



11/11/96
COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

February 28, 1997

Ms Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedules
A-1 and A-5 for the reporting period, December,
1996, FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find an original and 10 copies of the Second Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 and the First Revision of Schedule A-5 for the reporting period December, 1996.

These revisions are necessary to correct the Period to Date, Estimate Column for Therms Sales for the month of December, 1996. These revisions caused no changes in any other schedules.

If you have any questions, please feel free to contact me

ACK

AFA

APP

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OTH

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

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1/28/97 & FILED

OF RECORDS

03 MAR 09 - 1997 10

DOCUMENT NUMBER-DATE

02430 MAR-65

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.
SECOND REVISION: 02/28/97

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/28/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 98 Through MARCH 97

		CURRENT MONTH:		DEC 98		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$388	\$348	\$40	(33.61)	\$1,933	\$1,893	\$40	2.11	
2	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
3	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
4	COMMODITY (Other)	24,552	13,998	10,554	75.40	77,770	67,216	10,554	15.70	
5	DEMAND	2,668	2,508	160	6.38	12,160	12,000	160	1.33	
6	OTHER - CITY OF SEBRING	3,697	1,914	1,783	93.16	16,635	14,852	1,482	9.98	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
8	DEMAND	0	0	0	ERR	0	0	0	ERR	
9		0	0	0	ERR	0	0	0	ERR	
10		0	0	0	ERR	0	0	0	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$31,305	\$18,768	\$12,537	66.80	\$108,498	\$95,961	\$12,537	13.06	
12	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
13	COMPANY USE	0	0	0	ERR	0	0	0	ERR	
14	TOTAL THERM SALES	\$21,149	\$18,768	\$2,381	12.69	\$117,829	\$115,448	\$2,381	2.06	
THERMS PURCHASED										
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	61,700	58,000	3,700	6.38	280,400	276,700	3,700	1.34	
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	280,400	0	280,400	ERR	
17	SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other) COMMODITY	61,700	58,000	3,700	6.38	280,400	276,700	3,700	1.34	
19	DEMAND BILLING DETERMINANTS ONLY	61,700	58,000	3,700	6.38	280,400	276,700	3,700	1.34	
20	OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	63,544	58,000	5,544	9.56	386,810	381,266	5,544	1.45	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (1+17+18)-(21+23)	61,700	58,000	3,700	6.38	280,400	276,700	3,700	1.34	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	0	0	0	ERR	0	0	0	ERR	
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	62,987	58,000	4,987	8.60	376,188	371,199	4,987	1.34	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.629	0.800	0.029	4.81	0.689	0.684	0.005	0.77	
29	NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	\$0.00000	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	39.703	24.134	15.658	64.88	27.735	24.292	3.443	14.17	
32	DEMAND (5/19)	4.324	4.324	0.000	0.00	4.337	4.337	(0.000)	(0.00)	
33	OTHER (6/20)	5.818	3.300	2.518	76.30	4.301	3.895	0.405	10.40	
LESS END-USE CONTRACT										
34	COMMODITY - pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST OF PURCHASES (11/24)	50.737	32.359	18.378	56.80	38.694	34.681	4.013	11.57	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40	TOTAL COST OF THERM SOLD (11/27)	49.701	32.359	17.342	53.59	28.842	25.652	2.990	11.57	
41	TRUE-UP (E-2)	0.58900	0.58900	0.00000	0.00	0.58900	0.58900	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	50.290	32.948	17.342	52.64	29.431	26.441	2.990	11.31	
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	51.251	33.577	17.674	52.64	29.993	26.948	3.047	11.31	
45	PGA FACTOR ROUNDED TO NEAREST 001	51.251	33.577	17.674	52.64	29.993	26.948	3.047	11.31	