen copies of Revised Exhibit GMB-3, which has been revised to reflect the projected total therm sales based upon the Purchased Gas Adjustment Factor Requested in FPU's Petition for a Mid-Course Correction that was filed in this docket on January 8, 1997; and
3. An envelope marked "confidential" containing a copy of the confidential information.

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely,

*William B. Willingham*  
William B. Willingham

WBW/rl  
cc: All Parties of Record  
Trib. 3  
cc: Mr. Wayne Makin

*request*  
DOCUMENT NUMBER-DATE

01210 FEB-35

FPSC-RECORDS/REPORTING

*revised copy of letter*  
DOCUMENT NUMBER-DATE

01209 FEB-35

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE  
*filed*  
01212 FEB-35

FPSC-RECORDS/REPORTING

*confidential*  
DOCUMENT NUMBER-DATE  
01211 FEB-35

FPSC-RECORDS/REPORTING

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	24,484	26,720	19,263	19,977	21,341	22,162	18,607	20,359	17,893	20,418	20,418	19,273	250,915
2 NO NOTICE SERVICE	5,205	2,151	2,082	2,151	2,151	2,082	4,503	6,408	9,184	11,320	8,298	7,478	62,809
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	1,020,523	714,240	686,908	729,922	686,997	520,899	669,602	1,064,809	1,738,749	2,228,745	1,904,901	1,547,040	13,511,335
5 DEMAND	565,855	232,519	225,018	219,398	227,637	219,733	230,623	561,937	612,167	612,223	552,802	611,863	4,871,775
6 OTHER	(4,855)	(3,122)	(2,489)	(1,662)	(1,339)	(1,762)	(3,931)	(3,292)	0	0	0	0	(23,052)
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	151	4,491	0	350	1,011	2,709	0	0	0	0	0	0	8,712
8 DEMAND	217	3,052	4	314	1,203	4,292	0	0	0	0	0	0	9,082
9													
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,610,844	964,965	830,778	969,122	833,973	756,113	919,404	1,650,221	2,377,793	2,870,708	2,486,417	2,165,652	18,655,988
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	1,395	1,860	2,418	2,334	2,995	2,945	2,604	2,095	0	0	0	0	19,244
14 TOTAL THERM SALES	1,331,521	1,198,447	1,138,938	1,123,474	1,008,838	998,831	1,099,968	1,308,463	1,557,800	1,724,500	2,895,681	2,854,402	18,234,461
THERMS PURCHASED													
15 COMMODITY (Pipeline)	3,971,310	3,903,580	2,868,790	2,863,080	3,104,190	3,238,940	3,487,390	4,021,880	4,051,980	4,485,240	4,365,370	4,303,140	44,863,850
16 NO NOTICE SERVICE	750,000	310,000	300,000	310,000	310,000	300,000	620,000	930,000	1,333,000	1,643,000	1,204,000	1,085,000	9,095,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,916,790	3,283,210	2,809,950	2,779,820	2,989,410	2,819,940	3,477,730	4,106,400	4,051,980	4,485,240	4,365,370	4,303,140	43,348,980
19 DEMAND	7,076,000	4,320,790	4,181,400	4,320,790	3,870,790	3,746,400	3,933,330	7,847,500	11,080,800	11,118,800	9,887,200	10,757,000	62,088,570
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	19,740	642,000	0	62,740	160,350	420,000	0	0	0	0	0	0	1,304,830
22 DEMAND	19,740	642,000	0	62,740	160,350	420,000	0	0	0	0	0	0	1,304,830
23													
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,897,050	2,621,210	2,809,950	2,717,080	2,809,060	2,398,940	3,477,730	4,106,400	4,051,980	4,485,240	4,365,370	4,303,140	42,044,150
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	4,481	5,343	6,787	7,847	8,733	9,129	7,965	5,809	0	0	0	0	55,894
27 TOTAL THERM SALES (24-26 Estimated Only)	4,802,913	5,733,981	5,776,236	5,309,971	5,407,839	5,894,235	5,569,695	4,830,017	4,051,980	4,485,240	4,365,370	4,303,140	60,528,758
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.617	0.694	0.572	0.698	0.687	0.694	0.539	0.508	0.437	0.455	0.468	0.448	0.562
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.689	0.689	0.689	0.689	0.689	0.691
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	26.055	21.888	24.448	26.258	23.138	18.472	19.254	25.930	42.911	49.646	43.637	35.951	31.189
32 DEMAND (5/19)	7.997	5.381	5.381	5.078	6.891	5.985	5.863	7.161	5.535	5.907	5.802	5.688	5.921
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.765	0.700	0.000	0.558	0.830	0.845	0.000	0.000	0.000	0.000	0.000	0.000	0.688
35 DEMAND (8/22)	1.099	0.475	0.000	0.500	0.750	1.022	0.000	0.000	0.000	0.000	0.000	0.000	0.898
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	41.335	36.614	33.124	35.608	33.249	31.505	28.437	40.187	58.682	64.003	58.958	50.792	44.372
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	31.131	34.812	35.897	36.368	34.295	32.260	32.693	36.065	0.000	0.000	0.000	0.000	34.429
40 TOTAL THERM SALES (11/27)	33.539	18.829	18.114	18.251	17.271	12.828	16.918	34.198	58.682	64.003	58.958	50.792	30.823
41 TRUE-UP (E-2)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)
42 TOTAL COST OF GAS (40+41)	32.522	15.812	15.097	17.234	16.254	11.811	15.501	33.149	57.665	62.986	55.941	49.775	29.806
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	32.6442	15.8714	15.1537	17.2968	16.3155	11.8554	15.5593	33.2738	57.8818	63.2228	56.1513	49.9622	29.9178
45 PGA FACTOR ROUNDED TO NEAREST .001	32.644	15.871	15.154	17.299	16.315	11.855	15.559	33.274	57.882	63.223	56.151	49.962	29.918

FEB-MAR AVERAGE 67.101  
 TRUE-UP 68.084  
 TOTAL 01212 FEB-3  
 REVENUE TAX FACTOR 1.00376  
 PGA ADJ FOR TAXES 68.3325  
 PGA ROUNDED 68.333

W/UNDER

EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 980003-GU  
 FLORIDA PUBLIC UTILITIES COMPANY  
 (GMS-3)  
 PAGE 1 OF 3

ORIGINAL FILE COPY

FOR THE CURRENT PERIOD:

APRIL 1996

Through

MARCH 1997

01/30/97

	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	1,020,523	714,240	686,908	729,922	686,997	520,899	669,602	1,064,809	1,738,749	2,226,745	1,904,901	1,547,040	13,511,335
2 TRANSPORTATION COST	590,689	258,268	243,874	239,864	249,190	242,215	249,802	585,412	639,044	643,961	581,516	638,612	5,162,447
3 TOTAL	1,611,212	972,508	930,782	969,786	936,187	763,114	919,404	1,650,221	2,377,793	2,870,706	2,486,417	2,185,652	18,673,782
4 FUEL REVENUES (NET OF REVENUE TAX)	1,331,889	1,205,990	1,136,942	1,124,138	1,009,050	1,005,832	1,099,598	1,308,463	1,557,800	1,724,500	2,895,681	2,854,402	18,252,255
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,494	425,939
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,367,384	1,241,485	1,172,437	1,159,633	1,044,545	1,041,327	1,135,063	1,341,958	1,593,295	1,759,995	2,931,176	2,889,896	18,678,194
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(243,828)	268,977	241,655	189,847	106,358	278,213	215,659	(308,263)	(784,498)	(1,110,711)	444,759	704,214	4,412
8 INTEREST PROVISION-THIS PERIOD (21)	(4,127)	(4,211)	(3,277)	(2,483)	(1,951)	(1,246)	(297)	(666)	(3,300)	(7,755)	(9,454)	(7,063)	(45,830)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(769,025)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(158,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(1,898,069)	(769,026)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,494)	(425,939)
10a FLEX RATE REFUND (if applicable)							0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(158,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(1,898,069)	(1,236,383)	(1,236,383)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(769,025)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(158,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(1,898,069)	(769,026)
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,048,348)	(818,983)	(617,044)	(465,969)	(395,589)	(154,822)	24,098	(319,859)	(1,140,618)	(2,290,124)	(1,888,615)	(1,229,319)	(1,190,553)
14 TOTAL (12+13)	(1,817,373)	(1,871,468)	(1,440,248)	(1,086,290)	(864,041)	(552,362)	(131,972)	(296,160)	(1,461,243)	(3,434,042)	(4,186,494)	(3,127,368)	(1,959,579)
15 AVERAGE (50% OF 14)	(908,687)	(935,734)	(720,124)	(543,145)	(432,021)	(276,181)	(65,986)	(148,080)	(730,622)	(1,717,021)	(2,093,247)	(1,563,684)	(979,790)
16 INTEREST RATE - FIRST DAY OF MONTH	5.5000%	5.4000%	5.4000%	5.5200%	5.4500%	5.3900%	5.4400%	5.3800%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4000%	5.4000%	5.5200%	5.4500%	5.3900%	5.4400%	5.3800%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
18 TOTAL (16+17)	10.9000%	10.8000%	10.9200%	10.9700%	10.8400%	10.8300%	10.8200%	10.8000%	10.8400%	10.8400%	10.8400%	10.8400%	10.8400%
19 AVERAGE (50% OF 18)	5.4500%	5.4000%	5.4600%	5.4850%	5.4200%	5.4150%	5.4100%	5.4000%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
20 MONTHLY AVERAGE (19/12 Months)	0.454%	0.450%	0.455%	0.457%	0.452%	0.451%	0.451%	0.450%	0.452%	0.452%	0.452%	0.452%	0.452%
21 INTEREST PROVISION (15x20)	(4,127)	(4,211)	(3,277)	(2,483)	(1,951)	(1,246)	(297)	(666)	(3,300)	(7,755)	(9,454)	(7,063)	

EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 98003-GU  
 FLORIDA PUBLIC UTILITIES COMPANY  
 (GMB-3)  
 PAGE 2 OF 3

LINE NO	ACTUAL ESTIMATE	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAS/FUEL	TOTAL CENTS PER THERM	
									THIRD PARTY	PIPELINE				
1	ACTUAL	APR 96		SYS SUPPLY	N/A					N/A	N/A			
2	ACTUAL	APR 96		SYS SUPPLY	N/A					N/A	N/A			
3	ACTUAL	APR 96		SYS SUPPLY	N/A					N/A	N/A			
4	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
5	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
6	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
7	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
8	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
9	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
10	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
11	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
12	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
13	ACTUAL	MAY 96		SYS SUPPLY	N/A					N/A	N/A			
14	ACTUAL	JUN 96		SYS SUPPLY	N/A					N/A	N/A			
15	ACTUAL	JUN 96		SYS SUPPLY	N/A					N/A	N/A			
16	ACTUAL	JUN 96		SYS SUPPLY	N/A					N/A	N/A			
17	ACTUAL	JUN 96		SYS SUPPLY	N/A					N/A	N/A			
18	ACTUAL	JUN 96		SYS SUPPLY	N/A					N/A	N/A			
19	ACTUAL	JUN 96		SYS SUPPLY	N/A					N/A	N/A			
20	ACTUAL	JUL 96		SYS SUPPLY	N/A					N/A	N/A			
21	ACTUAL	JUL 96		SYS SUPPLY	N/A					N/A	N/A			
22	ACTUAL	JUL 96		SYS SUPPLY	N/A					N/A	N/A			
23	ACTUAL	JUL 96		SYS SUPPLY	N/A					N/A	N/A			
24	ACTUAL	JUL 96		SYS SUPPLY	N/A					N/A	N/A			
25	ACTUAL	JUL 96		SYS SUPPLY	N/A					N/A	N/A			
26	ACTUAL	JUL 96		SYS SUPPLY	N/A					N/A	N/A			
27	ACTUAL	JUL 96		SYS SUPPLY	N/A					N/A	N/A			
28	ACTUAL	AUG 96		SYS SUPPLY	N/A					N/A	N/A			
29	ACTUAL	AUG 96		SYS SUPPLY	N/A					N/A	N/A			
30	ACTUAL	AUG 96		SYS SUPPLY	N/A					N/A	N/A			
31	ACTUAL	AUG 96		SYS SUPPLY	N/A					N/A	N/A			
32	ACTUAL	AUG 96		SYS SUPPLY	N/A					N/A	N/A			
33	ACTUAL	AUG 96		SYS SUPPLY	N/A					N/A	N/A			
34	ACTUAL	SEP 96		SYS SUPPLY	N/A					N/A	N/A			
35	ACTUAL	SEP 96		SYS SUPPLY	N/A					N/A	N/A			
36	ACTUAL	SEP 96		SYS SUPPLY	N/A					N/A	N/A			
37	ACTUAL	OCT 96		SYS SUPPLY	N/A					N/A	N/A			
38	ACTUAL	OCT 96		SYS SUPPLY	N/A					N/A	N/A			
39	ACTUAL	OCT 96		SYS SUPPLY	N/A					N/A	N/A			
40	ACTUAL	OCT 96		SYS SUPPLY	N/A					N/A	N/A			
41	ACTUAL	NOV 96		SYS SUPPLY	N/A					N/A	N/A			
42	ACTUAL	NOV 96		SYS SUPPLY	N/A					N/A	N/A			
43	ACTUAL	NOV 96		SYS SUPPLY	N/A					N/A	N/A			
44	ACTUAL	NOV 96		SYS SUPPLY	N/A					N/A	N/A			
45	ACTUAL	NOV 96		SYS SUPPLY	N/A					N/A	N/A			
46	ACTUAL	NOV 96		SYS SUPPLY	N/A					N/A	N/A			
47	ESTIMATE	DEC 96		SYS SUPPLY	N/A					N/A	N/A			
48	ESTIMATE	JAN 97		SYS SUPPLY	N/A					N/A	N/A			
49	ESTIMATE	FEB 97		SYS SUPPLY	N/A					N/A	N/A			
50	ESTIMATE	MAR 97		SYS SUPPLY	N/A					N/A	N/A			
TOTAL							41,569,980	1,779,000	43,348,980	13,511,335	0	0	0	31.17