

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS  
February 13, 1997

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 970003-GU

Dear Ms. Bayo

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6
2. Vendor Invoices for January, 1997

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
AFD \_\_\_\_\_  
RIP \_\_\_\_\_  
SMJ \_\_\_\_\_

1  
3

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD • P O BOX 8 INDIANTOWN FLORIDA 34956  
TEL (407) 597 2268 & 597 2168 • FAX (407) 597 2068

04677 FEB 17 5

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1  
(REVISED 8/19/93)

	CURRENT MONTH: JANUARY 1997				PERIOD TO DATE				
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE		
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	648,377	375,000	273,377	72.90	3,029,639	2,756,262	273,377	9.92	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	648,377	375,000	273,377	72.90	3,029,639	2,756,262	273,377	9.92	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	679,717	375,000	304,717	81.26	3,091,970	2,787,253	304,717	10.93	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,466,460	666,933	799,527	119.88	9,093,400	8,293,873	799,527	9.64	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,466,460	666,933	799,527	119.88	9,093,400	8,293,873	799,527	9.64	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	1,530,026	666,933	663,093	129.41	9,491,318	8,628,225	663,093	10.00	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	44.214	56.228	(12.014)	-21.37	33.317	33.233	0.084	0.25	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	44.214	56.228	(12.014)	-21.37	33.317	33.233	0.084	0.25	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	42.377	56.228	(13.851)	-24.63	31.920	31.945	(0.025)	-0.08	
41 TRUE-UP (E-2) (1.401)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	40.976	54.827	(13.851)	-25.26	30.519	30.544	-0.025	-0.08	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.7591	55.8747	(14.1156)	-25.26	31.1022	31.1277	(0.0255)	-0.08	
45 PGA FACTOR ROUNDED TO NEAREST .001	41.759	55.875	(14.116)	-25.26	31.102	31.128	-0.026	-0.08	

DOCUMENT NUMBER DATE

01677 FEB 17 96

FPSC-RECORDS/REPORTING

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997  
CURRENT MONTH: JANUARY 1997**

	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS	0	0 00	0 000
2 Commodity Pipeline - Scheduled ITS	0	0 00	0 000
3 No Notice Commodity Adjustment	0	0 00	0 000
4 PGA Refund	0	0 00	0 000
5 Commodity Adjustments	0	0 00	0 000
6 Commodity Adjustments	0	0 00	0 000
7	0	0 00	0 000
8 TOTAL COMMODITY (Pipeline)	0	0 00	0 000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0 00	0 000
10 Alert Day Volumes - FGT	0	0 00	0 000
11 Operational Flow Order Volumes - FGT	0	0 00	0 000
12 Less Alert Day Volumes Direct Billed to Others	0	0 00	0 000
13 Other	0	0 00	0 000
14 Other	0	0 00	0 000
15	0	0 00	0 000
16 TOTAL SWING SERVICE	0	0 00	0 000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,466,460	648,377 29	44 214
18 Commodity Other - Scheduled ITS	0	0 00	0 000
19 Imbalance Cashout - FGT	0	0 00	0 000
20 Imbalance Cashout - Other Shippers	0	0 00	0 000
21 Imbalance Cashout - Transporting Customers	0	0 00	0 000
22 Commodity Adjustments	0	0 00	0 000
23	0	0 00	0 000
24 TOTAL COMMODITY (Other)	1,466,460	648,377 29	44 214
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0 00	0 000
26 Less Relinquished to End-Users	0	0 00	0 000
27 Less Relinquished Off System	0	0 00	0 000
28 Less Demand Billed to Others	0	0 00	0 000
29 Other	0	0 00	0 000
30 Other	0	0 00	0 000
31 Other	0	0 00	0 000
32 TOTAL DEMAND	0	0 00	0 000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0 00	0 000
34 Peak Shaving	0	0 00	0 000
35 Other	0	0 00	0 000
36 Other	0	0 00	0 000
37 Other	0	0 00	0 000
38 Other	0	0 00	0 000
39 Other	0	0 00	0 000
40 TOTAL OTHER	0	0 00	0 000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JANUARY 1997				PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	648,377	375,000	273,377	72.90	3,029,639	2,756,262	273,377	9.92
3 TOTAL	648,377	375,000	273,377	72.90	3,029,639	2,756,262	273,377	9.92
4 FUEL REVENUES (NET OF REVENUE TAX)	679,717	375,000	304,717	81.26	3,091,970	2,787,253	304,717	10.93
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	63,990	63,990	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	686,116	381,399	304,717	79.89	3,155,960	2,851,243	304,717	10.69
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	37,739	6,399	31,340	189.76	126,321	94,981	31,340	33.00
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	49	(26)	75	(288.46)	869	794	75	9.45
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,308)	(5,308)	0	0.00	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(63,990)	(63,990)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	26,081	(5,334)	31,415	(588.96)	26,081	(5,334)	31,415	(588.96)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(5,308)	(5,308)	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	26,032	(5,308)	31,340	(590.43)				
14 TOTAL (12+13)	20,724	(10,616)	31,340	(295.21)				
15 AVERAGE (50% OF 14)	10,362	(5,308)	15,670	(295.21)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.95000%	5.95000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45000%	5.95000%	-0.50000%	(8.40)				
18 TOTAL (16+17)	11.40000%	11.90000%	-0.50000%	(4.20)				
19 AVERAGE (50% OF 18)	5.70000%	5.95000%	-0.25000%	(4.20)				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.49583%	-0.02083%	(4.20)				
21 INTEREST PROVISION (15x20)	49	(26)	75	(288.46)				

\* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL &amp; FOUR MONTHS REVISED ESTIMATE





COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY 1997		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	19,263	20,000	(737)	-3.69	128,757	131,500	(2,743)	-2.09
COMMERCIAL	7,828	6,600	1,228	18.61	61,475	61,350	125	0.20
FIRM INDUSTRIAL	0	432,000	(432,000)	-100.00	0	1,872,000	(1,872,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>27,091</b>	<b>458,600</b>	<b>(431,509)</b>	<b>-94.09</b>	<b>190,232</b>	<b>2,084,850</b>	<b>(1,874,618)</b>	<b>-90.79</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,502,935	208,333	1,294,602	621.41	9,300,276	2,083,330	7,216,946	346.41
<b>TOTAL INTERRUPTIBLE</b>	<b>1,502,935</b>	<b>208,333</b>	<b>1,294,602</b>	<b>621.41</b>	<b>9,300,276</b>	<b>2,083,330</b>	<b>7,216,946</b>	<b>346.41</b>
<b>TOTAL THERM SALES</b>	<b>1,530,026</b>	<b>666,933</b>	<b>863,093</b>	<b>129.41</b>	<b>9,490,508</b>	<b>4,148,180</b>	<b>5,342,328</b>	<b>128.79</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	570	600	(30)	-5.00	566	600	(34)	-5.67
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>591</b>	<b>626</b>	<b>(35)</b>	<b>-5.59</b>	<b>567</b>	<b>626</b>	<b>(39)</b>	<b>-6.23</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>593</b>	<b>627</b>	<b>(34)</b>	<b>-5.42</b>	<b>569</b>	<b>627</b>	<b>(38)</b>	<b>-6.06</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	33.8	33.3	0.5	1.50	227.5	219.2	8.3	3.79
COMMERCIAL	372.8	264.0	108.8	41.21	2,927.4	2,454.0	473.4	19.29
FIRM INDUSTRIAL	0.0	432,000.0	(432,000.0)	-100.00	0.0	1,872,000.0	(1,872,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	751,467.5	208,333.0	543,134.5	260.71	4,650,138.0	2,083,330.0	2,566,808.0	123.21

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION  
 ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-6  
 (REVISED 2/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVG BTU CONTENT CCF PURCHASED	1 04950	1 04520	1 04360	1 03950	1 04130	1 04120	1 03960	1 03830	1 03660	1 04680	0 00000	0 00000
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568	15 23568
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000	14 73000
PRESSURE CORRECTION FACTOR (a/b) psia	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433	1 03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1 086	1 081	1 079	1 075	1 077	1 077	1 075	1 074	1 072	1 083	0 000	0 000



# Peninsula Energy Services Company

ORDER BY EMAIL/PLEASE PRINTS COMPLETE

P.O. Box 615

Dover, Delaware 19903-0615

REVISION 2/4/1996

## NATURAL GAS INVOICE

Customer:	Statement Issued:	03 Feb 97
Indiantown Gas Company, Inc.	Payable Upon Receipt:	
P.O. Box 8	Fast Due After:	13 Feb 97
Indiantown, Florida 34958		
Attention: Mr. Brian Powers		

Production month of: January 1997

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	17,640	\$4.0050	\$70,148.20
Zone 2	21,084	\$4.1250	\$86,971.50
Zone 3	10,304	\$3.8750	\$39,858.40
Excess Gas (Net)			
K# 5188	41,834	\$3.8758	\$162,140.22
Excess PTS			
Delivered Volume	58,782	\$4.1018	\$232,808.41
MS	148,848	\$0.0500	\$7,332.30
MNT	15,088	\$0.0889	\$1,038.05
C-PTS		\$0.4379	\$0.00
D-FTS-1	94,534	\$0.4324	\$40,878.50
C-FTS-1	91,105	\$0.0829	\$5,730.50
Revenue Sharing Credit			(\$226.78)
<b>TOTAL AMOUNT DUE</b>			<b>\$648,377.28</b>

\* MWH's

\*\* Includes 3.00% Fuel

D - 151 Demand Charge

DS - Demand Service

ES - Energy Supply

AD - Adm Day Charges (see attached 10' insert)

C - 101 Usage

MS - Management Service

PLM - PLM Management

NR - No Name Reservation

Please Remit To  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

For Wire Payments  
 WIRE TRANSFER  
 Credit: PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account  
 Routing Number

For Billing Inquiries call Customer Accounting at  
 Facsimile Number

(941) 293 8812  
 (941) 294 3895