



**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

March 21, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedule A-5, Detailed Explanations for A-5 Adjustments, for the month of February, 1997, which was inadvertently omitted from the packet of A schedules sent to you March 19.

We regret the oversight and apologize for any inconvenience we have caused.

ACK ✓ Please acknowledge your receipt of the above filing on the enclosed copy  
AFA 1 of this letter and return to the undersigned.

APP \_\_\_\_\_

CAF \_\_\_\_\_

CMU \_\_\_\_\_

CTP \_\_\_\_\_

EAG Baso

LEG 1 JAM/sl

LIN 3 Enclosures

OPC \_\_\_\_\_ cc: Parties of record

RCH \_\_\_\_\_

SEC 1 RECEIVED & FILED

WAS \_\_\_\_\_

OT- \_\_\_\_\_

Very truly yours,

James A. McGee

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

GENERAL OFFICE

DOCUMENT NUMBER-DATE

03087 MAR 24 5

FPSC-RECORDS/REPORTING

1156

FEBRUARY 1997

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(848)	(\$13,295.36)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$95.55)	Non recoverable expense of analysis reports.
	(\$103,926.33)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	\$0.00	Non recoverable expense of fuel additives
(848)	(\$117,317.24)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(7)	(\$218.06)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$33.77)	Non recoverable expense of analysis reports.
18		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
	(\$103.95)	Non recoverable expense of Fuel Additives
(4)		Physical Inv Adj - University of Fl. Peaker - due to temperature variation
7	(\$355.78)	*TOTAL

- Current month light oil adjustments do not include Crystal River Participants share amounting to (10) barrels and (\$320.86)
- Period to date light oil adjustments do not include Crystal River Participants share amounting to (31) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(857.22)	Non recoverable expense of inspection reports.
0	(\$857.22)	TOTAL

• COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER.

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