

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 3, 1997

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6
2. Vendor Invoices for December, 1996

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

ACK \_\_\_\_\_  
AFA 1 \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMI \_\_\_\_\_  
CTR \_\_\_\_\_  
EAC Maki's \_\_\_\_\_  
LEG 1 \_\_\_\_\_  
LIR 3 \_\_\_\_\_  
OF \_\_\_\_\_  
RCP \_\_\_\_\_  
SE 1 \_\_\_\_\_  
WFO \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT # \_\_\_\_\_ DATE

16600 SW WARFIELD BLVD • P. O. BOX 8 INDIANTOWN FL 34956  
TEL (407) 597-2268 & 597-2168 • FAX (407) 597-2068  
011236 FEB-4 5  
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1  
(REVISED 8/19/93)

	CURRENT MONTH: DECEMBER 1996				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	372,229	178,202	194,027	108.88	2,381,262	2,187,235	194,027	8.87
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	372,229	178,202	194,027	108.88	2,381,262	2,187,235	194,027	8.87
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	362,221	178,202	184,019	103.25	2,412,253	2,228,234	184,019	8.26
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	771,800	517,833	253,967	49.04	7,628,940	7,372,973	253,967	3.44
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	771,800	517,833	253,967	49.04	7,628,940	7,372,973	253,967	3.44
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	817,848	517,833	300,013	57.94	7,961,292	7,661,279	300,013	3.92
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	48.229	34.413	13.816	40.15	31.222	29.888	1.558	5.25
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	48.229	34.413	13.816	40.15	31.222	29.888	1.558	5.25
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/28)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	45.513	34.413	11.100	32.28	29.910	28.549	1.361	4.77
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	44.112	33.012	11.100	33.62	28.509	27.148	1.361	5.01
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	44.9550	33.8429	11.3121	33.62	29.0538	27.6668	1.3870	5.01
45 PGA FACTOR ROUNDED TO NEAREST .001	44.955	33.843	11.312	33.62	29.054	27.667	1.387	5.01

DOCUMENT NUMBER DATE

01236 FEB-96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997  
CURRENT MONTH: DECEMBER 1996**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	771,800	372,229.36	48.229
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	771,800	372,229.36	48.229
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: DECEMBER 1996				PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	372,229	178,202	194,027	108.88	2,381,262	2,187,235	194,027	8.87
3 TOTAL	372,229	178,202	194,027	108.88	2,381,262	2,187,235	194,027	8.87
4 FUEL REVENUES (NET OF REVENUE TAX)	362,221	178,202	184,019	103.26	2,412,253	2,228,234	184,019	8.26
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	57,591	57,591	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	368,620	184,601	184,019	99.68	2,469,844	2,285,625	184,019	8.05
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,609)	6,399	(10,008)	(156.40)	88,582	98,590	(10,008)	(10.15)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(1)	22	(23)	(104.55)	820	843	(23)	(2.73)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,701	4,701	0	0.00	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(57,591)	(57,591)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(5,308)	4,723	(10,031)	(212.39)	(5,308)	4,723	(10,031)	(212.39)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,701	4,701	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,307)	4,701	(10,008)	(212.89)				
14 TOTAL (12+13)	(606)	9,402	(10,008)	(108.45)				
15 AVERAGE (50% OF 14)	(303)	4,701	(5,004)	(108.45)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.45000%	5.45000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.95000%	5.95000%	0.00000%	0.00				
18 TOTAL (16+17)	11.40000%	11.40000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	5.70000%	5.70000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.47500%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	(1)	22	(23)	(104.55)				

\* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL &amp; FOUR MONTHS REVISED ESTIMATE





## COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		DECEMBER 1996		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	14,022	18,000	(1,978)	-12.36	109,494	111,500	(2,006)	-1.80
COMMERCIAL	6,395	5,500	895	16.27	53,647	54,750	(1,103)	-2.01
FIRM INDUSTRIAL	0	288,000	(288,000)	-100.00	0	1,440,000	(1,440,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>20,417</b>	<b>309,500</b>	<b>(289,083)</b>	<b>-93.40</b>	<b>183,141</b>	<b>1,608,250</b>	<b>(1,443,109)</b>	<b>-89.84</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	797,429	208,333	589,096	282.77	7,797,341	1,874,997	5,922,344	315.86
<b>TOTAL INTERRUPTIBLE</b>	<b>797,429</b>	<b>208,333</b>	<b>589,096</b>	<b>282.77</b>	<b>7,797,341</b>	<b>1,874,997</b>	<b>5,922,344</b>	<b>315.86</b>
<b>TOTAL THERM SALES</b>	<b>817,846</b>	<b>517,833</b>	<b>300,013</b>	<b>57.94</b>	<b>7,960,482</b>	<b>3,481,247</b>	<b>4,479,235</b>	<b>128.67</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	571	600	(29)	-4.83	566	600	(34)	-5.67
COMMERCIAL	20	25	(5)	-20.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>591</b>	<b>626</b>	<b>(35)</b>	<b>-5.59</b>	<b>587</b>	<b>626</b>	<b>(39)</b>	<b>-6.23</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>593</b>	<b>627</b>	<b>(34)</b>	<b>-5.42</b>	<b>589</b>	<b>627</b>	<b>(38)</b>	<b>-6.06</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	24.8	26.7	(2.1)	-7.87	193.5	185.8	7.7	4.14
COMMERCIAL	319.8	220.0	99.8	45.36	2,554.6	2,190.0	364.6	16.65
FIRM INDUSTRIAL	0.0	288,000.0	(288,000.0)	-100.00	0.0	1,440,000.0	(1,440,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	398,714.5	208,333.0	190,381.5	91.38	3,898,670.5	1,874,997.0	2,023,673.5	107.93

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION  
 ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-6  
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVG BTU CONTENT CCF PURCHASED	1 04950	1 04520	1 04560	1 03950	1 04130	1 04120	1 03960	1 03830	1 03660	0 00000	0 00000	0 00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000
PRESSURE CORRECTION FACTOR (a/b) psia	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1 066	1 081	1 079	1 075	1 077	1 077	1 075	1 074	1 072	0 000	0 000	0 000



# Peninsula Energy Services Company

DIVISION OF THE SOUTHERN STATES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	09-Jan-97
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Post Due After</b>	19-Jan-97
Indiantown, Florida 34956		
<b>Attention:</b> Mr. Brian Powers		

Production month of: December 1996

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	16,771	\$3.7450	\$62,807.40
Zone 2	20,331	\$3.8750	\$78,782.63
Zone 3	9,936	\$3.8350	\$38,104.56
Excess Gas (Net)			
K# 5188	28,090	\$3.9387	\$110,538.08
Excess PTS			
Delivered Volumes	8,000	\$4.1587	\$37,428.30
MS	77,180	\$0.0500	\$3,859.00
NNT	15,066	\$0.0689	\$1,038.05
C-PTS	0	\$0.4379	\$0.00
D-PTS-1	80,790	\$0.4324	\$34,933.60
C-PTS-1	73,732	\$0.0629	\$4,637.74
		<b>TOTAL AMOUNT DUE</b>	<b>\$372,229.38</b>

\* MME's's

\*\* Includes 1.00% fuel

D - FOT Demand Charges

BS - Baselead Service

SS - Swing Supply

AU - Alert Day Charges (see attached FOT invoice)

C - FOT Usage

MS - Management Service

PMA - PMA Management

NNT - No Notice Reschedule