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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

March 14, 1997

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of January, 1997. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

- ACK _____
- AFA 1
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- QTH _____

JAM:sl

Enclosures

cc: Parties of record (w/o enclosure)
b:\forms\423\423-form.ltr

DOCUMENT NUMBER-DATE

02788 MAR 17 5

1044

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Jan 97

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDINO, JR., CONTROLLER

5 DATE COMPLETED

02/14/97

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/97	F02	0.21	139,130	1,931	\$32.1248
2	ANCLOTE	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	S	FOB PLANT	01/97	F06	1.69	149,186	749	\$18.2931
3	AVON PARK PEAKERS	NO DELIVERIES									
4	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	01/97	F06	2.36	155,329	111,490	\$17.4250
5	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	01/97	F06	2.35	157,296	107,985	\$16.8780
6	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/97	F06	2.23	155,179	50,097	\$15.3481
7	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	01/97	F02	0.16	139,536	10,932	\$32.2652
8	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/97	F06	0.97	155,753	149,367	\$18.1102
10	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	S	FOB TERMINAL	01/97	F06	1.69	149,186	8,856	\$18.2772
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/97	F06	1.41	154,863	110,394	\$18.8300
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	01/97	F02	0.15	139,251	18,349	\$30.5912
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/97	F02	0.21	138,926	3,171	\$31.4464
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/97	F02	0.21	138,902	2,820	\$31.8074
15	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/97	F02	0.21	138,894	21,543	\$31.2257
16	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	01/97	F02	0.04	141,143	2,362	\$31.1816
17	HIGGINS STEAM PLANT	NO DELIVERIES									
18	HIGGINS PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/97	F02	0.20	138,608	2,112	\$30.4723

1005

DOCUMENT NUMBER-DATE

02788 MAR 17 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Jan-97

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTING TECHNICIAN (813) 806-5622

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

[Signature]
 JOHN SCARDINO, JR., CONTROLLER

5 DATE COMPLETED

02/14/97

LINE NO (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/97	F02	0.21	139,130	723	\$30 3059
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/97	F02	0.05	138,694	9,976	\$51 7102
21	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/97	F02	0.21	139,130	15,518	\$29 2339
22	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
23	PORT SAINT JOE PEAKERS	BP OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	01/97	F02	0.15	140,100	716	\$32 7928
24	RIO PINAR PEAKERS	NO DELIVERIES									
25	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	01/97	F06	1.00	152,802	3,060	\$25 7634
26	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	TAMPA, FL	S	FOB PLANT	01/97	F06	0.98	151,190	5,324	\$23 6103
27	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC	VALDOSTA, GA	S	FOB PLANT	01/97	F06	1.15	146,181	2,925	\$19 8791
28	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC	VALDOSTA, GA	S	FOB PLANT	01/97	F06	2.79	157,143	9,268	\$19 5309
29	SUWANNEE PEAKERS	BP OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	01/97	F02	0.15	140,100	11,461	\$31 4218
30	STUART FUEL TERMINAL	NO DELIVERIES									
31	TURNER STEAM PLANT	NO DELIVERIES									
32	TURNER PEAKERS	NO DELIVERIES									
33	UNIVERSITY OF FLORIDA	NO DELIVERIES									

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Jan-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTING TECHNICIAN, (813) 665-5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT
JOHN SCARDINO, JR., CONTROLLER

FLORIDA POWER CORPORATION

5. DATE COMPLETED 02/14/97

LINE NO	PLANT NAME (a)	SUPPLIER NAME (c)	DELIVERY LOCATION (b)	DELIVERY DATE (m)	DELIVERY TYPE (f)	VOLUME (BBBL) (g)	INVOICE PRICE (DEBL) (h)	INVOICE AMOUNT (i)	DISCOUNT (j)	NET AMOUNT (k)	NET PRICE ADJUST (L/DEBL) (l)	EFFECTIVE PURCHASE PRICE (M/DEBL) (m)	QUALITY ADJUST (N/DEBL) (n)	NET PRICE (O/DEBL) (o)	ADDITIONAL CHARGES (P/DEBL) (p)	TRANSPORT CHARGES (Q/DEBL) (q)	OTHER DELIVERED PRICE (R/DEBL) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	01/97	F02	1,931											\$32,1248
2	ANCLOTE	INTERNATIONAL PETROLEUM COM	FOB PLANT	01/97	F06	749											\$18,2631
3	AVON PARK PEAKERS	NO DELIVERIES															
4	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	01/97	F06	111,490											\$17,4250
5	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	01/97	F06	107,985											\$13,8790
6	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/97	F06	50,097											\$13,3481
7	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	01/97	F02	10,932											\$32,2952
8	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/97	F06	149,367											\$16,1102
10	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	FOB TERMINAL	01/97	F06	8,856											\$18,2772
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/97	F06	110,364											\$18,8200
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	01/97	F02	18,249											\$30,5912
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	01/97	F02	3,171											\$31,4464
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	01/97	F02	2,820											\$31,8874
15	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/97	F02	21,543											\$31,2257
16	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/97	F02	2,362											\$31,1816
17	HIDDINGS STEAM PLANT	NO DELIVERIES															
18	HIDDINGS PEAKERS	BP OIL COMPANY	FOB PLANT	01/97	F02	2,112											\$30,6723

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Jan-97

1. REPORTING MONTH

2. REPORTING COMPANY

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM
JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-9622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED 02/14/97

LINE NO. (A)	PLANT NAME (B)	SUPPLIER NAME (C)	DELIVERY LOCATION (D)	DELIVERY DATE (E)	DELIVERY TYPE (F)	VOLUME (G)	INVOICE PRICE (H)	INVOICE AMOUNT (I)	DISCOUNT (J)	NET AMOUNT (K)	NET PRICE (L)	QUALITY ADJUST (M)	EFFECTIVE PURCHASE PRICE (N)	TRANSPORT CHARGES (O)	ADDITIONAL CHARGES (P)	OTHER DELIVERED PRICE (Q)	
																	(R)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/97	F02	723	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$30,3059
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/97	F02	9,876	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$51,7102
21	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/97	F02	15,518	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$29,2339
22	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
23	PORT SAINT JOE PEAKERS	BP OIL COMPANY	FOB PLANT	01/97	F02	716	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$32,7928
24	RIO PINAR PEAKERS	NO DELIVERIES															
25	SUNWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	01/97	F06	3,000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$25,7634
26	SUNWANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	FOB PLANT	01/97	F06	5,324	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$23,6103
27	SUNWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	01/97	F06	2,925	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$19,8791
28	SUNWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	01/97	F06	9,208	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$19,3309
29	SUNWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/97	F02	11,461	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$31,4218
30	STEUART FUEL TERMINAL	NO DELIVERIES															
31	TURNER STEAM PLANT	NO DELIVERIES															
32	TURNER PEAKERS	NO DELIVERIES															
33	UNIVERSITY OF FLORIDA	NO DELIVERIES															

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	43,528			\$44.63	0.74	12,649	10.88	5.33
2.	Pen Coal Company	08, Ky, 071	LTC	B	22,633			\$46.99	0.61	12,362	9.42	7.56
3.	Pen Coal Company	08, Wv, 099	LTC	B	10,827			\$46.99	0.61	12,362	9.42	7.56
4.	Kanawha River Terminal	08, Ky, 193	S	B	2,129			\$42.57	0.75	11,156	14.96	9.03
5.	Stafford Coal Co.	08, Ky, 195	MTC	B	9,184			\$39.82	0.66	12,343	10.20	6.57
6.	Vitol Gas & Electric L.L.C.	08, Ky, 195	S	B	4,688			\$36.22	0.61	11,547	9.29	11.73
7.	Kentucky Coal Terminal	08, Ky, 119	S	B	31,192			\$42.57	0.66	12,271	9.67	7.63
8.	Franklin Coal Sales	08, Ky, 195	LTC	B	9,022			\$44.38	0.65	12,603	9.00	7.95
9.	Kentucky May Coal Co.	08, Ky, 119	S	B	8,166			\$43.21	0.68	12,706	8.13	7.04
10.	Quaker Coal Company	08, Ky, 195	MTC	B	8,941			\$43.67	0.61	12,919	8.48	6.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	48,497			\$41.22	1.04	12,510	8.60	7.11
2.	Arch of Kentucky	08,Ky,095	LTC	UR	28,676			\$45.22	1.06	13,290	6.50	6.07
3.	Diamond May Coal Company	08,Ky,119	S	UR	27,812			\$43.40	1.00	12,151	11.32	7.23
4.	Quaker Coal Company	08,Ky,071	MTC	UR	28,643			\$43.73	1.09	12,432	9.15	6.97
5.	Quaker Coal Company	08,Ky,071	STC	UR	38,805			\$41.13	1.06	12,223	9.71	7.12
6.	Quaker Coal Company	08,Ky,195	S	UR	8,828			\$43.38	1.25	12,713	7.35	7.61
7.	Coastal Coal Sales, Inc.	08,Ky,133	S	UR	9,541			\$42.38	1.08	12,349	8.76	8.63
8.	Ikerd-Bandy Coal Company	08,Ky,013	S	UR	9,602			\$42.52	0.99	12,610	7.49	7.94
9.	Transfer Facility	N/A	LTC	OB	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	79,303			\$52.85	0.72	12,307	9.67	7.45
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,656			\$44.42	0.65	12,603	9.00	7.95
3.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	9,618			\$43.71	0.61	12,919	8.48	6.37
4.	Ashland Coal, Inc.	08,Ky,195	MTC	UR	19,781			\$43.81	0.70	12,961	8.10	5.79
5.	Consol, Inc.	08,Ky,133	S	UR	39,136			\$44.11	0.72	13,106	6.40	6.58
6.	Transfer Facility	N/A	LTC	OB	170,088			\$52.03	0.68	12,539	9.67	6.66

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	43,528		\$0.00		\$0.00		\$0.00	
2.	Pen Coal Company	08, Ky, 071	LTC	22,633		\$0.00		\$0.00		\$0.00	
3.	Pen Coal Company	08, Wv, 099	LTC	10,827		\$0.00		\$0.00		\$0.00	
4.	Kanawha River Terminal	08, Ky, 193	S	2,129		\$0.00		\$0.00		\$0.00	
5.	Stafford Coal Co.	08, Ky, 195	MTC	9,184		\$0.00		\$0.00		\$0.00	
6.	Vitol Gas & Electric L.L.C.	08, Ky, 195	S	4,688		\$0.00		\$0.00		\$0.00	
7.	Kentucky Coal Terminal	08, Ky, 119	S	31,192		\$0.00		\$0.00		\$0.00	
8.	Franklin Coal Sales	08, Ky, 195	LTC	9,022		\$0.00		\$0.00		\$0.00	
9.	Kentucky May Coal Co.	08, Ky, 119	S	8,166		\$0.00		\$0.00		\$0.00	
10.	Quaker Coal Company	08, Ky, 195	MTC	8,941		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	48,497		\$0.00		\$0.00		\$0.00	
2.	Arch of Kentucky	08,Ky,095	LTC	28,676		\$0.00		\$0.00		\$0.00	
3.	Diamond May Coal Company	08,Ky,119	S	27,812		\$0.00		\$0.00			
4.	Quaker Coal Company	08,Ky,071	MTC	28,643		\$0.00		\$0.00		\$0.00	
5.	Quaker Coal Company	08,Ky,071	STC	38,805		\$0.00		\$0.00		\$0.00	
6.	Quaker Coal Company	08,Ky,195	S	8,828		\$0.00		\$0.00		\$0.00	
7.	Coastal Coal Sales, Inc.	08,Ky,133	S	9,541		\$0.00		\$0.00		\$0.00	
8.	Ikerd-Bandy Coal Company	08,Ky,013	S	9,602		\$0.00		\$0.00		\$0.00	
9.	Transfer Facility	N/A	LTC	0	N/A	\$0.00	N/A	N/A	N/A	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 1997
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	79,303		\$0.00		\$0.00		\$0.00	
2.	Franklin Coal Sales	08,Ky,195	LTC	9,656		\$0.00		\$0.00		\$0.00	
3.	Quaker Coal Company, Inc.	08,Ky,195	MTC	9,618		\$0.00		\$0.00		\$0.00	
4.	Ashland Coal, Inc.	08,Ky,195	MTC	19,781		\$0.00		\$0.00		\$0.00	
5.	Consol, Inc.	08,Ky,133	S	39,136		\$0.00		\$0.00		\$0.00	
6.	Transfer Facility	N/A	LTC	170,088		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 1997
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility !MT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rates (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	43,528		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.63
2.	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	22,633		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$46.99
3.	Pen Coal Company	08, Wv, 099	Wayne, WV	B	10,827		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$46.99
4.	Kanawha River Terminal	08, Ky, 193	Perry, Ky	B	2,129		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.57
5.	Stafford Coal Co.	08, Ky, 195	Pike, Ky	B	9,184		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.82
6.	Vitol Gas & Electric L.L.C	08, Ky, 195	Pike, Ky	B	4,688		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$36.22
7.	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	31,192		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.57
8.	Franklin Coal Sales	08, Ky, 195	Pike, Ky	B	9,022		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.38
9.	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	8,166		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.21
10	Quaker Coal Company	08, Ky, 195	Pike, Ky	B	8,941		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.67

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 1997
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-8491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Data Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Cyrus Cumberland Coal Corp.	08,Ky,013	Bell, Ky	UR	48,497		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.22
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	29,876		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$45.22
3.	Diamond May Coal Company	08,Ky,119	Knott, Ky	UR	27,812		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.40
4.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	28,643		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.73
5.	Kentucky May Coal Co.	08,Ky,071	Floyd, Ky	UR	38,805		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.13
6.	Quaker Coal Company	08,Ky,195	Pike, Ky	UR	8,828		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.38
7.	Coastal Coal Sales, Inc.	08,Ky,133	Letcher, Ky	UR	9,541		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.38
8.	Ikard-Bandy Coal Company	08,Ky,013	Bell, Ky	UR	9,602		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.52
9.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	0	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	79,303		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.85
2.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,656		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.42
3.	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	9,618		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.71
4.	Ashland Coal, Inc.	08,Ky,195	Pike, Ky	UR	19,781		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.81
5.	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	39,136		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.11
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	170,088		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/96	CR 4&5	CR 4&5	Diamond May Coal Co.	5	8,281	2A	(k) Quality Adjustment			\$41.32	Quality Adjustment
2.	11/96	CR 4&5	CR 4&5	Diamond May Coal Co.	5	27,375	2A	(k) Quality Adjustment			\$40.69	Quality Adjustment
3.	12/96	CR 4&5	CR 4&5	Diamond May Coal Co.	5	8,770	2A	(k) Quality Adjustment			\$40.80	Quality Adjustment
4.	11/96	CR 4&5	CR 4&5	Kentucky Coal Terminal	8	3,517	2A	(k) Quality Adjustment			\$40.42	Quality Adjustment
6.	12/96	CR 4&5	CR 4&5	Kentucky Coal Terminal	8	16,105	2A	(k) Quality Adjustment			\$40.32	Quality Adjustment
7.	12/96	CR 4&5	CR 4&5	Kentucky May Coal Co.	10	8,605	2A	(k) Quality Adjustment			\$42.25	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	12/96	CR 1&2	CR 1&2	Diamond May Coal Co.	3	18,846	2A	(k) Quality Adjustment			\$41.93	Quality Adjustment
2.	11/96	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	19,275	2A	(k) Quality Adjustment			\$39.27	Quality Adjustment
3.	12/96	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	8,812	2A	(k) Quality Adjustment			\$41.42	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
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5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	12/96	CR 4&5	CR 4&5	Ashland Coal, Inc.	4	9,910	2A	(k) Quality Adjustment			\$44.41	Quality Adjustment
2.	11/96	CR 4&5	CR 4&5	Franklin Coal Sales	3	19,136	2A	(k) Quality Adjustment			\$43.21	Quality Adjustment