

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6231

ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

February 4, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 970001-EI
May - September 1996 Forms 423-1 and 423-2

The Power Generation Fuel Department at Gulf Power Company has recently been reorganized due to the retirement of Larry A. Webb. During this reorganization period, we discovered that the original Peabody buyout was being incorrectly reported on the monthly Forms 423.

Enclosed for official filing are an original and fifteen copies of the revised Forms 423-1 and 423-2 for the months of May through September 1996. These forms are filed pursuant to Order No. 13220.

We apologize for any inconvenience this may have caused. If you should have any questions about these forms, please contact Mike Oaks at 904-444-6078 or Jocelyn Henderson at 904-444-6332.

Sincerely,

Susan D. Cranmer (lw)

ACK 1
AFA _____
VOD _____
C.F. _____
C.M. _____
C.R. _____
E. 1
LE 1
LI 3
CF _____
R. _____
SEC 1
WAS _____
OTH _____

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

01386 FEB 5 1997

DOCUMENT NUMBER-DATE

01386 FEB 5 1997

476

"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

FPSC Forms 423-1 and 423-2

Revised Pages of

May 1996

DOCUMENT NUMBER-DATE

01336 FEB-55

477

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	20,054.00	53.731	2.430	56.161	0.95	12,259	6.01	10.69
2	*Peabody CoalSales	10/IL/165	LTC	RB	136,164.41	54.720	2.430	57.150	0.98	12,345	6.11	9.89
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|---|---|
| <p>1. Reporting Month: <u>May</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Crist Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>July 10, 1996</u></p> |
|---|---|

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	20,054.00	35.192	-	35.192	-	35.192	0.760	53.731
2	*Peabody CoalSales	10/IL/165	LTC	136,164.41	41.996	-	41.996	-	41.996	1.207	54.720
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Facility Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Joseph P. Henderson
- 6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton)			Rail Charges (\$/Ton)			Waterborne Charges (\$/Ton)			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Rail Charges (\$/Ton) (h)	Other Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)						
1	*Peabody CoalSales	50/VEN999 10/IL/165	McDuffie Terminal, AL	RB	20,054.00	53.731	-	-	-	2.430	-	-	-	-	-	2.430	56.161	
2	*Peabody CoalSales	10/IL/165	McDuffie Terminal, AL	RB	136,164.41	54.720	-	-	-	2.430	-	-	-	-	-	2.430	57.150	
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 10, 1996

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Joseph P. Henderson
- 6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (lbs) (j)	Btu Content (Btu/lb) (k)	Ash Content (lbs) (l)	Moisture Content (lbs) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	91,351.05	21.348	8.290	29.638	2.34	11,526	9.04	11.81
2	*Pittsburg & Midway	09/KY/233	S	RB	17,968.00	36.661	9.590	46.251	2.97	11,789	9.54	9.77
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996
2. Reporting Company: Ohio Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Robert P. Henderson
6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Long (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/TL/055	S	91,351.05	21.300	-	21.300	-	21.300	0.048	21.347
2	*Pittsburg & Midway	09/KY/233	S	17,968.00	18.750	-	18.750	-	18.750	0.143	36.661
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst
094444-5332
- 5. Signature of Official Submitting Report: Kathleen P. Henderson
- 6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Additional Shorthaul & Loading Charges (g)		Rail Charges (i)		Waterborne Charges (m)			Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (g)	Additional Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)			
1	Franklin Coal Sales	10 IL 055	McDuffie Terminal	AL RB	91,331.05	21.348	.	.	.	8.290	.	.	.	8.290	79.638
2	*Pittsburg & Midway	09 KY 733	Seabree Dock, KY	RB	17,968.00	36.661	.	.	.	9.590	.	.	.	9.590	46.251
3															
4															
5															
6															
7															
8															
9															
10															

*Buyout cost previously approved by FPSC included.

(see continuation sheet if necessary)

FPSC Forms 423-1 and 423-2

Revised Pages of

June 1996

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: August 9, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	184,581.25	50.972	2.430	53.402	1.15	12,135	6.22	10.95
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996
2. Reporting Company: Guif Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (204)444-6332
5. Signature of Official Submitting Report: Kathryn P. Henderson
6. Date Completed: August 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	184,581.25	43.460	.	43.460	.	43.460	0.489	50.972
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)

Page 5 of 19

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: Jan Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Christ Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Facility Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Joseph P. Henderson
- 6. Date Completed: August 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Inn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton)			Rail Charges (\$/Ton)			Waterborne Charges (\$/Ton)			Other Related Charges (\$/Ton) (i)	Total Transportation Charges (\$/Ton) (j)	FOB Plant Price (\$/Ton) (k)
							Other Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)					
1	*Peabody CoalSales	10/BL/165	McDuffie Terminal, AL	RB	184,581.25	50.972										2.430	53.402	
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Henderson
- 5. Date Completed: August 9, 1996

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official / Submitting Report: Jocelyn P. Henderson
6. Date Completed: August 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	\$	RB	71,666.95	21.628	8.290	29.918	1.86	11,677	8.49	11.24
2	*Pittsburg & Midway	09/KY/233	\$	RB	28,218.00	35.713	9.590	45.303	2.92	11,804	9.42	9.73
3												
4												
5												
6												
7												
8												
9												
10												

*Buyer cost previously approved by FPSC included.

(use continuation sheet if necessary)

FFSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Boothby P. Henderson
- 6. Date Completed: August 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	71,666.95	21.300	-	21.300	-	21.300	0.328	21.628
2	*Pittsburg & Midway	09/KY/233	S	28,218.00	18.750	-	18.750	-	18.750	0.167	35.713
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FFSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Jan Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (904)444-5332
5. Signature of Official Submitting Report: Evelyn P. Henderson
6. Date Completed: August 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Iron (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges			Waterborne Charges			Total Transportation Charges			FOB Plant Price (\$/Ton) (q)
							Shoehorn & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Railroad Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	
1	Franklin Coal Sales	10 TL 055	McDuffie Terminal A.L.	RB	71,666.95	21.628	-	-	-	-	-	-	-	-	8,290	29,918
2	*Pittsburg & Midway	09 KY/233	Seabree Dock, KY	RB	28,218.00	35.713	-	-	-	-	-	-	-	-	9,590	45,303
3																
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Forms 423-1 and 423-2

Revised Pages of

July 1996

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/TL/165	LTC	RB	107,774.33	51.472	2.460	53.932	1.23	11,989	6.18	11.80
2	*Consolidation Coal Co.	10/TL/81	S	RB	11,737.95	50.570	2.460	53.030	1.15	11,966	6.25	12.01
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FFSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	107,774.33	43.460	-	43.460	-	43.460	(0.040)	51.472
2	*Consolidation Coal Co.	10/IL/81	S	11,737.95	31.750	-	31.750	-	31.750	1.002	50.570
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FFSC included.

(use continuation sheet if necessary)

FFSC Form No. 423-2(a) (2/87)

Page 5 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1926
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1926

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Iron (f)	Effective Purchase Price (\$/Ton) (g)	Additional			Waterborne Charges			Total Transportation Charges (\$/Ton) (9)	FOB Plant Price (\$/Ton) (4)
							Shortland & Loading Charges (\$/Ton) (h)	Rail Charges (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1	*Peabody Coal Sales	10/IL/165	McDuffie Terminal, AL	RB	107,774.33	51.472							2.460	53.932
2	*Consolidated Coal Co.	10/IL/081	McDuffie Terminal, AL	RB	11,737.95	50.570							2.460	53.030
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Reporting Month: July Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Henderson
- 5. Date Completed: September 11, 1996

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- | | |
|--|--|
| <p>1. Reporting Month: <u>July</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>September 11, 1996</u></p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FCB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	76,414.05	21.665	8.510	30.245	1.86	11,697	8.21	11.17
2	*Pittsburg & Midway	09/KY/233	S	RB	13,172.00	36.598	9.940	46.538	2.05	11,750	9.77	9.80
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FFSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Lozlyn P. Henderson
- 6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Less (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL-055	S	76,414.05	21.300	-	21.300	-	21.300	0.365	21.665
2	*Pittsburg & Midway	09/KY/233	S	13,172.00	18.750	-	18.750	-	18.750	0.080	36.598
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FFSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (904)444-5332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Additional Shorthaul & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	Franklin Coal Sales	10-IL-055	McDuffie Terminal AL	RB	76,414.05	21.665	.	.	.	8.580	.	.	.	8.580	30.245
2	*Pittsburg & Midway	09-KY/233	Seehove Dock, KY	RB	13,172.00	36.598	.	.	.	9.940	.	.	.	9.940	46.538
3															
4															
5															
6															
7															
8															
9															
10															

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Forms 423-1 and 423-2

Revised Pages of

August 1996

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: August Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Hylstrom, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Jacobus P. Hylstrom
- 6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Res Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	123,603.07	52.312	2.460	54.772	1.16	12,221	5.93	11.13
2	*Consolidation Coal Co.	10/IL/81	S	RB	14,966.85	44.711	2.460	47.171	1.14	11,964	6.85	11.03
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Scott P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Long (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	123,603.07	43.460	-	43.460	-	43.460	0.800	52.312
2	*Consolidation Coal Co.	10/IL/81	S	14,966.85	31.750	-	31.750	-	31.750	0.996	44.711
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst 0904444-6332
5. Signature of Official Submitting Report: Leonlan P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional		Rail Charges			Waterborne Charges			Total Transport-ation Charges (\$/Ton) (p)	FC B Plant Price (\$/Ton) (q)
							Shortland & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	*Peabody Coalsales	10 TL 165	McDuffie Terminal, AL	RB	123,603.07	52.312	-	-	-	-	-	-	-	-	2,460	54.772
2	*Consolidation Coal Co.	10 TL 081	McDuffie Terminal, AL	RB	14,966.85	44.711	-	-	-	2,460	-	-	-	-	2,460	47.171
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																

*Bypass cost previously approved by FPSC included.

FPSC Form No. 423-2(b) (2/87)
Page 6 of 19

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| 1. Reporting Month: <u>August</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>October 3, 1996</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-5332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bin Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	27,106.70	21.709	8.580	30.289	1.67	11,721	7.69	11.57
2	*Pittsburg & Midway	09/KY/233	S	RB	19,437.00	36.579	9.940	46.519	3.13	11,657	10.95	9.31
3	*Island Creek	09/KY/725	S	RB	17,374.50	38.614	8.920	47.534	2.76	11,917	5.96	11.90
4	Kerr McGee	10/IL/165	S	RB	1,639.00	25.471	0.000	25.471	1.59	11,991	7.07	10.95
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87)
Page 8 of 19

FFSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Robert P. Henderson
6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	27,106.70	21.300	-	21.300	-	21.300	0.409	21.709
2	*Pittsburg & Midway	09/KY/233	S	19,437.00	18.750	-	18.750	-	18.750	(0.069)	36.579
3	*Island Creek	09/KY/225	S	17,374.50	20.600	-	20.600	-	20.600	0.116	38.614
4	Kerr McGee	10/IL/165	S	1,639.00	25.490	-	2.490	-	25.490	(0.019)	25.471
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FFSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (204)444-6332
- 5. Signature of Official Submitting Report: Jacobyn P. Henderson
- 6. Date Completed: October 3, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	Franklin Coal Sales	10 TL 055	Cook Terminal, IL	RB	27,106.70	21.799	.	.	.	8.580	.	.	.	8.580	30.289
2	*Pittsburg & Midway	09 KY 233	Seabree Dock, KY	RB	19,437.00	36.379	.	.	.	9.940	.	.	.	9.940	46.319
3	*Island Creek	09 KY 225	Union Town, KY	RB	17,374.50	38.614	.	.	.	8.920	.	.	.	8.920	47.534
4	Kerr McGee	10 TL 165	McDuffie Terminal, AL	RB	1,639.00	25.471	.	.	.	0.000	.	.	.	0.000	25.471
5															
6															
7															
8															
9															
10															

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Forms 423-1 and 423-2

**Revised Pages of
September 1996**

FFSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crut Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fleet Analyst (904)444-6332
5. Signature of Official Submitting Report: Scott P. Henderson
6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	89,104.95	52.907	2.460	55.367	1.25	12,200	5.99	11.16
2	*Consolidation Coal Co.	10/IL/81	S	KB	18,295.63	48.338	2.460	50.798	1.13	12,049	6.96	10.45
3	*Kerr McGee	10/IL/165	S	RB	6,678.10	47.064	2.460	49.524	1.21	12,153	6.01	11.50
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FFSC included.

(use continuation sheet if necessary)

FFSC Form No. 423-2 (2/87)
Page 4 of 19

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	89,104.95	44.120	-	44.120	-	44.120	0.735	52.907
2	*Consolidation Coal Co.	10/IL/81	S	18,295.63	29.970	-	29.970	-	29.970	1.160	48.338
3	*KerrMcGee	10/IL/165	S	6,678.10	29.480	-	29.480	-	29.480	0.376	47.064
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1926
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst 0941444-6332
- 5. Signature of Official Submitting Report: Joseph P. Henderson
- 6. Date Completed: November 11, 1926

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Additional			Waterborne Charges			Total				
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
1	*Peat cdy CoalSales	10 IL/165	McDuffie Terminal, AL	RB	89,104.95	52.907	-	-	2.460	-	-	-	-	-	2.460	51.367
2	*Competition Coal Co.	10 IL/081	McDuffie Terminal, AL	RB	18,295.63	48.338	-	-	2.460	-	-	-	-	-	2.460	50.798
3	*Kerr McGee	10 IL/165	McDuffie Terminal, AL	RB	6,678.10	47.064	-	-	2.460	-	-	-	-	-	2.460	49.524
4																
5																
6																
7																
8																
9																
10																
11																
12																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(c)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)4-4-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Henderson
- 5. Date Completed: November 11, 1996

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Loelvn P. Henderson
- 6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Franklin Coal Sales	10/IL/055	S	RB	3,042.00	38.452	8.580	47.032	2.30	11,672	7.99	11.74
2	*Pittsburg & Midway	09/KY/233	S	RB	19,371.00	35.695	9.940	45.635	3.16	11,708	11.29	8.49
3	*Island Creek	09/KY/225	S	RB	19,115.60	37.883	8.920	46.803	2.78	12,052	5.65	11.21
4	*Peabody CoalSales	10/IL/165	C	RB	19,723.66	52.907	3.320	56.227	1.25	12,200	5.99	11.16
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FFSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-6332
 5. Signature of Official Submitting Report: Joseph P. Henderson
 6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Long (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Franklin Coal Sales	10/IL/055	S	3,042.00	21.350	-	21.350	-	21.350	0.170	38.452
2	*Pittsburg & Midway	09/KY/233	S	19,371.00	18.750	-	18.750	-	18.750	0.013	35.695
3	*Island Creek	09/KY/225	S	19,115.60	20.600	-	20.600	-	20.600	0.351	37.883
4	*Peabody Coal Sales	10/IL/165	C	19,723.66	44.120	-	44.120	-	44.120	0.735	52.907
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FFSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Facilities Analyst (904)444-6332
5. Signature of Official Submitting Report: Jacobus P. Henderson
6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Additional		Rail Charges			Waterborne Charges			Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (\$/Ton) (g)	Shortland & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	*Franklin Coal Sales	10 IL 0955	Cook Terminal, IL	RB	3,042.00	38.452	-	-	-	8.580	-	-	-	-	8.510	47.032
2	*Pittsburg & Midway	09 KY 7233	Seabrook Dock, KY	RB	19,371.00	35.695	-	-	-	9.940	-	-	-	-	9.940	45.635
3	*Island Creek	09 KY 7225	Union Term, KY	RB	19,115.60	37.883	-	-	-	8.920	-	-	-	-	8.920	46.803
4	*Peebody Coal Sales	10 IL 165	McDuffie Terminal, AL	RB	19,723.66	52.907	-	-	-	3.320	-	-	-	-	3.320	56.227
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(see continuation sheet if necessary)