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IN REPLY REFER TO

April 18, 1997

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 970003-GU - Purchased Gas Adjustment
(PGA) Clause - Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. Its purchased gas adjustment filing for the month of March 1997 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) Its Open Access Gas Purchased Report for the month, (c) Invoices covering Peoples' gas purchases for the month, (d) Its Accruals for Gas Purchased Report, (e) Its Actual/Accrual Reconciliation for Gas Purchased Report (and Invoices thereto), and (f) Invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

1 - redacted We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

1 - redacted Thank you for your assistance.
3 - redacted

Sincerely,

DAVID M. NICHOLSON

RECEIVED & FILED
DMM
ENCLOSURES
BUREAU OF RECORDS

Mr. W. Edward Elliott
All Parties of Record
requests to
Matilla

DOCUMENT
03984 APR 21 1997
FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

| COST OF GAS PURCHASED | CURRENT MONTH: MARCH 97 | | | | PERIOD TO DATE | | | |
|--|-------------------------|------------------------|-------------|---------|----------------|------------------------|----------------|---------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$275,722 | \$216,488 | (\$59,234) | (27.31) | \$3,351,449 | \$3,148,983 | (\$202,466) | (6.43) |
| 2 NO NOTICE SERVICE | \$51,522 | \$42,718 | (\$8,804) | (20.81) | \$513,914 | \$505,110 | (\$8,804) | (1.74) |
| 3 SWING SERVICE | \$1,177,684 | \$1,978,167 | \$800,483 | 40.47 | \$21,903,197 | \$22,432,726 | \$529,529 | 2.38 |
| 4 COMMODITY (Other) | \$4,891,696 | \$4,308,303 | (\$583,393) | (13.54) | \$80,275,081 | \$54,084,624 | (\$26,190,457) | (11.45) |
| 5 DEMAND | \$3,682,507 | \$3,223,108 | (\$459,399) | (14.25) | \$34,100,152 | \$33,184,468 | (\$915,684) | (2.82) |
| 6 OTHER | \$98,336 | \$100,000 | \$1,664 | 0.00 | \$1,152,189 | \$1,183,183 | \$30,994 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$85,239 | \$77,771 | (\$7,468) | (8.80) | \$1,004,592 | \$965,055 | (\$39,537) | (0.96) |
| 8 DEMAND | \$600,130 | \$590,631 | (\$9,499) | (15.15) | \$8,912,714 | \$8,819,454 | (\$93,260) | (1.37) |
| 9 OTHER | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 10 | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$9,412,099 | \$9,200,382 | (\$211,717) | (2.37) | \$113,378,678 | \$108,684,582 | (\$4,694,096) | (6.27) |
| 12 NET UNBILLED | (\$1,041,715) | \$0 | \$1,041,715 | 0.00 | (\$748,267) | (\$1,098,489) | (\$350,222) | 0.00 |
| 13 COMPANY USE | \$7,512 | \$0 | (\$7,512) | 0.00 | \$105,792 | \$77,758 | (\$28,034) | 0.00 |
| TOTAL THERM SALES | \$8,039,419 | \$9,200,382 | \$1,160,963 | 12.62 | \$112,109,187 | \$111,685,865 | (\$423,322) | (0.40) |

FPSC-RECORDS/REPORTING
 DOCUMENT NUMBER-DATE
 09986 APR 21 5

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

| THERMS PURCHASED | CURRENT MONTH: MARCH 97 | | | | PERIOD TO DATE | | | |
|--|-------------------------|------------------------|-------------|---------|----------------|------------------------|--------------|--------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 15 COMMODITY (Pipeline)(Billing Determinants Only) | 40,669,804 | 35,796,906 | (4,872,898) | (13.81) | 494,703,997 | 448,094,067 | (16,609,930) | (3.71) |
| 16 NO NOTICE SERVICE (Billing Determinants Only) | 8,200,000 | 8,200,000 | 0 | 0.00 | 73,000,000 | 73,000,000 | 0 | 0.00 |
| 17 SWING SERVICE (Commodity) | 8,034,520 | 9,525,960 | 3,491,470 | 38.65 | 70,543,280 | 78,688,210 | 8,144,930 | 8.01 |
| 18 COMMODITY (Other) (Commodity) | 20,325,656 | 15,428,120 | (4,897,536) | (31.74) | 250,255,544 | 241,228,135 | (9,029,409) | (3.74) |
| 19 DEMAND (Billing Determinants Only) | 57,883,658 | 64,265,505 | 6,381,847 | 10.24 | 698,583,656 | 688,818,861 | (10,764,795) | (1.56) |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 215,640 | 215,640 | 0 | 3.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 12,498,360 | 12,364,273 | (134,087) | (1.08) | 143,355,081 | 142,882,214 | (462,867) | (0.32) |
| 22 DEMAND | 14,749,270 | 14,615,183 | (134,087) | (0.92) | 169,857,731 | 176,096,152 | 6,240,421 | 3.54 |
| 23 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (17+18-23) | 28,380,176 | 24,954,110 | (1,408,066) | (5.03) | 320,790,824 | 317,914,345 | (2,884,479) | (0.91) |
| 25 NET UNBILLED | (3,153,074) | 0 | 3,153,074 | 0.00 | (1,681,154) | (1,793,621) | (112,467) | 0.00 |
| 26 COMPANY USE | 20,289 | 0 | (20,289) | 0.00 | 301,498 | 222,061 | (79,447) | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 24,514,741 | 24,954,110 | 439,369 | 1.78 | 318,660,022 | 319,311,560 | 651,538 | 0.20 |

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

| CENTS PER THERM | | CURRENT MONTH: MARCH 97 | | | | PERIOD TO DATE | | | |
|-----------------------|---------------------------------------|-------------------------|------------------------|------------|---------|----------------|------------------------|------------|--------|
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00678 | 0.00605 | (0.00073) | (12.10) | 0.00721 | 0.00703 | (0.00018) | (2.63) |
| 29 | NO NOTICE SERVICE (2/16) | 0.00831 | 0.00689 | (0.00142) | (20.81) | 0.00704 | 0.00692 | (0.00012) | (1.74) |
| 30 | SWING SERVICE (3/17) | 0.19516 | 0.20766 | 0.01250 | 6.02 | 0.31048 | 0.29252 | (0.01797) | (6.14) |
| 31 | COMMODITY (Other) (4/18) | 0.24067 | 0.27925 | 0.03858 | 13.82 | 0.24085 | 0.22421 | (0.01665) | (7.42) |
| 32 | DEMAND (5/19) | 0.06384 | 0.05015 | (0.01369) | (27.29) | 0.04874 | 0.04815 | (0.00060) | (1.24) |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 5.34311 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00682 | 0.00629 | (0.00053) | (8.43) | 0.00701 | 0.00698 | (0.00004) | (0.63) |
| 35 | DEMAND (8/22) | 0.04611 | 0.04041 | (0.00570) | (14.11) | 0.04070 | 0.03873 | (0.00197) | (5.09) |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST OF PURCHASES (11/24) | 0.35708 | 0.36869 | 0.01163 | 3.16 | 0.35343 | 0.33658 | (0.01785) | (5.32) |
| 38 | NET UNBILLED (12/25) | 0.33038 | 0.00000 | (0.33038) | 0.00 | 0.44509 | 0.00000 | (0.44509) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.37007 | 0.00000 | (0.37007) | 0.00 | 0.35079 | 0.00000 | (0.35079) | 0.00 |
| 40 | TOTAL COST OF THERMS SOLD (11/27) | 0.38394 | 0.36869 | (0.01524) | (4.13) | 0.35580 | 0.33411 | (0.02169) | (6.49) |
| 41 | TRUE-UP (E-4) | 0.00459 | 0.00459 | 0.00000 | 0.00 | 0.00459 | 0.00459 | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 0.38853 | 0.37328 | (0.01524) | (4.08) | 0.36039 | 0.33870 | (0.02169) | (6.40) |
| 43 | REVENUE TAX FACTOR | 1.00378 | 1.00378 | 0.00000 | 0.00 | 1.00378 | 1.00378 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.38999 | 0.37469 | (0.01530) | (4.08) | 0.36174 | 0.33997 | (0.02177) | (6.40) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 38.999 | 37.469 | (1.53016) | (4.08) | 36.174 | 33.997 | (2.17717) | (6.40) |

ESTIMATED FOR THE PERIOD OF: APRIL 88 through MARCH 87
 CURRENT MONTH: MARCH 1987

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (F-GT) | 34,424,740 | \$230,725 | \$0.00670 |
| 2 Commodity Pipeline (SNG/ISO GA) | 5,351,408 | \$40,161 | \$0.00750 |
| 3 Cashouts-Peoples' Transportation Customers | 1,161,068 | \$7,902 | \$0.00681 |
| 4 Cashouts-Supplier Aggregation (Tread) Program | 11,958 | \$75 | \$0.00629 |
| 5 Commodity Pipeline (SNG/ISO GA)-Prior Month Adjustment | (21,916) | (\$1,366) | \$0.06371 |
| 6 Commodity Pipeline-Current Month Adj. With 3rd Party Supplier | (257,422) | (\$1,756) | \$0.00682 |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipelines) | 40,669,634 | \$278,722 | \$0.00679 |
| SWING SERVICE | | | |
| 9 Swing Service-Demand-3rd Party Suppliers | | \$80,233 | \$0.00000 |
| 10 Swing Service-Commodity-3rd Party Suppliers | 6,034,500 | \$1,097,445 | \$0.18186 |
| 11 Swing Service-Commodity-3rd Party Suppliers-Feb. '87 Accrual Adj. | 20 | \$8 | \$0.28700 |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 6,034,520 | \$1,177,684 | \$0.19518 |
| COMMODITY OTHER | | | |
| 17 Purchases from 3rd Party Suppliers | 18,958,071 | \$4,972,308 | \$0.26228 |
| 18 City of Sunrise | 24,104 | \$14,580 | \$0.60488 |
| 19 Cashouts-Peoples' Transportation Customers | 1,198,587 | \$204,082 | \$0.17064 |
| 20 Cashouts-Supplier Aggregation (Tread) Program | 12,324 | \$2,620 | \$0.21283 |
| 21 Purchases from 3rd Party Suppliers-Prior Month Adj. | 35,130 | (\$325,526) | (\$9.26631) |
| 22 Commodity-3rd Party Suppliers-Feb. '87 Accrual Adj. | 0 | \$2,970 | \$0.00000 |
| 23 Imbalance Cashout-(F-GT)-Aug. '88 | 89,430 | \$20,961 | \$0.23460 |
| 24 | | | |
| 25 | | | |
| 26 TOTAL COMMODITY (Other) | 20,325,659 | \$4,881,689 | \$0.24087 |
| DEMAND | | | |
| 27 Demand (F-GT) | 63,311,070 | \$4,408,108 | \$0.06987 |
| 28 Demand (SNG/ISO GA) | 9,481,438 | \$418,240 | \$0.04385 |
| 29 Temporary Acquisition Reservation Charge-(F-GT) | 2,319,730 | \$114,868 | \$0.04952 |
| 30 Temporary Readjustment Credit-(F-GT) | (43,640,850) | (\$1,378,332) | \$0.03158 |
| 31 Volumetric Readjustment Credit-(F-GT) | (382,270) | (\$18,224) | \$0.04738 |
| 32 Cashouts-Peoples' Transportation Customers | 1,161,068 | \$7,907 | \$0.00681 |
| 33 Capacity Discount-Transp. Customer | 3,619,178 | \$87,595 | \$0.02355 |
| 34 Demand-Current Month Adj. With 3rd Party Supplier | (257,422) | (\$12,790) | \$0.04883 |
| 35 Demand (SNG/ISO GA)-Prior Month Adjustment | (128,180) | (\$4,054) | \$0.03162 |
| 36 | | | |
| 37 TOTAL DEMAND | 67,683,658 | \$3,682,507 | \$0.05394 |
| OTHER | | | |
| 38 Revenue Starting-FGT | THERMS-Line 20 | INVOICE AMOUNT-Line 8 | COST PER THERM-Line 33 |
| 39 Administrative Costs | 0 | \$0 | \$0.00000 |
| 40 Legal Fees | 0 | \$70,525 | \$0.00000 |
| 41 | | \$27,811 | \$0.00000 |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 TOTAL OTHER | 0 | \$98,336 | \$0.00000 |

FOR THE PERIOD OF: APRIL 94 THROUGH MARCH 97

| | CURRENT MONTH: MARCH 97 | | PERIOD TO DATE | |
|--|-------------------------|---------------|----------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | % |
| TRUE-UP CALCULATION | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 9+4+8-13) | \$8,051,868 | \$8,298,470 | \$24,602 | 0.30705 |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6+7-8) | 3,342,719 | 2,913,912 | (428,807) | (12.8285) |
| 3 TOTAL | 9,404,587 | 9,200,382 | (204,205) | (2.1711) |
| 4 FUEL REVENUES | 8,039,419 | 9,200,382 | 1,160,963 | 14.441 |
| (NET OF REVENUE TAX) | | | | |
| 5 TRUE-UP REFUND(COLLECTION) | (126,498) | (126,498) | (0) | 0.00002 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * | 7,912,923 | 9,073,883 | 1,160,960 | 14.672 |
| (LINE 4 (+ or -) LINE 5) | | | | |
| 7 TRUE-UP PROVISION - THIS PERIOD | (1,491,664) | (126,498) | 1,365,166 | (9.16207) |
| (LINE 6 - LINE 2) | | | | |
| 8 INTEREST PROVISION-THIS PERIOD (71) | (9,000) | 18,000 | 28,000 | (2.80000) |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | (1,265,947) | 3,821,860 | 4,887,808 | (3.86003) |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9) | 126,498 | 126,498 | 0 | 0.00000 |
| 10a FLEX RATE ADJUSTMENT | 0 | 0 | 0 | 0.00000 |
| 11 TOTAL ESTIMATED TRUE-UP (7+8+9+10+10a) | (2,640,194) | 3,821,860 | 6,278,700 | (2.37813) |
| 11a REFUND FROM PIPELINE | 0 | 0 | 0 | 0.00000 |
| 12 ADJ TOTAL ESTIMATED TRUE-UP (11+11a) | (2,640,194) | 3,821,860 | 6,278,700 | (2.37813) |
| INTEREST PROVISION | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (1,265,947) | 3,821,860 | 4,887,808 | (3.80003) |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-9+11a) | (2,641,192) | 3,821,860 | 6,282,775 | (2.37647) |
| 15 TOTAL (13+14) | (3,897,003) | 7,243,320 | 11,140,323 | (2.80000) |
| 16 AVERAGE (90% OF 15) | (1,948,501) | 3,821,860 | 5,070,191 | (2.80000) |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 5.43 | 5.43 | 0 | 0.00000 |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.74 | 5.74 | 0 | 0.00000 |
| 19 TOTAL (17+18) | 11,170 | 11,170 | 0 | 0.00000 |
| 20 AVERAGE (90% OF 19) | 5,585 | 5,585 | 0 | 0.00000 |
| 21 MONTHLY AVERAGE (20*12 Months) | 4,465 | 4,465 | 0 | 0.00000 |
| 22 INTEREST PROVISION (16+21) | (99,000) | \$18,855 | \$23,825 | (2.38565) |
| ACTUAL | | | | |
| | \$82,872,516 | \$78,439,591 | (\$5,632,925) | (6.82883) |
| ESTIMATE | | | | |
| | \$31,200,368 | \$28,167,223 | (\$3,033,145) | (9.72311) |
| DIFFERENCE | | | | |
| | \$113,272,914 | \$108,608,824 | (\$4,664,090) | (4.08665) |
| AMOUNT | | | | |
| | \$112,108,167 | \$111,665,865 | (\$442,302) | (0.39395) |
| % | | | | |
| | (\$1,517,668) | (\$1,517,668) | (0) | 0.00000 |
| | \$110,591,182 | \$110,147,877 | (\$443,305) | (0.40101) |
| | (\$2,681,732) | \$3,541,053 | 6,222,785 | (2.32044) |
| | \$72,775 | \$145,200 | 72,425 | 0.08811 |
| | (2,348,775) | (2,348,775) | 0 | 0.00000 |
| | \$1,517,666 | \$1,517,666 | 0 | 0.00000 |
| | \$0 | \$0 | 0 | 0.00000 |
| | (3,308,748) | 2,564,353 | 5,204,312 | (1.58464) |
| | \$658,365 | \$654,053 | (\$4,312) | (0.65360) |
| | (2,640,194) | 3,821,860 | 6,278,700 | (2.37813) |

* If line 6 is a refund add to line 4
 If line 9 is a collection () subtract from line 4

| ACTUAL FOR THE PERIOD OF: | | | | | | | | | | TRANSPORTATION PURCHASES | | | | SCHEDULE A-3* | |
|---------------------------|-----------------------------|---------------|----------------------------|---------------|------------|-----------------|-----------------------|-------------------------|----------------|---------------------------|-----------------------|-----|-----|---------------|-----|
| PRESENT MONTH | | | | | | | | | | SYSTEM SUPPLY AND END USE | | | | Page 1 of 1 | |
| MAR. 1987 | | | | | | | | | | APRIL 88 | | | | MARCH 87 | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) |
| MONTH | PURCHASED FROM | PURCHASED FOR | SOB TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY THIRD PARTY | COMMODITY COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM | | | | |
| 1 MAR. 1987 | FGT | PGS | FTS-1 COMB PIPELINE | 33,842,810 | | 33,842,810 | | \$228,442.80 | | | \$0.88 | | | | |
| 2 MAR. 1987 | FGT | PGS | FTS-1 COMB PIPELINE | 12,498,300 | | 12,498,300 | | 65,328.82 | | | \$0.88 | | | | |
| 3 MAR. 1987 | FGT | PGS | FTS-2 COMB PIPELINE | 782,130 | | 782,130 | | 1,282.88 | | | \$0.16 | | | | |
| 4 MAR. 1987 | FGT | PGS | FTS-1 DEMAND | 42,888,790 | | 42,888,790 | | | \$2,887,842.82 | | \$8.30 | | | | |
| 5 MAR. 1987 | FGT | PGS | FTS-1 DEMAND | 12,498,300 | | 12,498,300 | | | \$18,043.77 | | \$4.89 | | | | |
| 6 MAR. 1987 | FGT | PGS | FTS-2 DEMAND | 911,830 | | 911,830 | | | 448,578.84 | | \$48.32 | | | | |
| 7 MAR. 1987 | FGT | PGS | NO NOTICE | 6,208,000 | | 6,208,000 | | | 51,322.08 | | \$0.83 | | | | |
| 8 MAR. 1987 | FGT | PGS | FTS-1 DEMAND | 3,818,178 | | 3,818,178 | | | 287,598.02 | | \$2.58 | | | | |
| 9 MAR. 1987 | TRAMP CUSTOMER | PGS | COMB OTHER | | | | | | | | | | | | |
| 10 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 11 MAR. 1987 | | PGS | SONATISED GA COMB PIPELINE | 5,351,628 | | 5,351,628 | | 48,180.88 | | | \$0.75 | | | | |
| 12 MAR. 1987 | | PGS | SONATISED GA DEMAND | 8,481,438 | | 8,481,438 | | | 416,238.71 | | \$4.38 | | | | |
| 13 MAR. 1987 | | PGS | SONATISED GA DEMAND | 2,288,910 | | 2,288,910 | | | 91,288.27 | | \$2.71 | | | | |
| 14 MAR. 1987 | | PGS | SWING | | | | | | | | | | | | |
| 15 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 16 MAR. 1987 | | PGS | SWING | | | | | | | | | | | | |
| 17 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 18 MAR. 1987 | | PGS | FTS-1 COMB PIPELINE | (257,422) | 0 | (257,422) | 0.00 | (1,788.82) | 0.00 | 0.00 | \$0.88 | | | | |
| 19 MAR. 1987 | | PGS | FTS-1 DEMAND | (257,422) | 0 | (257,422) | 0.00 | 0.00 | (15,788.11) | 0.00 | \$4.88 | | | | |
| 20 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 21 MAR. 1987 | | PGS | SWING | | | | | | | | | | | | |
| 22 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 23 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 24 MAR. 1987 | | P-3 | COMB OTHER | | | | | | | | | | | | |
| 25 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 26 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 27 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 28 MAR. 1987 | | PGS | COMB OTHER | | | | | | | | | | | | |
| 29 MAR. 1987 | CO-SUPPLIER AGGR. TEST PROO | PGS | COMB OTHER | 12,324 | | 12,324 | 2,628.48 | | 0.00 | | \$21.28 | | | | |
| 30 MAR. 1987 | CO-SUPPLIER AGGR. TEST PROO | PGS | COMB PIPELINE | 11,868 | | 11,868 | | 75.21 | 0.00 | | \$0.63 | | | | |
| 31 MAR. 1987 | CASHOUTS-TRAMP, CUSTOMER | PGS | DEMAND | 1,181,068 | | 1,181,068 | | | \$7,688.88 | | \$4.91 | | | | |
| 32 MAR. 1987 | CASHOUTS-TRAMP, CUSTOMER | PGS | COMB PIPELINE | 1,181,068 | | 1,181,068 | | 7,688.88 | | | \$0.68 | | | | |
| 33 MAR. 1987 | CASHOUTS-TRAMP, CUSTOMER | PGS | COMB OTHER | 1,188,887 | | 1,188,887 | 284,881.82 | | | | \$17.08 | | | | |
| 34 TOTAL | | | | 120,895,890 | 77,247,890 | 198,143,780 | \$8,278,438.88 | \$382,248.43 | \$4,688,448.87 | \$0.00 | \$7.04 | | | | |

*This report embodies prior month/period adjustments.

FOR THE PERIOD OF: APRIL 88 Through MARCH 87

PRESENT MONTH: MARCH 1987

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MONTHLY | (D) NET AMOUNT MONTHLY | (E) MONTHLY GROSS MONTHLY | (F) MONTHLY NET MONTHLY | (G) WELLHEAD PRICE MONTHLY | (H) CITYGATE PRICE MONTHLY | |
|--------------------------|----------------------|--------------------------------|------------------------------|---------------------------------|-------------------------------|----------------------------------|----------------------------------|--|
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| | | SUBTOTAL | | | | | | |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flows to the City Gate via FGT FTS-1 (excluding lines 17 and 18) capacity having a fuel surcharge of 3.08% per month.

(3) Volumes on lines 17 and 18 flowed on the South Georgia Natural Gas pipeline.

(4) Included in the monthly gross volumes above are 80,600 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.08% per month.

FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 88 Through MARCH 87

MARCH 1987

| (A) PRODUCER SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MONTHLY | (D) NET AMOUNT MONTHLY | (E) MONTHLY GROSS MONTHLY | (F) MONTHLY NET MONTHLY | (G) WELLHEAD PRICE MONTHLY | (H) CITYGATE PRICE (G+LIFT) |
|--------------------------|----------------------|--------------------------------|------------------------------|---------------------------------|-------------------------------|----------------------------------|-----------------------------------|
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| TOTAL | | | | | | | |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 (excluding lines 17 and 18) capacity having a fuel surcharge of 3.00% per mmbtu.

(3) Volumes on lines 17 and 18 flowed on the South Georgia Natural Gas pipeline.

(4) Included in the monthly gross volumes above are 80,600 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.00% per mmbtu.

| THEIR SALES (P/N) | CURRENT MONTH | | | | MARCH 1987 PERIOD TO DATE | | | | DIFFERENCE | % |
|---------------------------------|---------------|------------|--------------|---------|---------------------------|-------------|--------------|--------|------------|---|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | TOTAL THEIR SALES | ESTIMATE | DIFFERENCE | % | | |
| 1 RESIDENTIAL | 3,332,387 | 4,829,153 | 1,556,866 | 0.4787 | 41,744,331 | 41,744,331 | (149,287) | 0.0036 | | |
| 2 SMALL COMM. SERVICE | 204,175 | 274,749 | 64,574 | 0.3146 | 2,489,547 | 2,489,547 | 20,585 | 0.0008 | | |
| 3 COMMERCIAL LV-1 | 8,208,735 | 8,239,629 | 30,894 | 0.1215 | 86,201,915 | 85,348,506 | (853,409) | 0.0027 | | |
| 4 COMMERCIAL LV-2 | 6,005,702 | 10,000,235 | 3,994,533 | 0.3342 | 197,656,591 | 197,656,591 | 948,834 | 0.0004 | | |
| 5 WHOLESALE | 979,431 | 1,000,053 | 20,622 | 0.0209 | 16,513,332 | 16,513,332 | 871,257 | 0.0053 | | |
| 6 COMM. ST. LIGHTING | 48,199 | 32,100 | (16,099) | 0.5394 | 592,193 | 287,122 | (305,071) | 0.4232 | | |
| 7 WHOLESALE | 14,584 | 14,584 | 0 | 0.5644 | 122,159 | 134,877 | 11,518 | 0.0932 | | |
| 8 NATURAL GAS VEH. SALES | 38,962 | 111,279 | 72,317 | 1.8562 | 581,741 | 633,284 | 51,543 | 0.0886 | | |
| 9 OFF SYSTEM SALES | 102,009 | 102,009 | 0 | 0.0000 | 150,000 | 150,000 | 0 | 0.0000 | | |
| 9 TOTAL PGM SALES | 21,918,192 | 28,795,798 | 6,787,606 | 0.3107 | 299,258,264 | 294,899,897 | (5,358,367) | 0.0182 | | |
| 10 NATURAL GAS VEH. SALES | 3,268,199 | 3,898,358 | 630,159 | 0.2058 | 42,479,271 | 42,479,271 | 0 | 0.0000 | | |
| 11 INTERRUPTIBLE LV-1 | 602,878 | 2,739,430 | 2,136,552 | 3.5409 | 21,814,876 | 6,968,849 | (14,846,027) | 0.3200 | | |
| 12 INTERRUPTIBLE LV-2 | 328,582 | 6,902,638 | 6,574,056 | 20.0160 | 6,763,727 | 827,272 | (7,090,355) | 0.1044 | | |
| 13 TOTAL INT. SALES | 3,499,559 | 13,305,734 | 9,806,175 | 0.2819 | 28,578,597 | 12,241,497 | (16,337,100) | 0.4300 | | |
| 14 TOTAL SALES | 24,914,741 | 33,205,734 | 8,290,993 | 0.3329 | 328,836,861 | 328,836,861 | 0 | 0.0000 | | |
| 15 NATURAL GAS VEH. SALES | 84,368 | 0 | (84,368) | 0.0000 | 0 | 0 | (84,368) | 0.0000 | | |
| 16 COMMERCIAL LV-1 | 1,468,233 | 0 | (1,468,233) | 0.0000 | 4,177,816 | 0 | (4,177,816) | 0.0000 | | |
| 17 COMMERCIAL LV-2 | 174,868 | 0 | (174,868) | 0.0000 | 2,869,441 | 0 | (2,869,441) | 0.0000 | | |
| 18 INTERRUPTIBLE LV-1 | 4,413,891 | 2,916,262 | (1,497,629) | 0.4290 | 29,209,819 | 29,209,819 | 0 | 0.0000 | | |
| 19 INTERRUPTIBLE LV-2 | 19,271,882 | 8,747,869 | (10,524,013) | 0.2710 | 116,629,609 | 116,629,609 | 0 | 0.0000 | | |
| 20 WHOLESALE | 42,802,374 | 27,838,369 | (14,964,005) | 0.3091 | 387,811,248 | 387,811,248 | 0 | 0.0000 | | |
| 21 NATURAL GAS VEH. SALES | 99,847,489 | 28,782,489 | (71,065,000) | 0.2882 | 913,848,489 | 913,848,489 | 0 | 0.0000 | | |
| 22 OFF SYSTEM SALES | 10,202,228 | 78,177,274 | 67,975,046 | 6.6611 | 645,457,878 | 645,457,878 | 0 | 0.0000 | | |
| 23 TOTAL PGM SALES | 106,428 | 164,371 | 57,943 | 0.5445 | 2,161,163 | 2,161,163 | 0 | 0.0000 | | |
| 24 COMMERCIAL SERVICE | 5,142 | 5,346 | 204 | 0.0396 | 61,823 | 61,823 | 0 | 0.0000 | | |
| 25 COMMERCIAL LV-1 | 1,887 | 1,887 | 0 | 0.0000 | 177,831 | 177,831 | 0 | 0.0000 | | |
| 26 COMMERCIAL LV-2 | 32 | 25 | (7) | 0.1250 | 18,514 | 19,821 | 1,307 | 0.0070 | | |
| 27 WHOLESALE | 52 | 22 | (30) | 0.3044 | 422 | 342 | (80) | 0.1885 | | |
| 28 COMM. ST. LIGHTING | 2 | 2 | 0 | 0.0000 | 261 | 261 | 0 | 0.0000 | | |
| 29 NATURAL GAS VEH. SALES | 23 | 17 | (6) | 0.0000 | 249 | 249 | 0 | 0.0000 | | |
| 30 OFF SYSTEM SALES | 208,689 | 208,689 | 0 | 0.0000 | 2,419,889 | 2,419,889 | 0 | 0.0000 | | |
| 31 TOTAL PGM SALES | 18,428 | 18,428 | 0 | 0.0000 | 2,161,163 | 2,161,163 | 0 | 0.0000 | | |
| 32 INTERRUPTIBLE LV-1 | 21 | 22 | 1 | 0.1000 | 881 | 881 | 0 | 0.0000 | | |
| 33 INTERRUPTIBLE LV-2 | 4 | 3 | (1) | 0.2500 | 205 | 204 | (1) | 0.0005 | | |
| 34 TOTAL INT. | 100 | 94 | (6) | 0.1250 | 1,309 | 1,277 | (32) | 0.0024 | | |
| 35 NATURAL GAS VEH. SALES | 0 | 0 | 0 | 0.0000 | 0 | 0 | 0 | 0.0000 | | |
| 36 COMMERCIAL LV-1 | 0 | 0 | 0 | 0.0000 | 0 | 0 | 0 | 0.0000 | | |
| 37 COMMERCIAL LV-2 | 0 | 0 | 0 | 0.0000 | 0 | 0 | 0 | 0.0000 | | |
| 38 WHOLESALE | 0 | 0 | 0 | 0.0000 | 0 | 0 | 0 | 0.0000 | | |
| 39 NATURAL GAS VEH. SALES | 0 | 0 | 0 | 0.0000 | 0 | 0 | 0 | 0.0000 | | |
| 40 OFF SYSTEM SALES | 0 | 0 | 0 | 0.0000 | 0 | 0 | 0 | 0.0000 | | |
| 41 TOTAL PGM SALES | 0 | 0 | 0 | 0.0000 | 0 | 0 | 0 | 0.0000 | | |
| 42 INTERRUPTIBLE LV-1 | 18 | 27 | 9 | 0.5000 | 15 | 19 | 4 | 0.2667 | | |
| 43 INTERRUPTIBLE LV-2 | 41 | 51 | 10 | 0.8049 | 40 | 48 | 8 | 0.2000 | | |
| 44 COMMERCIAL SERVICE | 4 | 628 | 624 | 15.6000 | 6,876 | 6,876 | 0 | 0.0000 | | |
| 45 COMMERCIAL LV-1 | 34 | 1,291 | 1,257 | 36.8500 | 26,131 | 26,131 | 0 | 0.0000 | | |
| 46 COMMERCIAL LV-2 | 20,117 | 29,530 | 9,413 | 0.4678 | 288 | 794 | 506 | 0.1754 | | |
| 47 COMM. ST. LIGHTING | 848 | 722 | (126) | 0.8514 | 5,814 | 5,814 | 0 | 0.0000 | | |
| 48 WHOLESALE | 4,842 | 7,264 | 2,422 | 0.5000 | 2,328 | 2,328 | 0 | 0.0000 | | |
| 49 NATURAL GAS VEH. SALES | 100,000 | 100,000 | 0 | 0.0000 | 52,511 | 52,511 | 0 | 0.0000 | | |
| 50 OFF SYSTEM SALES | 27,249 | 29,489 | 2,240 | 0.8219 | 27,249 | 27,249 | 0 | 0.0000 | | |
| 51 INTERRUPTIBLE LV-1 | 32,589 | 91,839 | 59,250 | 1.8181 | 181,238 | 181,238 | 0 | 0.0000 | | |
| 52 INTERRUPTIBLE LV-2 | 134,328 | 134,328 | 0 | 0.0000 | 27,812 | 27,812 | 0 | 0.0000 | | |
| 53 SMALL COMM. SERVICE | 1,292 | 1,292 | 0 | 0.0000 | 1,292 | 1,292 | 0 | 0.0000 | | |
| 54 COMMERCIAL LV-1 (TRANSF.) | 13,565 | 15,092 | 1,527 | 0.1128 | 14,819 | 14,819 | 0 | 0.0000 | | |
| 55 COMMERCIAL LV-2 (TRANSF.) | 83,551 | 83,551 | 0 | 0.0000 | 83,551 | 83,551 | 0 | 0.0000 | | |
| 56 INTERRUPTIBLE LV-1 (TRANSF.) | 84,506 | 100,858 | 16,352 | 0.1900 | 98,345 | 98,345 | 0 | 0.0000 | | |
| 57 INTERRUPTIBLE LV-2 (TRANSF.) | 528,583 | 541,238 | 12,655 | 0.1032 | 628,833 | 628,833 | 0 | 0.0000 | | |
| 58 OFF SYSTEM SALES (TRANSF.) | 6,134,449 | 3,832,813 | (2,301,636) | 0.6248 | 4,222,118 | 4,222,118 | 0 | 0.0000 | | |

NUMBERS OF CUSTOMERS (RT) AVG. NO. OF CUSTOMERS PERIOD TO DATE AVG. NO. OF CUSTOMERS PERIOD TO DATE

ACTUAL FOR THE PERIOD OF: APRIL 1986 THROUGH MARCH 1987

| JACKSONVILLE DIVISION: | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | JAN | FEB | MAR |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED | 1.0384 | 1.0364 | 1.0335 | 1.0335 | 1.0354 | 1.0285 | 1.0344 | 1.0325 | 1.0384 | 1.0403 | 1.0403 | 1.0374 |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.058 | 1.054 | 1.051 | 1.051 | 1.053 | 1.048 | 1.052 | 1.050 | 1.054 | 1.053 | 1.053 | 1.055 |
| SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED | 1.0462 | 1.0443 | 1.0403 | 1.0403 | 1.0423 | 1.0364 | 1.0384 | 1.0384 | 1.0443 | 1.0541 | 1.0521 | 1.0482 |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.064 | 1.062 | 1.058 | 1.058 | 1.060 | 1.054 | 1.057 | 1.058 | 1.062 | 1.072 | 1.070 | 1.067 |

ACTUAL FOR THE PERIOD OF: APRIL 1988 THROUGH MARCH 1987

| ORLANDO DIVISION: | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | JAN | FEB | MAR |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED | 1.0433 | 1.0462 | 1.0413 | 1.0423 | 1.0433 | 1.0374 | 1.0403 | 1.0384 | 1.0462 | 1.0551 | 1.0521 | 1.0492 |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTI N FACTOR (a/b) p.s.i.a. | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.063 | 1.064 | 1.059 | 1.060 | 1.061 | 1.055 | 1.058 | 1.058 | 1.064 | 1.073 | 1.079 | 1.067 |
| TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED | 1.0472 | 1.0492 | 1.0492 | 1.0492 | 1.0492 | 1.0423 | 1.0462 | 1.0433 | 1.0521 | 1.0571 | 1.0531 | 1.0512 |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 | 1.01887 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.065 | 1.067 | 1.067 | 1.067 | 1.067 | 1.060 | 1.064 | 1.061 | 1.070 | 1.075 | 1.071 | 1.068 |

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
MARCH 1997

| (A) | (B) | (C) | (D) | (E) | (F) |
|---|-----------------|---------------------|-----|-----------------|-----|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 8,200,000 | 18 | \$51,822.00 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 43,076,020 | 18 | 2,704,067.09 | 8 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (397,270) | 18 | (18,224.17) | 8 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 811,630 | 18 | 440,876.84 | 8 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 23,842,810 | 18 | 229,442.80 | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 782,130 | 18 | 1,282.88 | 1 |
| 7 IMBALANCE CASHOUT CHARGE | COMM. OTHER | 88,430 | 18 | 20,881.44 | 4 |
| 8 TOTAL FGT | | 84,321,780 | | \$3,431,348.48 | |
| 9 | COMM. OTHER | | 18 | | 4 |
| 10 | COMM. PIPELINE | 5,351,406 | 18 | 40,180.68 | 1 |
| 11 | DEMAND | 8,481,438 | 18 | 416,238.71 | 8 |
| 12 CITY OF SUNRISE | COMM. OTHER | 24,104 | 18 | 14,579.61 | 4 |
| 13 LEGAL FEES | OTHER | | | 27,810.78 | 6 |
| 14 ADMINISTRATIVE COSTS | OTHER | | | 70,525.44 | 6 |
| 15 CASHOUTS-TRANSP. CUSTOMERS | DEMAND | 1,161,068 | 18 | 67,056.66 | 8 |
| 16 CASHOUTS-TRANSP. CUSTOMERS | COMM. PIPELINE | 1,161,068 | 18 | 7,802.04 | 1 |
| 17 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 1,196,597 | 18 | 204,061.82 | 4 |
| 18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM) | COMM. OTHER | 12,324 | 18 | 2,820.45 | 4 |
| 19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM) | COMM. PIPELINE | 11,888 | 18 | 75.21 | 1 |
| 20 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND | 3,819,178.0 | 18 | 97,895.02 | 8 |
| 21 | SWING-DEMAND | | | | 3 |
| 22 | SWING-COMM. | | 17 | | 3 |
| 23 | COMM. OTHER | | 18 | | 4 |
| 24 | SWING-DEMAND | | | | 3 |
| 25 | SWING-COMM. | | 17 | | 3 |
| 26 | COMM. OTHER | | 18 | | 4 |
| 27 | COMM. OTHER | | 18 | | 4 |
| 28 | SWING-DEMAND | | | | 3 |
| 29 | SWING-COMM. | | 17 | | 3 |
| 30 | COMM. OTHER | | 18 | | 4 |
| 31 | COMM. OTHER | | 18 | | 4 |
| 32 | COMM. OTHER | | 18 | | 4 |
| 33 | COMM. OTHER | | 18 | | 4 |
| 34 | COMM. OTHER | | 18 | | 4 |
| 35 | COMM. OTHER | | 18 | | 4 |
| 36 | COMM. OTHER | | 18 | | 4 |
| 37 | COMM. OTHER | | 18 | | 4 |
| 38 | COMM. OTHER | | 18 | | 4 |
| 39 | COMM. PIPELINE | (287,422) | 18 | (1,756.82) | 1 |
| 40 | DEMAND | (287,422) | 18 | (12,780.11) | 8 |
| 41 | SWING-COMM. | | 17 | | 3 |
| 42 | COMM. OTHER | | 18 | | 4 |
| 43 | COMM. OTHER* | | 18 | | 4 |
| 44 | COMM. PIPELINE* | (21,816) | 18 | (1,385.37) | 1 |
| 45 | DEMAND* | (128,189) | 18 | (4,053.89) | 8 |
| 46 TOTAL | | 129,213,628 | | \$10,177,468.99 | |

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRIG/SORAT affiliate

| | | | |
|------------------|----------------|-----------------|--------------------------|
| DATE | 03/31/97 | CUSTOMER: | PEOPLES GAS SYSTEM, INC. |
| DUE | 04/10/97 | ADDR: | ED ELLIOTT |
| INVOICE NO. | 10273 | POST OFFICE BOX | 2562 |
| TOTAL AMOUNT DUE | \$4,755,389.09 | CITY | TAMPA, FL 33601-2562 |

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

Page 1
 4-10-97

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO: 6922726 ON CODE LIST

| POL NO. | RECEIPTS | CORR NO. | DOLLARIES | POL NO. | DUR NO. | PROD MONTH | TC | AC | BASE | SURCHARGES | DISC | NET | VOLUMES | | AMOUNT |
|---------|---|----------|-----------|---------|---------|------------|----|-----|--------|------------|--------|--------|-----------|----------------|--------|
| | | | | | | | | | | | | | DTM | DRT | |
| | RESEVIATION CHARGE | | | | | 03/97 | A | RES | 0.4268 | 0.0685 | 0.4953 | 0.4953 | 6,557,908 | \$3,748,120.64 | |
| | RES CHG FOR TEMP BELING AT LESS THAN MAX RATE | | | | | 03/97 | A | RES | 0.4268 | 0.0600 | 0.4868 | 0.4868 | 1,383,291 | \$658,738.25 | |
| | NO NOTICE RESEVIATION CHARGE | | | | | 03/97 | A | NRK | 9.0831 | | 0.0831 | 0.0831 | 629,000 | \$51,272.00 | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5333, at pol 16169 | | | | | 03/97 | A | TR | 4.2568 | | 0.4953 | 0.4953 | (10,385) | (\$5,143.69) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5216, at pol 16162 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (7,750) | (\$3,838.58) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5215, at pol 16209 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (45,694) | (\$22,632.24) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5228, at pol 16190 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4868 | 0.4868 | (939,300) | (\$465,235.79) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5217, at pol 16121 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (8,959) | (\$4,437.39) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5225, at pol 16208 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (24,756) | (\$12,308.65) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5205, at pol 16198 | | | | | 03/97 | A | TR | 0.1454 | 0.0600 | 0.2054 | 0.2054 | (155,000) | (\$31,837.00) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5232, at pol 16208 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (103,447) | (\$51,237.30) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5231, at pol 16115 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (127,100) | (\$62,952.63) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5229, at pol 16173 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (46,835) | (\$22,801.14) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5223, at pol 16213 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (27,900) | (\$13,838.87) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5233, at pol 16119 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (138,539) | (\$68,618.37) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5224, at pol 16198 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (20,850) | (\$9,374.01) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5229, at pol 16173 | | | | | 03/97 | A | TR | 0.2568 | 0.0685 | 0.4953 | 0.4953 | (8,525) | (\$4,222.43) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5221, at pol 16198 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (62,700) | (\$29,102.31) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5227, at pol 16121 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (217,000) | (\$107,488.10) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5332, at pol 16191 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (13,950) | (\$6,999.44) | |
| | TEMPORARY BELING SURCHARGE CREDIT - Acq circ 5223, at pol 16209 | | | | | 03/97 | A | TR | 0.4268 | 0.0685 | 0.4953 | 0.4953 | (59,675) | (\$29,657.03) | |

COPY

01-90-000-232-02-00-0
 SE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EMCON/SOGAS Affiliate

DATE: 03/31/97
 DUE: 04/09/97
 INVOICE NO: 18777
 TOTAL AMOUNT DUE: \$2,755,587.09

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Accounts Dept, Dallas, TX
 ABA

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 6222736 OR CODE LIST

| POI NO. | RECEIPTS DOB NO. | DELIVERIES POI NO. | DOB NO. | PROO MONTH | IC | RC | BASE | SUM | RATES | DTRC | NET | VOLUMES DTH DRY | AMOUNT |
|---------|---|-----------------------|---------|---------------|----|-----|--------|--------|--------|------|-----|--------------------|---------------|
| | | | | | | | | | | | | | |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5336, at poi 59063 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (7,750) | (\$3,838.56) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5409, at poi 56203 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (31,000) | (\$15,354.30) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5330, at poi 59063 | | | 03/97 | A | TRL | 0.0111 | 0.0600 | 0.0711 | | | (294,500) | (\$20,738.94) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5305, at poi 16197 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (9,269) | (\$4,890.94) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 16167 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (34,565) | (\$17,120.04) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5674, at poi 16173 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (12,078) | (\$5,957.47) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5679, at poi 16208 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (12,834) | (\$6,356.68) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5680, at poi 16169 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (23,343) | (\$11,561.79) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5676, at poi 16151 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (4,743) | (\$2,349.21) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5677, at poi 16151 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (5,642) | (\$2,794.48) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5682, at poi 16197 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (2,348) | (\$1,658.26) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5681, at poi 16207 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (5,518) | (\$2,733.07) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 16113 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (9,300) | (\$4,606.29) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16170 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (11,010) | (\$5,453.25) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 16113 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (7,740) | (\$3,833.62) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5682, at poi 16197 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (5,790) | (\$2,867.79) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5683, at poi 16197 | | | 03/97 | A | TRL | 0.0200 | 0.0600 | 0.0800 | | | (2,860) | (\$230.48) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5375, at poi 16198 | | | 03/97 | A | TRL | 0.0600 | 0.0600 | 0.0600 | | | (134,821) | (\$6,741.06) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5375, at poi 59963 | | | 03/97 | A | TRL | 0.0600 | 0.0600 | 0.0600 | | | (116,000) | (\$5,800.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 3247, at poi 16115 | | | 03/97 | A | TRL | 0.0300 | 0.0300 | 0.0300 | | | (225,000) | (\$11,375.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 3247, at poi 16208 | | | 03/97 | A | TRL | 0.0300 | 0.0300 | 0.0300 | | | (225,000) | (\$11,375.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 16113 | | | 03/97 | A | TRL | 0.4268 | 0.0685 | 0.4953 | | | (1,660) | (\$832.10) |

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT Affiliate

DATE: 03/31/97
 DUE: 04/10/97
 INVOICE NO.: 16273
 TOTAL AMOUNT DUE: \$7,755,589.09

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 7562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO.: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO.: 6922736 OR CODE LIST

| POI NO. | RECEIPTS DDB NO. | DELIVERIES POI NO. | DDB NO. | PROG MONTH | IC | RC | BASE | YRCHARGES | DISC | NET | VOLUMES DTH DRY | AMOUNT |
|---------|------------------|--------------------|---------|------------|----|-----|--------|-----------|------|--------|-----------------|--------------|
| | | | | 03/97 | A | 1BL | 0.4268 | 0.0685 | | 0.4953 | (714) | (\$133.64) |
| | | | | 03/97 | A | 1BL | 0.4268 | 0.0685 | | 0.4953 | (468) | (\$231.80) |
| | | | | 03/97 | A | 1BL | 0.4268 | 0.0685 | | 0.4953 | (216) | (\$106.98) |
| | | | | 03/97 | A | 1BL | 0.4268 | 0.0685 | | 0.4953 | (348) | (\$172.36) |
| | | | | 03/97 | A | 1BL | 0.4268 | 0.0685 | | 0.4953 | (306) | (\$151.56) |
| | | | | 03/97 | A | 1AQ | 0.4268 | 0.0653 | | 0.4921 | 8,773 | \$1,217.19 |
| | | | | 03/97 | A | 1AQ | 0.4268 | 0.0685 | | 0.4953 | 223,200 | \$110,550.96 |

TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 8337, at poi 16187
 TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16208
 TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16207
 TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16197
 TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151
 TEMPORARY ACQUISITION RESERVATION CHARGE - Belq ctrc 5113, at poi 16272
 TEMPORARY ACQUISITION RESERVATION CHARGE - Belq ctrc 5406, at poi 16119

TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/97:
 *** END OF INVOICE 16273 ***

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EMERG/SORBAT Affiliate

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

4-10-97

03/31/97
 04/10/97
 16184
 \$440,576.84

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

DATE: 03/31/97
 DUE: 04/10/97
 TWICE INC.
 TOTAL AMOUNT DUE: \$440,576.84

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CAOY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DURS. NO: 4327276 OR CODE LIST

| POI NO. | RECEIPTS | CRIB NO. | DELIVERIES | POI NO. | CRIB NO. | PROD MONTH | IC | AC | BASIS | MONTHLY | UTIC | NET | VOLUMES | DTM | DAY | AMOUNT |
|---------|----------|----------|---|---------|----------|------------|----|-----|--------|---------|------|--------|-----------|-----|-----|---------------|
| | | | RES CHG FOR TEMP RELIQUISHMENT CREDIT - Acq circ 5638, at poi 16198 | | | 03/97 | A | RES | 0.8072 | 0.0088 | | 0.8151 | 91,183 | | | \$74,377.97 |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5626, at poi 16102 | | | 03/97 | A | RES | 0.8072 | | | 0.8072 | 579,817 | | | \$476,861.08 |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5626, at poi 16159 | | | 03/97 | A | TR | 0.2100 | | | 0.2100 | (31,000) | | | (\$6,510.00) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5647, at poi 6195 | | | 03/97 | A | TR | 0.4582 | | | 0.4582 | (3,100) | | | (\$1,420.42) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5594, at poi 16195 | | | 03/97 | A | TR | 0.4582 | | | 0.4582 | (7,750) | | | (\$3,551.05) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5632, at poi 16195 | | | 03/97 | A | TR | 0.4562 | | | 0.4562 | (15,600) | | | (\$7,071.10) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5632, at poi 16195 | | | 03/97 | A | TR | 0.4562 | | | 0.4562 | (30,070) | | | (\$13,717.93) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5632, at poi 62717 | | | 03/97 | A | TR | 0.0564 | | | 0.0564 | (154,876) | | | (\$8,735.01) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5608, at poi 62717 | | | 03/97 | A | TR | 0.0564 | | | 0.0564 | (37,572) | | | (\$2,119.06) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5632, at poi 16102 | | | 03/97 | A | TR | 0.4550 | | | 0.4550 | (8,773) | | | (\$3,991.75) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5632, at poi 62717 | | | 03/97 | A | TR | 0.0564 | | | 0.0564 | (76,530) | | | (\$4,316.29) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5632, at poi 16159 | | | 03/97 | A | TR | 0.0564 | | | 0.0564 | (24,330) | | | (\$1,372.21) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5632, at poi 16159 | | | 03/97 | A | TR | 0.0564 | | | 0.0564 | (122,177) | | | (\$6,899.78) |
| | | | TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5632, at poi 62717 | | | 03/97 | A | TR | 0.0564 | | | 0.0564 | (17,139) | | | (\$966.64) |

COPY

TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/97.
 *** END OF INVOICE 16194 ***

01-90-000-232-02-00-0

PEOPLES GAS SYSTEM, INC.
ACCRUED VOLUMETRIC RELINQUISHMENT CREDIT RECEIVABLE
DUE FROM FLORIDA GAS TRANSMISSION
IN MMBTU'S
MARCH 1997

15-Apr-97

g:\gasact\pgalv_fgtest.wk4

| <u>DESCRIPTION</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>AMOUNT</u> |
|--------------------|-----------------|-------------|----------------------|
| FTS-1 | (30,009) | 0.38000 | (\$11,403.42) |
| | (30,009) * | 0.00850 | (\$255.08) |
| | (9,218) | 0.49530 | (\$4,565.67) |
| TOTALS | (39,227) | | (\$16,224.17) |

* excluded from total

PEOPLES GAS SYSTEM, INC.
ACCRUED USAGE CHARGE PAYABLE
DUE FLORIDA GAS TRANSMISSION
IN MMBTU'S
MARCH 1997
g:\gasact\pgalu_fgtest.wk4

15-Apr-97

| <u>DESCRIPTION</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>AMOUNT</u> |
|--------------------|----------------|-------------|---------------|
| FTS-1 | 3,364,261 | 0.06820 | \$229,442.60 |
| FTS-2 | 78,213 | 0.01640 | \$1,282.69 |
| TOTALS | 3,442,474 | | \$230,725.29 |

Line #
1
2
3

ESTIMATED
March 1997
INVOICE

Line #
4 April 4, 1997
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| COMMODITY DETAIL | | W/H | | |
|------------------|---------------------|-------|------|--------|
| RATE PERIOD | | TERMS | RATE | AMOUNT |
| 10 | 03/01/97 - 03/31/97 | | | |

11 Total Commodity

| TRANSPORT DETAIL | | | | |
|------------------|---------------------------------|---------------|----------|--------------|
| AGREEMENT | MMBTU/MCF | | RATE | AMOUNT |
| 12 | 848510 Peoples SNG Inter Com. | 0 mmbtu | \$0.2424 | \$0.00 |
| 13 | 830087 Peoples So Ga Inter Com. | 0 mmbtu | \$0.2146 | \$0.00 |
| 14 | 864340 & 864350 SNG Firm Com. | 692,639 mmbtu | \$0.0375 | \$25,973.96 |
| 15 | 864340 & 864350 SNG Firm Dem. | 35,992 dth | \$8 8800 | \$319,608.96 |
| 16 | 831200 & 831210 So Ga Firm Com | 692,697 mmbtu | \$0.0211 | \$14,615.91 |
| 17 | 831200 & 831210 So Ga Firm Dem | 35,700 mcf | \$5.8290 | \$208,094.88 |
| 18 | 864350 SNG GSR Volumetric | 391,251 mmbtu | \$0.0074 | \$2,895.26 |

Credits:

| | | | | |
|----|---------------------------|-----------------|--|---------------|
| 19 | SNG Brokered Capacity | | | (\$73,422.07) |
| 20 | So. Ga. Brokered Capacity | | | (\$22,490.50) |
| 21 | Sonat Marketing | Buy/Sale Credit | | (\$18,876.00) |

COPY

22 Total Transport \$456,400.40

23 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

COPY

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Feb 97
 PO SP3292397 DUE 2-26
 ATI Y TRAN
 ENTERED AUTH *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 2/19/97

* Duplicate Bill *

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 132663-128434 | Feb 11, 1997 | Mar 12, 1997 | 647.32 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 518.34 | 518.34- | 0.00 | 0.00 | 0.00 | 647.32 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|------------------|-----------|-----------|-----------|-------|
| GS | 6045179 | 1/09/97- 2/11/97 | 33 | 19237 | 18098 | 1139 |
| TOTAL GAS USED | | | | | | 1139 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|--------|
| GAS | 647.32 |

RECEIVED

FEB 24 1997

ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 647.32
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 647.32

CURRENT CHARGES PAST DUE AFTER Mar 12, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CO 1 VENDOR 1007582
 INVOICE 93305-111588
 PO SP32923-97 DUE 3-17
 ATT Y TRAN
 ENTERED AUTH *gn*

COPY

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/25/97

SERVICE ADDRESS: JACARANDA SQUARE

* Corrected Bill *

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 93305-111588 | Feb 14, 1997 | Mar 18, 1997 | 9394.27 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 1534.76 | 1534.76- | 0.00 | 0.00 | 0.00 | 9394.27 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PRE READ | USAGE |
|----------------|--------------|------------------|-----------|-----------|----------|-------|
| GS | 8457280 | 1/16/97- 2/14/97 | 29 | 94297 | 78268 | 16029 |
| TOTAL GAS USED | | | | | | 16029 |

RECEIVED
 MAR 06 1997
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 9,394.27 |

TOTAL CURRENT CHARGES 9,394.27
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 9,394.27

CURRENT CHARGES PAST DUE AFTER Mar 18, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

COPY

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 3/04/97

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES FAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 10001-74500 | Feb 26, 1997 | Mar 25, 1997 | 3805.85 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 4946.48 | 4946.48- | 0.00 | 0.00 | 0.00 | 3805.85 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PRV READ | USAGE |
|------|----------------|-------------------|-----------|-----------|----------|-------|
| GS | 9141050 | 1/28/97 - 2/26/97 | 29 | 226565 | 220735 | 5830 |
| | TOTAL GAS USED | | | | | 5830 |

RECEIVED
MAR 12 1997
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|--------------------------|----------|
| GAS | 3,750.61 |
| GROSS RECEIPTS TAX | 1.38 |
| PURCHASED GAS ADJUSTMENT | 53.86 |
| TOTAL GAS | 3,805.85 |

CO _____ VENDOR 1007582
 INVOICE 10001-74500 Mar 97
 PO SP32925-97 DUE 3-17
 ATI Y IRAN _____
 ENTERED _____ AUTH gn

TOTAL CURRENT CHARGES 3,805.85
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,805.85

CURRENT CHARGES PAST DUE AFTER Mar 25, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Mar-97
 PO SP32923-97 DUE 3-25
 ATT. Y IRAN
 ENTERED AJH *[Signature]*

COPY

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/19/97

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 132663-128434 | Mar 12, 1997 | Apr 09, 1997 | 732.17 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 647.32 | 647.32- | 0.00 | 0.00 | 0.00 | 732.17 |

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|------------------|-----------|-----------|-----------|-------|
| GS | 6045179 | 2/11/97- 3/12/97 | 29 | 20343 | 19237 | 1106 |
| TOTAL GAS USED | | | | | | 1106 |

| TYPE OF SERVICE | AMOUNT |
|-----------------|--------|
| GAS | 732.17 |

RECEIVED
 MAR 21 1997
 ACCOUNTS PAYABLE

RECEIVED
 MAR 21 1997
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 732.17
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 732.17

CURRENT CHARGES PAST DUE AFTER Apr 09, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

Line #

1
2 Analysis of Amount Due Peoples Gas System, Inc.
3 LE Rider 220 Transportation Package
4 g \gasact\le_220\duepgs wk4

14-Apr-97

| | (Col. 1) | (Col. 2) | (Col. 3) | (Col. 4) | (Col. 5) | (Col. 6) | (Col. 7) |
|---|----------------------|---------------------|--------------------|------------------------------------|------------|-----------|-----------------|
| | Volumes | Interstate Pipeline | Demand | Usage | Commodity | Commodity | Total |
| | At Peoples City Gate | Fuel Volumes | Charges | Charges | Charges | Charges | Amount |
| | In MMbtu's | (Col. 1 X .0306) | (Col. 1 X \$.4953) | (Col. 1 X \$.0682) | | | Due |
| 5 | Month/Yr | In MMbtu's | | | | | (Cols. 3+4+5+6) |
| 6 | Mar/97 | 25,742.2 | 787.7 | \$12,750.11 | \$1,755.62 | | |
| 7 | | | | TOTAL DUE PEOPLES GAS SYSTEM, INC. | | | |

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|-----------------|---------------|-------------|----------------|
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | _____ | _____ | _____ |

SWING SERVICE-COMMODITY

| | | | | |
|----|---------------|-------|-------|-------|
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | TOTAL: | _____ | _____ | _____ |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | _____ | _____ | _____ |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|-----------------|---------------|-------------|----------------|
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | _____ | _____ | _____ |

SWING SERVICE-COMMODITY

| | | | | |
|----|---------------|-------|---------|--------|
| 9 | | | | |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | _____ | _____ | _____ |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | | | |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | | |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | _____ | _____ | _____ |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|-----------------|---------------|-------------|----------------|
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | _____ | _____ | _____ |

SWING SERVICE-COMMODITY

| | | | | |
|----|---------------|-------|---------|--------|
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | _____ | _____ | _____ |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | _____ | _____ | _____ |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | | |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | | | |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | | |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | | | |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | _____ | _____ | _____ |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | _____ | _____ | _____ |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1997

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | _____ | _____ | _____ |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1997

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 1 | | ACCRUED: | | | |
| 2 | | ACTUAL: | | | |
| 3 | | ACCRUED: | | | |
| 4 | | ACTUAL: | | | |
| 5 | | ACCRUED: | | | |
| 6 | | ACTUAL: | | | |
| 7 | | ACCRUED: | | | |
| 8 | | ACTUAL: | | | |
| 9 | | ACCRUED: | | | |
| 10 | | ACTUAL: | | | |
| 11 | | ACCRUED: | | | |
| 12 | | ACTUAL: | | | |
| 13 | | ACCRUED: | | | |
| 14 | | ACTUAL: | | | |
| 15 | | ACCRUED: | | | |
| 16 | | ACTUAL: | | | |
| 17 | | ACCRUED: | | | |
| 18 | | ACTUAL: | | | |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1997

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 19 | | ACCRUED: | | | |
| 20 | | ACTUAL: | | | |
| 21 | | ACCRUED: | | | |
| 22 | | ACTUAL: | | | |
| 23 | | ACCRUED: | | | |
| 24 | | ACTUAL: | | | |
| 25 | | ACCRUED: | | | |
| 26 | | ACTUAL: | | | |
| 27 | | ACCRUED: | | | |
| 28 | | ACTUAL: | | | |
| 29 | | ACCRUED: | | | |
| 30 | | ACTUAL: | | | |
| 31 | | ACCRUED: | | | |
| 32 | | ACTUAL: | | | |
| 33 | | ACCRUED: | | | |
| 34 | | ACTUAL: | | | |
| 35 | | ACCRUED: | | | |
| 36 | | ACTUAL: | | | |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1997

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|--------|---------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 37 | ACCRUED: | | | |
| 38 | ACTUAL: | | | |
| 39 | ACCRUED: | | | |
| 40 | ACTUAL: | | | |
| 41 | ACCRUED: | | | |
| 42 | ACTUAL: | | | |
| 43 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 44 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 45 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 46 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 47 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 48 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 49 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 50 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 51 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 52 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 53 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 54 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1997

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|--------|---------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 55 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 56 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 57 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 58 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 59 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 60 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 61 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 62 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 63 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 64 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 65 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 66 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 67 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 68 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 69 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 70 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 71 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 72 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1997

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|--------|-------------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 73 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 74 | ACTUAL: | | 0.0 0.00000 | \$0.00 |
| 75 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 76 | ACTUAL: | | 0.0 0.00000 | \$0.00 |
| 77 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 78 | ACTUAL: | | 0.0 0.00000 | \$0.00 |
| 79 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 80 | ACTUAL: | | 0.0 0.00000 | \$0.00 |
| 81 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 82 | ACTUAL: | | 0.0 0.00000 | \$0.00 |
| 83 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 84 | ACTUAL: | | 0.0 0.00000 | \$0.00 |
| 85 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 86 | ACTUAL: | | 0.0 0.00000 | \$0.00 |
| 87 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 88 | ACTUAL: | | 0.0 0.00000 | \$0.00 |
| 89 | ACCRUED: | | 0.0 0.00000 | \$0.00 |
| 90 | ACTUAL: | | 0.0 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1997

| | (A) | (B) | (C) | (D) | (E) |
|-----------------|----------------|-------------|---------------|-------------|----------------|
| <u>SUPPLIER</u> | | | <u>THERMS</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 91 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 92 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 93 | TOTAL ACCRUED: | | | | |
| 94 | TOTAL ACTUAL: | | | | |
| 95 | | ADJUSTMENT: | | | |

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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Line #

REVISED
Feb. 1997
INVOICE

Line #

4 March 20, 1997

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
3-24-97

- 6 PEOPLES GAS SYSTEM, INC.
- 7 POST OFFICE BOX 2662
- 8 TAMPA, FLORIDA 33601
- 9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88 (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| COMMODITY DETAIL | W/H | | |
|--------------------|---------------|-------------|---------------|
| <u>RATE PERIOD</u> | <u>THERMS</u> | <u>RATE</u> | <u>AMOUNT</u> |

10 02/01/97 - 02/28/97

11 Total Commodity
TRANSPORT DETAIL
AGREEMENT

| | MMBTU/MCF | RATE | AMOUNT |
|------------------------------------|---------------|----------|--------------|
| 12 848510 Peoples SNG Inter Com | 0 mmbtu | \$0.2424 | \$0.00 |
| 13 830087 Peoples So Ga Inter Com | 19,006 mmbtu | \$0.2146 | \$4,078.78 |
| 14 864340 & 864350 SNG Firm Com. | 578,029 mmbtu | \$0.0375 | \$21,666.45 |
| 15 864340 & 864350 SNG Firm Dem. | 35,992 dth | \$8.8800 | \$319,608.96 |
| 16 831200 & 831210 So Ga Firm Com. | 684,673 mmbtu | \$0.0211 | \$14,464.39 |
| 17 831200 & 831210 So Ga Firm Dem. | 35,700 mcf | \$5.8290 | \$208,094.56 |
| 18 864350 SNG GSR Volumetric | 342,328 mmbtu | \$0.0074 | \$2,533.23 |

COPY

Credits

- 19 SNG Brokered Capacity (\$64,243.19)
- 20 So Ga Brokered Capacity (\$21,699.24)
- 21 Sngat Marketing- Buy/Sale Credit (\$25,975.56)

22 Total Transport

\$458,348.71

23 TOTAL AMOUNT DUE

24 LESS AMOUNT INCLUDED IN FEB '97 PCH FILING
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA), FROM DATE DUE UNTIL DATE OF PAYMENT

25 ADJUSTMENT - MARCH '97 PCH FILING

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EPCOR/SOMAT Affiliate

7238

| | | |
|------------------|-------------|---|
| DATE | 03/31/97 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA |
| DUPLICATE NO. | 04/10/97 | |
| INVOICE NO. | 18000 | |
| TOTAL AMOUNT DUE | \$20,081.44 | |

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA ROSELEY AT (713)653-4878 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: CASH IN/CASH OUT DURS NO: 6922736 OR CODE 1151

| RECIPIS | CON NO. | DELIVERIES | POI NO. | CON NO. | PROD MONTH | TC | MC | BASE | SHARES | BTSC | NET | VOLUMES | DTM | ERT | AMOUNT |
|------------------------------|---------|------------|---------|---------|------------|----|----|--------|--------|------|--------|---------|-----|-----|-------------|
| | | | | | 08/96 | | | 2.0800 | | | 2.0800 | 194 | | | \$1,233.37 |
| | | | | | 08/96 | | | 2.0800 | | | 2.0800 | 9,349 | | | \$19,445.97 |
| TOTAL FOR MONTH OF 08/96. | | | | | | | | | | | | | | | |
| *** END OF INVOICE 16000 *** | | | | | | | | | | | | | | | |

C10 - Net Receipt Imbalance
 C10 - Net No Notice Imbalance

COPY

01-90-000-232-01-00-0



Peoples Gas

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR FEBRUARY 1997

Southbound, Inc.
800 Gessner, Suite #900
Houston, TX 77024
Attention: Tom Clark FAX # (713) 468-1457

Statement Date:
Due Date:

13-Mar-97
31-Mar-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

| | | |
|---|---------|-----------------|
| | COPY | (In Therms) |
| Scheduled Quantity at City Gate | | 30,240.0 |
| Less Fuel Shrinkage (.5%) | | <u>151.2</u> |
| Scheduled Quantity at Burner Tip | COPY | 30,088.8 |
| Less Meter Read Volumes at Burner Tip | | <u>23,633.8</u> |
| Imbalance For February 1997 Overtender/(Undertender) | | <u>6,455.0</u> |
| Imbalance At Burner Tip | 6,455.0 | |
| Imbalance At City Gate | 6,487.4 | |
| Imbalance At Pipeline Receipt Point | 6,685.9 | |
| Imbalance Level | 21.45% | |

| Fuel Charge | Zone 1 Rate | Factor | Imbalance | Amount |
|---------------------------|-------------|--------|-----------|-------------------|
| Commodity | 0.24900 | 0.80 | 6,685.9 | \$1,331.83 |
| <u>Pipeline Charges</u> | | | | |
| Reservation | 0.00000 | | 6,487.4 | 0.00 |
| Usage | 0.00629 | | 3,487.4 | 40.81 |
| Total Due Supplier | | | | <u>\$1,372.64</u> |

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325

PAGE 2 OF 4
CASHOUTS/BOOKOUTS



Peoples Gas

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR FEBRUARY 1997

Texas-Ohio Distribution, Inc.
800 Gessner, Suite #900
Houston, TX 77024
Attention: Tom Clark FAX # (713) 468-1457

Statement Date: 13-Mar-97
Due Date: 31-Mar-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

| | | |
|---|-------------|-----------------|
| | COPY | (In Therms) |
| Scheduled Quantity at City Gate | | 49,840.0 |
| Less Fuel Shrinkage (.5%) | | <u>249.2</u> |
| Scheduled Quantity at Burner Tip | COPY | 49,590.6 |
| Less Meter Read Volumes at Burner Tip | | <u>48,612.4</u> |
| Imbalance For February 1997 Overtender/(Undertender) | | <u>978.4</u> |

| | |
|-------------------------------------|---------|
| Imbalance At Burner Tip | 978.4 |
| Imbalance At City Gate | 983.3 |
| Imbalance At Pipeline Receipt Point | 1,013.4 |
| Imbalance Level | 1.97% |

| <u>Fuel Charge</u> | <u>Zone 1 Rate</u> | <u>Factor</u> | <u>Imbalance</u> | <u>Amount</u> |
|---------------------------|--------------------|---------------|------------------|------------------------|
| Commodity | 0.24900 | 1.00 | 1,013.4 | \$252.34 |
| <u>Pipeline Charges</u> | | | | |
| Reservation | 0.00000 | | 983.3 | 0.00 |
| Usage | 0.00629 | | 983.3 | 6.18 |
| Total Due Supplier | | | | <u>\$258.52</u> |

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325.



Peoples Gas

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR FEBRUARY 1997

CNB/Olympic Gas Services
14 East University Ave., Suite #213
Gainesville, FL 32601
Attention: Mr. Richard Blaser FAX # (352) 336-7390

Statement Date: 13-Mar-97
Due Date: 31-Mar-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

| | COPY | (In Therms) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|-------------|-------------|-------------|-------------------|--------|-----------|--------|-----------|---------|------|---------|------------|-------------------------|--|--|--|--|-------------|---------|--|---------|------|-------|---------|--|---------|-------|---------------------------|--|--|--|-------------------|
| Scheduled Quantity at City Gate | | 45,920.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Less Fuel Shrinkage (.5%) | | 229.6 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Scheduled Quantity at Burner Tip | COPY | 45,690.4 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Less Meter Read Volumes at Burner Tip | | 41,225.9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Imbalance For February 1997 Overtender/(Undertender) | | 4,464.5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Imbalance At Burner Tip | | 4,464.5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Imbalance At City Gate | | 4,486.9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Imbalance At Pipeline Receipt Point | | 4,624.2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Imbalance Level | | 9.77% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">Fuel Charge</th> <th style="text-align: left; border-bottom: 1px solid black;">Zone 1 Rate</th> <th style="text-align: left; border-bottom: 1px solid black;">Factor</th> <th style="text-align: left; border-bottom: 1px solid black;">Imbalance</th> <th style="text-align: left; border-bottom: 1px solid black;">Amount</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.24900</td> <td>0.90</td> <td>4,624.2</td> <td style="text-align: right;">\$1,036.28</td> </tr> <tr> <td colspan="5" style="padding-top: 5px;"><u>Pipeline Charges</u></td> </tr> <tr> <td>Reservation</td> <td>0.00000</td> <td></td> <td>4,486.9</td> <td style="text-align: right;">0.00</td> </tr> <tr> <td>Usage</td> <td>0.00629</td> <td></td> <td>4,486.9</td> <td style="text-align: right;">28.22</td> </tr> <tr> <td colspan="4" style="padding-top: 10px;">Total Due Supplier</td> <td style="text-align: right; border-top: 1px solid black; border-bottom: 3px double black;">\$1,064.50</td> </tr> </tbody> </table> | | | Fuel Charge | Zone 1 Rate | Factor | Imbalance | Amount | Commodity | 0.24900 | 0.90 | 4,624.2 | \$1,036.28 | <u>Pipeline Charges</u> | | | | | Reservation | 0.00000 | | 4,486.9 | 0.00 | Usage | 0.00629 | | 4,486.9 | 28.22 | Total Due Supplier | | | | \$1,064.50 |
| Fuel Charge | Zone 1 Rate | Factor | Imbalance | Amount | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Commodity | 0.24900 | 0.90 | 4,624.2 | \$1,036.28 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <u>Pipeline Charges</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Reservation | 0.00000 | | 4,486.9 | 0.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Usage | 0.00629 | | 4,486.9 | 28.22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Due Supplier | | | | \$1,064.50 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

For further information, please call Ed Elliott at (813)272-0058, FAX # (813)272-0325