

INDIANTOWN

Gas company, inc.



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CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
February 26, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Third Revised Schedule E-1/R

Thank you for your assistance

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA 1
APP _____
CAF _____
CMU _____
SIR _____
FIS Hickin
LFI 1
LPI 3
LPP _____
LRS _____
LRS 1
LRS _____
OTH _____

DOCUMENT NUMBER DATE

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16600 SW WARFIELD BLVD • P. O. BOX 8 INDIANTOWN, FL 34956

TEL (407) 597-2268 & 597-2168 • FAX (407) 597-2058

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
APRIL 98 Through MARCH 97

ORIGINAL
FILE COPY

THIRD REVISED

SCHEDULE E-1/R
(REVISED 6/8/94)

SUPPORTING DATA FOR THE PROJECTED PERIOD:

COST OF GAS PURCHASED	ACTUAL										REVISED PROJECTION				TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR			
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)	261661	204548	280189	322932	243742	240211	190797	286072	372229	376000	376000	376000	3608282		
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT															
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	261661	204548	280189	322932	243742	240211	190797	286072	372229	376000	376000	376000	3608282		
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14 THERM SALES REVENUES	321432	213834	254380	319192	268782	222886	180840	282737	382221	376000	376000	376000	3637293		
THERMS PURCHASED															
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16 NO NOTICE RESERVATION Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other) Commodity	961,280	714,970	890,340	1,033,280	913,480	960,890	648,740	831,440	771,800	686,933	671,333	662,333	6,827,539		
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT															
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18+20)-(21+23)	961,280	714,970	890,340	1,033,280	913,480	960,890	648,740	831,440	771,800	686,933	671,333	662,333	6,827,539		
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	878,342	827,948	890,340	1,048,939	925,134	973,791	672,808	821,627	917,841	686,933	671,333	662,333	6,861,899		
CENTS PER THERM															
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
29 NO NOTICE RESERVATION (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	0.30370	0.28809	0.29221	0.31284	0.29684	0.29004	0.28385	0.34287	0.48229	0.58228	0.58889	0.58819	0.36419		
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT															
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	0.30370	0.28809	0.29221	0.31284	0.29684	0.29004	0.28385	0.34287	0.48229	0.58228	0.58889	0.58819	0.36419		
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERMS SOLD (11/27)	0.30370	0.28809	0.29221	0.31284	0.29684	0.29004	0.28385	0.34287	0.48229	0.58228	0.58889	0.58819	0.36419		
41 TRUE-UP (E-2)	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	
42 TOTAL COST OF GAS (40+41)	0.28969	0.27408	0.27820	0.29883	0.28283	0.27603	0.26984	0.32886	0.46828	0.57427	0.57488	0.57418	0.35018		
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.2160	22.0873	27.2907	29.1984	28.1807	21.8949	27.4768	31.1810	43.7082	58.8743	58.4987	58.2722	34.7888		
45 PGA FACTOR ROUNDED TO NEAREST .00	29.22	22.09	27.29	29.19	28.18	21.89	27.48	31.18	43.71	58.87	58.50	58.27	34.79		

DOCUMENT NUMBER 02221

FEB 20 1998

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